



April 5, 2016

Tuscarora Gas Transmission Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700

John A. Roscher
Director, Rates, Tariffs, and Certificates

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
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Re: Tuscarora Gas Transmission Company
Cost and Revenue Study
Docket No. RP16-299-000

Dear Ms. Bose:

On January 21, 2016, in Docket No. RP16-299-000, the Federal Energy Regulatory Commission (“FERC” or “Commission”) issued an order (“January 21 Order”)¹ requiring Tuscarora Gas Transmission Company (“Tuscarora”) to submit a cost and revenue study for the latest 12-month period available (“Base Period”) as of the date of the order, which study may include adjustments for known and measureable changes during the Base Period.² In addition, the Commission permitted Tuscarora to submit an updated cost and revenue study reflecting adjustments to the Base Period for known and measureable changes occurring during a six-month adjustment period following the Base Period.³ To comply with the January 21 Order, Tuscarora hereby submits a cost and revenue study reflecting actual cost data, including adjustments for known and measureable changes, for the 12-month period ended December 31, 2015 (“Base Period Study”). Additionally, Tuscarora is providing an updated cost and revenue study reflecting adjustments to the Base Period that Tuscarora projects will occur during the six-month period following the Base Period (“Test Period Study”).⁴ In compliance with the January 21 Order, each of these cost and revenue studies includes each of the schedules specified in

¹ *Tuscarora Gas Transmission Company*, 154 FERC ¶ 61,030 (2016).

² January 21 Order at Ordering Paragraph (D).

³ January 21 Order at P 10.

⁴ *Id.* Per the January 21 Order the Commission has prohibited Tuscarora from using the traditional nine-month “test period.” The six-month period following the Base Period is January 1, 2016, through June 30, 2016.

section 154.312 of the Commission's regulations, 18 C.F.R. § 154.312 (2016), with the exception of Statement P as otherwise required by section 154.312(v).⁵

The Base Period Study assumes the continuation of Tuscarora's existing services, cost allocation and rate design, and depreciation rates from Tuscarora's last rate case settlement; the Test Period Study reflects updated cost and volume data including updated depreciation and negative salvage rates and, in addition, the Test Period Study reflects adherence to a straight-fixed-variable cost classification with variable costs classified to delivery. Tuscarora is not proposing any changes to its currently effective rates. This submission is made solely to comply with the Commission's January 21 Order and is without prejudice to any arguments Tuscarora has made in its Request for Rehearing⁶ filed February 22, 2016, and any other rights of Tuscarora.

By submitting these cost and revenue studies Tuscarora does not waive any rights with respect to further petitions Tuscarora may make in the future for rehearing, stay, or judicial review of the January 21 Order or related orders. Tuscarora reserves the right to propose, in any answering testimony in this proceeding or through any other appropriate filing, alternative service structures, cost allocations or methods for designing rates, as well as an alternative return on equity, overall rate of return and methods for establishing just and reasonable rates, as well as to make any other proposals it deems appropriate. The instant filing should not be construed as a proposal by Tuscarora, or as stating either Tuscarora's position with regard to the appropriate values used in setting rates or the positions Tuscarora may take in evidence and arguments when responding to participants' positions later in this proceeding.

Copies of the instant materials are being served upon the service list in this proceeding. Additionally, these materials have been posted on Tuscarora's Internet website <http://tcplus.com/Tuscarora>.

Correspondence and Communications

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⁵ January 21 Order at P 9.

⁶ Request for Rehearing of Tuscarora Gas Transmission Company, *Tuscarora Gas Transmission Company*, Docket No. RP16-299-000 (filed February 22, 2016).

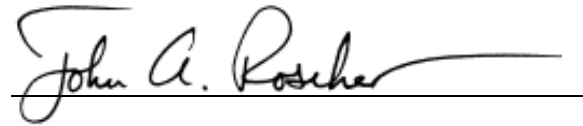
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Please contact the undersigned at (832) 320.5675 with any questions regarding this filing.

Respectfully submitted,

TUSCARORA GAS TRANSMISSION COMPANY

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates, Tariffs, and Certificates

Enclosures

Appendix A

Tuscarora Gas Transmission Company Base Period

Tuscarora Gas Transmission Company
Overall Cost of Service
For the Twelve Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Statement</u> <u>Schedule</u> <u>Reference</u>	<u>Total</u> <u>Cost of</u> <u>Service</u>
	(a)	(b)	(c)
			\$
1	Operations & Maintenance Expense	H-1	8,145,447
2	Depreciation and Amortization Expense	H-2	3,680,439
3	Return Allowance	B	10,010,844
4	Income Taxes	H-3	5,103,159
5	Taxes Other than Income	H-4	1,130,380
6	Total		<u><u>28,070,269</u></u>

Tuscarora Gas Transmission Company
Rate Base and Return Summary
For the Twelve Months Ended December 31, 2015

Line No.	Description	(a)	Statement Schedule Reference	Total Rate Base
			(b)	(c) \$
1	Gas Utility Plant:			
2	Gas Plant In Service		C-1	<u>205,659,208</u>
3	Total Plant In Service			<u>205,659,208</u>
4	Less - Accumulated Provision for Depreciation, Depletion and Amortization:			
5	Depreciation		D	102,109,803
6	Negative Salvage		D	<u>1,448,565</u>
7	Total Accumulated Provision for Depreciation & Amortization			<u>103,558,368</u>
8	Net Gas Plant			102,100,840
9	Working Capital		E	59,330
10	Regulatory Assets		B-2	-
11	Regulatory Liabilities		B-2	-
12	Accumulated Deferred Income Taxes		B-1	<u>(26,890,664)</u>
13	Total Rate Base			<u>75,269,506</u>
	<u>Return on Rate Base</u>			
14	Debt Cost @ 0.81%		F-2	609,683
15	Equity Cost @ 12.49%		F-2	<u>9,401,161</u>
16	Total Return on Rate Base			<u>10,010,844</u>

Tuscarora Gas Transmission Company
Summary of Accumulated Deferred Income Taxes
For the Twelve Months Ended December 31, 2015

Line No.	Description	(a)	Account No. 190 (b) \$	Account No. 282 (c) \$	Account No. 283 (d) \$	Total (e) \$
1	Monthly Balances					
2	January		401,064	(29,102,571)	(135,325)	(28,836,832)
3	February		401,064	(29,102,571)	(135,325)	(28,836,832)
4	March		391,749	(29,336,544)	(134,616)	(29,079,411)
5	April		401,064	(29,102,571)	(135,325)	(28,836,832)
6	May		401,064	(29,102,571)	(135,325)	(28,836,832)
7	June		382,435	(29,571,491)	(134,101)	(29,323,157)
8	July		401,064	(29,102,571)	(135,325)	(28,836,832)
9	August		401,064	(29,102,571)	(135,325)	(28,836,832)
10	September		373,120	(29,832,142)	(134,415)	(29,593,437)
11	October		401,064	(29,102,571)	(135,325)	(28,836,832)
12	November		401,064	(29,102,571)	(135,325)	(28,836,832)
13	December		327,258	(27,080,086)	(102,696)	(26,855,524)
14	Adjustment		-	-	-	-
15	Excluded From Rate Base		(327,258)	189,422	102,696	(35,140)
16	As Adjusted at December 31, 2015		-	(26,890,664)	-	(26,890,664)

Tuscarora Gas Transmission Company
Summary of Accumulated Deferred Income Taxes
For the Twelve Months Ended December 31, 2015

Line No.	Particulars (a)	FERC Account (b)	12/31/2015	Adjustment (d)	12/31/2015	Excluded From Rate Base (f)	12/31/2015
			Base Period Balance (c) \$		Adjusted Balance (e) \$		Adjusted Balance (g) \$
1	Plant and Depreciation	282	(27,080,086)		(27,080,086)	(189,422)	(26,890,664)
2			-	-	-	-	-
3			-	-	-	-	-
4			-	-	-	-	-
5	Total 282		<u>(27,080,086)</u>	-	<u>(27,080,086)</u>	<u>(189,422)</u>	<u>(26,890,664)</u>
6	Contribution in Aid of Construction - Non-Utility	190	327,258	-	327,258	327,258	-
7			-	-	-	-	-
8			-	-	-	-	-
9			-	-	-	-	-
10			-	-	-	-	-
11			-	-	-	-	-
12			-	-	-	-	-
13	Total 190		<u>327,258</u>	-	<u>327,258</u>	<u>327,258</u>	-
14	AFUDC Equity	283	(102,696)	-	(102,696)	(102,696)	-
15			-	-	-	-	-
16	Total 283		<u>(102,696)</u>	-	<u>(102,696)</u>	<u>(102,696)</u>	-
17	Total Deferred Income Taxes		<u>(26,855,524)</u>	-	<u>(26,855,524)</u>	<u>35,140</u>	<u>(26,890,664)</u>

Tuscarora Gas Transmission Company
 Regulatory Assets
 For the Twelve Months Ended December 31, 2015

Line No.	Description	(a)	Equity	Linepack	Total
			AFUDC	Fuel	
			Utility		
			Acct 182.3	Acct 182.3	
			Dr(Cr)	Dr(Cr)	Dr(Cr)
			(b)	(c)	(d)
			\$	\$	\$
1	<u>Monthly Balances</u>				
2	January		346,248	167,351	513,599
3	February		346,248	415,601	761,849
4	March		344,433	99,319	443,752
5	April		346,248	-	346,248
6	May		346,248	-	346,248
7	June		343,115	-	343,115
8	July		346,248	-	346,248
9	August		346,248	-	346,248
10	September		343,919	-	343,919
11	October		346,248	-	346,248
12	November		346,248	-	346,248
13	December		292,118	400,982	693,100
14	Adjustment Period Activity				
	As Adjusted (at 12/31/2015)		292,118	400,982	693,100
15	Excluded From Rate Base		292,118	400,982	693,100
16	Rate Base Inclusion		-	-	-

(b) AFUDC Equity amounts amortized over the average remaining life of plant to FERC account 282.0 and 283.0

Tuscarora Gas Transmission Company
 Regulatory Liabilities
 For the Twelve Months Ended December 31, 2015

Line No.	Description	(a)	Linepack	Total
			Fuel	Acct 254
			Acct 254	Acct 254
			Dr(Cr)	Dr(Cr)
			(b)	(c)
			\$	\$
1	<u>Monthly Balances</u>			
2	January		-	-
3	February		-	-
4	March		-	-
5	April		(35,599)	(35,599)
6	May		(17,683)	(17,683)
7	June		(44,138)	(44,138)
8	July		(103,737)	(103,737)
9	August		(204,997)	(204,997)
10	September		(147,572)	(147,572)
11	October		(1,295)	(1,295)
12	November		(31,245)	(31,245)
13	December		-	-
14	Adjustment Period Activity		-	-
	As Adjusted (at 12/31/2015)		-	-
15	Excluded From Rate Base		-	-
16	Rate Base Inclusion		-	-

Tuscarora Gas Transmission Company
Cost of Plant
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	FERC Acct (b)	Schedule Reference (c)	Balance at			Transfers (g)	Balance at			Adjusted Balance December 31, 2015 (k)
				December 31, 2014 (d)	Additions (e)	Reductions (f)		December 31, 2015 (h)	Additions (i)	Reductions (j)	
1	Gas Plant In Service	101	C-1	205,232,570	535,406	(195,393)	-	205,572,583	-	-	205,572,583
2	Gas Plant Purchased or Sold	102		-	-	-	-	-	-	-	-
3	Gas Plant Held for Future Use	105		-	-	-	-	-	-	-	-
4	Completed Construction-Not Classified	106	C-1	462,516	141,942	(517,833)	-	86,625	-	-	86,625
5	Construction Work In Progress	107	C-2	169	437,226	(159,515)	-	277,881	-	-	277,881
6	Total Cost of Plant			<u>205,695,255</u>	<u>1,114,574</u>	<u>(872,741)</u>	<u>-</u>	<u>205,937,088</u>	<u>-</u>	<u>-</u>	<u>205,937,088</u>

Tuscarora Gas Transmission Company
Gas Plant by Account
For the Twelve Months Ended December 31, 2015

Line No.	Description	FERC Acct	Balance at December 31, 2015	Additions	Reductions	Adjusted Balance December 31, 2015
	(a)	(b)	(c)	(d)	(e)	(f)
			\$		\$	\$
Mainline						
<u>Intangible Plant</u>						
1	Organization	301.0	125,956			125,956
2	Franchises and Consents	302.0	84,128			84,128
3	Misc Intangible Plant	303.0	462,464			462,464
4	Total Intangible Plant - Original System		672,548	-	-	672,548
<u>Transmission</u>						
5	Land	365.0	456,031			456,031
6	Land Rights	365.1	437,632			437,632
7	Rights-of-Way	365.2	3,872,858			3,872,858
8	Structures and Improvements	366.0	8,941,535			8,941,535
9	Mains	367.0	148,168,810			148,168,810
10	Mains Linepack	367.1	337,494			337,494
11	Compressor Station Equipment	368.0	15,887,832			15,887,832
12	Compressor Station Equipment	368.1	20,905,432			20,905,432
13	Measuring and Regulating Station Equipment	369.0	3,829,017			3,829,017
14	Communication Equipment	370.0	1,168,861			1,168,861
15	CommEquip - H/W & S/W	370.1	20,639			20,639
16	Total Transmission Plant - Original System		204,026,140	-	-	204,026,140
<u>General Plant</u>						
17	Structures and Improvements	390.0	213,194			213,194
18	Office Furniture and Equipment	391.0	25,876			25,876
19	Office Furn&Equip-Com	391.1	87,573			87,573
20	Computer Software	391.2	-			-
21	Transportation and Equipment	392.0	112,058			112,058
22	Stores Equipment	393.0	-			-
23	Tools, Shop and Garage Equipment	394.0	292,131			292,131
24	Laboratory Equipment	395.0	-			-
25	Power Operated Equipment	396.0	-			-
26	Communication Equipment	397.0	229,689			229,689
27	Miscellaneous Equipment	398.0	-			-
28	Total General Plant - Original System		960,519	-	-	960,519
29	Total Cost of Gas Plant - Mainline		205,659,208	-	-	205,659,208

Tuscarora Gas Transmission Company
 Gas Plant Additions Claimed in Rate Base

Line No.	Project Number	Description (a)	FERC Docket No. (b)	Estimated In-Service (c)	Project Estimate (d)	GPUC at December 31 Account 107 Balance		Adjustments (h)	GPUC Account 107 Balance	
						December 31, 2015 (e)			December 31, 2015 (i)	
		Mainline			\$	\$		\$	\$	
1	E.002342	2015 Tuscarora Monitoring at Shoetree		9/30/2016	940,314		277,881		0	277,881
2		Pipeline Projects under \$500,000			0		0		0	0
3		Compression Projects under \$500,000			0		0		0	0
4		Metering Projects under \$500,000			0		0		0	0
5		General Plant Projects under \$500,000			0		0		0	0
6		Total Mainline			940,314		277,881		0	277,881
11		Total			940,314		277,881		0	277,881

Tuscarora Gas Transmission Company
Storage Projects

Not Applicable.

Tuscarora Gas Transmission Company
Methods and Procedures Used in
Capitalizing Allowance for Fund Used
During Construction and Other Construction Overheads

The company has not changed the methods and procedures used in capitalizing interest during construction and construction overheads since the end of the year reported in the last FERC Form No. 2.

Tuscarora Gas Transmission Company
Gas Plant in Service Not Being
Used in Rendering Gas Service

None to report.

Tuscarora Gas Transmission Company
Accumulated Provision for Onshore Book Regulatory Depreciation, Depletion, and Amortization
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	Book Balance at December 31, 2014 (b)	Additions (c)	Reductions (d)	Adjusted Transfers (e)	Book Balance at December 31, 2015 (f)	Adjustments Additions (g)	Adjustments Reductions (h)	Adjustments Transfers (i)	Adjusted Balance at December 31, 2015 (j)
		\$	\$	\$	\$	\$		\$	\$	
Account 108 - Accumulated Provisions for Depreciation of Gas Plant in-service										
1	Transmission Plant - Original System	97,967,483	3,279,188	(53,590)	9,086	101,202,167				101,202,167
2	General Plant - Original System	627,340	68,301	(148,136)	-	547,505				547,505
3	Negative Salvage- Mainline	1,091,946	365,705	(9,086)	-	1,448,565				1,448,565
4	Total Account 108	99,686,769	3,713,194	(210,812)	9,086	103,198,237	-	-	-	103,198,237
Account 108.1 Retirement Work in Progress										
5	Original Transmission	(6,333)	9,913	(3,580)	-	-				-
6	Total Account 108.1	(6,333)	9,913	(3,580)	-	-	-	-	-	-
7	Total Account 108 & 108.1	99,680,436	3,723,107	(214,392)	9,086	103,198,237	-	-	-	103,198,237
Account 111 - Accumulated Provision for Amortization										
8	Intangible Plant - Original System	351,388	8,743	-	-	360,131				360,131
9	Total Account 111	351,388	8,743	-	-	360,131	-	-	-	360,131
10	Total Accumulated Provision for Depreciation, Depletion and Amortization	100,031,824	3,731,850	(214,392)	9,086	103,558,368	-	-	-	103,558,368

Tuscarora Gas Transmission Company
 Difference Between Present Book Depreciation Rates
 and Depreciation Rates Not Yet Approved by FERC

Summary of Book Depreciation Rates and Proposed Rate Changes:

Depreciable Category	Account	Current Rate	Proposed Rate
Transmission Plant	365 - 370	1.300%	1.300%
Compressor Station Equipment	368.0	3.380%	3.380%
Compressor Station Equipment	368.1	2.771%	2.771%
CommEquip - H/W & S/W*	370.1	10.000%	10.000%
Negative Salvage		0.180%	0.180%
Intangible Plant	301 - 303	1.300%	1.300%
Structures and Improvements*	390	10.000%	10.000%
Office Furniture and Equipment	391.0	5.000%	5.000%
Office Furn&Equip-Com	391.1	20.000%	20.000%
Computer Software*	391.2	10.000%	10.000%
Transportation Equipment*	392	14.286%	14.286%
Tools, Shop and Garage Equipment	394	3.333%	3.333%
Communications Equipment General Plant	397	3.333%	3.333%

*Fully depreciated

Tuscarora Gas Transmission Company
Methods and Procedures Followed in
Depreciating, Depleting or Amortizing Plant
and Recording Abandonment

The company has made no changes in the methods and procedures followed in depreciating, depleting, or amortizing plant and recording abandonments since the last annual report in the FERC Form No. 2 was filed with the Commission.

Tuscarora Gas Transmission Company
Working Capital
For the Thirteen Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Description</u> (a)	<u>Ref</u> (b)	<u>Total</u> <u>As Adjusted</u> (c) \$
1	Materials and Supplies	E-2	24,223
2	Prepayments	E-2	35,107
3	Total Working Capital		<u>59,330</u>

Tuscarora Gas Transmission Company
Cash Working Capital Computation

For the purposes of this filing, the company is not including an allowance for cash working capital.

Tuscarora Gas Transmission Company
Materials and Supplies and Prepayments
For the Thirteen Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Description</u> (a)	<u>Materials</u> <u>and Supplies</u> (b) \$	<u>Prepayments</u> (c) \$
1	December, 2014	20,807	32,915
2	January	20,807	26,332
3	February	20,807	19,749
4	March	24,700	13,166
5	April	24,700	6,583
6	May	24,700	-
7	June	24,992	59,409
8	July	25,564	66,275
9	August	25,564	59,648
10	September	25,564	53,020
11	October	25,564	46,393
12	November	25,564	39,765
13	December	25,564	33,138
14	Total	<u>314,899</u>	<u>456,391</u>
15	Thirteen Month Average	24,223	35,107
16	Adjustment ¹	-	-
17	Total, As Adjusted	<u>24,223</u>	<u>35,107</u>

Docket No. RP16-299-000
Schedule E-3

Tuscarora Gas Transmission Company
Gas Stored Underground for Resale

Tuscarora Gas Transmission Company does not have storage gas for resale

Tuscarora Gas Transmission Company
Statement of Rate of Return Claimed

The total return included in Tuscarora Gas Transmission Company's cost of service shown in Statement A herein is based on a rate of return of 13.30% applied to the net investment rate base for the period ending December 31, 2015.

As shown on Statement F-2, the embedded cost of debt is 3.97% and embedded return on equity is 15.68%, which is the ROE as of 12/31/2015.

Tuscarora Gas Transmission Company
Capitalization and Cost of Capital
December 31, 2015

Line No.	Description (a)	Per Books December 31, 2015 (b) \$	Adjustments (c) \$	December 31, 2015 as Adjusted (d) \$	Capitalization Percentage (e) %	Cost of Capital (f) %	Weighted Cost (g) %
1	Overall Capitalization						
2	Debt Capital	16,182,986	-	16,182,986	20.32%	3.97%	0.81%
3	Equity	63,470,829	-	63,470,829	79.68%	15.68%	12.49%
4	Total	<u>79,653,815</u>	<u>-</u>	<u>79,653,815</u>	<u>100.00%</u>		<u>13.30%</u>

Tuscarora Gas Transmission Company
Cost of Long Term Debt
December 31, 2015

Line No.	Title (a)	Date of Issue (b)	Maturity Date (c)	Interest Rate (d) %	Principal Amount of Issue (Gross) (e) \$	Principal Amount of Issue Outstanding at 12/31/2015 (f) \$	Issuance Expense (g) \$	Percent of Gross (h) %	Net (i) \$	Days Outstanding (j) \$	Interest At Maturity (k) \$	Total Costs (l) \$	Effective Cost of Money (m) %	Annualized Cost (n) \$	Test Period Adjustments (o) \$	Annualized Cost as Adjusted (p) \$
1	Description															
2																
3	Senior Secured Note- Series D	12/21/10	8/21/17	3.82%	27,000,000	16,182,986	58,956 [1]	0.364%	16,124,030	963 [2]	1,653,658	1,712,614	3.97%	642,571		642,571
4																0
5	Total				27,000,000	16,182,986	58,956	0.364%	16,124,030	963	1,653,658	1,712,614	3.97%	642,571	-	642,571

[1] This is the unexpired issuance costs from January 1, 2015

[2] Days outstanding from January 1, 2015

Tuscarora Gas Transmission Company
Preferred Stock Equity
December 31, 2015

Tuscarora Gas Transmission Company has no preferred stock equity.

Tuscarora Gas Transmission Company
Revenues, Credits, and Billing Determinants
For the Twelve Months Ended December 31, 2015

Line No.	Service Type (Rate Schedule)	Reservation Revenue	Delivery Revenue	Transportation Revenue	ACA Revenue	Reservation Quantity (MDQ)	Delivery Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Firm Transportation (FT)	\$ 24,785,398	\$ -	\$ 24,785,398	\$ 53,461	2,469,280	38,186,128
2	Capacity Release (FT)	\$ 2,487,293	\$ -	\$ 2,487,293	\$ 4,204	247,800	3,002,777
3	Interruptible Transportation (IT)	\$ -	\$ 213,857	\$ 213,857	\$ 907	-	648,053
4	Subtotal	\$ 27,272,691	\$ 213,857	\$ 27,486,548	\$ 58,572	2,717,080	41,836,958

line No.	Shipper	Affiliate	Rate Schedule	Contract Number	Reservation Quantity (MDQ)	Delivery Quantity	Reservation Rate	Reservation Revenue	Delivery Rate	Delivery Revenue	Transportation Revenue	ACA Rate	ACA Revenue	Revenue Credit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2015														
Firm														
1	Sierra Pacific Power Company	N	FT	F001	105,750	1,738,143	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,433	N
2	Avista Corporation	N	FT	F007	200	2,010	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 3	N
3	Sierra Army Depot	N	FT	F008	1,200	21,793	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 31	N
4	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
5	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 434	N
6	City of Susanville	N	FT	F020	200	4,200	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 6	N
7	Department of Corrections	N	FT	F021	550	17,050	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 24	N
8	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
9	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
10	Southwest Gas Corporation	N	FT	F026	8,000	234,601	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 328	N
11	Southwest Gas Corporation	N	FT	F027	16,500	193,057	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 270	N
12	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
13	IGI Resources, Inc.	N	FT	F034	760	23,526	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
14	City of Susanville	N	FT	F037	150	3,150	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 4	N
15	City of Susanville	N	FT	F063	250	5,250	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 7	N
16	City of Susanville	N	FT	F086	400	8,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 12	N
17	Sierra Pacific Power Company	N	FT	F097	40,000	1,240,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,736	N
18	Plumas-Sierra REC	N	FT	F131	800	24,800	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 35	N
19	Plumas-Sierra REC	N	FT	F132	200	6,200	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 9	N
20	Plumas-Sierra REC	N	FT	F147	400	12,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
21	Schlusser Forge Company	N	FT	F216	606	17,847	\$ 10.0375	\$ 6,083	\$ -	\$ -	\$ 6,083	\$ 0.0014	\$ 25	N
22	R. R. Donnelley & Sons	N	FT	F217	819	20,328	\$ 10.0375	\$ 8,221	\$ -	\$ -	\$ 8,221	\$ 0.0014	\$ 28	N
23	Harrhahs Operating Company, Inc.	N	FT	F218	426	12,166	\$ 10.0375	\$ 4,276	\$ -	\$ -	\$ 4,276	\$ 0.0014	\$ 17	N
24	Eldorado Resorts, LLC	N	FT	F219	132	4,092	\$ 10.0375	\$ 1,325	\$ -	\$ -	\$ 1,325	\$ 0.0014	\$ 6	N
25	Prime HealthCare Services - Reno, LLC	N	FT	F220	413	12,803	\$ 10.0375	\$ 4,145	\$ -	\$ -	\$ 4,145	\$ 0.0014	\$ 18	N
26	Renown Regional Medical Center	N	FT	F221	772	23,932	\$ 10.0375	\$ 7,749	\$ -	\$ -	\$ 7,749	\$ 0.0014	\$ 34	N
27	Sparks Nugget, Inc.	N	FT	F222	595	18,445	\$ 10.0375	\$ 5,972	\$ -	\$ -	\$ 5,972	\$ 0.0014	\$ 26	N
28	MEI-GSR Holdings, LLC	N	FT	F223	792	23,842	\$ 10.0375	\$ 7,950	\$ -	\$ -	\$ 7,950	\$ 0.0014	\$ 33	N
29	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	F224	76	2,356	\$ 10.0375	\$ 763	\$ -	\$ -	\$ 763	\$ 0.0014	\$ 3	N
30	Total Firm				208,614	4,509,654		\$ 2,093,963		\$ -	\$ 2,093,963		\$ 6,314	
Capacity Release														
31	Eldorado Resorts, LLC	N	FT(RP)	F151	-	6,200	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
32	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	9,300	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 13	N
33	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
34	Shell Energy North America	N	FT(RP)	F229	-	178,378	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 250	N
35	Shell Energy North America	N	FT(RP)	F230	-	8,040	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
36	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
37	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
38	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
39	Total Capacity Release				20,650	206,568		\$ 207,274		\$ -	\$ 207,274		\$ 289	
Interruptible														
40	IGI Resources, Inc.	N	IT	I001	-	60,063	\$ -	\$ -	\$ 0.3300	\$ 19,821	\$ 19,821	\$ 0.0014	\$ 84	N
41	Renown Regional Medical Center	N	IT	I142	-	1,890	\$ -	\$ -	\$ 0.3300	\$ 624	\$ 624	\$ 0.0014	\$ 3	N
42	BP Energy Company	N	IT	I191	-	9,450	\$ -	\$ -	\$ 0.3300	\$ 3,119	\$ 3,119	\$ 0.0014	\$ 13	N
43	Total Interruptible				-	71,403		\$ -		\$ 23,563	\$ 23,563		\$ 100	
February 2015														
Firm														
44	Sierra Pacific Power Company	N	FT	F001	105,750	887,316	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 1,242	N
45	Avista Corporation	N	FT	F007	200	1,680	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
46	Sierra Army Depot	N	FT	F008	1,200	13,026	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 18	N
47	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
48	Sierra Pacific Power Company	N	FT	F019	10,000	279,999	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 392	N
49	City of Susanville	N	FT	F020	200	2,600	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 4	N
50	Department of Corrections	N	FT	F021	550	15,400	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 22	N
51	Sierra Pacific Power Company	N	FT	F024	5,661	158,508	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 222	N
52	Sierra Pacific Power Company	N	FT	F025	5,690	159,319	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 223	N
53	Southwest Gas Corporation	N	FT	F026	8,000	210,224	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 294	N
54	Southwest Gas Corporation	N	FT	F027	16,500	154,168	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 216	N
55	Sierra Pacific Power Company	N	FT	F030	5,722	160,216	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 224	N
56	IGI Resources, Inc.	N	FT	F034	760	21,267	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 30	N
57	City of Susanville	N	FT	F037	150	1,950	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 3	N
58	City of Susanville	N	FT	F063	250	4,750	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 7	N
59	City of Susanville	N	FT	F086	400	11,200	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
60	Sierra Pacific Power Company	N	FT	F097	40,000	1,118,448	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,566	N
61	Plumas-Sierra REC	N	FT	F131	800	16,797	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 24	N
62	Plumas-Sierra REC	N	FT	F132	200	5,499	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 8	N
63	Plumas-Sierra REC	N	FT	F147	400	11,198	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
64	Schlosser Forge Company	N	FT	F216	603	16,576	\$ 10.0375	\$ 6,053	\$ -	\$ -	\$ 6,053	\$ 0.0014	\$ 23	N
65	R. R. Donnelley & Sons	N	FT	F217	770	17,128	\$ 10.0375	\$ 7,729	\$ -	\$ -	\$ 7,729	\$ 0.0014	\$ 24	N
66	Harrahs Operating Company, Inc.	N	FT	F218	397	9,561	\$ 10.0375	\$ 3,985	\$ -	\$ -	\$ 3,985	\$ 0.0014	\$ 13	N
67	Eldorado Resorts, LLC	N	FT	F219	101	2,193	\$ 10.0375	\$ 1,014	\$ -	\$ -	\$ 1,014	\$ 0.0014	\$ 3	N
68	Prime HealthCare Services - Reno, LLC	N	FT	F220	400	9,990	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 14	N
69	Renown Regional Medical Center	N	FT	F221	748	20,442	\$ 10.0375	\$ 7,508	\$ -	\$ -	\$ 7,508	\$ 0.0014	\$ 29	N
70	Sparks Nugget, Inc.	N	FT	F222	574	14,540	\$ 10.0375	\$ 5,762	\$ -	\$ -	\$ 5,762	\$ 0.0014	\$ 20	N
71	MEI-GSR Holdings, LLC	N	FT	F223	761	20,233	\$ 10.0375	\$ 7,639	\$ -	\$ -	\$ 7,639	\$ 0.0014	\$ 28	N
72	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	F224	43	1,204	\$ 10.0375	\$ 432	\$ -	\$ -	\$ 432	\$ 0.0014	\$ 2	N
73	Total Firm				208,380	3,345,432		\$ 2,091,614		\$ -	\$ 2,091,614		\$ 4,684	
	Capacity Release													
74	IGI Resources, Inc.	N	FT(RP)	F225	-	4,200	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
75	Shell Energy North America	N	FT(RP)	F229	-	157,046	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 220	N
76	Shell Energy North America	N	FT(RP)	F230	-	6,594	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
77	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,400	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N
78	Eldorado Resorts, LLC	N	FT(RP)	F151	-	5,600	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 8	N
79	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
80	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
81	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
82	Total Capacity Release				20,650	181,840		\$ 207,274		\$ -	\$ 207,274		\$ 255	
	Interruptible													
83	IGI Resources, Inc.	N	IT	I001	-	45,472	\$ -	\$ -	\$ 0.3300	\$ 15,006	\$ 15,006	\$ 0.0014	\$ 64	N
84	BP Energy Company	N	IT	I191	-	9,800	\$ -	\$ -	\$ 0.3300	\$ 3,234	\$ 3,234	\$ 0.0014	\$ 14	N
85	Schlosser Forge Company	N	IT	I214	-	190	\$ -	\$ -	\$ 0.3300	\$ 63	\$ 63	\$ 0.0014	\$ 0	N
86	Total Interruptible				-	55,462		\$ -		\$ 18,302	\$ 18,302		\$ 78	
March 2015														
	Firm													
87	Sierra Pacific Power Company	N	FT	F001	105,750	1,005,115	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 1,407	N
88	Avista Corporation	N	FT	F007	200	899	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
89	Sierra Army Depot	N	FT	F008	1,200	6,107	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 9	N
90	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
91	Sierra Pacific Power Company	N	FT	F019	10,000	304,730	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 427	N
92	City of Susanville	N	FT	F020	200	2,561	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 4	N
93	Department of Corrections	N	FT	F021	550	12,988	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 18	N
94	Sierra Pacific Power Company	N	FT	F024	5,661	172,515	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 242	N
95	Sierra Pacific Power Company	N	FT	F025	5,690	173,383	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 243	N
96	Southwest Gas Corporation	N	FT	F026	8,000	228,560	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 320	N
97	Southwest Gas Corporation	N	FT	F027	16,500	76,198	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 107	N
98	Sierra Pacific Power Company	N	FT	F030	5,722	174,375	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 244	N
99	IGI Resources, Inc.	N	FT	F034	760	23,063	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
100	City of Susanville	N	FT	F037	150	1,911	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 3	N
101	City of Susanville	N	FT	F063	250	5,124	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 7	N
102	City of Susanville	N	FT	F086	400	12,183	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
103	Sierra Pacific Power Company	N	FT	F097	40,000	1,214,920	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,701	N
104	Plumas-Sierra REC	N	FT	F131	800	24,063	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 34	N
105	Plumas-Sierra REC	N	FT	F132	200	6,106	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 9	N
106	Plumas-Sierra REC	N	FT	F147	400	12,183	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
107	Schlosser Forge Company	N	FT	F216	611	18,631	\$ 10.0375	\$ 6,133	\$ -	\$ -	\$ 6,133	\$ 0.0014	\$ 26	N
108	R. R. Donnelley & Sons	N	FT	F217	744	18,958	\$ 10.0375	\$ 7,468	\$ -	\$ -	\$ 7,468	\$ 0.0014	\$ 27	N
109	Harrahs Operating Company, Inc.	N	FT	F218	361	9,204	\$ 10.0375	\$ 3,624	\$ -	\$ -	\$ 3,624	\$ 0.0014	\$ 13	N
110	Eldorado Resorts, LLC	N	FT	F219	59	1,798	\$ 10.0375	\$ 592	\$ -	\$ -	\$ 592	\$ 0.0014	\$ 3	N
111	Prime HealthCare Services - Reno, LLC	N	FT	F220	360	10,094	\$ 10.0375	\$ 3,614	\$ -	\$ -	\$ 3,614	\$ 0.0014	\$ 14	N
112	Renown Regional Medical Center	N	FT	F221	660	19,993	\$ 10.0375	\$ 6,625	\$ -	\$ -	\$ 6,625	\$ 0.0014	\$ 28	N
113	Sparks Nugget, Inc.	N	FT	F222	508	13,594	\$ 10.0375	\$ 5,099	\$ -	\$ -	\$ 5,099	\$ 0.0014	\$ 19	N
114	MEI-GSR Holdings, LLC	N	FT	F223	675	19,751	\$ 10.0375	\$ 6,775	\$ -	\$ -	\$ 6,775	\$ 0.0014	\$ 28	N
115	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	F224	28	336	\$ 10.0375	\$ 281	\$ -	\$ -	\$ 281	\$ 0.0014	\$ 0	N
116	Total Firm				207,989	3,569,343		\$ 2,087,690		\$ -	\$ 2,087,690		\$ 4,997	
	Capacity Release													
117	IGI Resources, Inc.	N	FT(RL)	F225	-	4,557	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
118	Shell Energy North America	N	FT(RL)	F230	-	6,860	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 10	N
119	Shell Energy North America	N	FT(RL)	F229	-	180,016	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 252	N
120	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RL)	F215	-	8,860	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N
121	Eldorado Resorts, LLC	N	FT(RL)	F151	-	6,107	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
122	West Coast Gas Company, Inc.	N	FT(RP)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
123	Barrick Goldstrike Mines Inc.	N	FT(RP)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
124	Eldorado Hotel Associates	N	FT(RP)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
125	Total Capacity Release Interruptible				20,650	206,400		\$ 207,274		\$ -	\$ 207,274		\$ 289	
126	IGI Resources, Inc.	N	IT	I001	-	50,984	\$ -	\$ -	\$ 0.3300	\$ 16,824.72	\$ 16,825	\$ 0.0014	\$ 71	N
127	Renown Regional Medical Center	N	IT	I142	-	235	\$ -	\$ -	\$ 0.3300	\$ 77.55	\$ 78	\$ 0.0014	\$ 0	N
128	Total Interruptible				-	51,219		\$ -		\$ 16,902	\$ 16,902		\$ 72	
April 2015														
Firm														
129	Sierra Pacific Power Company	N	FT	F001	105,750	1,713,682	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,399	N
130	Avista Corporation	N	FT	F007	200	870	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
131	Sierra Army Depot	N	FT	F008	1,200	2,940	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 4	N
132	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
133	Sierra Pacific Power Company	N	FT	F019	10,000	294,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 412	N
134	City of Susanville	N	FT	F020	200	2,940	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 4	N
135	Department of Corrections	N	FT	F021	550	14,069	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 20	N
136	Sierra Pacific Power Company	N	FT	F024	5,661	166,440	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 233	N
137	Sierra Pacific Power Company	N	FT	F025	5,690	167,280	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 234	N
138	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
139	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
140	Sierra Pacific Power Company	N	FT	F030	5,722	168,240	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 236	N
141	IGI Resources, Inc.	N	FT	F034	760	22,350	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 31	N
142	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
143	City of Susanville	N	FT	F063	250	3,795	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 5	N
144	City of Susanville	N	FT	F086	400	11,760	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
145	Sierra Pacific Power Company	N	FT	F097	40,000	147,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 206	N
146	Plumas-Sierra REC	N	FT	F131	800	23,520	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 33	N
147	Plumas-Sierra REC	N	FT	F132	200	5,880	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 8	N
148	Plumas-Sierra REC	N	FT	F147	400	11,760	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
149	Total Firm Capacity Release				203,983	2,756,526		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 3,859	
150	IGI Resources, Inc.	N	FT(RP)	F225	-	4,410	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
151	Shell Energy North America	N	FT(RP)	F230	-	6,285	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
152	Shell Energy North America	N	FT(RP)	F229	-	216,245	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 303	N
153	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,136	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
154	Eldorado Resorts, LLC	N	FT(RP)	F151	-	5,880	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 8	N
155	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
156	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
157	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
158	Total Capacity Release Interruptible				20,650	240,956		\$ 207,274		\$ -	\$ 207,274		\$ 337	
159	IGI Resources, Inc.	N	IT	I001	-	49,828	\$ -	\$ -	\$ 0.3300	\$ 16,443.24	\$ 16,443	\$ 0.0014	\$ 70	N
160	Total Interruptible				-	49,828		\$ -		\$ 16,443	\$ 16,443		\$ 70	
May 2015														
Firm														
161	Sierra Pacific Power Company	N	FT	F001	105,750	1,566,482	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,193	N
162	Avista Corporation	N	FT	F007	200	900	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
163	Sierra Army Depot	N	FT	F008	1,200	1,599	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
164	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
165	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 434	N
166	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
167	Department of Corrections	N	FT	F021	550	15,763	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 22	N
168	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
169	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
170	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
171	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
172	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
173	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
174	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
175	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
176	City of Susanville	N	FT	F086	400	11,470	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
177	Sierra Pacific Power Company	N	FT	F097	40,000	155,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 217	N
178	Plumas-Sierra REC	N	FT	F131	800	18,521	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 26	N
179	Plumas-Sierra REC	N	FT	F132	200	1,176	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
180	Plumas-Sierra REC	N	FT	F147	400	2,358	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 3	N
181	Total Firm Capacity Release				203,983	2,636,092		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 3,691	
182	Eldorado Resorts, LLC	N	FT(RP)	F151	-	6,090	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
183	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,566	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
184	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
185	Shell Energy North America	N	FT(RP)	F229	-	207,823	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 291	N
186	Shell Energy North America	N	FT(RP)	F230	-	6,110	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
187	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
188	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
189	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
190	Total Capacity Release Interruptible				20,650	233,239		\$ 207,274		\$ -	\$ 207,274		\$ 327	
191	IGI Resources, Inc.	N	IT	I001	-	38,237	\$ -	\$ -	\$ 0.3300	\$ 12,618.21	\$ 12,618	\$ 0.0014	\$ 54	N
192	Total Interruptible				-	38,237		\$ -		\$ 12,618	\$ 12,618		\$ 54	
June 2015														
Firm														
193	Sierra Pacific Power Company	N	FT	F001	105,750	2,207,564	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 3,091	N
194	Avista Corporation	N	FT	F007	200	769	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
195	Sierra Army Depot	N	FT	F008	1,200	1,500	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
196	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
197	Sierra Pacific Power Company	N	FT	F019	10,000	300,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 420	N
198	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
199	California Department of Corrections and Rehabilitation	N	FT	F021	550	10,450	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 15	N
200	Sierra Pacific Power Company	N	FT	F024	5,661	169,830	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 238	N
201	Sierra Pacific Power Company	N	FT	F025	5,690	170,700	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 239	N
202	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
203	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
204	Sierra Pacific Power Company	N	FT	F030	5,722	171,660	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 240	N
205	IGI Resources, Inc.	N	FT	F034	760	22,541	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
206	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
207	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
208	City of Susanville	N	FT	F086	400	6,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 8	N
209	Sierra Pacific Power Company	N	FT	F097	40,000	185,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 259	N
210	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	15,678	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 22	N
211	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
212	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ -	N
213	Total Firm Capacity Release				203,983	3,261,692		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 4,566	
214	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,345	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
215	IGI Resources, Inc.	N	FT(RP)	F225	-	4,500	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
216	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	299,337	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 419	N
217	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,003	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
218	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
219	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
220	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,013	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 7	N
221	Total Capacity Release Interruptible				20,650	320,198		\$ 207,274		\$ -	\$ 207,274		\$ 448	
222	IGI Resources, Inc.	N	IT	I001	-	32,044	\$ -	\$ -	\$ 0.3300	\$ 10,575	\$ 10,575	\$ 0.0014	\$ 45	N
223	Total Interruptible				-	32,044		\$ -		\$ 10,575	\$ 10,575		\$ 45	
July 2015														
Firm														
224	Sierra Pacific Power Company	N	FT	F001	105,750	1,924,068	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,694	N
225	Avista Corporation	N	FT	F007	200	405	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
226	Sierra Army Depot	N	FT	F008	1,200	1,500	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
227	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
228	Sierra Pacific Power Company	N	FT	F019	10,000	304,923	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 427	N
229	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
230	California Department of Corrections and Rehabilitation	N	FT	F021	550	9,100	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 13	N
231	Sierra Pacific Power Company	N	FT	F024	5,661	172,606	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 242	N
232	Sierra Pacific Power Company	N	FT	F025	5,690	173,491	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 243	N
233	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
234	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
235	Sierra Pacific Power Company	N	FT	F030	5,722	174,468	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 244	N
236	IGI Resources, Inc.	N	FT	F034	760	23,526	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
237	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
238	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
239	City of Susanville	N	FT	F086	400	4,050	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 6	N
240	Sierra Pacific Power Company	N	FT	F097	40,000	154,845	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 217	N
241	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	22,503	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 32	N
242	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	1,956	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 3	N
243	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	3,912	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 5	N
244	Total Firm				203,983	2,971,353		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 4,160	

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
Capacity Release														
245	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,484	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
246	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
247	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	298,344	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 418	N
248	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,253	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
249	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
250	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
251	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,138	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 7	N
252	Total Capacity Release				20,650	319,869		\$ 207,274		\$ -	\$ 207,274		\$ 448	
Interruptible														
253	IGI Resources, Inc.	N	IT	I001	-	27,932	\$ -	\$ -	\$ 0.3300	\$ 9,218	\$ 9,218	\$ 0.0014	\$ 39	N
254	Total Interruptible				-	27,932		\$ -		\$ 9,218	\$ 9,218		\$ 39	
August 2015														
Firm														
255	Sierra Pacific Power Company	N	FT	F001	105,750	1,993,271	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,791	N
256	Avista Corporation	N	FT	F007	200	155	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 0	N
257	Sierra Army Depot	N	FT	F008	1,200	1,447	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
258	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
259	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 434	N
260	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
261	California Department of Corrections and Rehabilitation	N	FT	F021	550	3,500	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 5	N
262	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
263	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
264	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
265	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
266	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
267	IGI Resources, Inc.	N	FT	F034	760	23,543	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
268	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
269	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
270	City of Susanville	N	FT	F086	400	3,150	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 4	N
271	Sierra Pacific Power Company	N	FT	F097	40,000	155,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 217	N
272	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	24,800	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 35	N
273	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	3,650	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 5	N
274	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	12,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
275	Total Firm				203,983	3,060,179		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 4,284	
Capacity Release														
276	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,848	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 10	N
277	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
278	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	337,213	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 472	N
279	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
280	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
281	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
282	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,580	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 8	N
283	Total Capacity Release				20,650	359,561		\$ 207,274		\$ -	\$ 207,274		\$ 503	
Interruptible														
284	IGI Resources, Inc.	N	IT	I001	-	33,209	\$ -	\$ 0	\$ 0.3300	\$ 10,959	\$ 10,959	\$ 0.0014	\$ 46	N
285	Total Interruptible				-	33,209		\$ -		\$ 10,959	\$ 10,959		\$ 46	
September 2015														
Firm														
286	Sierra Pacific Power Company	N	FT	F001	105,750	1,827,793	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,559	N
287	Avista Corporation	N	FT	F007	200	1,500	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
288	Sierra Army Depot	N	FT	F008	1,200	1,543	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
289	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
290	Sierra Pacific Power Company	N	FT	F019	10,000	300,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 420	N
291	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
292	California Department of Corrections and Rehabilitation	N	FT	F021	550	5,100	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 7	N
293	Sierra Pacific Power Company	N	FT	F024	5,661	169,830	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 238	N
294	Sierra Pacific Power Company	N	FT	F025	5,690	170,700	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 239	N
295	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
296	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
297	Sierra Pacific Power Company	N	FT	F030	5,722	171,660	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 240	N
298	IGI Resources, Inc.	N	FT	F034	760	22,789	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
299	City of Susanville	N	FT	F037	150	1,200	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 2	N
300	City of Susanville	N	FT	F063	250	450	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 1	N
301	City of Susanville	N	FT	F086	400	6,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 8	N
302	Sierra Pacific Power Company	N	FT	F097	40,000	150,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 210	N
303	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	24,000	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 34	N
304	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	6,000	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 8	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
305	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	9,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 13	N
306	Total Firm				203,983	2,867,565		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 4,015	
	Capacity Release													
307	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	321	-	6,690	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
308	IGI Resources, Inc.	N	FT(RP)	F225	-	4,500	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
309	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	243,832	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 341	N
310	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	4,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
311	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
312	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
313	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,623	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 8	N
314	Total Capacity Release				20,650	265,445		\$ 207,274		\$ -	\$ 207,274		\$ 372	
	Interruptible													
315	IGI Resources, Inc.	N	IT	I001	-	32,608	\$ -	\$ -	\$ 0.3300	\$ 10,760.64	\$ 10,761	\$ 0.0014	\$ 46	N
316	Total Interruptible				-	32,608		\$ -		\$ 10,761	\$ 10,761		\$ 46	
October 2015														
	Firm													
317	Sierra Pacific Power Company	N	FT	F001	105,750	1,182,633	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 1,656	N
318	Avista Corporation	N	FT	F007	200	1,388	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
319	Sierra Army Depot	N	FT	F008	1,200	1,931	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 3	N
320	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
321	Sierra Pacific Power Company	N	FT	F019	10,000	80,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 112	N
322	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
323	California Department of Corrections and Rehabilitation	N	FT	F021	550	12,400	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 17	N
324	Sierra Pacific Power Company	N	FT	F024	5,661	45,288	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 63	N
325	Sierra Pacific Power Company	N	FT	F025	5,690	45,520	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 64	N
326	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
327	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
328	Sierra Pacific Power Company	N	FT	F030	5,722	45,776	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 64	N
329	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
330	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
331	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
332	City of Susanville	N	FT	F086	400	10,270	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 14	N
333	Sierra Pacific Power Company	N	FT	F097	40,000	40,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 56	N
334	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	20,740	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 29	N
335	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	650	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
336	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ -	N
337	Total Firm				203,983	1,510,156		\$ 2,047,479.36		\$ -	\$ 2,047,479.36		\$ 2,114	
	Capacity Release													
338	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	321	-	7,810	\$ 6.9300	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
339	Shell Energy North America (US), L.P.	N	FT(RP)	322	-	190,878	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 267	N
340	IGI Resources, Inc.	N	FT(RP)	323	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
341	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,505.63	\$ 0.0014	\$ -	N
342	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750.00	\$ 0.0014	\$ -	N
343	Eldorado Resorts LLC	N	FT(RL)	F151	500	6,730	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,018.75	\$ 0.0014	\$ 9	N
344	Total Capacity Release				20,650	210,068		\$ 207,274		\$ -	\$ 207,274.38		\$ 294	
	Interruptible													
345	IGI Resources, Inc.	N	IT	I001	-	47,092	\$ -	\$ -	\$ 0.3300	\$ 15,540.36	\$ 15,540.36	\$ 0.0014	\$ 66	N
346	Total Interruptible				-	47,092		\$ -		\$ 15,540.36	\$ 15,540.36		\$ 66	
November 2015														
	Firm													
347	Harrah's Operating Company, Inc.	N	FT	312	350	10,500	\$ 10.0375	\$ 3,513	\$ -	\$ -	\$ 3,513	\$ 0.0014	\$ 15	N
348	Sheltie OpCO, LLC DBA Nugget Casino Resort	N	FT	313	497	14,910	\$ 10.0375	\$ 4,989	\$ -	\$ -	\$ 4,989	\$ 0.0014	\$ 21	N
349	R.R. Donnelley & Sons Company	N	FT	314	844	25,290	\$ 10.0375	\$ 8,472	\$ -	\$ -	\$ 8,472	\$ 0.0014	\$ 35	N
350	Renown Regional Medical Center	N	FT	315	621	18,600	\$ 10.0375	\$ 6,233	\$ -	\$ -	\$ 6,233	\$ 0.0014	\$ 26	N
351	Prime Healthcare Services-Reno, LLC dba Saint Mary's Regional Medical Center	N	FT	316	374	11,220	\$ 10.0375	\$ 3,754	\$ -	\$ -	\$ 3,754	\$ 0.0014	\$ 16	N
352	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	317	62	1,860	\$ 10.0375	\$ 622	\$ -	\$ -	\$ 622	\$ 0.0014	\$ 3	N
353	Eldorado Resorts LLC	N	FT	318	80	2,400	\$ 10.0375	\$ 803	\$ -	\$ -	\$ 803	\$ 0.0014	\$ 3	N
354	MEI-GSR Holdings LLC	N	FT	319	678	20,310	\$ 10.0375	\$ 6,805	\$ -	\$ -	\$ 6,805	\$ 0.0014	\$ 28	N
355	Schlosser Forge Company	N	FT	320	551	16,500	\$ 10.0375	\$ 5,531	\$ -	\$ -	\$ 5,531	\$ 0.0014	\$ 23	N
356	Sierra Pacific Power Company	N	FT	F001	105,750	1,816,432	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,543	N
357	Avista Corporation	N	FT	F007	200	150	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 0	N
358	Sierra Army Depot	N	FT	F008	1,200	3,000	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 4	N
359	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
360	Sierra Pacific Power Company	N	FT	F019	10,000	67,267	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 94	N
361	City of Susanville	N	FT	F020	200	4,600	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 6	N
362	California Department of Corrections and Rehabilitation	N	FT	F021	550	16,470	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 23	N
363	Sierra Pacific Power Company	N	FT	F024	5,661	38,314	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 54	N
364	Sierra Pacific Power Company	N	FT	F025	5,690	38,497	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 54	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
365	Southwest Gas Corporation	N	FT	F026	8,000	224,788	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 315	N
366	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
367	Sierra Pacific Power Company	N	FT	F030	5,722	38,700	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 54	N
368	IGI Resources, Inc.	N	FT	F034	760	22,800	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
369	City of Susanville	N	FT	F037	150	3,450	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 5	N
370	City of Susanville	N	FT	F063	250	7,073	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 10	N
371	City of Susanville	N	FT	F086	400	12,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
372	Sierra Pacific Power Company	N	FT	F097	40,000	319,015	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 447	N
373	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	20,686	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 29	N
374	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
375	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	5,719	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 8	N
376	Total Firm				208,040	2,760,551		\$ 2,088,202		\$ -	\$ 2,088,202		\$ 3,865	
	Capacity Release													
377	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	321	-	9,000	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 13	N
378	Shell Energy North America (US), L.P.	N	FT(RP)	322	-	199,253	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 279	N
379	IGI Resources, Inc.	N	FT(RP)	323	-	4,500	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
380	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
381	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
382	Eldorado Resorts LLC	N	FT(RL)	F151	500	6,000	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 8	N
383	Total Capacity Release				20,650	218,753		\$ 207,274		\$ -	\$ 207,274		\$ 306	
	Interruptible													
384	IGI Resources, Inc.	N	IT	I001	-	78,918	\$ -	\$ -	\$ 0.3300	\$ 26,042.94	\$ 26,043	\$ 0.0014	\$ 110	N
385	Renown Regional Medical Center	N	IT	I142	-	5,621	\$ -	\$ -	\$ 0.3300	\$ 1,854.93	\$ 1,855	\$ 0.0014	\$ 8	N
386	BP Energy Company	N	IT	I191	-	13,317	\$ -	\$ -	\$ 0.3300	\$ 4,394.61	\$ 4,395	\$ 0.0014	\$ 19	N
387	Schlosser Forge Company	N	IT	I214	-	1,858	\$ -	\$ -	\$ 0.3300	\$ 613.14	\$ 613	\$ 0.0014	\$ 3	N
388	Total Interruptible				-	99,714		\$ -		\$ 32,906	\$ 32,906		\$ 140	
December 2015														
	Firm													
389	Harrah's Operating Company, Inc.	N	FT	312	412	12,772	\$ 10.0375	\$ 4,135	\$ -	\$ -	\$ 4,135	\$ 0.0014	\$ 18	N
390	Sheltie OpCO, LLC DBA Nugget Casino Resort	N	FT	313	570	17,670	\$ 10.0375	\$ 5,721	\$ -	\$ -	\$ 5,721	\$ 0.0014	\$ 25	N
391	R.R. Donnelley & Sons Company	N	FT	314	725	22,067	\$ 10.0375	\$ 7,277	\$ -	\$ -	\$ 7,277	\$ 0.0014	\$ 31	N
392	Renown Regional Medical Center	N	FT	315	725	22,475	\$ 10.0375	\$ 7,277	\$ -	\$ -	\$ 7,277	\$ 0.0014	\$ 31	N
393	Prime Healthcare Services-Reno, LLC dba Saint Mary's Regional Medical Center	N	FT	316	436	13,516	\$ 10.0375	\$ 4,376	\$ -	\$ -	\$ 4,376	\$ 0.0014	\$ 19	N
394	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	317	114	2,850	\$ 10.0375	\$ 1,144	\$ -	\$ -	\$ 1,144	\$ 0.0014	\$ 4	N
395	Eldorado Resorts LLC	N	FT	318	137	4,247	\$ 10.0375	\$ 1,375	\$ -	\$ -	\$ 1,375	\$ 0.0014	\$ 6	N
396	MEI-GSR Holdings LLC	N	FT	319	777	24,087	\$ 10.0375	\$ 7,799	\$ -	\$ -	\$ 7,799	\$ 0.0014	\$ 34	N
397	Schlosser Forge Company	N	FT	320	497	15,407	\$ 10.0375	\$ 4,989	\$ -	\$ -	\$ 4,989	\$ 0.0014	\$ 22	N
398	Sierra Pacific Power Company	N	FT	F001	105,750	2,244,843	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 3,143	N
399	Avista Corporation	N	FT	F007	200	3,410	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 5	N
400	Sierra Army Depot	N	FT	F008	1,200	18,600	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 26	N
401	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
402	Sierra Pacific Power Company	N	FT	F019	10,000	301,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 421	N
403	City of Susanville	N	FT	F020	200	6,200	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 9	N
404	California Department of Corrections and Rehabilitation	N	FT	F021	550	17,050	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 24	N
405	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
406	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
407	Southwest Gas Corporation	N	FT	F026	8,000	232,717	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 326	N
408	Southwest Gas Corporation	N	FT	F027	16,500	239,258	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 335	N
409	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
410	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
411	City of Susanville	N	FT	F037	150	4,650	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 7	N
412	City of Susanville	N	FT	F063	250	7,750	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 11	N
413	City of Susanville	N	FT	F086	400	12,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
414	Sierra Pacific Power Company	N	FT	F097	40,000	1,142,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,599	N
415	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	19,793	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 28	N
416	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
417	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ -	N
418	Total Firm				208,376	4,937,585		\$ 2,091,574		\$ -	\$ 2,091,574		\$ 6,913	
	Capacity Release													
419	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RL)	321	-	9,216	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 13	N
420	Shell Energy North America (US), L.P.	N	FT(RL)	322	-	219,814	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 308	N
421	IGI Resources, Inc.	N	FT(RL)	323	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
422	West Coast Gas Company, Inc.	N	FT(RP)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
423	Barrick Goldstrike Mines Inc.	N	FT(RP)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
424	Eldorado Resorts LLC	N	FT(RP)	F151	500	6,200	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 9	N
425	Total Capacity Release				20,650	239,880		\$ 207,274		\$ -	\$ 207,274		\$ 336	
	Interruptible													
426	IGI Resources, Inc.	N	IT	I001	-	82,544	\$ -	\$ -	\$ 0.3300	\$ 27,240	\$ 27,240	\$ 0.0014	\$ 116	N
427	Renown Regional Medical Center	N	IT	I142	-	4,555	\$ -	\$ -	\$ 0.3300	\$ 1,503	\$ 1,503	\$ 0.0014	\$ 6	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
428	BP Energy Company	N	IT	1191	-	18,406	\$ -	\$ -	\$ 0.3300	\$ 6,074	\$ 6,074	\$ 0.0014	\$ 26	N
429	Schlusser Forge Company	N	IT	1214	-	3,800	\$ -	\$ -	\$ 0.3300	\$ 1,254	\$ 1,254	\$ 0.0014	\$ 5	N
430	Total Interruptible				-	109,305		\$ -		\$ 36,071	\$ 36,071		\$ 153	
431	TOTAL FIRM				2,469,280	38,186,128		\$ 24,785,398		\$ -	\$ 24,785,398		\$ 53,461	
432	TOTAL CAPACITY RELEASE				247,800	3,002,777		\$ 2,487,293		\$ -	\$ 2,487,293		\$ 4,204	
433	TOTAL INTERRUPTIBLE				-	648,053		\$ -		\$ 213,857	\$ 213,858		\$ 907	
434	TOTAL PERIOD				2,717,080	41,836,958		\$ 27,272,691		\$ 213,857	\$ 27,486,548		\$ 58,572	

Notes:

- (1) - FT (RL) = Firm Transportation (Releasing Shipper)
- (2) - FT (RP) = Firm Transportation (Replacement Shipper)

Line No.	Shipper	Affiliate	Rate Schedule	Contract Number	Reservation Quantity (MDQ)	Delivery Quantity	Reservation Rate	Reservation Revenue	Delivery Rate	Delivery Revenue	Transportation Revenue	ACA Rate	ACA Revenue	Revenue Credit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
January 2015														
Firm														
1	Sierra Pacific Power Company	N	FT	F001	105,750	1,738,143	\$ 10.0679	\$ 1,064,682	\$ -	\$ -	\$ 1,064,682	\$ 0.0014	\$ 2,433	N
2	Avista Corporation	N	FT	F007	200	2,010	\$ 10.0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 3	N
3	Sierra Army Depot	N	FT	F008	1,200	21,793	\$ 10.0679	\$ 12,082	\$ -	\$ -	\$ 12,082	\$ 0.0014	\$ 31	N
4	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0679	\$ 15,605	\$ -	\$ -	\$ 15,605	\$ 0.0014	\$ -	N
5	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10.0679	\$ 100,679	\$ -	\$ -	\$ 100,679	\$ 0.0014	\$ 434	N
6	City of Susanville	N	FT	F020	200	4,200	\$ 10.0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 6	N
7	Department of Corrections	N	FT	F021	550	17,050	\$ 10.0679	\$ 5,537	\$ -	\$ -	\$ 5,537	\$ 0.0014	\$ 24	N
8	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0679	\$ 56,994	\$ -	\$ -	\$ 56,994	\$ 0.0014	\$ 246	N
9	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0679	\$ 57,286	\$ -	\$ -	\$ 57,286	\$ 0.0014	\$ 247	N
10	Southwest Gas Corporation	N	FT	F026	8,000	234,601	\$ 10.0679	\$ 80,543	\$ -	\$ -	\$ 80,543	\$ 0.0014	\$ 328	N
11	Southwest Gas Corporation	N	FT	F027	16,500	193,057	\$ 10.0679	\$ 166,121	\$ -	\$ -	\$ 166,121	\$ 0.0014	\$ 270	N
12	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10.0679	\$ 59,914	\$ -	\$ -	\$ 59,914	\$ 0.0014	\$ -	N
13	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0679	\$ 57,609	\$ -	\$ -	\$ 57,609	\$ 0.0014	\$ 248	N
14	IGI Resources, Inc.	N	FT	F034	760	23,526	\$ 10.0679	\$ 7,652	\$ -	\$ -	\$ 7,652	\$ 0.0014	\$ 33	N
15	City of Susanville	N	FT	F037	150	3,150	\$ 10.0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ 4	N
16	City of Susanville	N	FT	F063	250	5,250	\$ 10.0679	\$ 2,517	\$ -	\$ -	\$ 2,517	\$ 0.0014	\$ 7	N
17	City of Susanville	N	FT	F086	400	8,400	\$ 10.0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 12	N
18	Sierra Pacific Power Company	N	FT	F097	40,000	1,240,000	\$ 10.0679	\$ 402,717	\$ -	\$ -	\$ 402,717	\$ 0.0014	\$ 1,736	N
19	Plumas-Sierra REC	N	FT	F131	800	24,800	\$ 10.0679	\$ 8,054	\$ -	\$ -	\$ 8,054	\$ 0.0014	\$ 35	N
20	Plumas-Sierra REC	N	FT	F132	200	6,200	\$ 10.0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 9	N
21	Plumas-Sierra REC	N	FT	F147	400	12,400	\$ 10.0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 17	N
22	Total Firm				209,934	4,373,843		\$ 2,113,598		\$ -	\$ 2,113,598		\$ 6,123	
Capacity Release														
23	Eldorado Resorts, LLC	N	FT(RP)	F151	-	6,200	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
24	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	9,300	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 13	N
25	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
26	Shell Energy North America	N	FT(RP)	F229	-	178,378	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 250	N
27	Shell Energy North America	N	FT(RP)	F230	-	8,040	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
28	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0679	\$ 5,034	\$ -	\$ -	\$ 5,034	\$ 0.0014	\$ -	N
29	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N
30	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0679	\$ 201,358	\$ -	\$ -	\$ 201,358	\$ 0.0014	\$ -	N
31	Total Capacity Release				20,650	206,568		\$ 207,902		\$ -	\$ 207,902		\$ 289	
Interruptible														
32	IGI Resources, Inc.	N	IT	I001	-	60,063	\$ -	\$ -	\$ 0.3310	\$ 19,881	\$ 19,881	\$ 0.0014	\$ 84	N
33	Renown Regional Medical Center	N	IT	I142	-	1,890	\$ -	\$ -	\$ 0.3310	\$ 626	\$ 626	\$ 0.0014	\$ 3	N
34	BP Energy Company	N	IT	I191	-	9,450	\$ -	\$ -	\$ 0.3310	\$ 3,128	\$ 3,128	\$ 0.0014	\$ 13	N
35	Total Interruptible				-	71,403		\$ -		\$ 23,634	\$ 23,634		\$ 100	
February 2015														
Firm														
36	Sierra Pacific Power Company	N	FT	F001	105,750	887,316	\$ 10.0679	\$ 1,064,682	\$ -	\$ -	\$ 1,064,682	\$ 0.0014	\$ 1,242	N
37	Avista Corporation	N	FT	F007	200	1,680	\$ 10.0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 2	N
38	Sierra Army Depot	N	FT	F008	1,200	13,026	\$ 10.0679	\$ 12,082	\$ -	\$ -	\$ 12,082	\$ 0.0014	\$ 18	N
39	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0679	\$ 15,605	\$ -	\$ -	\$ 15,605	\$ 0.0014	\$ -	N
40	Sierra Pacific Power Company	N	FT	F019	10,000	279,999	\$ 10.0679	\$ 100,679	\$ -	\$ -	\$ 100,679	\$ 0.0014	\$ 392	N
41	City of Susanville	N	FT	F020	200	2,600	\$ 10.0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 4	N
42	Department of Corrections	N	FT	F021	550	15,400	\$ 10.0679	\$ 5,537	\$ -	\$ -	\$ 5,537	\$ 0.0014	\$ 22	N
43	Sierra Pacific Power Company	N	FT	F024	5,661	158,508	\$ 10.0679	\$ 56,994	\$ -	\$ -	\$ 56,994	\$ 0.0014	\$ 222	N
44	Sierra Pacific Power Company	N	FT	F025	5,690	159,319	\$ 10.0679	\$ 57,286	\$ -	\$ -	\$ 57,286	\$ 0.0014	\$ 223	N
45	Southwest Gas Corporation	N	FT	F026	8,000	210,224	\$ 10.0679	\$ 80,543	\$ -	\$ -	\$ 80,543	\$ 0.0014	\$ 294	N
46	Southwest Gas Corporation	N	FT	F027	16,500	154,168	\$ 10.0679	\$ 166,121	\$ -	\$ -	\$ 166,121	\$ 0.0014	\$ 216	N
47	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10.0679	\$ 59,914	\$ -	\$ -	\$ 59,914	\$ 0.0014	\$ -	N
48	Sierra Pacific Power Company	N	FT	F030	5,722	160,216	\$ 10.0679	\$ 57,609	\$ -	\$ -	\$ 57,609	\$ 0.0014	\$ 224	N
49	IGI Resources, Inc.	N	FT	F034	760	21,267	\$ 10.0679	\$ 7,652	\$ -	\$ -	\$ 7,652	\$ 0.0014	\$ 30	N
50	City of Susanville	N	FT	F037	150	1,950	\$ 10.0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ 3	N
51	City of Susanville	N	FT	F063	250	4,750	\$ 10.0679	\$ 2,517	\$ -	\$ -	\$ 2,517	\$ 0.0014	\$ 7	N
52	City of Susanville	N	FT	F086	400	11,200	\$ 10.0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 16	N
53	Sierra Pacific Power Company	N	FT	F097	40,000	1,118,448	\$ 10.0679	\$ 402,717	\$ -	\$ -	\$ 402,717	\$ 0.0014	\$ 1,566	N
54	Plumas-Sierra REC	N	FT	F131	800	16,797	\$ 10.0679	\$ 8,054	\$ -	\$ -	\$ 8,054	\$ 0.0014	\$ 24	N
55	Plumas-Sierra REC	N	FT	F132	200	5,499	\$ 10.0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 8	N
56	Plumas-Sierra REC	N	FT	F147	400	11,198	\$ 10.0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 16	N
57	Total Firm				209,934	3,233,565		\$ 2,113,598		\$ -	\$ 2,113,598		\$ 4,527	
Capacity Release														
58	IGI Resources, Inc.	N	FT(RP)	F225	-	4,200	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
59	Shell Energy North America	N	FT(RP)	F229	-	157,046	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 220	N
60	Shell Energy North America	N	FT(RP)	F230	-	6,594	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
61	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,400	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N
62	Eldorado Resorts, LLC	N	FT(RP)	F151	-	5,600	\$ 10.0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 8	N
63	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N

64	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,679	\$	201,358	\$	-	\$	201,358	\$ 0.0014	\$ -	N
65	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10,679	\$	5,034	\$	-	\$	5,034	\$ 0.0014	\$ -	N
66	Total Capacity Release				20,650	181,840		\$ 207,902		\$ -		\$ -	\$ 207,902		\$ 255	
67	IGI Resources, Inc.	N	IT	I001	-	45,472	\$ -	\$ -	\$ -	\$ 0.3310	\$ 15,051	\$ 15,051	\$ 0.0014	\$ 64	N	
68	BP Energy Company	N	IT	I191	-	9,800	\$ -	\$ -	\$ -	\$ 0.3310	\$ 3,244	\$ 3,244	\$ 0.0014	\$ 14	N	
69	Schlusser Forge Company	N	IT	I214	-	190	\$ -	\$ -	\$ -	\$ 0.3310	\$ 63	\$ 63	\$ 0.0014	\$ 0	N	
70	Total Interruptible				-	55,462		\$ -			\$ 18,358	\$ 18,358		\$ 78		

March 2015

71	Sierra Pacific Power Company	N	FT	F001	105,750	1,005,115	\$ 10,679	\$	1,064,682	\$	-	\$	1,064,682	\$ 0.0014	\$ 1,407	N
72	Avista Corporation	N	FT	F007	200	899	\$ 10,679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 1	N
73	Sierra Army Depot	N	FT	F008	1,200	6,107	\$ 10,679	\$	12,082	\$	-	\$	12,082	\$ 0.0014	\$ 9	N
74	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,679	\$	15,605	\$	-	\$	15,605	\$ 0.0014	\$ -	N
75	Sierra Pacific Power Company	N	FT	F019	10,000	304,730	\$ 10,679	\$	100,679	\$	-	\$	100,679	\$ 0.0014	\$ 427	N
76	City of Susanville	N	FT	F020	200	2,561	\$ 10,679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 4	N
77	Department of Corrections	N	FT	F021	550	12,988	\$ 10,679	\$	5,537	\$	-	\$	5,537	\$ 0.0014	\$ 18	N
78	Sierra Pacific Power Company	N	FT	F024	5,661	172,515	\$ 10,679	\$	56,994	\$	-	\$	56,994	\$ 0.0014	\$ 242	N
79	Sierra Pacific Power Company	N	FT	F025	5,690	173,383	\$ 10,679	\$	57,286	\$	-	\$	57,286	\$ 0.0014	\$ 243	N
80	Southwest Gas Corporation	N	FT	F026	8,000	228,560	\$ 10,679	\$	80,543	\$	-	\$	80,543	\$ 0.0014	\$ 320	N
81	Southwest Gas Corporation	N	FT	F027	16,500	76,198	\$ 10,679	\$	166,121	\$	-	\$	166,121	\$ 0.0014	\$ 107	N
82	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,679	\$	59,914	\$	-	\$	59,914	\$ 0.0014	\$ -	N
83	Sierra Pacific Power Company	N	FT	F030	5,722	174,375	\$ 10,679	\$	57,609	\$	-	\$	57,609	\$ 0.0014	\$ 244	N
84	IGI Resources, Inc.	N	FT	F034	760	23,063	\$ 10,679	\$	7,652	\$	-	\$	7,652	\$ 0.0014	\$ 32	N
85	City of Susanville	N	FT	F037	150	1,911	\$ 10,679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ 3	N
86	City of Susanville	N	FT	F063	250	5,124	\$ 10,679	\$	2,517	\$	-	\$	2,517	\$ 0.0014	\$ 7	N
87	City of Susanville	N	FT	F086	400	12,183	\$ 10,679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 17	N
88	Sierra Pacific Power Company	N	FT	F097	40,000	1,214,920	\$ 10,679	\$	402,717	\$	-	\$	402,717	\$ 0.0014	\$ 1,701	N
89	Plumas-Sierra REC	N	FT	F131	800	24,063	\$ 10,679	\$	8,054	\$	-	\$	8,054	\$ 0.0014	\$ 34	N
90	Plumas-Sierra REC	N	FT	F132	200	6,106	\$ 10,679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 9	N
91	Plumas-Sierra REC	N	FT	F147	400	12,183	\$ 10,679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 17	N
92	Total Firm				209,934	3,456,984		\$ 2,113,598		\$ -		\$ 2,113,598		\$ 4,840		
93	IGI Resources, Inc.	N	FT(RL)	F225	-	4,557	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 6	N
94	Shell Energy North America	N	FT(RL)	F230	-	6,860	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 10	N
95	Shell Energy North America	N	FT(RL)	F229	-	180,016	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 252	N
96	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RL)	F215	-	8,860	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 12	N
97	Eldorado Resorts, LLC	N	FT(RL)	F151	-	6,107	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 9	N
98	West Coast Gas Company, Inc.	N	FT(RP)	F033	150	-	\$ 10,679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ -	N
99	Barrick Goldstrike Mines Inc.	N	FT(RP)	F074	20,000	-	\$ 10,679	\$	201,358	\$	-	\$	201,358	\$ 0.0014	\$ -	N
100	Eldorado Hotel Associates	N	FT(RP)	F005	500	-	\$ 10,679	\$	5,034	\$	-	\$	5,034	\$ 0.0014	\$ -	N
101	Total Capacity Release				20,650	206,400		\$ 207,902		\$ -		\$ 207,902		\$ 289		
102	IGI Resources, Inc.	N	IT	I001	-	50,984	\$ -	\$ -	\$ -	\$ 0.3310	\$ 16,876	\$ 16,876	\$ 0.0014	\$ 71	N	
103	Renown Regional Medical Center	N	IT	I142	-	235	\$ -	\$ -	\$ -	\$ 0.3310	\$ 78	\$ 78	\$ 0.0014	\$ 0	N	
104	Total Interruptible				-	51,219		\$ -			\$ 16,953	\$ 16,953		\$ 72		

April 2015

105	Sierra Pacific Power Company	N	FT	F001	105,750	1,713,682	\$ 10,679	\$	1,064,682	\$	-	\$	1,064,682	\$ 0.0014	\$ 2,399	N
106	Avista Corporation	N	FT	F007	200	870	\$ 10,679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 1	N
107	Sierra Army Depot	N	FT	F008	1,200	2,940	\$ 10,679	\$	12,082	\$	-	\$	12,082	\$ 0.0014	\$ 4	N
108	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,679	\$	15,605	\$	-	\$	15,605	\$ 0.0014	\$ -	N
109	Sierra Pacific Power Company	N	FT	F019	10,000	294,000	\$ 10,679	\$	100,679	\$	-	\$	100,679	\$ 0.0014	\$ 412	N
110	City of Susanville	N	FT	F020	200	2,940	\$ 10,679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 4	N
111	Department of Corrections	N	FT	F021	550	14,069	\$ 10,679	\$	5,537	\$	-	\$	5,537	\$ 0.0014	\$ 20	N
112	Sierra Pacific Power Company	N	FT	F024	5,661	166,440	\$ 10,679	\$	56,994	\$	-	\$	56,994	\$ 0.0014	\$ 233	N
113	Sierra Pacific Power Company	N	FT	F025	5,690	167,280	\$ 10,679	\$	57,286	\$	-	\$	57,286	\$ 0.0014	\$ 234	N
114	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10,679	\$	80,543	\$	-	\$	80,543	\$ 0.0014	\$ -	N
115	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,679	\$	166,121	\$	-	\$	166,121	\$ 0.0014	\$ -	N
116	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,679	\$	59,914	\$	-	\$	59,914	\$ 0.0014	\$ -	N
117	Sierra Pacific Power Company	N	FT	F030	5,722	168,240	\$ 10,679	\$	57,609	\$	-	\$	57,609	\$ 0.0014	\$ 236	N
118	IGI Resources, Inc.	N	FT	F034	760	22,350	\$ 10,679	\$	7,652	\$	-	\$	7,652	\$ 0.0014	\$ 31	N
119	City of Susanville	N	FT	F037	150	-	\$ 10,679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ -	N
120	City of Susanville	N	FT	F063	250	3,795	\$ 10,679	\$	2,517	\$	-	\$	2,517	\$ 0.0014	\$ 5	N
121	City of Susanville	N	FT	F086	400	11,760	\$ 10,679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 16	N
122	Sierra Pacific Power Company	N	FT	F097	40,000	147,000	\$ 10,679	\$	402,717	\$	-	\$	402,717	\$ 0.0014	\$ 206	N
123	Plumas-Sierra REC	N	FT	F131	800	23,520	\$ 10,679	\$	8,054	\$	-	\$	8,054	\$ 0.0014	\$ 33	N
124	Plumas-Sierra REC	N	FT	F132	200	5,880	\$ 10,679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 8	N
125	Plumas-Sierra REC	N	FT	F147	400	11,760	\$ 10,679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 16	N
126	Total Firm				209,934	2,756,526		\$ 2,113,598		\$ -		\$ 2,113,598		\$ 3,859		
127	IGI Resources, Inc.	N	FT(RP)	F225	-	4,410	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 6	N
128	Shell Energy North America	N	FT(RP)	F230	-	6,285	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 9	N
129	Shell Energy North America	N	FT(RP)	F229	-	216,245	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 303	N
130	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,136	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 11	N
131	Eldorado Resorts, LLC	N	FT(RP)	F151	-	5,880	\$ 10,679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 8	N
132	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ -	N
133	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,679	\$	201,358	\$	-	\$	201,358	\$ 0.0014	\$ -	N

134	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10,0679	\$ 5,034	\$ -	\$ -	\$ 5,034	\$ 0.0014	\$ -	N
135	Total Capacity Release				20,650	240,956		\$ 207,902		\$ -	\$ 207,902		\$ 337	
	Interruptible													
136	IGI Resources, Inc.	N	IT	I001	-	49,828	\$ -	\$ -	\$ 0.3310	\$ 16,493	\$ 16,493	\$ 0.0014	\$ 70	N
137	Total Interruptible				-	49,828		\$ -		\$ 16,493	\$ 16,493		\$ 70	
May 2015														
Firm														
138	Sierra Pacific Power Company	N	FT	F001	105,750	1,566,482	\$ 10,0679	\$ 1,064,682	\$ -	\$ -	\$ 1,064,682	\$ 0.0014	\$ 2,193	N
139	Avista Corporation	N	FT	F007	200	900	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 1	N
140	Sierra Army Depot	N	FT	F008	1,200	1,599	\$ 10,0679	\$ 12,082	\$ -	\$ -	\$ 12,082	\$ 0.0014	\$ 2	N
141	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$ 15,605	\$ -	\$ -	\$ 15,605	\$ 0.0014	\$ -	N
142	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10,0679	\$ 100,679	\$ -	\$ -	\$ 100,679	\$ 0.0014	\$ 434	N
143	City of Susanville	N	FT	F020	200	-	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ -	N
144	Department of Corrections	N	FT	F021	550	15,763	\$ 10,0679	\$ 5,537	\$ -	\$ -	\$ 5,537	\$ 0.0014	\$ 22	N
145	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10,0679	\$ 56,994	\$ -	\$ -	\$ 56,994	\$ 0.0014	\$ 246	N
146	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10,0679	\$ 57,286	\$ -	\$ -	\$ 57,286	\$ 0.0014	\$ 247	N
147	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10,0679	\$ 80,543	\$ -	\$ -	\$ 80,543	\$ 0.0014	\$ -	N
148	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,0679	\$ 166,121	\$ -	\$ -	\$ 166,121	\$ 0.0014	\$ -	N
149	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$ 59,914	\$ -	\$ -	\$ 59,914	\$ 0.0014	\$ -	N
150	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10,0679	\$ 57,609	\$ -	\$ -	\$ 57,609	\$ 0.0014	\$ 248	N
151	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10,0679	\$ 7,652	\$ -	\$ -	\$ 7,652	\$ 0.0014	\$ 33	N
152	City of Susanville	N	FT	F037	150	-	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N
153	City of Susanville	N	FT	F063	250	-	\$ 10,0679	\$ 2,517	\$ -	\$ -	\$ 2,517	\$ 0.0014	\$ -	N
154	City of Susanville	N	FT	F086	400	11,470	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 16	N
155	Sierra Pacific Power Company	N	FT	F097	40,000	155,000	\$ 10,0679	\$ 402,717	\$ -	\$ -	\$ 402,717	\$ 0.0014	\$ 217	N
156	Plumas-Sierra REC	N	FT	F131	800	18,521	\$ 10,0679	\$ 8,054	\$ -	\$ -	\$ 8,054	\$ 0.0014	\$ 26	N
157	Plumas-Sierra REC	N	FT	F132	200	1,176	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 2	N
158	Plumas-Sierra REC	N	FT	F147	400	2,358	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 3	N
159	Total Firm				209,934	2,636,092		\$ 2,113,598		\$ -	\$ 2,113,598		\$ 3,691	
	Capacity Release													
160	Eldorado Resorts, LLC	N	FT(RP)	F151	-	6,090	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
161	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,566	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N
162	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
163	Shell Energy North America	N	FT(RP)	F229	-	207,823	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 291	N
164	Shell Energy North America	N	FT(RP)	F230	-	6,110	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
165	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10,0679	\$ 5,034	\$ -	\$ -	\$ 5,034	\$ 0.0014	\$ -	N
166	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N
167	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,0679	\$ 201,358	\$ -	\$ -	\$ 201,358	\$ 0.0014	\$ -	N
168	Total Capacity Release				20,650	233,239		\$ 207,902		\$ -	\$ 207,902		\$ 327	
	Interruptible													
169	IGI Resources, Inc.	N	IT	I001	-	38,237	\$ -	\$ -	\$ 0.3310	\$ 12,656	\$ 12,656	\$ 0.0014	\$ 54	N
170	Total Interruptible				-	38,237		\$ -		\$ 12,656	\$ 12,656		\$ 54	
June 2015														
Firm														
171	Sierra Pacific Power Company	N	FT	F001	105,750	2,207,564	\$ 10,0679	\$ 1,064,682	\$ -	\$ -	\$ 1,064,682	\$ 0.0014	\$ 3,091	N
172	Avista Corporation	N	FT	F007	200	769	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 1	N
173	Sierra Army Depot	N	FT	F008	1,200	1,500	\$ 10,0679	\$ 12,082	\$ -	\$ -	\$ 12,082	\$ 0.0014	\$ 2	N
174	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$ 15,605	\$ -	\$ -	\$ 15,605	\$ 0.0014	\$ -	N
175	Sierra Pacific Power Company	N	FT	F019	10,000	300,000	\$ 10,0679	\$ 100,679	\$ -	\$ -	\$ 100,679	\$ 0.0014	\$ 420	N
176	City of Susanville	N	FT	F020	200	-	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ -	N
177	California Department of Corrections and Rehabilitation	N	FT	F021	550	10,450	\$ 10,0679	\$ 5,537	\$ -	\$ -	\$ 5,537	\$ 0.0014	\$ 15	N
178	Sierra Pacific Power Company	N	FT	F024	5,661	169,830	\$ 10,0679	\$ 56,994	\$ -	\$ -	\$ 56,994	\$ 0.0014	\$ 238	N
179	Sierra Pacific Power Company	N	FT	F025	5,690	170,700	\$ 10,0679	\$ 57,286	\$ -	\$ -	\$ 57,286	\$ 0.0014	\$ 239	N
180	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10,0679	\$ 80,543	\$ -	\$ -	\$ 80,543	\$ 0.0014	\$ -	N
181	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,0679	\$ 166,121	\$ -	\$ -	\$ 166,121	\$ 0.0014	\$ -	N
182	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$ 59,914	\$ -	\$ -	\$ 59,914	\$ 0.0014	\$ -	N
183	Sierra Pacific Power Company	N	FT	F030	5,722	171,660	\$ 10,0679	\$ 57,609	\$ -	\$ -	\$ 57,609	\$ 0.0014	\$ 240	N
184	IGI Resources, Inc.	N	FT	F034	760	22,541	\$ 10,0679	\$ 7,652	\$ -	\$ -	\$ 7,652	\$ 0.0014	\$ 32	N
185	City of Susanville	N	FT	F037	150	-	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N
186	City of Susanville	N	FT	F063	250	-	\$ 10,0679	\$ 2,517	\$ -	\$ -	\$ 2,517	\$ 0.0014	\$ -	N
187	City of Susanville	N	FT	F086	400	6,000	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 8	N
188	Sierra Pacific Power Company	N	FT	F097	40,000	185,000	\$ 10,0679	\$ 402,717	\$ -	\$ -	\$ 402,717	\$ 0.0014	\$ 259	N
189	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	15,678	\$ 10,0679	\$ 8,054	\$ -	\$ -	\$ 8,054	\$ 0.0014	\$ 22	N
190	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ -	N
191	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ -	N
192	Total Firm				209,934	3,261,692		\$ 2,113,598		\$ -	\$ 2,113,598		\$ 4,566	
	Capacity Release													
193	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,345	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
194	IGI Resources, Inc.	N	FT(RP)	F225	-	4,500	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
195	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	299,337	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 419	N
196	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,003	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
197	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N
198	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,0679	\$ 201,358	\$ -	\$ -	\$ 201,358	\$ 0.0014	\$ -	N
199	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,013	\$ 10,0679	\$ 5,034	\$ -	\$ -	\$ 5,034	\$ 0.0014	\$ 7	N
200	Total Capacity Release				20,650	320,198		\$ 207,902		\$ -	\$ 207,902		\$ 448	
	Interruptible													
201	IGI Resources, Inc.	N	IT	I001	-	32,044	\$ -	\$ -	\$ 0.3310	\$ 10,607	\$ 10,607	\$ 0.0014	\$ 45	N
202	Total Interruptible				-	32,044		\$ -		\$ 10,607	\$ 10,607		\$ 45	

July 2015																
Firm																
203	Sierra Pacific Power Company	N	FT	F001	105,750	1,924,068	\$ 10,0679	\$	1,064,682	\$	-	\$	1,064,682	\$ 0.0014	\$ 2,694	N
204	Avista Corporation	N	FT	F007	200	405	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 1	N
205	Sierra Army Depot	N	FT	F008	1,200	1,500	\$ 10,0679	\$	12,082	\$	-	\$	12,082	\$ 0.0014	\$ 2	N
206	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$	15,605	\$	-	\$	15,605	\$ 0.0014	\$ -	N
207	Sierra Pacific Power Company	N	FT	F019	10,000	304,923	\$ 10,0679	\$	100,679	\$	-	\$	100,679	\$ 0.0014	\$ 427	N
208	City of Susanville	N	FT	F020	200	-	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ -	N
209	California Department of Corrections and Rehabilitation	N	FT	F021	550	9,100	\$ 10,0679	\$	5,537	\$	-	\$	5,537	\$ 0.0014	\$ 13	N
210	Sierra Pacific Power Company	N	FT	F024	5,661	172,606	\$ 10,0679	\$	56,994	\$	-	\$	56,994	\$ 0.0014	\$ 242	N
211	Sierra Pacific Power Company	N	FT	F025	5,690	173,491	\$ 10,0679	\$	57,286	\$	-	\$	57,286	\$ 0.0014	\$ 243	N
212	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10,0679	\$	80,543	\$	-	\$	80,543	\$ 0.0014	\$ -	N
213	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,0679	\$	166,121	\$	-	\$	166,121	\$ 0.0014	\$ -	N
214	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$	59,914	\$	-	\$	59,914	\$ 0.0014	\$ -	N
215	Sierra Pacific Power Company	N	FT	F030	5,722	174,468	\$ 10,0679	\$	57,609	\$	-	\$	57,609	\$ 0.0014	\$ 244	N
216	IGI Resources, Inc.	N	FT	F034	760	23,526	\$ 10,0679	\$	7,652	\$	-	\$	7,652	\$ 0.0014	\$ 33	N
217	City of Susanville	N	FT	F037	150	-	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ -	N
218	City of Susanville	N	FT	F063	250	-	\$ 10,0679	\$	2,517	\$	-	\$	2,517	\$ 0.0014	\$ -	N
219	City of Susanville	N	FT	F086	400	4,050	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 6	N
220	Sierra Pacific Power Company	N	FT	F097	40,000	154,845	\$ 10,0679	\$	402,717	\$	-	\$	402,717	\$ 0.0014	\$ 217	N
221	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	22,503	\$ 10,0679	\$	8,054	\$	-	\$	8,054	\$ 0.0014	\$ 32	N
222	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	1,956	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 3	N
223	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	3,912	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 5	N
224	Total Firm				209,934	2,971,353		\$ 2,113,598		\$ -		\$ 2,113,598		\$ 4,160		
Capacity Release																
225	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,484	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 9	N
226	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 7	N
227	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	298,344	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 418	N
228	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,253	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 7	N
229	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ -	N
230	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,0679	\$	201,358	\$	-	\$	201,358	\$ 0.0014	\$ -	N
231	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,138	\$ 10,0679	\$	5,034	\$	-	\$	5,034	\$ 0.0014	\$ 7	N
232	Total Capacity Release				20,650	319,869		\$ 207,902		\$ -		\$ 207,902		\$ 448		
Interruptible																
233	IGI Resources, Inc.	N	IT	I001	-	27,932	\$ -	\$	-	\$	0.3310	\$ 9,245	\$ 9,245	\$ 0.0014	\$ 39	N
234	Total Interruptible				-	27,932		\$ -		\$ -		\$ 9,245	\$ 9,245		\$ 39	
August 2015																
Firm																
235	Sierra Pacific Power Company	N	FT	F001	105,750	1,993,271	\$ 10,0679	\$	1,064,682	\$	-	\$	1,064,682	\$ 0.0014	\$ 2,791	N
236	Avista Corporation	N	FT	F007	200	155	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 0	N
237	Sierra Army Depot	N	FT	F008	1,200	1,447	\$ 10,0679	\$	12,082	\$	-	\$	12,082	\$ 0.0014	\$ 2	N
238	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$	15,605	\$	-	\$	15,605	\$ 0.0014	\$ -	N
239	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10,0679	\$	100,679	\$	-	\$	100,679	\$ 0.0014	\$ 434	N
240	City of Susanville	N	FT	F020	200	-	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ -	N
241	California Department of Corrections and Rehabilitation	N	FT	F021	550	3,500	\$ 10,0679	\$	5,537	\$	-	\$	5,537	\$ 0.0014	\$ 5	N
242	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10,0679	\$	56,994	\$	-	\$	56,994	\$ 0.0014	\$ 246	N
243	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10,0679	\$	57,286	\$	-	\$	57,286	\$ 0.0014	\$ 247	N
244	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10,0679	\$	80,543	\$	-	\$	80,543	\$ 0.0014	\$ -	N
245	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,0679	\$	166,121	\$	-	\$	166,121	\$ 0.0014	\$ -	N
246	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$	59,914	\$	-	\$	59,914	\$ 0.0014	\$ -	N
247	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10,0679	\$	57,609	\$	-	\$	57,609	\$ 0.0014	\$ 248	N
248	IGI Resources, Inc.	N	FT	F034	760	23,543	\$ 10,0679	\$	7,652	\$	-	\$	7,652	\$ 0.0014	\$ 33	N
249	City of Susanville	N	FT	F037	150	-	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ -	N
250	City of Susanville	N	FT	F063	250	-	\$ 10,0679	\$	2,517	\$	-	\$	2,517	\$ 0.0014	\$ -	N
251	City of Susanville	N	FT	F086	400	3,150	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 4	N
252	Sierra Pacific Power Company	N	FT	F097	40,000	155,000	\$ 10,0679	\$	402,717	\$	-	\$	402,717	\$ 0.0014	\$ 217	N
253	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	24,800	\$ 10,0679	\$	8,054	\$	-	\$	8,054	\$ 0.0014	\$ 35	N
254	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	3,650	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 5	N
255	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	12,400	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$ 17	N
256	Total Firm				209,934	3,060,179		\$ 2,113,598		\$ -		\$ 2,113,598		\$ 4,284		
Capacity Release																
257	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,484	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 10	N
258	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 7	N
259	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	337,213	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 472	N
260	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,270	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$ 7	N
261	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$ -	N
262	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,0679	\$	201,358	\$	-	\$	201,358	\$ 0.0014	\$ -	N
263	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,580	\$ 10,0679	\$	5,034	\$	-	\$	5,034	\$ 0.0014	\$ 8	N
264	Total Capacity Release				20,650	359,561		\$ 207,902		\$ -		\$ 207,902		\$ 503		
Interruptible																
265	IGI Resources, Inc.	N	IT	I001	-	33,209	\$ -	\$	-	\$	0.3310	\$ 10,992	\$ 10,993	\$ 0.0014	\$ 46	N
266	Total Interruptible				-	33,209		\$ -		\$ -		\$ 10,992	\$ 10,993		\$ 46	
September 2015																
Firm																
267	Sierra Pacific Power Company	N	FT	F001	105,750	1,827,793	\$ 10,0679	\$	1,064,682	\$	-	\$	1,064,682	\$ 0.0014	\$ 2,559	N
268	Avista Corporation	N	FT	F007	200	1,500	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$ 2	N
269	Sierra Army Depot	N	FT	F008	1,200	1,543	\$ 10,0679	\$	12,082	\$	-	\$	12,082	\$ 0.0014	\$ 2	N

270	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$ 15,605	\$ -	\$ -	\$ 15,605	\$ 0.0014	\$ -	N
271	Sierra Pacific Power Company	N	FT	F019	10,000	300,000	\$ 10,0679	\$ 100,679	\$ -	\$ -	\$ 100,679	\$ 0.0014	\$ 420	N
272	City of Susanville	N	FT	F020	200	-	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ -	N
273	California Department of Corrections and Rehabilitation	N	FT	F021	550	5,100	\$ 10,0679	\$ 5,537	\$ -	\$ -	\$ 5,537	\$ 0.0014	\$ 7	N
274	Sierra Pacific Power Company	N	FT	F024	5,661	169,830	\$ 10,0679	\$ 56,994	\$ -	\$ -	\$ 56,994	\$ 0.0014	\$ 238	N
275	Sierra Pacific Power Company	N	FT	F025	5,690	170,700	\$ 10,0679	\$ 57,286	\$ -	\$ -	\$ 57,286	\$ 0.0014	\$ 239	N
276	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10,0679	\$ 80,543	\$ -	\$ -	\$ 80,543	\$ 0.0014	\$ -	N
277	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,0679	\$ 166,121	\$ -	\$ -	\$ 166,121	\$ 0.0014	\$ -	N
278	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$ 59,914	\$ -	\$ -	\$ 59,914	\$ 0.0014	\$ -	N
279	Sierra Pacific Power Company	N	FT	F030	5,722	171,660	\$ 10,0679	\$ 57,609	\$ -	\$ -	\$ 57,609	\$ 0.0014	\$ 240	N
280	IGI Resources, Inc.	N	FT	F034	760	22,789	\$ 10,0679	\$ 7,652	\$ -	\$ -	\$ 7,652	\$ 0.0014	\$ 32	N
281	City of Susanville	N	FT	F037	150	1,200	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ 2	N
282	City of Susanville	N	FT	F063	250	450	\$ 10,0679	\$ 2,517	\$ -	\$ -	\$ 2,517	\$ 0.0014	\$ 1	N
283	City of Susanville	N	FT	F086	400	6,000	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 8	N
284	Sierra Pacific Power Company	N	FT	F097	40,000	150,000	\$ 10,0679	\$ 402,717	\$ -	\$ -	\$ 402,717	\$ 0.0014	\$ 210	N
285	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	24,000	\$ 10,0679	\$ 8,054	\$ -	\$ -	\$ 8,054	\$ 0.0014	\$ 34	N
286	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	6,000	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 8	N
287	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	9,000	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 13	N
288	Total Firm				209,934	2,867,565		\$ 2,113,598	\$ -	\$ -	\$ 2,113,598		\$ 4,015	
	Capacity Release													
289	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F21	-	6,690	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
290	IGI Resources, Inc.	N	FT(RP)	F325	-	4,500	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
291	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	243,832	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 341	N
292	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	4,800	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
293	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N
294	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,0679	\$ 201,358	\$ -	\$ -	\$ 201,358	\$ 0.0014	\$ -	N
295	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,623	\$ 10,0679	\$ 5,034	\$ -	\$ -	\$ 5,034	\$ 0.0014	\$ 8	N
296	Total Capacity Release				20,650	265,445		\$ 207,902	\$ -	\$ -	\$ 207,902		\$ 372	
	Interruptible													
297	IGI Resources, Inc.	N	IT	I001	-	32,608	\$ -	\$ -	\$ 0.3310	\$ 10,793	\$ 10,793	\$ 0.0014	\$ 46	N
298	Total Interruptible				-	32,608		\$ -	\$ -	\$ 10,793	\$ 10,793		\$ 46	
October 2015														
	Firm													
299	Sierra Pacific Power Company	N	FT	F001	105,750	1,182,633	\$ 10,0679	\$ 1,064,682	\$ -	\$ -	\$ 1,064,682	\$ 0.0014	\$ 1,656	N
300	Avista Corporation	N	FT	F007	200	1,388	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 2	N
301	Sierra Army Depot	N	FT	F008	1,200	1,931	\$ 10,0679	\$ 12,082	\$ -	\$ -	\$ 12,082	\$ 0.0014	\$ 3	N
302	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$ 15,605	\$ -	\$ -	\$ 15,605	\$ 0.0014	\$ -	N
303	Sierra Pacific Power Company	N	FT	F019	10,000	80,000	\$ 10,0679	\$ 100,679	\$ -	\$ -	\$ 100,679	\$ 0.0014	\$ 112	N
304	City of Susanville	N	FT	F020	200	-	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ -	N
305	California Department of Corrections and Rehabilitation	N	FT	F021	550	12,400	\$ 10,0679	\$ 5,537	\$ -	\$ -	\$ 5,537	\$ 0.0014	\$ 17	N
306	Sierra Pacific Power Company	N	FT	F024	5,661	45,288	\$ 10,0679	\$ 56,994	\$ -	\$ -	\$ 56,994	\$ 0.0014	\$ 63	N
307	Sierra Pacific Power Company	N	FT	F025	5,690	45,520	\$ 10,0679	\$ 57,286	\$ -	\$ -	\$ 57,286	\$ 0.0014	\$ 64	N
308	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10,0679	\$ 80,543	\$ -	\$ -	\$ 80,543	\$ 0.0014	\$ -	N
309	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,0679	\$ 166,121	\$ -	\$ -	\$ 166,121	\$ 0.0014	\$ -	N
310	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$ 59,914	\$ -	\$ -	\$ 59,914	\$ 0.0014	\$ -	N
311	Sierra Pacific Power Company	N	FT	F030	5,722	45,776	\$ 10,0679	\$ 57,609	\$ -	\$ -	\$ 57,609	\$ 0.0014	\$ 64	N
312	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10,0679	\$ 7,652	\$ -	\$ -	\$ 7,652	\$ 0.0014	\$ 33	N
313	City of Susanville	N	FT	F037	150	-	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510	\$ 0.0014	\$ -	N
314	City of Susanville	N	FT	F063	250	-	\$ 10,0679	\$ 2,517	\$ -	\$ -	\$ 2,517	\$ 0.0014	\$ -	N
315	City of Susanville	N	FT	F086	400	10,270	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ 14	N
316	Sierra Pacific Power Company	N	FT	F097	40,000	40,000	\$ 10,0679	\$ 402,717	\$ -	\$ -	\$ 402,717	\$ 0.0014	\$ 56	N
317	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	20,740	\$ 10,0679	\$ 8,054	\$ -	\$ -	\$ 8,054	\$ 0.0014	\$ 29	N
318	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	650	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 1	N
319	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10,0679	\$ 4,027	\$ -	\$ -	\$ 4,027	\$ 0.0014	\$ -	N
320	Total Firm				209,934	1,510,156		\$ 2,113,598.02	\$ -	\$ -	\$ 2,113,598.02		\$ 2,114	
	Capacity Release													
321	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F321	-	7,810	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
322	Shell Energy North America (US), L.P.	N	FT(RP)	F322	-	190,878	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 267	N
323	IGI Resources, Inc.	N	FT(RP)	F323	-	4,650	\$ 10,0679	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
324	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,0679	\$ 1,510	\$ -	\$ -	\$ 1,510.19	\$ 0.0014	\$ -	N
325	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,0679	\$ 201,358	\$ -	\$ -	\$ 201,358.33	\$ 0.0014	\$ -	N
326	Eldorado Resorts LLC	N	FT(RL)	F151	500	6,730	\$ 10,0679	\$ 5,034	\$ -	\$ -	\$ 5,033.96	\$ 0.0014	\$ 9	N
327	Total Capacity Release				20,650	210,068		\$ 207,902	\$ -	\$ -	\$ 207,902.48		\$ 294	
	Interruptible													
328	IGI Resources, Inc.	N	IT	I001	-	47,092	\$ -	\$ -	\$ 0.3310	\$ 15,587	\$ 15,587.45	\$ 0.0014	\$ 66	N
329	Total Interruptible				-	47,092		\$ -	\$ -	\$ 15,587	\$ 15,587.45		\$ 66	
November 2015														
	Firm													
330	Sierra Pacific Power Company	N	FT	F001	105,750	1,816,432	\$ 10,0679	\$ 1,064,682	\$ -	\$ -	\$ 1,064,682	\$ 0.0014	\$ 2,543	N
331	Avista Corporation	N	FT	F007	200	150	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 0	N
332	Sierra Army Depot	N	FT	F008	1,200	3,000	\$ 10,0679	\$ 12,082	\$ -	\$ -	\$ 12,082	\$ 0.0014	\$ 4	N
333	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$ 15,605	\$ -	\$ -	\$ 15,605	\$ 0.0014	\$ -	N
334	Sierra Pacific Power Company	N	FT	F019	10,000	67,267	\$ 10,0679	\$ 100,679	\$ -	\$ -	\$ 100,679	\$ 0.0014	\$ 94	N
335	City of Susanville	N	FT	F020	200	4,600	\$ 10,0679	\$ 2,014	\$ -	\$ -	\$ 2,014	\$ 0.0014	\$ 6	N
336	California Department of Corrections and Rehabilitation	N	FT	F021	550	16,470	\$ 10,0679	\$ 5,537	\$ -	\$ -	\$ 5,537	\$ 0.0014	\$ 23	N
337	Sierra Pacific Power Company	N	FT	F024	5,661	38,314	\$ 10,0679	\$ 56,994	\$ -	\$ -	\$ 56,994	\$ 0.0014	\$ 54	N
338	Sierra Pacific Power Company	N	FT	F025	5,690	38,497	\$ 10,0679	\$ 57,286	\$ -	\$ -	\$ 57,286	\$ 0.0014	\$ 54	N
339	Southwest Gas Corporation	N	FT	F026	8,000	224,788	\$ 10,0679	\$ 80,543	\$ -	\$ -	\$ 80,543	\$ 0.0014	\$ 315	N

340	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10,0679	\$	166,121	\$	-	\$	166,121	\$ 0.0014	\$	-	N
341	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$	59,914	\$	-	\$	59,914	\$ 0.0014	\$	-	N
342	Sierra Pacific Power Company	N	FT	F030	5,722	38,700	\$ 10,0679	\$	57,609	\$	-	\$	57,609	\$ 0.0014	\$	54	N
343	IGI Resources, Inc.	N	FT	F034	760	22,800	\$ 10,0679	\$	7,652	\$	-	\$	7,652	\$ 0.0014	\$	32	N
344	City of Susanville	N	FT	F037	150	3,450	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$	5	N
345	City of Susanville	N	FT	F063	250	7,073	\$ 10,0679	\$	2,517	\$	-	\$	2,517	\$ 0.0014	\$	10	N
346	City of Susanville	N	FT	F086	400	12,000	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$	17	N
347	Sierra Pacific Power Company	N	FT	F097	40,000	319,015	\$ 10,0679	\$	402,717	\$	-	\$	402,717	\$ 0.0014	\$	447	N
348	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	20,686	\$ 10,0679	\$	8,054	\$	-	\$	8,054	\$ 0.0014	\$	29	N
349	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$	-	N
350	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	5,719	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$	8	N
351	Total Firm				209,934	2,638,961		\$ 2,113,598		\$	-	\$	2,113,598		\$	3,695	
	Capacity Release																
352	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	321	-	9,000	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$	13	N
353	Shell Energy North America (US), L.P.	N	FT(RP)	322	-	199,253	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$	279	N
354	IGI Resources, Inc.	N	FT(RP)	323	-	4,500	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$	6	N
355	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$	-	N
356	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10,0679	\$	201,358	\$	-	\$	201,358	\$ 0.0014	\$	-	N
357	Eldorado Resorts LLC	N	FT(RL)	F151	500	6,000	\$ 10,0679	\$	5,034	\$	-	\$	5,034	\$ 0.0014	\$	8	N
358	Total Capacity Release				20,650	218,753		\$ 207,902		\$	-	\$	207,902		\$	306	
	Interruptible																
359	IGI Resources, Inc.	N	IT	I001	-	78,918	\$ -	\$	-	\$	0.3310	\$	26,122	\$ 0.0014	\$	110	N
360	Renown Regional Medical Center	N	IT	I142	-	5,621	\$ -	\$	-	\$	0.3310	\$	1,861	\$ 0.0014	\$	8	N
361	BP Energy Company	N	IT	I191	-	13,317	\$ -	\$	-	\$	0.3310	\$	4,408	\$ 0.0014	\$	19	N
362	Schlosser Forge Company	N	IT	I214	-	1,858	\$ -	\$	-	\$	0.3310	\$	615	\$ 0.0014	\$	3	N
363	Total Interruptible				-	99,714		\$ -		\$	-	\$	33,005		\$	140	
December 2015																	
	Firm																
364	Sierra Pacific Power Company	N	FT	F001	105,750	2,244,843	\$ 10,0679	\$	1,064,682	\$	-	\$	1,064,682	\$ 0.0014	\$	3,143	N
365	Avista Corporation	N	FT	F007	200	3,410	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$	5	N
366	Sierra Army Depot	N	FT	F008	1,200	18,600	\$ 10,0679	\$	12,082	\$	-	\$	12,082	\$ 0.0014	\$	26	N
367	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10,0679	\$	15,605	\$	-	\$	15,605	\$ 0.0014	\$	-	N
368	Sierra Pacific Power Company	N	FT	F019	10,000	301,000	\$ 10,0679	\$	100,679	\$	-	\$	100,679	\$ 0.0014	\$	421	N
369	City of Susanville	N	FT	F020	200	6,200	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$	9	N
370	California Department of Corrections and Rehabilitation	N	FT	F021	550	17,050	\$ 10,0679	\$	5,537	\$	-	\$	5,537	\$ 0.0014	\$	24	N
371	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10,0679	\$	56,994	\$	-	\$	56,994	\$ 0.0014	\$	246	N
372	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10,0679	\$	57,286	\$	-	\$	57,286	\$ 0.0014	\$	247	N
373	Southwest Gas Corporation	N	FT	F026	8,000	232,717	\$ 10,0679	\$	80,543	\$	-	\$	80,543	\$ 0.0014	\$	326	N
374	Southwest Gas Corporation	N	FT	F027	16,500	239,258	\$ 10,0679	\$	166,121	\$	-	\$	166,121	\$ 0.0014	\$	335	N
375	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 10,0679	\$	59,914	\$	-	\$	59,914	\$ 0.0014	\$	-	N
376	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10,0679	\$	57,609	\$	-	\$	57,609	\$ 0.0014	\$	248	N
377	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10,0679	\$	7,652	\$	-	\$	7,652	\$ 0.0014	\$	33	N
378	City of Susanville	N	FT	F037	150	4,650	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$	7	N
379	City of Susanville	N	FT	F063	250	7,750	\$ 10,0679	\$	2,517	\$	-	\$	2,517	\$ 0.0014	\$	11	N
380	City of Susanville	N	FT	F086	400	12,400	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$	17	N
381	Sierra Pacific Power Company	N	FT	F097	40,000	1,142,000	\$ 10,0679	\$	402,717	\$	-	\$	402,717	\$ 0.0014	\$	1,599	N
382	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	19,793	\$ 10,0679	\$	8,054	\$	-	\$	8,054	\$ 0.0014	\$	28	N
383	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10,0679	\$	2,014	\$	-	\$	2,014	\$ 0.0014	\$	-	N
384	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10,0679	\$	4,027	\$	-	\$	4,027	\$ 0.0014	\$	-	N
385	Total Firm				209,934	4,802,494		\$ 2,113,598		\$	-	\$	2,113,598		\$	6,723	
	Capacity Release																
386	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RL)	321	-	9,216	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$	13	N
387	Shell Energy North America (US), L.P.	N	FT(RL)	322	-	219,814	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$	308	N
388	IGI Resources, Inc.	N	FT(RL)	323	-	4,650	\$ 10,0679	\$	-	\$	-	\$	-	\$ 0.0014	\$	7	N
389	West Coast Gas Company, Inc.	N	FT(RP)	F033	150	-	\$ 10,0679	\$	1,510	\$	-	\$	1,510	\$ 0.0014	\$	-	N
390	Barrick Goldstrike Mines Inc.	N	FT(RP)	F074	20,000	-	\$ 10,0679	\$	201,358	\$	-	\$	201,358	\$ 0.0014	\$	-	N
391	Eldorado Resorts LLC	N	FT(RP)	F151	500	6,200	\$ 10,0679	\$	5,034	\$	-	\$	5,034	\$ 0.0014	\$	9	N
392	Total Capacity Release				20,650	239,880		\$ 207,902		\$	-	\$	207,902		\$	336	
	Interruptible																
393	IGI Resources, Inc.	N	IT	I001	-	82,544	\$ -	\$	-	\$	0.3310	\$	27,322	\$ 0.0014	\$	116	N
394	Renown Regional Medical Center	N	IT	I142	-	4,555	\$ -	\$	-	\$	0.3310	\$	1,508	\$ 0.0014	\$	6	N
395	BP Energy Company	N	IT	I191	-	18,406	\$ -	\$	-	\$	0.3310	\$	6,092	\$ 0.0014	\$	26	N
396	Schlosser Forge Company	N	IT	I214	-	3,800	\$ -	\$	-	\$	0.3310	\$	1,258	\$ 0.0014	\$	5	N
397	Total Interruptible				-	109,305		\$ -		\$	-	\$	36,180		\$	153	
398	TOTAL FIRM				2,519,208	37,569,410		\$ 25,363,176		\$	-	\$	25,363,176		\$	52,597	
399	TOTAL CAPACITY RELEASE				247,800	3,002,777		\$ 2,494,830		\$	-	\$	2,494,830		\$	4,204	
400	TOTAL INTERRUPTIBLE				-	648,053		\$ -		\$	214,506	\$	214,506		\$	907	
401	TOTAL PERIOD				2,767,008	41,220,240		\$ 27,858,006		\$	214,506	\$	28,072,512		\$	57,708	

Notes:

- (1) - FT (RL) = Firm Transportation (Releasing Shipper)
- (2) - FT (RP) = Firm Transportation (Replacement Shipper)

Tuscarora Gas Transmission Company
Summary of Billing Determinant Adjustments
For the Twelve Months Ended December 31, 2015

Not Applicable

Tuscarora Gas Transmission Company
At Risk Revenue
For the Twelve Months Ended December 31, 2015

Not Applicable

Tuscarora Gas Transmission Company
Other Revenue

Tuscarora Gas Transmission Company has no Other Revenue.

Tuscarora Gas Transmission Company
Miscellaneous Revenues
For the Twelve Months Ended December 31, 2015

Not Applicable

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses Summary
Total Expenses
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	Acct No. (b)	January (c) \$	February (d) \$	March (e) \$	April (f) \$	May (g) \$	June (h) \$	July (i) \$	August (j) \$	September (k) \$	October (l) \$	November (m) \$	December (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1 Other Gas Supply Expenses																	
2 Operation																	
3	Other Gas Purchases	805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Exchange Gas	806	258,393	261,517	(343,578)	(97,383)	13,080	(27,015)	24,127	(161,206)	45,420	165,972	(81,133)	426,184	484,378	(484,378)	-
5	Gas Withdrawn from Storage-Debit	808.1	355,573	351,393	350,178	180,802	295,761	255,726	130,042	230,878	268,601	157,267	195,147	432,919	3,204,287	(3,204,287)	-
6	Gas Delivered to Storage-Credit	808.2	(350,233)	(364,520)	(323,322)	(218,224)	(290,830)	(254,973)	(213,742)	(168,209)	(256,654)	(177,711)	(143,685)	(426,184)	(3,188,286)	3,188,286	-
7	Gas Used for Compressor Station Fuel-Credit	810	(87,912)	(41,377)	(30,673)	(7,955)	(6,781)	(28,453)	(17,331)	(18,741)	(7,249)	(2,470)	(17,522)	(104,385)	(370,849)	370,849	-
8	Gas Used for Other Utility Operations-Credit	812	(90,429)	(185,323)	133,335	368	1,611	83,030	67,193	187,578	(106)	(46,907)	40,602	(318,873)	(127,920)	127,920	-
9	Other Gas Supply Expenses	813	90,429	185,323	(133,335)	(368)	(1,611)	(83,030)	(67,193)	(187,578)	106	46,907	(40,602)	318,873	127,920	(127,920)	-
10	Total Other Gas Supply Expenses		175,821	207,014	(347,395)	(142,759)	11,229	(54,715)	(76,903)	(117,279)	50,118	143,058	(47,193)	328,535	129,530	(129,530)	-
11 Transmission Expenses																	
12 Operation																	
13	Operation Supervision and Engineering	850	21,345	32,184	36,109	22,090	31,480	57,881	71,740	25,870	22,782	18,088	36,020	46,225	421,814	-	421,814
14	System Control and Load Dispatching	851	447	-	-	-	15	126	-	916	515	26	81	-	2,126	-	2,126
15	Communication System Expenses	852	8,165	5,602	7,960	8,602	1,952	7,974	2,547	2,497	8,574	8,344	8,294	30,410	100,922	-	100,922
16	Compressor Sta. Labor and Expenses	853	19,787	76,141	21,257	12,963	27,630	31,703	18,072	24,949	21,222	27,073	11,026	52,640	344,463	-	344,463
17	Gas for Compressor Station Fuel	854	87,912	41,377	30,673	7,955	6,781	28,453	17,331	18,741	7,249	2,470	17,522	104,385	370,849	(370,849)	-
18	Other Fuel and Power/Compress. Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Mains Expenses	856	2,684	4,374	2,398	96,639	2,278	6,232	7,630	5,000	3,198	5,962	9,078	8,983	154,457	-	154,457
20	Measuring and Reg. Sta. Expenses	857	7,085	5,524	5,962	5,131	14,732	4,132	8,821	9,197	12,492	6,284	5,378	2,929	87,666	-	87,666
21	Trans. and Compress. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Other Expenses	859	-	-	-	-	1,698	(1,698)	7,800	1,037	(8,837)	2,347	2	16,552	18,900	-	18,900
23	Rents	860	-	-	-	2,400	-	-	-	-	-	-	-	56,712	59,112	-	59,112
24			147,425	165,202	104,360	155,780	86,566	134,802	133,942	88,208	67,195	70,594	87,401	318,835	1,560,309	(370,849)	1,189,460
25 Maintenance																	
26	Maint. Supervision and Engineering	861	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Maint. of Mains	863	7,073	23,191	22,761	58,420	13,806	9,967	30,029	38,680	45,943	148,858	450,305	288,160	1,137,193	-	1,137,193
29	Maint. of Compressor Station Equip.	864	-	-	660	-	-	-	-	-	-	-	-	-	660	-	660
30	Maint. of Mess. and Reg. Sta. Equip.	865	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Maint. of Communication Equipment	866	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			7,073	23,191	23,420	58,420	13,806	9,967	30,029	38,680	45,943	148,858	450,305	288,160	1,137,853	-	1,137,853
34	Total Transmission Expenses		154,498	188,393	127,780	214,199	100,372	144,769	163,972	126,887	113,138	219,451	537,706	606,995	2,698,161	(370,849)	2,327,313
35 Administrative and General Expenses																	
36	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Administrative and General Salaries	920	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Administrative Exp. Transferred-Cr.	922	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Outside Services Employed	923	260,370	244,089	190,085	263,792	380,124	252,888	318,881	239,249	267,960	282,683	369,968	260,928	3,331,016	139,342	3,470,358
41	Property Insurance	924	2,214	2,214	2,214	2,214	2,214	2,264	2,264	2,264	2,264	2,264	2,264	2,264	26,923	-	26,923
42	Injuries and Damages	925	4,369	4,369	4,369	4,369	4,369	6,637	4,363	4,363	4,363	4,558	4,363	4,363	54,854	400,000	454,854
43	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Regulatory Commission Expenses	928	6,703	5,016	5,358	4,266	4,071	5,060	4,647	4,834	2,271	2,474	4,311	7,401	56,411	1,743,589	1,800,000
45	Miscellaneous General Expenses	930	-	2,500	-	-	-	51,513	11,987	-	-	-	-	-	66,000	-	66,000
46	Rents	931	-	-	3,428	-	-	3,292	-	-	2,619	-	-	(9,339)	-	-	-
47	Ground Maintenance	932	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Adjustments - Labor		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Total Administrative and General Expenses		273,655	258,187	205,454	274,642	390,778	321,654	342,142	250,710	279,477	291,979	380,906	265,618	3,535,203	2,282,931	5,818,134
50	Total Operation and Maintenance Expenses		603,975	653,594	(14,161)	346,081	502,379	411,709	429,211	260,318	442,733	654,489	871,419	1,201,148	6,362,895	1,782,552	8,145,447

Tuscarora Gas Transmission Company
Summary of O&M and A&G Adjustments
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	Acct No. (b)	Per Books (c)	Adj 1 (d)	Adj 2 (e)	Adj 3 (f)	Adj 4 (g)	Adj 5 (h)	Adj 6 (i)	As
										Adjusted (j)
										\$
1 Natural Gas Production Expenses										
2 Other Gas Supply Expenses										
3	Other Gas Purchases	805	-							-
4	Exchange Gas	806	484,378	(484,378)						-
5	Gas Withdrawn from Storage-Debit	808	3,204,287	(3,204,287)						-
6	Gas Delivered to Storage-Credit	808	(3,188,286)	3,188,286						-
7	Gas Used for Compressor Station Fuel-Credit	810	(370,849)	370,849						-
8	Gas Used for Other Utility Operations-Credit	812	(127,920)	127,920						-
9	Other Gas Supply Expenses	813	127,920	(127,920)						-
10	Total Other Gas Supply Expenses		129,530	(129,530)	-	-	-	-	-	-
11 Transmission Expenses										
12 Operation										
13	Operation Supervision and Engineering	850	421,814							421,814
14	System Control and Load Dispatching	851	2,126							2,126
15	Communication System Expenses	852	100,922							100,922
16	Compressor Sta. Labor and Expenses	853	344,463							344,463
17	Gas for Compressor Station Fuel	854	370,849		(370,849)	-				0
18	Other Fuel and Power/Compress. Sta.	855	-							-
19	Mains Expenses	856	154,457							154,457
20	Measuring and Reg. sta. Expenses	857	87,666							87,666
21	Trans. and Compress. of Gas by Others	858	-							-
22	Other Expenses	859	18,900							18,900
23	Rents	860	59,112							59,112
24			1,560,309	-	(370,849)	-	-	-	-	1,189,460
25 Maintenance										
26	Maint. Supervision and Engineering	861	-							-
27	Maint. of Structures and Improvements	862	-							-
28	Maint. of Mains	863	1,137,193							1,137,193
29	Maint. of Compressor Station Equip.	864	660							660
30	Maint. of Mess. and Reg. Sta. Equip.	865	-							-
31	Maint. of Communication Equipment	866	-							-
32	Maint. of Other Equipment	867	-							-
33			1,137,853	-	-	-	-	-	-	1,137,853
34	Total Transmission Expenses		2,698,161	-	(370,849)	-	-	-	-	2,327,313
35 Administrative and General Expenses										
36	Uncollectible Accounts	904	-							-
37	Administrative and General Salaries	920	-							-
38	Office Supplies and Expenses	921	-							-
39	Administrative Exp. Transferred-Cr.	922	-							-
40	Outside Services Employed	923	3,331,016	-	139,342	-				3,470,358
41	Property Insurance	924	26,923							26,923
42	Injuries and Damages	925	54,854					400,000		454,854
43	Employee Pensions and Benefits	926	-							-
44	Regulatory Commission Expenses	928	56,411			-	(56,411)	1,800,000		1,800,000
45	Miscellaneous General Expenses	930	66,000							66,000
46	Rents	931	-							-
47	Ground Maintenance	932	-							-
48	Adjustments - Labor		-							-
49	Total Administrative and General Expenses		3,535,203	-	-	139,342	(56,411)	1,800,000	400,000	5,818,134
50 Adjustments										
51	Total Operation and Maintenance Expenses		6,362,895	(129,530)	(370,849)	139,342	(56,411)	1,800,000	400,000	8,145,447

Tuscarora Gas Transmission Company
Summary of O&M and A&G Adjustments
For the Twelve Months Ended December 31, 2015

Adjustment No. 1 - 805-813 Other Gas Supply Expenses

Elimination of cost of shipper gas used for compressor station fuel, unaccounted for gas, other utility operations, as well as imbalance activity.

Account No	Description	Adjustment
806	Exchange Gas	(484,378)
808.1	Gas Withdrawn from Storage-Debit	(3,204,287)
808.2	Gas Delivered to Storage-Credit	3,188,286
810	Gas Used for Compressor Station Fuel-Credit	370,849
812	Gas Used for Other Utility Operations-Credit	127,920
813	Other Gas Supply Expenses	(127,920)
		<u>(129,530)</u>

Adjustment No. 2 - 854 Gas For Compressor Station Fuel

Adjustment eliminates the cost of shipper gas used for compressor fuel. An offsetting credit is recorded in FERC Account 810

Account No	Description	Adjustment
854	Gas Compressor Fuel Station	<u>(370,849)</u>

Adjustment No. 3 - 923 Outside Services Employed

Adjustment to eliminate allocated Political Donations and reflect increased Commercial Systems costs during 2016 and going forward

Account No	Description	Adjustment
923	Outside Services Employed	(59)
923	Outside Services Employed	139,400
		<u>139,342</u>

Adjustment No. 4 - 928 Regulatory Commission Expenses

Adjustment eliminates non recurring FERC fee collected separately via ACA rate surcharge set forth in Section 6.12 of the General Terms and conditions for the FERC Gas Tariff

Account No	Description	Adjustment
928	Regulatory Commission Expenses	(56,411)
		<u>(56,411)</u>

Adjustment No. 5 - 928 Regulatory Commission Expenses

To adjust for Tuscarora's estimated rate case costs

Account No	Description	Adjustment
928	Regulatory Commission Expenses	1,800,000
		<u>1,800,000</u>

Adjustment No. 6 - Reserve For Insurance

To adjust for Insurance Reserve

Account No	Description	Adjustment
925	Injuries and Damages	400,000
		<u>400,000</u>

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses
Summary of System Labor, Materials and Other Expenses, and Expenses Applicable to 810 and 812
For the Twelve Months Ended December 31, 2015

Refer to Statement H-1 Page 1, lines 11 thru 50 for a summary of System Labor, Materials and Other Expenses. Lines 7 and 8 summarize Expenses applicable to 810 and 812.

#VALUE!

Tuscarora Gas Transmission Company
 Operation and Maintenance Expenses
 Total System Labor Costs
 For the Twelve Months Ended December 31, 2015

Line No.	Acct No.	Description (a)	January (c)	February (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	Per Books (o)	Adjustments (p)	As Adjusted (q)
1 Natural Gas Production Expenses																	
2		Other Gas Supply Expenses															
3	805	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	806	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	808.1	Gas Withdrawn from Storage-Debit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	808.2	Gas Delivered to Storage-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	810	Gas Used for Compressor Station Fuel-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	812	Gas Used for Other Utility Operations-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	813	Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
11 Transmission Expenses																	
12 Operation																	
13	850	Operation Supervision and Engineering	19,244	29,842	25,408	18,085	18,433	27,251	19,464	20,463	17,165	11,447	24,397	19,435	250,635	-	250,635
14	851	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	852	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	853	Compressor Sta. Labor and Expenses	19,787	20,751	19,420	11,768	18,006	19,275	16,587	22,411	16,208	17,706	11,251	24,815	217,984	-	217,984
17	854	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	855	Other Fuel and Power/Compress. Sta.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	856	Mains Expenses	618	897	1,920	2,120	2,132	882	6,627	4,592	2,258	1,304	3,969	1,603	28,923	-	28,923
20	857	Measuring and Reg. Sta. Expenses	7,085	5,245	5,903	4,764	7,123	3,884	8,744	8,975	10,558	5,683	5,351	2,708	76,021	-	76,021
21	858	Trans. and Compress. of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	859	Other Expenses	-	-	-	-	1,698	(1,698)	6,616	595	(7,211)	2,347	2	14,081	16,429	-	16,429
23	860	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24			46,733	56,735	52,651	36,737	47,392	49,595	58,038	57,036	38,978	38,487	44,969	62,642	589,992	-	589,992
25 Maintenance																	
26	861	Maint. Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	862	Maint. of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	863	Maint. of Mains	4,965	5,741	16,170	49,087	6,249	4,805	21,910	24,700	11,696	72,337	21,131	24,168	262,959	-	262,959
29	864	Maint. of Compressor Station Equip.	-	-	660	-	-	-	-	-	-	-	-	-	660	-	660
30	865	Maint. of Mess. and Reg. Sta. Equip.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	866	Maint. of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	867	Maint. of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			4,965	5,741	16,830	49,087	6,249	4,805	21,910	24,700	11,696	72,337	21,131	24,168	263,619	-	263,619
34		Total Transmission Expenses	51,698	62,476	69,481	85,824	53,641	54,400	79,948	81,736	50,674	110,824	66,100	86,810	853,611	-	853,611
35 Administrative and General Expenses																	
36	904	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	920	Administrative and General Salaries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	921	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	922	Administrative Exp. Transferred-Cr.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	923	Outside Services Employed	190,211	154,821	99,697	158,052	225,951	154,620	175,488	125,499	159,804	146,847	249,841	95,736	1,936,567	-	1,936,567
41	924	Property Insurance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	925	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	926	Employee Pensions and Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	928	Regulatory Commission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	930.2	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	932	Ground Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48		Adjustments - Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49		Total Administrative and General Expenses	190,211	154,821	99,697	158,052	225,951	154,620	175,488	125,499	159,804	146,847	249,841	95,736	1,936,567	-	1,936,567
50		Total Operation and Maintenance Expenses	241,909	217,297	169,177	243,876	279,592	209,020	255,435	207,234	210,478	257,671	315,941	182,546	2,790,179	-	2,790,179

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses Summary
Material and Other Expenses Exclusive of Gas Costs
For the Twelve Months Ended December 31, 2015

Line No.	Acct No.	Description (a)	January (c)	February (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	Per Books (o)	Adjustments (p)	As Adjusted (q)
1 Natural Gas Production Expenses																	
2 Other Gas Supply Expenses																	
3	805	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	806	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	808.1	Gas Withdrawn from Storage-Debit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	808.2	Gas Delivered to Storage-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	810	Gas Used for Compressor Station Fuel-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	812	Gas Used for Other Utility Operations-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	813	Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Other Gas Supply Expenses															
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
11 Transmission Expenses																	
12 Operation																	
13	850	Operation Supervision and Engineering	2,101	2,342	10,700	4,004	13,047	30,630	52,276	5,407	5,617	6,641	11,623	26,790	171,179	-	171,179
14	851	System Control and Load Dispatching	447	-	-	-	15	126	-	916	515	26	81	-	2,126	-	2,126
15	852	Communication System Expenses	8,165	5,602	7,960	8,602	1,952	7,974	2,547	2,497	8,574	8,344	8,294	30,410	100,922	-	100,922
16	853	Compressor Sta. Labor and Expenses	-	55,390	1,837	1,196	9,624	12,428	1,485	2,538	5,014	9,367	(225)	27,825	126,479	-	126,479
17	854	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	855	Other Fuel and Power/Compress. Sta.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	856	Mains Expenses	2,066	3,477	479	94,519	146	5,350	1,004	408	940	4,658	5,109	7,379	125,534	-	125,534
20	857	Measuring and Reg. Sta. Expenses	-	279	59	367	7,609	248	77	222	1,934	602	28	221	11,645	-	11,645
21	858	Trans. and Compress. of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	859	Other Expenses	-	-	-	-	-	-	1,184	442	(1,626)	-	-	2,471	2,471	-	2,471
23	860	Rents	-	-	-	2,400	-	-	-	-	-	-	-	56,712	59,112	-	59,112
24			12,780	67,090	21,036	111,088	32,392	56,754	58,573	12,431	20,968	29,637	24,910	151,809	599,468	-	599,468
25 Maintenance																	
26	861	Maint. Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	862	Maint. of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	863	Maint. of Mains	2,108	17,450	6,591	9,333	7,558	5,162	8,119	13,980	34,247	76,520	429,174	263,991	874,234	-	874,234
29	864	Maint. of Compressor Station Equip.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	865	Maint. of Mess. and Reg. Sta. Equip.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	866	Maint. of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	867	Maint. of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			2,108	17,450	6,591	9,333	7,558	5,162	8,119	13,980	34,247	76,520	429,174	263,991	874,234	-	874,234
34		Total Transmission Expenses	14,889	84,540	27,626	120,421	39,950	61,917	66,693	26,411	55,215	106,158	454,084	415,800	1,473,702	-	1,473,702
35 Administrative and General Expenses																	
36	904	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	920	Administrative and General Salaries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	921	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	922	Administrative Exp. Transferred-Cr.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	923	Outside Services Employed	70,159	89,267	90,388	105,740	154,173	98,268	143,393	113,750	108,155	135,836	120,127	165,192	1,394,449	139,342	1,533,790
41	924	Property Insurance	2,214	2,214	2,214	2,214	2,214	2,264	2,264	2,264	2,264	2,264	2,264	2,264	26,923	-	26,923
42	925	Injuries and Damages	4,369	4,369	4,369	4,369	4,369	6,637	4,363	4,363	4,363	4,558	4,363	4,363	54,854	400,000	454,854
43	926	Employee Pensions and Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	928	Regulatory Commission Expenses	6,703	5,016	5,358	4,266	4,071	5,060	4,647	4,834	2,271	2,474	4,311	7,401	56,411	1,743,589	1,800,000
45	930.2	Miscellaneous General Expenses	-	2,500	-	-	-	51,513	11,987	-	-	-	-	-	66,000	-	66,000
46	931	Rents	-	-	3,428	-	-	3,292	-	-	2,619	-	-	(9,339)	-	-	-
47	932	Ground Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48		Adjustments - Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49		Total Administrative and General Expenses	83,444	103,366	105,757	116,590	164,827	167,034	166,655	125,212	119,672	145,132	131,065	169,882	1,598,636	2,282,931	3,881,566
50		Total Operation and Maintenance Expenses	98,333	187,906	133,383	237,010	204,776	228,951	233,347	151,622	174,887	251,290	585,149	585,682	3,072,337	2,282,931	5,355,268

Tuscarora Gas Transmission Company
 Operation and Maintenance Expenses Summary
 Expenses Applicable to Accounts 810, 811, and 812
 For the Twelve Months Ended December 31, 2015

No.	Description (a)	No. (b)	January (c) \$	February (d) \$	March (e) \$	April (f) \$	May (g) \$	June (h) \$	July (i) \$	August (j) \$	September (k) \$	October (l) \$	November (m) \$	December (n) \$	Per Books (o) \$	Adjustments (p) \$	Adjusted (q) \$
1	Other Gas Supply Expenses																
2	Gas used for Compressor Sta. Fuel-Cr	810	(87,912)	(41,377)	(30,673)	(7,955)	(6,781)	(28,453)	(17,331)	(18,741)	(7,249)	(2,470)	(17,522)	(104,385)	(370,849)	370,849	-
3	Gas used for Other Utility Operations-Cr	812	(90,429)	(185,323)	133,335	368	1,611	83,030	67,193	187,578	(106)	(46,907)	40,602	(318,873)	(127,920)	127,920	-
4	Total		(178,340)	(226,700)	102,662	(7,587)	(5,170)	54,577	49,862	168,837	(7,356)	(49,376)	23,081	(423,257)	(498,769)	498,769	-

No

Tuscarora Gas Transmission Company
 Operation and Maintenance Expenses
 Dths Applicable to Accounts 810, 811, and 812
 For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	Acct No. (b)	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
			(c) Dth	(d) Dth	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) Dth	(k) Dth	(l) Dth	(m) Dth	(n) Dth	(o) Dth	(p) Dth	(q) Dth
1	Other Gas Supply Expenses																
2	Gas used for Compressor Sta. Fuel-Cr	810	(33,363)	(14,707)	(13,582)	(3,308)	(2,691)	(10,334)	(6,191)	(7,314)	(2,864)	(1,148)	(7,668)	(39,481)	(142,651)	142,651	-
3	Gas used for Other Utility Operations-Cr	812	(34,334)	(65,811)	51,056	21	641	30,075	23,999	70,886	(44)	(21,926)	17,780	(120,544)	(48,201)	48,201	-
4	Total		(67,697)	(80,518)	37,474	(3,287)	(2,050)	19,741	17,808	63,572	(2,908)	(23,074)	10,112	(160,025)	(190,852)	190,852	-

Tuscarora Gas Transmission Company
 Gas Operation and Maintenance Expenses Summary
 Expenses Applicable to Accounts 806, 808.1, 808.2, 854, and 813
 For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Acct No. (b)	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
			(c) \$	(d) \$	(e) \$	(f) \$	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$	(q) \$
1	Other Gas Supply Expenses																
2	Exchange Gas	806	258,393	261,517	(343,578)	(97,383)	13,080	(27,015)	24,127	(161,206)	45,420	165,972	(81,133)	426,184	\$484,378	(\$484,378)	\$0
3	Gas Withdrawn from Storage-Debit	808.1	355,573	351,393	350,178	180,802	295,761	255,726	130,042	230,878	268,601	157,267	195,147	432,919	\$3,204,287	(\$3,204,287)	\$0
4	Gas Delivered to Storage-Credit	808.2	(350,233)	(364,520)	(323,322)	(218,224)	(290,830)	(254,973)	(213,742)	(168,209)	(256,654)	(177,711)	(143,685)	(426,184)	(\$3,189,286)	\$3,189,286	\$0
5	Other Gas Supply Expenses	813	90,429	185,323	(133,335)	(368)	(1,611)	(83,030)	(67,193)	(187,578)	106	46,907	(40,602)	318,873	\$127,920	(\$127,920)	\$0
6	Gas for Compressor Station Fuel	854	87,912	41,377	30,673	7,955	6,781	28,453	17,331	18,741	7,249	2,470	17,522	104,385	\$370,849	(\$370,849)	\$0
7	Total		\$442,073	\$475,091	(\$419,384)	(\$127,218)	\$23,181	(\$80,840)	(\$109,434)	(\$267,375)	\$64,723	\$194,904	(\$52,752)	\$656,177	\$999,147	(\$999,147)	\$0

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses
Dths Applicable to Accounts 806, 808.1, 808.2, 854, and 813
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Acct No. (b)	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth
1	Other Gas Supply Expenses																
2	Exchange Gas /1	806	94,121	87,683	(110,321)	(44,139)	4,484	(11,482)	8,519	(61,438)	17,418	72,515	(38,353)	160,244	179,251	(179,251)	-
3	Gas Withdrawn from Storage-Debit /1	808.1	111,974	119,909	101,222	82,325	117,820	104,275	45,848	92,368	103,994	59,363	84,598	165,274	1,188,970	(1,188,970)	-
4	Gas Delivered to Storage-Credit /1	808.2	(114,580)	(123,465)	(94,495)	(97,063)	(114,488)	(101,739)	(75,453)	(72,821)	(99,664)	(74,154)	(59,314)	(160,244)	(1,187,480)	1,187,480	-
5	Other Gas Supply Expenses	813	34,334	65,811	(51,056)	(21)	(641)	(30,075)	(23,999)	(70,886)	44	21,926	(17,780)	120,544	48,201	(48,201)	-
6	Gas for Compressor Station Fuel	854	33,363	14,707	13,582	3,308	2,691	10,334	6,191	7,314	2,864	1,148	7,668	39,481	142,651	(142,651)	-
7	Total		159,212	164,645	(141,068)	(55,590)	9,866	(28,687)	(38,894)	(105,463)	24,656	80,798	(23,181)	325,299	371,593	(371,593)	-

Docket No. RP16-299-000
Schedule H-1(2)(b)

Tuscarora Gas Transmission Company
Advertising Expenses (Account No. 913 and 930.1)
For the Twelve Months Ended December 31, 2015

Tuscarora Gas Transmission Company has no Advertising Expenses to report.

Docket No. RP16-299-000
Schedule H-1(2)(c)

Tuscarora Gas Transmission Company
Office Supplies and Expenses (Account No. 921)
For the Twelve Months Ended December 31, 2015

Tuscarora Gas Transmission Company has no Office Supplies and Expenses to report.

Docket No. RP16-299-000
Schedule H-1(2)(d)

Tuscarora Gas Transmission Company
Administrative Expenses Transferred (Account No. 922)
For the Twelve Months Ended December 31, 2015

Tuscarora Gas Transmission Company has no Administrative Expenses to report.

Tuscarora Gas Transmission Company
Outside Services Employed (Account No. 923)
For the Twelve Months Ended December 31, 2015

<u>Line No.</u>	<u>Description</u> (a)	<u>Services Rendered</u> (b)	<u>Per Books</u> (c) \$	<u>Adjustments</u> (d) \$	<u>As Adjusted</u> (e) \$
1	Audit and Accounting		110,000	-	110,000
2	Legal		1,962	-	1,962
3	Other Special Services		4,003	-	4,003
4	Regulatory Ext Legal Costs-Flowthrough		12,940	-	12,940
5	Support Svcs Chrg Recovery-Personnel		(34,510)	-	(34,510)
6	Cost Allocations		3,236,621	139,342	3,375,962
7	Total Account No. 923		<u>3,331,016</u>	<u>139,342</u>	<u>3,470,358</u>

Docket No. RP16-299-000
Schedule H-1(2)(f)

Tuscarora Gas Transmission Company
Employee Pensions and Benefits (Account No. 926)
For the Twelve Months Ended December 31, 2015

Tuscarora Gas Transmission Company has no Employee Pensions and Benefits to report.

Tuscarora Gas Transmission Company
Regulatory Commission Expenses (Account No. 928)
For the Twelve Months Ended December 31, 2015

<u>Line No.</u>	<u>Description</u> (a)	<u>Per Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As Adjusted</u> (d) \$
1	Regulatory Cost Recovery 1/	56,411	(56,411)	-
2	Other Regulatory Expenses	-	-	-
3	Amortization of Rate case costs	-	1,800,000	1,800,000
4	Total Account No. 928	<u>56,411</u>	<u>1,743,589</u>	<u>1,800,000</u>

1/ These costs are not subject to review in the rate case since they are recovered in a rate surcharge.

Docket No. RP16-299-000
Schedule H-1(2)(h)

Tuscarora Gas Transmission Company
Duplicate Charges - Credit (Account No. 929)
For the Twelve Months Ended December 31, 2015

Tuscarora Gas Transmission Company has no Duplicate Charges - Credits to report.

Tuscarora Gas Transmission Company
Miscellaneous General Expenses (Account No. 930)
For the Twelve Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Description</u> (a)		<u>Per</u> <u>Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As</u> <u>Adjusted</u> (d) \$
1	Stock and Debt Administration Fees	930	66,000	-	66,000
2	Total Account No. 930		<u>66,000</u>	<u>-</u>	<u>66,000</u>

Tuscarora Gas Transmission Company
TransCanada Pipeline Intercompany Transactions Charged to Tuscarora
For the Twelve Months Ended December 31, 2015

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	TransCanada Pipeline LTD	66,639	66,444	49,726	73,552	86,496	77,754	69,372	61,187	55,374	61,937	103,461	81,194	853,135	(7)	853,128
2	TransCanada USA Services Inc	6,862	164	(45,737)	3,570	14,212	7,953	19,677	(14,942)	2,965	9,821	90,082	(26,347)	68,278	(52)	68,227
3	TransCanada USA Pipeline Services LLC	183,936	176,610	185,428	183,529	277,847	158,829	191,795	184,700	189,444	202,246	168,835	212,007	2,315,207	139,400	2,454,607
4	Total Cost Allocation Summary	<u>257,437</u>	<u>243,218</u>	<u>189,417</u>	<u>260,652</u>	<u>378,555</u>	<u>244,535</u>	<u>280,844</u>	<u>230,944</u>	<u>247,784</u>	<u>274,003</u>	<u>362,378</u>	<u>266,854</u>	<u>3,236,621</u>	<u>139,342</u>	<u>3,375,962</u>

Allocations are performed according to TransCanada's Operating Cost Allocation Policy.

Tuscarora Gas Transmission Company is billed on a monthly basis for allocated services provided by the following entities:

- TransCanada Pipeline LTD
- TransCanada USA Services Inc.
- TransCanada USA Pipeline Services LLC

TransCanada is organized as an integrated functional organization in order to realize operational efficiencies amongst its

- a. Accounting Services
- b. Finance and Treasury
- c. Human Resources Administration and Payroll
- d. Information Systems Shared Services
- e. Engineering/Project Management Services
- f. Legal including Corporate Secretarial
- g. Community, Safety and Environment
- h. Field Services

Tuscarora Gas Transmission Company
Lease Expense
For the Twelve Months Ended December 31, 2015

<u>Line No.</u>	<u>Description</u> (a)	<u>Per Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As Adjusted</u> (d) \$
1	Right of Way	59,112	-	59,112
2	Total Leases	<u>59,112</u>	<u>-</u>	<u>59,112</u>

Tuscarora Gas Transmission Company
Depreciation, Depletion and Amortization Expense
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	Depreciation Expense					Total as Adjusted (g) \$
		Adjusted Depreciable Plant December 31, 2015 (b) \$	Current Rate (c) %	Per Books December 31, 2015 (d) \$	Proposed Rate (e) %	Adjustment (f) \$	
Account No. 403 - Depreciation							
1	Transmission Plant	166,418,712	1.300%	2,162,967	1.300%	477	2,163,443
2	Compressor Station Equipment (Post 2006)	15,887,832	3.380%	536,931	3.380%	77	537,009
3	Compressor Station Equipment (Rate Adj)	20,905,432	2.771%	579,290	2.771%	(0)	579,290
4	CommEquip - H/W & S/W*	20,639	10.000%	-	10.000%	-	-
5	Negative Salvage - Mainline		0.180%	365,705	0.180%	114	365,819
6	Total	<u>203,232,615</u>		<u>3,644,892</u>		<u>668</u>	<u>3,645,560</u>
General Plant							
7	Structures and Improvements*	213,194	10.000%	-	10.000%	-	-
8	Office Furniture and Equipment	25,876	5.000%	2,595	5.000%	(1,301)	1,294
9	Office Furn&Equip-Com	87,573	20.000%	19,268	20.000%	(11,818)	7,450
10	Computer Software*	0	10.000%	-	10.000%	-	-
11	Transportation Equipment*	112,058	14.286%	20,974	14.286%	(20,974)	-
12	Tools, Shop and Garage Equipment	292,131	3.333%	9,491	3.333%	245	9,737
13	Communications Equipment General Plant	229,689	3.333%	6,059	3.333%	1,596	7,656
14	Total General Plant	<u>960,519</u>		<u>58,388</u>		<u>(32,252)</u>	<u>26,136</u>
Intangible Plant							
15	Intangible Plant	672,548	1.300%	8,743	1.300%	-	8,743
16	Total Intangible Plant	<u>672,548</u>		<u>8,743</u>		<u>-</u>	<u>8,743</u>
17	Total Depreciation	<u>204,865,683</u>		<u>3,712,023</u>		<u>(31,584)</u>	<u>3,680,439</u>
18	Non-Depreciable Gas Plant	793,525	0.000%	-	0.000%	-	-
19	Total	<u>205,659,208</u>		<u>3,712,023</u>		<u>(31,584)</u>	<u>3,680,439</u>

*Fully depreciated

Tuscarora Gas Transmission Company
Depreciation, Depletion, Amortization
and Negative Salvage Expense
For the Twelve Months Ended December 31, 2015

Line No.	Plant A/C No.	Particulars	Depreciation Method	Net Depreciable Plant at December 31, 2015	Plant Adjustments	As Adjusted December 31, 2015	Annual Rate Per Book	Annual Rate Proposed	12 Months Ended December 31, 2015	Adjustment	Depr Expense As Adjusted
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
			\$	\$	\$	%	%	\$	\$	\$	
<u>Transmission Plant - Mainline</u>											
1	365.1	Land Rights		437,632	-	437,632	1.300%	1.300%	5,689	0	5,689
2	365.2	Rights-of-Way		3,872,858	-	3,872,858	1.300%	1.300%	50,347	(0)	50,347
3	366.0	Structures and Improvements		8,941,535	-	8,941,535	1.300%	1.300%	116,240	0	116,240
4	367.0	Mains		148,168,810	-	148,168,810	1.300%	1.300%	1,925,355	839	1,926,195
5	368.0	Compressor Station Equipment		15,887,832	-	15,887,832	3.380%	3.380%	536,931	77	537,009
6	368.1	Compressor Station Equipment		20,905,432	-	20,905,432	2.771%	2.771%	579,290	(0)	579,290
7	369.0	Measuring and Regulating Station Equipment		3,829,017	-	3,829,017	1.300%	1.300%	50,140	(363)	49,777
8	370.0	Communication Equipment		1,168,861	-	1,168,861	1.300%	1.300%	15,195	(0)	15,195
9	370.1	CommEquip - H/W & S/W*		20,639	-	20,639	10.000%	10.000%	-	-	0
10		Negative Salvage - Mainline		-	-	-	0.180%	0.180%	365,705	114	365,819
11		Total Transmission Plant - Mainline		203,232,615	-	203,232,615			3,644,892	668	3,645,560
<u>General Plant - Mainline</u>											
12	390.0	Structures and Improvements*		213,194	-	213,194	10.000%	10.000%	-	-	0
13	391.0	Office Furniture and Equipment		25,876	-	25,876	5.000%	5.000%	2,595	(1,301)	1,294
14	391.1	Office Furn&Equip-Com		87,573	-	87,573	20.000%	20.000%	19,268	(11,818)	7,450
15	391.2	Computer Software*		-	-	-	10.000%	10.000%	-	-	0
16	392.0	Transportation Equipment*		112,058	-	112,058	14.286%	14.286%	20,974	(20,974)	0
17	394.0	Tools, Shop and Garage Equipment		292,131	-	292,131	3.333%	3.333%	9,491	245	9,737
18	397.0	Communications Equipment General Plant		229,689	-	229,689	3.333%	3.333%	6,059	1,596	7,656
19		Total General Plant - Mainline		960,519	-	960,519			58,388	(32,252)	26,136
<u>Intangible Plant - Mainline</u>											
20	301.0	Organization		125,956	-	125,956	1.300%	1.300%	1,637	0	1,637
21	302.0	Franchises and Consents		84,128	-	84,128	1.300%	1.300%	1,094	(0)	1,094
22	303.0	Misc Intangible Plant		462,464	-	462,464	1.300%	1.300%	6,012	0	6,012
23		Total Intangible Plant - Mainline		672,548	-	672,548			8,743	0	8,743
24		Total Depreciation		204,865,683	-	204,865,683			3,712,023	(31,584)	3,680,439
<u>Non-Depreciable Gas Plant</u>											
25	365.0	Land		456,031	-	456,031	0.000%	0.000%	-	-	-
26	367.1	Mains Linepack		337,494	-	337,494	0.000%	0.000%	-	-	-
		Total Non-Depreciable Gas Plant		793,525	-	793,525			-	-	-
27		Total - Mainline		205,659,208	-	205,659,208			3,712,023	(31,584)	3,680,439

*Fully depreciated

Tuscarora Gas Transmission Company
Reconciliation of Depreciable Plant to Total Gas Plant
For the Twelve Months Ended December 31, 2015

Line No.	Particulars (a)	Balance at December 31, 2015 (b) \$	Adjustments (c) \$	As Adjusted December 31, 2015 (d) \$
1	Total Gas Plant Per Statement C	205,937,088	-	205,937,088
2	<u>Less:</u>			
3	Gas Plant Held for Future Use (Acct. No. 105)			
4	Construction Work in Progress (Acct. No.107)	277,881	-	277,881
5	Gas Stored Underground			
6	Gas Plant in Service (Acct. No. 101 and 106)	<u>205,659,207</u>	-	<u>205,659,207</u>
7	<u>Less: Gas Plant Not Subject to Deprec. Deplet or Amort</u>			
8	Transmission Plant Land (Plt. Acct. 365.1)	456,031	-	456,031
9	Mains Linepack (Plt. Acct. 367.1)	337,494	-	337,494
10	Total	<u>793,525</u>	-	<u>793,525</u>
11	Total Gas Plant Subject To Depreciation, Depletion and Amortization, Per Statement H(2)	<u>204,865,683</u>	-	<u>204,865,683</u>
12	Total Provisions Charged To Depreciation, Depletion and Amortization Expense Accounts	<u>3,712,023</u>	<u>(31,584)</u>	<u>3,680,439</u>

Tuscarora Gas Transmission Company
Federal and State Income Taxes
For the Twelve Months Ended December 31, 2015

Line No.	<u>Particulars</u> (a)	<u>Total</u> (b)
	<u>Taxable Portion of Return</u>	\$
1	Rate Base	75,269,506
2	Return on Rate Base @ 13.30%	10,010,844
3	Less: Interest Expense @ 0.81%	<u>(609,683)</u>
4	Taxable Portion of Return	<u>9,401,161</u>
5	<u>Adjustments for Tax Purposes</u>	
6	Depreciation Related to AFUDC on Equity	<u>11,435</u>
7	Total Tax Adjustments	<u>11,435</u>
8	<u>Income Taxes</u>	
9	Taxable Base	9,412,596
10	Taxable Income Before Income Taxes (Line 10 / (1 - 35.1560%))	14,515,755
11	State Income Taxes @ .24%	<u>34,838</u>
12	Taxable Net Income After State Income Taxes	14,480,917
13	Federal Income Tax @ 35%	<u>5,068,321</u>
14	Total Federal and State Income Taxes (Line 11 + Line 13)	<u>5,103,159</u>

Tuscarora Gas Transmission Company
State Income Taxes
For the Twelve Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>State</u> (a)	<u>Amount</u> (b) \$
1 California		6,435
2 Nevada		-
3 Oregon		<u>2,931</u>
4 Total		<u><u>9,366</u></u>

Tuscarora Gas Transmission Company
 Reconciliation of Net Book Plant and Net Tax Plant
 as of 12/31/2015

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Calculations</u> (b) \$
1	<u>Plant per Books</u>	
2	Gross Plant	205,659,207
3	Accumulated Depreciation	(103,558,368)
4	Net Book Plant	<u>102,100,839</u>
5	<u>Plant Per Tax</u>	
6	Gross Plant	214,487,326
7	Accumulated Depreciation	(188,480,729)
8	Net Tax Plant	<u>26,006,597</u>
9	Book in Excess of Tax	<u>76,094,242</u>
10	Required Deferred Taxes	<u>26,751,692</u>
11	Booked Deferred Taxes Utility (282)	27,080,086
12	Booked Deferred Taxes Utility - Negative Salvage (190)	-
		<u>27,080,086</u>
13	CIAC Deferred Tax Asset included in Plant per Tax	(327,258)
14	Adjusted Deferred Taxes Utility	<u>26,752,828</u>
15	Unfunded (Excess)	<u>(1,136)</u>

Tuscarora Gas Transmission Company
Summary of Other Taxes By Function
For the Twelve Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Type of Tax</u> (a)	<u>Expense</u> <u>Per Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>Total</u> <u>As Adjusted</u> (d) \$
Ad Valorem Taxes				
1	California	583,115	-	583,115
2	Nevada	330,955	-	330,955
3	Oregon	77,686	-	77,686
4	Foreign	2,181	-	2,181
5	Subtotal Ad Valorem Taxes	993,937	-	993,937
6	Use Tax - CA Fuel	136,443	-	136,443
7	FICA	-	-	-
8	Federal and State Unemployment	-	-	-
9	Total	1,130,380	-	1,130,380

Tuscarora Gas Transmission Company
Other Taxes By Function
For the Twelve Months Ended December 31, 2015

Line No.	Type of Tax (a)	Amount Per Books (b) \$	Adjustments (c) \$	Total As Adjusted (d) \$
1	<u>State of California</u>			
2	Property	583,115	-	583,115
2	Use Tax	136,443		136,443
3	Total	719,558	-	719,558
4	<u>State of Nevada</u>			
5	Property	330,955	-	330,955
6	Total	330,955	-	330,955
7	<u>State of Oregon</u>			
8	Property	77,686	-	77,686
9	Total	77,686	-	77,686
10	<u>Foreign</u>			
11	Property	2,181		2,181
12	Total	2,181		2,181
13	Total Other Taxes	1,130,380	-	1,130,380

Tuscarora Gas Transmission Company
Adjustment to Other Taxes - Payroll and Miscellaneous Taxes
For the Twelve Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Particulars</u> (a)	<u>Amount</u> (b) \$
1	<u>FICA Tax Adjustment</u>	
2	Projected FICA Taxes on Test Period Labor Expense	-
3	Base Period FICA Expense Per Books	-
4	Test Period Adjustment	-
5	<u>Federal and State Unemployment Tax Adjustment</u>	
6	Projected FUTA and SUTA on Test Period Labor Expense	-
7	Base Period FUTA and SUTA Expense Per Books	-
8	Test Period Adjustment	-

No Adjustment to Other Taxes

Tuscarora Gas Transmission Company
Explanatory Notes

All of Tuscarora's facilities are used to provide transmission service so there are no schedules showing a functionalization of cost of service.

Schedule I-1(b) allocates the cost of service between incremental and non-incremental facilities.

Tuscarora Gas Transmission Company
Cost of Service Summary
For the Twelve Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Particulars</u>	<u>Statement</u> <u>Schedule</u> <u>Reference</u>	<u>Total</u> <u>Cost of</u> <u>Service</u>
	(a)	(b)	(e)
			\$
1	Operations & Maintenance Expense	H-1	8,145,447
2	Depreciation and Amortization Expense	H-2	3,680,439
3	Return Allowance	B	10,010,844
4	Income Taxes	H-3	5,103,159
5	Taxes Other than Income	H-4	1,130,380
6	Total Cost of Service		<u>28,070,269</u>

Tuscarora Gas Transmission Company
Mainline/Expansions Cost of Service Summary
Mainline and Expansions

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Statement</u> <u>Schedule</u> <u>Reference</u>	<u>Mainline</u> <u>Transmission</u>
	(a)	(b)	(d)
			\$
1	Operations & Maintenance Expense	H-1	8,145,447
2	Depreciation and Amortization Expense	H-2	3,680,439
3	Return Allowance	B	10,010,844
4	Income Taxes	H-3	5,103,159
5	Taxes Other than Income	H-4	1,130,380
6	Total Cost of Service		<u>28,070,269</u>

Docket No. RP16-299-000
Schedule I-1(c)

Tuscarora Gas Transmission Company
Cost of Service by Zone
For the Twelve Months Ended December 31, 2015

Tuscarora does not maintain records of costs by zone.

Tuscarora Gas Transmission Company

Classification of Cost of Service
For the Twelve Months Ended December 31, 2015

Line No.	FERC Account No. (a)	Description (b)	Reference (c)	Total (d)	Fixed (e)	Variable (f)	Reservation (g)	Delivery (h)
		Transmission Expenses						
		Operation:	H-1					
1	850	Operation Supervision and Engineering		\$ 421,814	\$ 421,814	\$ -	\$ 421,814	\$ -
2	851	System Control and Load Dispatching		\$ 2,126	2,126	-	2,126	-
3	852	Communication System Expenses		\$ 100,922	100,922	-	100,922	-
4	853	Compressor Station Labor and Expenses		\$ 344,463	344,463	-	344,463	-
5	854	Gas for Compressor Station Fuel		\$ -	-	-	-	-
6	855	Other Fuel and Power for Compressor Stations		\$ -	-	-	-	-
7	856	Mains Expenses		\$ 154,457	154,457	-	154,457	-
8	857	Measuring and Regulating Station Expenses		\$ 87,666	87,666	-	87,666	-
9	858	Transmission and Compression of Gas by Others		\$ -	-	-	-	-
10	859	Other Expenses		\$ 18,900	18,900	-	18,900	-
11	860	Rents		\$ 59,112	59,112	-	59,112	-
12		Total Operation		1,189,460	1,189,460	-	1,189,460	-
		Maintenance:	H-1					
13	861	Maintenance Supervision and Engineering		\$ -	\$ -	\$ -	\$ -	\$ -
14	862	Maintenance Structures and Improvements		\$ -	-	-	-	-
15	863	Maintenance of Mains		\$ 1,137,193	1,137,193	-	1,137,193	-
16	864	Maintenance of Compressor Station Equipment		\$ 660	660	-	660	-
17	865	Maintenance of Measuring/Regulating Station Equipment		\$ -	-	-	-	-
18	866	Maintenance of Communication Equipment		\$ -	-	-	-	-
19	867	Maintenance of Other Equipment		\$ -	-	-	-	-
20		Total Maintenance		1,137,853	1,137,853	-	1,137,853	-
21		Administrative, General and Sales Expenses	H-1	5,818,134	5,818,134	\$ -	5,818,134	\$ -
22		Total Operation and Maintenance Expenses		\$ 2,327,313	\$ 2,327,313	\$ -	\$ 2,327,313	\$ -
23		Depreciation, depletion, and Amortization	H-2	\$ 3,680,439	\$ 3,680,439	\$ -	\$ 3,680,439	\$ -
		Taxes:						
24		Federal Income Taxes	H-3	\$ 5,068,321	\$ 5,068,321	\$ -	\$ 5,068,321	\$ -
25		State Income Taxes	H-3	\$ 34,838	\$ 34,838	\$ -	\$ 34,838	\$ -
26		Taxes Other Than Income	H-4	\$ 1,130,380	\$ 1,130,380	\$ -	\$ 1,130,380	\$ -
27		Return on Rate Base	B	\$ 10,010,844	\$ 10,010,844	\$ -	\$ 10,010,844	\$ -
28		Total Transmission Cost of Service		\$ 28,070,269	\$ 28,070,269	\$ -	\$ 28,070,269	\$ -

Tuscarora Gas Transmission Company

Allocation of Transmission of Cost of Service
For the Twelve Months Ended December 31, 2015

This schedule is not applicable to Tuscarora. Tuscarora does not allocate costs to other services or rate zones.

Tuscarora Gas Transmission Company

Transmission and Compression of Gas by Others (Account No. 858)
For the Twelve Months Ended December 31, 2015

Not Applicable

Tuscarora Gas Transmission Company

Gas Balance
For the Twelve Months Ended December 31, 2015

Not Applicable

Tuscarora Gas Transmission
Comparison and Reconciliation of Estimated Revenue with Cost of Service
For the Twelve Months Ended December 30, 2011

Line No.	Description (a)	Total (b)	Reservation (c)	Delivery (d)
	Operating Revenues			
	Estimated Operating Revenues			
1	Total Firm Revenues	\$ 27,858,006	\$ 27,858,006	\$ -
2	Total Interruptible Revenues	\$ 214,506	\$ -	\$ 214,506
3	Total Revenues	<u>\$ 28,072,512</u>	<u>\$ 27,858,006</u>	<u>\$ 214,506</u>
	Operation and Maintenance Expense			
4	Transmission	\$ 2,327,313	\$ 2,327,313	\$ -
5	Administrative and General	\$ 5,818,134	\$ 5,818,134	\$ -
6	Total Operation and Maintenance Expenses	<u>\$ 8,145,447</u>	<u>\$ 8,145,447</u>	<u>\$ -</u>
7	Depreciation Expense	\$ 3,680,439	\$ 3,680,439	\$ -
8	Taxes Other Than Income	\$ 1,130,380	\$ 1,130,380	\$ -
9	Return	\$ 10,010,844	\$ 10,010,844	\$ -
10	Federal Income Tax	\$ 5,068,321	\$ 5,068,321	\$ -
11	State Income Tax	\$ 34,838	\$ 34,838	\$ -
12	Total Cost of Service	<u>\$ 28,070,269</u>	<u>\$ 28,070,269</u>	<u>\$ -</u>
13	Variance (line 3 - line 11) /1	<u>\$ 2,242</u>	<u>\$ (212,263)</u>	<u>\$ 214,506</u>

/1 Variance created by rate rounding to four decimal places.

Tuscarora Gas Transmission Company
 Summary of Billing Determinants Used in J-2 and Reconciliation to G-2
 For the Twelve Months Ended December 31, 2015

Line No.	Rate Schedule (a)	Reservation-Dth/d	
		G-2 Determinants (b)	J-2 Determinants (c)
1	Firm	230,584	230,584
2	Interruptible	1,775	1,775
3	Total	232,359	232,359

		Delivery - Annual Dth	
		G-2 Determinants	J-2 Determinants
4	Firm	41,663,217	41,663,217
5	Interruptible	648,053	648,053
6	Total	42,311,270	42,311,270

Tuscarora Gas Transmission Company
 Derivation of Rates
 For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	Reference (b)	Allocated Costs		
			Reservation (c)	Delivery (d)	Total (e)
1	Total COS for Rate Design	Stmt J, line 12	\$ 28,070,269	\$ -	\$ 28,070,269
			Billing Determinants		
			Reservation	Delivery	
2	Total Billing Determinates for Rate Design	Sch. J-1, column c	84,811,213	42,311,270	
			Daily Recourse Rates		
			Reservation	Delivery	Full Haul Unit Rate
3	Firm		\$ 0.3310	\$ -	\$ 0.3310
4	Interruptible 100% Load Factor Rate				\$ 0.3310

Tuscarora Gas Transmission Company
Comparative Balance Sheets

Line No.	Description (a)	Dec-15 (b)	Dec-14 (c)
	Assets and Other Debits		
1	UTILITY PLANT		
2	Utility Plant	205,659,207	205,695,086
3	Construction Work in Progress	277,881	169
4	TOTAL Utility Plant	205,937,088	205,695,255
5	(Less) Accum Provision for Depr, Amort, Depl.	103,558,367	100,031,824
6	Net Utility Plant	102,378,721	105,663,431
7	Gas Owed to System Gas	34,959	50,960
8	OTHER PROPERTY AND INVESTMENTS		
9	Nonutility Property	0	0
10	(Less) Accum. Provision for Deprec and Amort	0	0
11	Investments in Subsidiary Companies	0	0
12	Long-Term Portion of Derivative Assets - Hedges	0	0
13	TOTAL Other Property & Invest.	0	0
14	CURRENT AND ACCRUED ASSETS		
15	Cash	0	0
16	Special Deposits	0	0
17	Working Funds	0	0
18	Temporary Cash Investments	0	0
19	Customer Accounts Receivable	2,288,987	2,338,856
20	Other Accounts Receivable	0	0
21	(Less) Accum. Provision for Uncollectible Accts-Credit	0	0
22	Notes Receivable from Associated Companies	0	0
23	Accounts Receivable from Associated Companies	8,677,756	10,028,141
24	Plant Materials and Operating Supplies	25,564	20,807
25	Stores Expense Undistributed	0	0
26	Prepayments	33,138	32,915
27	Interest and Dividends Receivable	0	0
28	Miscellaneous Current and Accrued Assets	59,010	198,974
29	TOTAL Current and Accrued Assets	11,084,455	12,619,693
30	DEFERRED DEBITS		
31	Unamortized Debt Expense	28,173	58,956
32	Other Regulatory Assets	693,100	346,248
33	Prelim Survey and Investigation Chrgs (Gas)	0	0
34	Clearing Accounts	0	0
35	Miscellaneous Deferred Debits	0	0
36	Unamortized Loss on Reacquired Debt	0	0
37	Accumulated Deferred Income Taxes	327,258	401,064
38	TOTAL Deferred Debits	1,048,531	806,268
39	TOTAL Assets & Other Debits	114,546,666	119,140,352
40	Liabilities and Other Credits		
41	PROPRIETARY CAPITAL		
42	Common Stock Issued	0	0
43	Other Paid-In Capital	63,470,829	62,015,346
44	Retained Earnings	0	0
45	Unappropriated Undistributed Subsidiary Earnings	0	0
46	Accumulated Other Comprehensive Income	0	0
47	TOTAL Proprietary Capital	63,470,829	62,015,346
48	LONG TERM DEBT		
49	Bonds	0	0
50	Other Long-Term Debt	16,182,986	19,915,380
51	(Less) Unamortized Discount on Long-Term Debt-Dr	0	0
52	(Less) Current Portion of Long-Term Debt	3,865,144	3,732,394
53	TOTAL Long-Term Debt	12,317,842	16,182,986
54	Accumulated Provision for Pensions and Benefits	0	0
55	TOTAL Other Noncurrent Liabilities	0	0
56	CURRENT AND ACCRUED LIABILITIES		
57	Current Portion of Long-Term Debt	3,865,144	3,732,394
58	Accounts Payable	259,543	70,792
59	Notes Payable to Associated Companies	0	0
60	Accounts Payable to Associated Companies	455,431	1,096,952
61	Customer Deposits	6,218,698	6,262,506
62	Taxes Accrued	255,958	265,647
63	Interest Accrued	20,402	23,176
64	Misc Current and Accrued Liabilities	500,037	155,623
65	TOTAL Current and Accrued Liabilities	11,575,213	11,607,090
66	DEFERRED CREDITS		
67	Customer Advances for Construction	0	0
68	Other Deferred Credits	0	0
69	Other Regulatory Liabilities	0	97,034
70	Unamortized Gain on Reacquired Debt	0	0
71	Accum Deferred Income Taxes -Other Property	27,080,086	29,102,571
72	Accumulated Deferred Income Taxes -Other	102,696	135,325
73	TOTAL Deferred Credits	27,182,782	29,334,930
74	TOTAL Liab. & Other Cr	114,546,666	119,140,352

Tuscarora Gas Transmission Company
Income Statement
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	\$ (b)
1	UTILITY OPERATING INCOME	
2	Gas Operating Revenues (400)	27,355,823
3	Operating Expenses	
4	Operation Expenses (401)	5,225,042
5	Maintenance Expenses (402)	1,137,853
6	Depreciation Expense (403)	3,703,280
7	Amortization and Depletion of Utility Plant (404-405)	8,743
8	Regulatory Debits (407.3)	668,465
9	(Less) Regulatory Credits (407.4)	(1,166,481)
10	Taxes Other than Income Taxes (408.1)	1,130,379
11	Income Taxes-Federal (409.1)	4,717,240
12	Income Taxes-Other (409.1)	32,425
13	Provision of Deferred Income Taxes (410.1)	901,756
14	(Less) Prov for Deferred Income Taxes-Cr (411.1)	(104)
15	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)	<u>16,358,598</u>
16	Net Utility Op Inc (Carried forward from p 114)	<u>10,997,225</u>
17	OTHER INCOME AND DEDUCTIONS	
18	Other Income	0
19	Equity in Earnings of Subsidiary Companies (418.1)	0
20	Interest and Dividend Income (419)	22,539
21	Allowance for Other Funds Used During Construction (419.1)	11,435
22	Miscellaneous Nonoperating Income (421)	137,126
23	TOTAL Other Income (Total of lines 31 thru 40)	<u>171,100</u>
24	Other Income Deductions	
25	Donations (426.1)	0
	Penalties (426.3)	0
26	Expenditures of Certain Civic, Political and Related Deductions	0
27	Other Deductions (426.5)	0
28	TOTAL Other Income Deductions (Total of lines 43 thru 49)	<u>0</u>
29	Taxes Applic. to Other Income and Deductions	
30	Income Taxes-Federal (409.2)	(25,416)
31	Income Taxes-Other (409.2)	(175)
32	Provision for Deferred Income Taxes (410.2)	33,515
33	(Less) Provision for Deferred Income Taxes-Credit (411.2)	0
34	TOTAL Taxes on Other Inc and Deduct (Total of lines 52-58)	<u>7,924</u>
35	Net Other Income and Deductions (Total of lines 41, 50, 59)	<u>163,176</u>
36	INTEREST CHARGES	
37	Interest on Long-Term Debt (427)	756,807
38	Amortization of Debt Disc. and Expense (428)	30,783
39	Amortization of Loss on Reacquired Debt (428.1)	0
40	(Less) Amortization of Premium on Debt-Credit (429)	0
41	(Less) Amort of Gain on Reacquired Debt-Credit (429.1)	0
42	Interest on Debt to Associated Companies (430)	0
43	Other Interest Expense (431)	8,290
44	(Less) AFBFC-Credit (432)	(1,143)
45	Net Interest Charges (Total of lines 62 thru 69)	<u>794,737</u>
46	Inc Before Extraordinary Items (Total of lines 27,60,70)	<u>10,365,664</u>
47	Net Income (Total of lines 71 and 77)	<u><u>10,365,664</u></u>

TUSCARORA GAS TRANSMISSION COMPANY

Description of Company Operations

System Overview

Tuscarora Gas Transmission Company (“Tuscarora”) is engaged in the business of transporting natural gas in interstate commerce subject to the jurisdiction of the Federal Energy Regulatory Commission (“Commission”). Tuscarora operates a 305-mile natural gas pipeline system extending from an interconnection point with TransCanada's GTN System near Malin, Oregon, and running southeast through northeastern California and northwestern Nevada, terminating near Wadsworth, Nevada. Tuscarora provides firm and interruptible transportation service on an open access basis to qualifying shippers.

Tuscarora is a Nevada general partnership (“Partnership”) formed pursuant to a general partnership agreement dated June 11, 1993. The ownership percentages of the partners at December 31, 2014 and 2013 are as follows:

TC Tuscarora Intermediate Limited Partnership (TCTILP)	99%
TC Pipelines Tuscarora LLC	1%

TCTILP is a subsidiary of TC PipeLines, LP and TC PipeLines GP, Inc. (both affiliates), and TC Pipelines Tuscarora LLC is a wholly owned subsidiary of TCTILP. TransCanada Northern Border Inc., an indirect wholly owned subsidiary of TransCanada PipeLines USA Ltd (TransCanada), is the operator of the Partnership's pipeline.

System Map [18 C.F.R. § 154.312(u)(1)]

No significant changes have occurred on Tuscarora's system since the filing of Tuscarora's last FERC Form No. 2-A. A system map is attached for convenience.

TUSCARORA GAS TRANSMISSION COMPANY

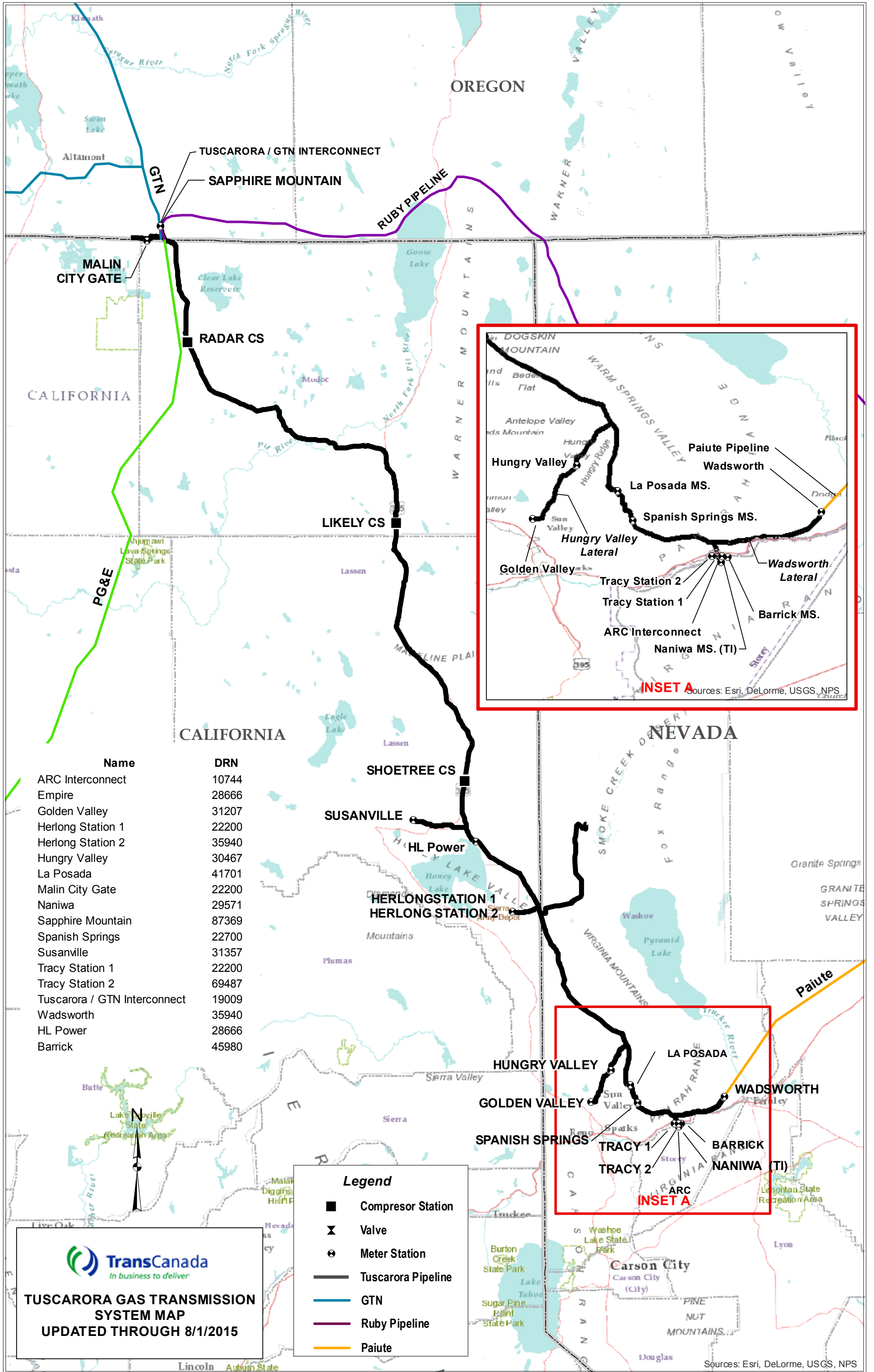
Major Expansions and Abandonments¹ [18 C.F.R § 154.312(u)(2)]

There were no major expansions or abandonments during the period May 2011 through March 2016.

Design and Operation of Tuscarora's System [18 C.F.R. § 154.312 (u)(3)]

The Tuscarora system is hydraulically modeled using Gregg Engineering WinTran software with the AGA general flow equations. The system consists of a mainline extending from the Oregon-California border near Malin, Oregon, through California to the Tracy Power Plant east of Reno, Nevada. The system also includes six (6) laterals, and three (3) mainline compressor stations with a combined ISO-rated horsepower of approximately 21,700. The maximum allowable operating pressure of the pipeline system is 1,000 psig with gas specific gravity of 0.58 and heat content of 1,020 Btu/cf. Design capacity based on winter peak-day assumptions is 97.5% of maximum capacity.

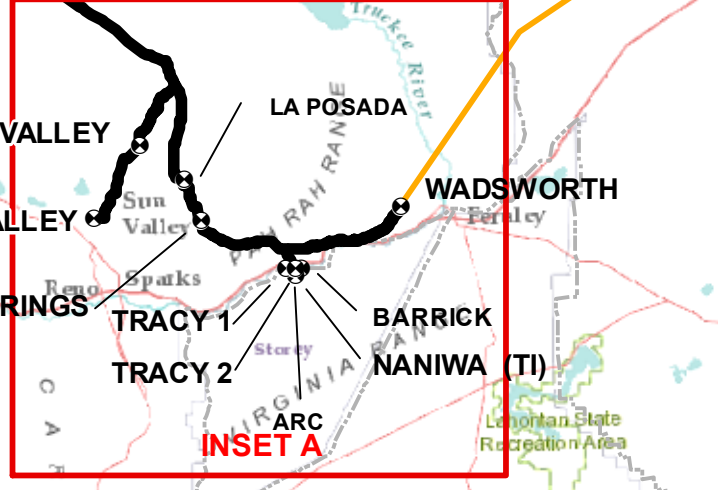
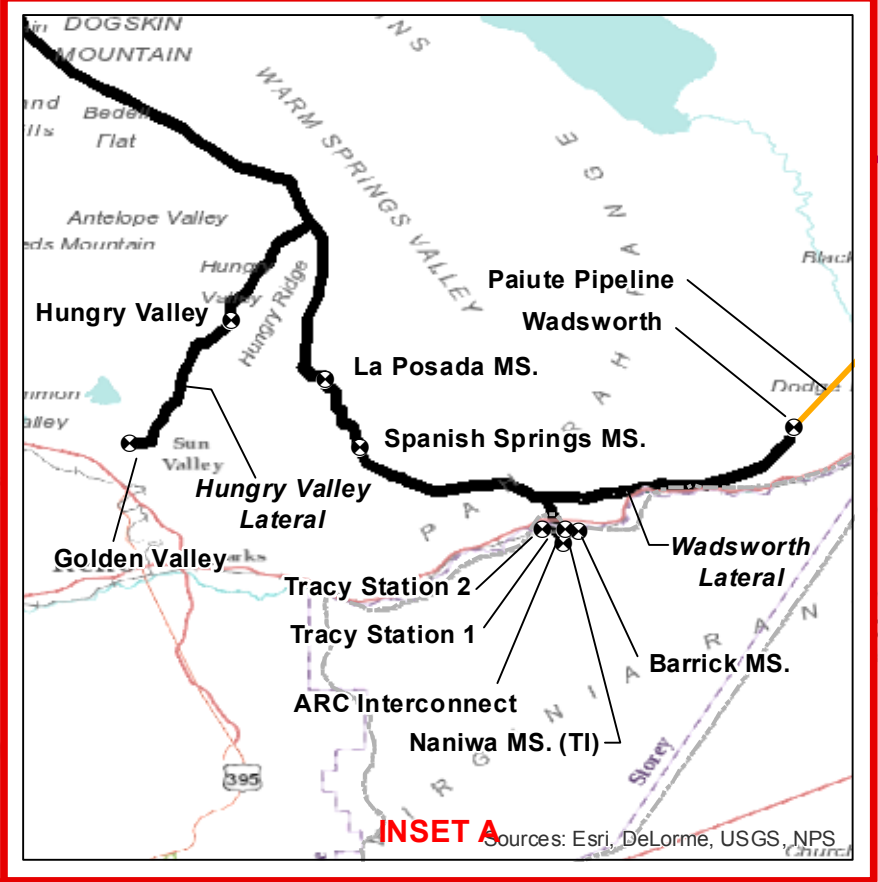
¹ Excludes addition of interconnect receipt/delivery points, as well as activities performed under Tuscarora's blanket certificate.



TUSCARORA GAS TRANSMISSION SYSTEM MAP
UPDATED THROUGH 8/1/2015

Legend	
■	Compressor Station
✕	Valve
⊙	Meter Station
— (thick black)	Tuscarora Pipeline
— (blue)	GTN
— (purple)	Ruby Pipeline
— (orange)	Paiute

Name	DRN
ARC Interconnect	10744
Empire	28666
Golden Valley	31207
Herlong Station 1	22200
Herlong Station 2	35940
Hungry Valley	30467
La Posada	41701
Malin City Gate	22200
Naniwa	29571
Sapphire Mountain	87369
Spanish Springs	22700
Susanville	31357
Tracy Station 1	22200
Tracy Station 2	69487
Tuscarora / GTN Interconnect	19009
Wadsworth	35940
HL Power	28666
Barrick	45980



Sources: Esri, DeLorme, USGS, NPS

Appendix B

Tuscarora Gas Transmission Company

Test Period

Tuscarora Gas Transmission Company
Overall Cost of Service
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Statement</u> <u>Schedule</u> <u>Reference</u>	<u>Total</u> <u>Cost of</u> <u>Service</u>
	(a)	(b)	(c)
			\$
1	Operations & Maintenance Expense	H-1	8,229,152
2	Depreciation and Amortization Expense	H-2	5,727,661
3	Return Allowance	B	8,232,414
4	Income Taxes	H-3	4,610,027
5	Taxes Other than Income	H-4	1,179,090
6	Total		<u><u>27,978,344</u></u>

Tuscarora Gas Transmission Company
Rate Base and Return Summary
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description	(a)	Statement Schedule Reference (b)	Total Rate Base (c) \$
1	<u>Gas Utility Plant:</u>			
2	Gas Plant In Service		C-1	205,647,814
3	Total Plant In Service			<u>205,647,814</u>
4	Less - Accumulated Provision for Depreciation, Depletion and Amortization:			
5	Depreciation		D	103,666,060
6	Negative Salvage		D	1,631,475
7	Total Accumulated Provision for Depreciation & Amortization			<u>105,297,536</u>
8	Net Gas Plant			100,350,278
9	Working Capital		E	59,330
10	Regulatory Assets		B-2	-
11	Regulatory Liabilities		B-2	-
12	Accumulated Deferred Income Taxes		B-1	(27,167,494)
13	Total Rate Base			<u>73,242,114</u>
	<u>Return on Rate Base</u>			
14	Debt Cost @ 1.06%		F-2	776,366
15	Equity Cost @ 10.18%		F-2	7,456,047
16	Total Return on Rate Base			<u>8,232,414</u>

Tuscarora Gas Transmission Company
Summary of Accumulated Deferred Income Taxes
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description	(a)	Account No. 190 (b) \$	Account No. 282 (c) \$	Account No. 283 (d) \$	Total (e) \$
1	Monthly Balances					
2	January		401,064	(29,102,571)	(135,325)	(28,836,832)
3	February		401,064	(29,102,571)	(135,325)	(28,836,832)
4	March		391,749	(29,336,544)	(134,616)	(29,079,411)
5	April		401,064	(29,102,571)	(135,325)	(28,836,832)
6	May		401,064	(29,102,571)	(135,325)	(28,836,832)
7	June		382,435	(29,571,491)	(134,101)	(29,323,157)
8	July		401,064	(29,102,571)	(135,325)	(28,836,832)
9	August		401,064	(29,102,571)	(135,325)	(28,836,832)
10	September		373,120	(29,832,142)	(134,415)	(29,593,437)
11	October		401,064	(29,102,571)	(135,325)	(28,836,832)
12	November		401,064	(29,102,571)	(135,325)	(28,836,832)
13	December		327,258	(27,080,086)	(102,696)	(26,855,524)
14	Adjustments and Test Period Activity		(15,829)	(297,643)	(11,284)	(324,756)
15	Excluded From Rate Base		(311,429)	210,235	113,980	12,786
16	As Adjusted (Estimated Balance at 6/30/16)		-	(27,167,494)	-	(27,167,494)

Tuscarora Gas Transmission Company
Summary of Accumulated Deferred Income Taxes
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Particulars (a)	FERC Account (b)	12/31/2015	Adjustments a	6/30/2016	Excluded From Rate Base (f)	6/30/2016
			Base Period Balance (c)	Test Period Activity (d)	Base Period Adjusted Balance (e)		Adjusted Test Period Projection (Rate Base) (g)
			\$	\$	\$	\$	\$
1	Plant and Depreciation	282	(27,080,086)	(297,643)	(27,377,729)	(210,235)	(27,167,494)
2			-	-	-	-	-
3			-	-	-	-	-
4			-	-	-	-	-
5	Total 282		<u>(27,080,086)</u>	<u>(297,643)</u>	<u>(27,377,729)</u>	<u>(210,235)</u>	<u>(27,167,494)</u>
6	Contribution in Aid of Construction - Non-Utility	190	327,258	(15,829)	311,429	311,429	-
7			-	-	-	-	-
8			-	-	-	-	-
9			-	-	-	-	-
10			-	-	-	-	-
11			-	-	-	-	-
12			-	-	-	-	-
13	Total 190		<u>327,258</u>	<u>(15,829)</u>	<u>311,429</u>	<u>311,429</u>	<u>-</u>
14	AFUDC Equity	283	(102,696)	(11,284)	(113,980)	(113,980)	-
15			-	-	-	-	-
16	Total 283		<u>(102,696)</u>	<u>(11,284)</u>	<u>(113,980)</u>	<u>(113,980)</u>	<u>-</u>
17	Total Deferred Income Taxes		<u>(26,855,524)</u>	<u>(324,756)</u>	<u>(27,180,280)</u>	<u>(12,786)</u>	<u>(27,167,494)</u>

Tuscarora Gas Transmission Company
 Regulatory Assets
 For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description	(a)	Equity	Linepack	Total
			AFUDC	Fuel	
			Utility	Fuel	
			Acct 182.3	Acct 182.3	
			Dr(Cr)	Dr(Cr)	Dr(Cr)
			(b)	(c)	(e)
			\$	\$	\$
1	<u>Monthly Balances</u>				
2	January		292,603	167,351	459,954
3	February		292,603	415,601	708,204
4	March		291,070	99,319	390,389
5	April		291,070	-	291,070
6	May		291,070	-	291,070
7	June		289,955	-	289,955
8	July		289,955	-	289,955
9	August		289,955	-	289,955
10	September		290,635	-	290,635
11	October		290,635	-	290,635
12	November		290,635	-	290,635
13	December		292,118	400,982	693,100
14	Adjustment Period Activity		32,097		32,097
	As Adjusted (Estimated Balance at 6/30/16)		324,215	400,982	725,197
15	Excluded From Rate Base		324,215	400,982	725,197
16	Rate Base Inclusion		-	-	-

(b) AFUDC Equity amounts expected to be amortized over the average remaining life of plant to FERC account 282.0 and 283.0

Tuscarora Gas Transmission Company
 Regulatory Liabilities
 For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description	(a)	Linepack Fuel Acct 254 Dr(Cr) (b) \$	Total Acct 254 Dr(Cr) (c) \$
1	<u>Monthly Balances</u>			
2	January		-	-
3	February		-	-
4	March		-	-
5	April		(35,599)	(35,599)
6	May		(17,683)	(17,683)
7	June		(44,138)	(44,138)
8	July		(103,737)	(103,737)
9	August		(204,997)	(204,997)
10	September		(147,572)	(147,572)
11	October		(1,295)	(1,295)
12	November		(31,245)	(31,245)
13	December		-	-
14	Adjustment Period Activity		-	-
	As Adjusted (Estimated Balance at 6/30/16)		-	-
15	Excluded From Rate Base		-	-
16	Rate Base Inclusion		-	-

Tuscarora Gas Transmission Company
Cost of Plant
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	FERC Acct (b)	Schedule Reference (c)	Balance at			Transfers (g)	Balance at			Adjusted Balance June 30, 2016 (k)
				December 31, 2014 (d)	Additions (e)	Reductions (f)		December 31, 2015 (h)	Additions (i)	Reductions (j)	
				\$	\$	\$	\$	\$	\$	\$	
1	Gas Plant In Service	101	C-1	205,232,570	535,406	(195,393)	-	205,572,583	179,328	(104,097)	205,647,813
2	Gas Plant Purchased or Sold	102		-	-	-	-	-	-	-	-
3	Gas Plant Held for Future Use	105		-	-	-	-	-	-	-	-
4	Completed Construction-Not Classified	106	C-1	462,516	141,942	(517,833)	-	86,625	-	(86,625)	-
5	Construction Work In Progress	107	C-2	169	437,226	(159,515)	-	277,881	325,494	(92,703)	510,672
6	Total Cost of Plant			<u>205,695,255</u>	<u>1,114,574</u>	<u>(872,741)</u>	<u>-</u>	<u>205,937,088</u>	<u>504,822</u>	<u>(283,425)</u>	<u>206,158,485</u>

Tuscarora Gas Transmission Company
Gas Plant by Account
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description	FERC Acct	Balance at December 31, 2015	Additions	Reductions	Adjusted Balance June 30, 2016
	(a)	(b)	(c)	(d)	(e)	(f)
			\$		\$	\$
Mainline						
<u>Intangible Plant</u>						
1	Organization	301.0	125,956			125,956
2	Franchises and Consents	302.0	84,128			84,128
3	Misc Intangible Plant	303.0	462,464			462,464
4	Total Intangible Plant - Original System		672,548	-	-	672,548
<u>Transmission</u>						
5	Land	365.0	456,031			456,031
6	Land Rights	365.1	437,632			437,632
7	Rights-of-Way	365.2	3,872,858			3,872,858
8	Structures and Improvements	366.0	8,941,535			8,941,535
9	Mains	367.0	148,168,810	69,393	(13,879)	148,224,324
10	Mains Linepack	367.1	337,494			337,494
11	Compressor Station Equipment	368.0	15,887,832	16,312	(3,262)	15,900,882
12	Compressor Station Equipment	368.1	20,905,432		-	20,905,432
13	Measuring and Regulating Station Equipment	369.0	3,829,017	173	(35)	3,829,155
14	Communication Equipment	370.0	1,168,861			1,168,861
15	CommEquip - H/W & S/W	370.1	20,639			20,639
16	Total Transmission Plant - Original System		204,026,140	85,878	(17,176)	204,094,842
<u>General Plant</u>						
17	Structures and Improvements	390.0	213,194			213,194
18	Office Furniture and Equipment	391.0	25,876			25,876
19	Office Furn&Equip-Com	391.1	87,573		(83,980)	3,593
20	Computer Software	391.2	-			-
21	Transportation and Equipment	392.0	112,058		(2,942)	109,116
22	Stores Equipment	393.0	-			-
23	Tools, Shop and Garage Equipment	394.0	292,131	6,825	-	298,956
24	Laboratory Equipment	395.0	-			-
25	Power Operated Equipment	396.0	-			-
26	Communication Equipment	397.0	229,689			229,689
27	Miscellaneous Equipment	398.0	-			-
28	Total General Plant - Original System		960,519	6,825	(86,922)	880,423
29	Total Cost of Gas Plant - Mainline		205,659,208	92,703	(104,097)	205,647,814

Tuscarora Gas Transmission Company
 Gas Plant Additions Claimed in Rate Base

Line No.	Project Number	Description (a)	FERC Docket No. (b)	Estimated In-Service (c)	Project Estimate (d)	GPUC at December 31 Account 107 Balance		GPUC Additions		Transfers to Rate Base		Adjustments (h)	GPUC Account 107 Balance	
						December 31, 2015 (e)	January 2016 - June 2016 (f)	January 2016 - June 2016 (g)	June 30, 2016 (i)					
		Mainline			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	E.002342	2015 Tuscarora Monitoring at Shoetree		9/30/2016	940,314	277,881	227,991	-	-	-	-	-	-	505,872
2		Pipeline Projects under \$500,000			-	-	74,193	69,393	-	-	-	-	-	4,800
3		Compression Projects under \$500,000			-	-	16,312	16,312	-	-	-	-	-	0
4		Metering Projects under \$500,000			-	-	173	173	-	-	-	-	-	0
5		General Plant Projects under \$500,000			-	-	6,825	6,825	-	-	-	-	-	0
6		Total Mainline			940,314	277,881	325,494	92,703	-	-	-	-	-	510,672
11		Total			940,314	277,881	325,494	92,703	-	-	-	-	-	510,672

Tuscarora Gas Transmission Company
Storage Projects

Not Applicable.

Tuscarora Gas Transmission Company
Methods and Procedures Used in
Capitalizing Allowance for Fund Used
During Construction and Other Construction Overheads

The company has not changed the methods and procedures used in capitalizing interest during construction and construction overheads since the end of the year reported in the last FERC Form No. 2.

Tuscarora Gas Transmission Company
Gas Plant in Service Not Being
Used in Rendering Gas Service

None to report.

Tuscarora Gas Transmission Company
Accumulated Provision for Onshore Book Regulatory Depreciation, Depletion, and Amortization
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Book Balance at December 31, 2014 (b)	Additions (c)	Reductions (d)	Adjusted Transfers (e)	Book Balance at December 31, 2015 (f)	Adjustments Additions (g)	Adjustments Reductions (h)	Adjustments Transfers (i)	Adjusted Balance at June 30, 2016 (j)
		\$	\$	\$	\$	\$	\$	\$	\$	\$
Account 108 - Accumulated Provisions for Depreciation of Gas Plant in-service										
1	Transmission Plant - Original System	97,967,483	3,279,188	(53,590)	9,085	101,202,166	1,639,871	(17,176)		102,824,861
2	General Plant - Original System	627,340	68,301	(148,136)		547,505	16,793	(86,922)		477,376
3	Negative Salvage- Mainline	1,091,946	365,705	(9,085)		1,448,566	182,909			1,631,475
4	Total Account 108	99,686,769	3,713,194	(210,811)	9,085	103,198,237	1,839,573	(104,097)	0	104,933,713
Account 108.1 Retirement Work in Progress										
5	Original Transmission	(6,333)	9,913	(3,580)		-	(680)			(680)
6	Total Account 108.1	(6,333)	9,913	(3,580)	-	-	(680)	0	0	(680)
7	Total Account 108 & 108.1	99,680,436	3,723,107	(214,391)	9,085	103,198,237	1,838,893	(104,097)	0	104,933,033
Account 111 - Accumulated Provision for Amortization										
8	Intangible Plant - Original System	351,388	8,743			360,131	4,372			364,503
9	Total Account 111	351,388	8,743	-	-	360,131	4,372	0	0	364,503
10	Total Accumulated Provision for Depreciation, Depletion and Amortization	100,031,824	3,731,850	(214,391)	9,085	103,558,368	1,843,265	(104,097)	0	105,297,536

Tuscarora Gas Transmission Company
 Difference Between Present Book Depreciation Rates
 and Depreciation Rates Not Yet Approved by FERC

Summary of Book Depreciation Rates and Proposed Rate Changes:

Depreciable Category	Account	Current Rate	Proposed Rate
Transmission Plant	365 - 370	1.300%	2.060%
Compressor Station Equipment	368.0	3.380%	2.060%
Compressor Station Equipment	368.1	2.771%	2.060%
CommEquip - H/W & S/W*	370.1	10.000%	2.060%
Negative Salvage		0.180%	0.730%
Intangible Plant	301 - 303	1.300%	1.680%
Structures and Improvements*	390	10.000%	2.500%
Office Furniture and Equipment	391.0	5.000%	6.670%
Office Furn&Equip-Com	391.1	20.000%	20.000%
Computer Software*	391.2	10.000%	0.000%
Transportation Equipment*	392	14.286%	10.000%
Tools, Shop and Garage Equipment	394	3.333%	6.670%
Communications Equipment General Plant	397	3.333%	10.020%

*Fully depreciated

Tuscarora Gas Transmission Company
Methods and Procedures Followed in
Depreciating, Depleting or Amortizing Plant
and Recording Abandonment

The company has made no changes in the methods and procedures followed in depreciating, depleting, or amortizing plant and recording abandonments since the last annual report in the FERC Form No. 2 was filed with the Commission.

Tuscarora Gas Transmission Company
Working Capital
For the Thirteen Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Description</u> (a)	<u>Ref</u> (b)	<u>Total</u> <u>As Adjusted</u> (c) \$
1	Materials and Supplies	E-2	24,223
2	Prepayments	E-2	35,107
3	Total Working Capital		<u>59,330</u>

Tuscarora Gas Transmission Company
Cash Working Capital Computation

For the purposes of this filing, the company is not including an allowance for cash working capital.

Tuscarora Gas Transmission Company
Materials and Supplies and Prepayments
For the Thirteen Months Ended December 31, 2015

<u>Line</u> <u>No.</u>	<u>Description</u> (a)	<u>Materials</u> <u>and Supplies</u> (b) \$	<u>Prepayments</u> (c) \$
1	December, 2014	20,807	32,915
2	January	20,807	26,332
3	February	20,807	19,749
4	March	24,700	13,166
5	April	24,700	6,583
6	May	24,700	0
7	June	24,992	59,409
8	July	25,564	66,275
9	August	25,564	59,648
10	September	25,564	53,020
11	October	25,564	46,393
12	November	25,564	39,765
13	December	25,564	33,138
14	Total	<u>314,899</u>	<u>456,391</u>
15	Thirteen Month Average	24,223	35,107
16	Adjustment ¹	-	-
17	Total, As Adjusted	<u>24,223</u>	<u>35,107</u>

Docket No. RP16-299-000
Schedule E-3

Tuscarora Gas Transmission Company
Gas Stored Underground for Resale

Tuscarora Gas Transmission Company does not have storage gas for resale

Tuscarora Gas Transmission Company
Statement of Rate of Return Claimed

The total return included in Tuscarora Gas Transmission Company's cost of service shown in Statement A herein is based on a rate of return of 11.24% applied to the net investment rate base for the period ending December 31, 2015, as adjusted.

As shown on Statement F-2, the embedded cost of debt is 3.30% and embedded return on equity is 14.96%.

Tuscarora Gas Transmission Company
Capitalization and Cost of Capital
December 31, 2015

<u>Line No.</u>	<u>Description</u> (a)	<u>Per Books</u> <u>December 31, 2015</u> (b) \$	<u>Adjustments</u> (c) \$		<u>June 30, 2016</u> <u>as Adjusted</u> (d) \$	<u>Capitalization</u> <u>Percentage</u> (e) %	<u>Cost of</u> <u>Capital</u> (f) %	<u>Weighted</u> <u>Cost</u> (g) %
1	Overall Capitalization							
2	Debt Capital	16,182,986	9,500,000	1/	25,682,986	31.96%	3.30%	1.06%
3	Equity	63,470,829	(8,784,150)	2/	54,686,679	68.04%	14.96%	10.18%
4	Total	<u>79,653,815</u>	<u>715,850</u>		<u>80,369,665</u>	<u>100.00%</u>		<u>11.24%</u>

1/ Refer to Statement F-3

2/ Estimated net decrease in equity as a result of distributions in excess of income and taxes settled as a contribution to capital.

Tuscarora Gas Transmission Company
Cost of Long Term Debt
December 31, 2015

Line No.	Title (a)	Date of Issue (b)	Maturity Date (c)	Interest Rate (d) %	Principal Amount of Issue (Gross) (e) \$	Principal Amount of Issue Outstanding at 12/31/2015, as adjusted (f) \$	Issuance Expense (g) \$	Percent of Gross (h) %	Net (i) \$	Days Outstanding (j) \$	Interest At Maturity (k) \$	Total Costs (l) \$	Effective Cost of Money, As Adjusted (m) %	Annualized Cost (n) \$	Test Period Adjustments (o) \$	Annualized Cost as Adjusted (p) \$
1	Description															
2																
3	Senior Secured Note- Series D	12/21/10	8/21/17	3.82%	27,000,000	16,182,986	58,956 [1]	0.364%	16,124,030	963 [2]	1,653,658	1,712,614	3.971%	642,571		642,571
4	2016 Expected New Debt [3]			2.00%	9,500,000	9,500,000	35,000	0.368%	9,465,000	1,095	577,917	612,917	2.129%		202,252	202,252
5																
6																
7	Total				36,500,000	25,682,986	93,956	0.733%	25,589,030	2,058	2,231,575	2,325,531	3.30%	642,571	202,252	844,823

[1] This is the unexpired issuance costs from January 1, 2015

[2] Days outstanding from January 1, 2015

[3] This is debt expected to be issued by end of Q2 2016 with expected maturity date after three years.

Tuscarora Gas Transmission Company
Preferred Stock Equity
December 31, 2015

Tuscarora Gas Transmission Company has no preferred stock equity.

Tuscarora Gas Transmission Company
Revenues, Credits, and Billing Determinants
For the Twelve Months Ended December 31, 2015

Line No.	Service Type (Rate Schedule)	Reservation		Transportation		Reservation	
		Revenue	Delivery Revenue	Revenue	ACA Revenue	Quantity (MDQ)	Delivery Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Firm Transportation (FT)	\$ 24,785,398	\$ -	\$ 24,785,398	\$ 53,461	2,469,280	38,186,128
2	Capacity Release (FT)	\$ 2,487,293	\$ -	\$ 2,487,293	\$ 4,204	247,800	3,002,777
3	Interruptible Transportation (IT)	\$ -	\$ 213,857	\$ 213,857	\$ 907	-	648,053
4	Subtotal	\$ 27,272,691	\$ 213,857	\$ 27,486,548	\$ 58,572	2,717,080	41,836,958

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDQ) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
January 2015														
Firm														
1	Sierra Pacific Power Company	N	FT	F001	105,750	1,738,143	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,433	N
2	Avista Corporation	N	FT	F007	200	2,010	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 3	N
3	Sierra Army Depot	N	FT	F008	1,200	21,793	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 31	N
4	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
5	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 434	N
6	City of Susanville	N	FT	F020	200	4,200	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 6	N
7	Department of Corrections	N	FT	F021	550	17,050	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 24	N
8	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
9	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
10	Southwest Gas Corporation	N	FT	F026	8,000	234,601	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 328	N
11	Southwest Gas Corporation	N	FT	F027	16,500	193,057	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 270	N
12	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
13	IGI Resources, Inc.	N	FT	F034	760	23,526	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
14	City of Susanville	N	FT	F037	150	3,150	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 4	N
15	City of Susanville	N	FT	F063	250	5,250	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 7	N
16	City of Susanville	N	FT	F086	400	8,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 12	N
17	Sierra Pacific Power Company	N	FT	F097	40,000	1,240,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,736	N
18	Plumas-Sierra REC	N	FT	F131	800	24,800	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 35	N
19	Plumas-Sierra REC	N	FT	F132	200	6,200	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 9	N
20	Plumas-Sierra REC	N	FT	F147	400	12,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
21	Schlosser Forge Company	N	FT	F216	606	17,847	\$ 10.0375	\$ 6,083	\$ -	\$ -	\$ 6,083	\$ 0.0014	\$ 25	N
22	R. R. Donnelley & Sons	N	FT	F217	819	20,328	\$ 10.0375	\$ 8,221	\$ -	\$ -	\$ 8,221	\$ 0.0014	\$ 28	N
23	Harrhahs Operating Company, Inc.	N	FT	F218	426	12,166	\$ 10.0375	\$ 4,276	\$ -	\$ -	\$ 4,276	\$ 0.0014	\$ 17	N
24	Eldorado Resorts, LLC	N	FT	F219	132	4,092	\$ 10.0375	\$ 1,325	\$ -	\$ -	\$ 1,325	\$ 0.0014	\$ 6	N
25	Prime HealthCare Services - Reno, LLC	N	FT	F220	413	12,803	\$ 10.0375	\$ 4,145	\$ -	\$ -	\$ 4,145	\$ 0.0014	\$ 18	N
26	Renown Regional Medical Center	N	FT	F221	772	23,932	\$ 10.0375	\$ 7,749	\$ -	\$ -	\$ 7,749	\$ 0.0014	\$ 34	N
27	Sparks Nugget, Inc.	N	FT	F222	595	18,445	\$ 10.0375	\$ 5,972	\$ -	\$ -	\$ 5,972	\$ 0.0014	\$ 26	N
28	MEI-GSR Holdings, LLC	N	FT	F223	792	23,842	\$ 10.0375	\$ 7,950	\$ -	\$ -	\$ 7,950	\$ 0.0014	\$ 33	N
29	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	F224	76	2,356	\$ 10.0375	\$ 763	\$ -	\$ -	\$ 763	\$ 0.0014	\$ 3	N
30	Total Firm				208,614	4,509,654		\$ 2,093,963		\$ -	\$ 2,093,963		\$ 6,314	
Capacity Release														
31	Eldorado Resorts, LLC	N	FT(RP)	F151	-	6,200	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
32	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	9,300	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 13	N
33	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
34	Shell Energy North America	N	FT(RP)	F229	-	178,378	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 250	N
35	Shell Energy North America	N	FT(RP)	F230	-	8,040	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
36	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
37	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
38	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
39	Total Capacity Release				20,650	206,568		\$ 207,274		\$ -	\$ 207,274		\$ 289	
Interruptible														
40	IGI Resources, Inc.	N	IT	I001	-	60,063	\$ -	\$ -	\$ 0.3300	\$ 19,821	\$ 19,821	\$ 0.0014	\$ 84	N
41	Renown Regional Medical Center	N	IT	I142	-	1,890	\$ -	\$ -	\$ 0.3300	\$ 624	\$ 624	\$ 0.0014	\$ 3	N
42	BP Energy Company	N	IT	I191	-	9,450	\$ -	\$ -	\$ 0.3300	\$ 3,119	\$ 3,119	\$ 0.0014	\$ 13	N
43	Total Interruptible				-	71,403		\$ -		\$ 23,563	\$ 23,563		\$ 100	
February 2015														
Firm														
44	Sierra Pacific Power Company	N	FT	F001	105,750	887,316	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 1,242	N
45	Avista Corporation	N	FT	F007	200	1,680	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
46	Sierra Army Depot	N	FT	F008	1,200	13,026	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 18	N
47	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
48	Sierra Pacific Power Company	N	FT	F019	10,000	279,999	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 392	N
49	City of Susanville	N	FT	F020	200	2,600	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 4	N
50	Department of Corrections	N	FT	F021	550	15,400	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 22	N
51	Sierra Pacific Power Company	N	FT	F024	5,661	158,508	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 222	N
52	Sierra Pacific Power Company	N	FT	F025	5,690	159,319	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 223	N
53	Southwest Gas Corporation	N	FT	F026	8,000	210,224	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 294	N
54	Southwest Gas Corporation	N	FT	F027	16,500	154,168	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 216	N
55	Sierra Pacific Power Company	N	FT	F030	5,722	160,216	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 224	N
56	IGI Resources, Inc.	N	FT	F034	760	21,267	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 30	N
57	City of Susanville	N	FT	F037	150	1,950	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 3	N
58	City of Susanville	N	FT	F063	250	4,750	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 7	N
59	City of Susanville	N	FT	F086	400	11,200	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
60	Sierra Pacific Power Company	N	FT	F097	40,000	1,118,448	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,566	N
61	Plumas-Sierra REC	N	FT	F131	800	16,797	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 24	N
62	Plumas-Sierra REC	N	FT	F132	200	5,499	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 8	N
63	Plumas-Sierra REC	N	FT	F147	400	11,198	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDO) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
64	Schlusser Forge Company	N	FT	F216	603	16,576	\$ 10.0375	\$ 6,053	\$ -	\$ -	\$ 6,053	\$ 0.0014	\$ 23	N
65	R. R. Donnelley & Sons	N	FT	F217	770	17,128	\$ 10.0375	\$ 7,729	\$ -	\$ -	\$ 7,729	\$ 0.0014	\$ 24	N
66	Harrahs Operating Company, Inc.	N	FT	F218	397	9,561	\$ 10.0375	\$ 3,985	\$ -	\$ -	\$ 3,985	\$ 0.0014	\$ 13	N
67	Eldorado Resorts, LLC	N	FT	F219	101	2,193	\$ 10.0375	\$ 1,014	\$ -	\$ -	\$ 1,014	\$ 0.0014	\$ 3	N
68	Prime HealthCare Services - Reno, LLC	N	FT	F220	400	9,990	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 14	N
69	Renown Regional Medical Center	N	FT	F221	748	20,442	\$ 10.0375	\$ 7,508	\$ -	\$ -	\$ 7,508	\$ 0.0014	\$ 29	N
70	Sparks Nugget, Inc.	N	FT	F222	574	14,540	\$ 10.0375	\$ 5,762	\$ -	\$ -	\$ 5,762	\$ 0.0014	\$ 20	N
71	MEI-GSR Holdings, LLC	N	FT	F223	761	20,233	\$ 10.0375	\$ 7,639	\$ -	\$ -	\$ 7,639	\$ 0.0014	\$ 28	N
72	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	F224	43	1,204	\$ 10.0375	\$ 432	\$ -	\$ -	\$ 432	\$ 0.0014	\$ 2	N
73	Total Firm				208,380	3,345,432		\$ 2,091,614		\$ -	\$ 2,091,614		\$ 4,684	
Capacity Release														
74	IGI Resources, Inc.	N	FT(RP)	F225	-	4,200	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
75	Shell Energy North America	N	FT(RP)	F229	-	157,046	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 220	N
76	Shell Energy North America	N	FT(RP)	F230	-	6,594	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
77	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,400	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N
78	Eldorado Resorts, LLC	N	FT(RP)	F151	-	5,600	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 8	N
79	West Coast Gas Company, Inc.	N	FT(RL)	F033	-	150	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
80	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	-	20,000	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
81	Eldorado Hotel Associates	N	FT(RL)	F005	-	500	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
82	Total Capacity Release				20,650	181,840		\$ 207,274		\$ -	\$ 207,274		\$ 255	
Interruptible														
83	IGI Resources, Inc.	N	IT	I001	-	45,472	\$ -	\$ -	\$ 0.3300	\$ 15,006	\$ 15,006	\$ 0.0014	\$ 64	N
84	BP Energy Company	N	IT	I191	-	9,800	\$ -	\$ -	\$ 0.3300	\$ 3,234	\$ 3,234	\$ 0.0014	\$ 14	N
85	Schlusser Forge Company	N	IT	I214	-	190	\$ -	\$ -	\$ 0.3300	\$ 63	\$ 63	\$ 0.0014	\$ 0	N
86	Total Interruptible				-	55,462		\$ -		\$ 18,302	\$ 18,302		\$ 78	
March 2015														
Firm														
87	Sierra Pacific Power Company	N	FT	F001	105,750	1,005,115	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 1,407	N
88	Avista Corporation	N	FT	F007	200	899	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
89	Sierra Army Depot	N	FT	F008	1,200	6,107	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 9	N
90	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
91	Sierra Pacific Power Company	N	FT	F019	10,000	304,730	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 427	N
92	City of Susanville	N	FT	F020	200	2,561	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 4	N
93	Department of Corrections	N	FT	F021	550	12,988	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 18	N
94	Sierra Pacific Power Company	N	FT	F024	5,661	172,515	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 242	N
95	Sierra Pacific Power Company	N	FT	F025	5,690	173,383	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 243	N
96	Southwest Gas Corporation	N	FT	F026	8,000	228,560	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 320	N
97	Southwest Gas Corporation	N	FT	F027	16,500	76,198	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 107	N
98	Sierra Pacific Power Company	N	FT	F030	5,722	174,375	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 244	N
99	IGI Resources, Inc.	N	FT	F034	760	23,063	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
100	City of Susanville	N	FT	F037	150	1,911	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 3	N
101	City of Susanville	N	FT	F063	250	5,124	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 7	N
102	City of Susanville	N	FT	F086	400	12,183	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
103	Sierra Pacific Power Company	N	FT	F097	40,000	1,214,920	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,701	N
104	Plumas-Sierra REC	N	FT	F131	800	24,063	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 34	N
105	Plumas-Sierra REC	N	FT	F132	200	6,106	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 9	N
106	Plumas-Sierra REC	N	FT	F147	400	12,183	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
107	Schlusser Forge Company	N	FT	F216	611	18,631	\$ 10.0375	\$ 6,133	\$ -	\$ -	\$ 6,133	\$ 0.0014	\$ 26	N
108	R. R. Donnelley & Sons	N	FT	F217	744	18,958	\$ 10.0375	\$ 7,468	\$ -	\$ -	\$ 7,468	\$ 0.0014	\$ 27	N
109	Harrahs Operating Company, Inc.	N	FT	F218	361	9,204	\$ 10.0375	\$ 3,624	\$ -	\$ -	\$ 3,624	\$ 0.0014	\$ 13	N
110	Eldorado Resorts, LLC	N	FT	F219	59	1,798	\$ 10.0375	\$ 592	\$ -	\$ -	\$ 592	\$ 0.0014	\$ 3	N
111	Prime HealthCare Services - Reno, LLC	N	FT	F220	360	10,094	\$ 10.0375	\$ 3,614	\$ -	\$ -	\$ 3,614	\$ 0.0014	\$ 14	N
112	Renown Regional Medical Center	N	FT	F221	660	19,993	\$ 10.0375	\$ 6,625	\$ -	\$ -	\$ 6,625	\$ 0.0014	\$ 28	N
113	Sparks Nugget, Inc.	N	FT	F222	508	13,594	\$ 10.0375	\$ 5,099	\$ -	\$ -	\$ 5,099	\$ 0.0014	\$ 19	N
114	MEI-GSR Holdings, LLC	N	FT	F223	675	19,751	\$ 10.0375	\$ 6,775	\$ -	\$ -	\$ 6,775	\$ 0.0014	\$ 28	N
115	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	F224	28	336	\$ 10.0375	\$ 281	\$ -	\$ -	\$ 281	\$ 0.0014	\$ 0	N
116	Total Firm				207,989	3,569,343		\$ 2,087,690		\$ -	\$ 2,087,690		\$ 4,997	
Capacity Release														
117	IGI Resources, Inc.	N	FT(RL)	F225	-	4,557	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
118	Shell Energy North America	N	FT(RL)	F230	-	6,860	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 10	N
119	Shell Energy North America	N	FT(RL)	F229	-	180,016	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 252	N
120	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RL)	F215	-	8,860	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N
121	Eldorado Resorts, LLC	N	FT(RL)	F151	-	6,107	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
122	West Coast Gas Company, Inc.	N	FT(RP)	F033	-	150	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
123	Barrick Goldstrike Mines Inc.	N	FT(RP)	F074	-	20,000	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
124	Eldorado Hotel Associates	N	FT(RP)	F005	-	500	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
125	Total Capacity Release				20,650	206,400		\$ 207,274		\$ -	\$ 207,274		\$ 289	
Interruptible														
126	IGI Resources, Inc.	N	IT	I001	-	50,984	\$ -	\$ -	\$ 0.3300	\$ 16,824.72	\$ 16,825	\$ 0.0014	\$ 71	N
127	Renown Regional Medical Center	N	IT	I142	-	235	\$ -	\$ -	\$ 0.3300	\$ 77.55	\$ 78	\$ 0.0014	\$ 0	N
128	Total Interruptible				-	51,219		\$ -		\$ 16,902	\$ 16,902		\$ 72	
April 2015														

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDO) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
Firm														
129	Sierra Pacific Power Company	N	FT	F001	105,750	1,713,682	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,399	N
130	Avista Corporation	N	FT	F007	200	870	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
131	Sierra Army Depot	N	FT	F008	1,200	2,940	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 4	N
132	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
133	Sierra Pacific Power Company	N	FT	F019	10,000	294,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 412	N
134	City of Susanville	N	FT	F020	200	2,940	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 4	N
135	Department of Corrections	N	FT	F021	550	14,069	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 20	N
136	Sierra Pacific Power Company	N	FT	F024	5,661	166,440	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 233	N
137	Sierra Pacific Power Company	N	FT	F025	5,690	167,280	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 234	N
138	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
139	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
140	Sierra Pacific Power Company	N	FT	F030	5,722	168,240	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 236	N
141	IGI Resources, Inc.	N	FT	F034	760	22,350	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 31	N
142	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
143	City of Susanville	N	FT	F063	250	3,795	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 5	N
144	City of Susanville	N	FT	F086	400	11,760	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
145	Sierra Pacific Power Company	N	FT	F097	40,000	147,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 206	N
146	Plumas-Sierra REC	N	FT	F131	800	23,520	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 33	N
147	Plumas-Sierra REC	N	FT	F132	200	5,880	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 8	N
148	Plumas-Sierra REC	N	FT	F147	400	11,760	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
149	Total Firm				203,983	2,756,526		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 3,859	
Capacity Release														
150	IGI Resources, Inc.	N	FT(RP)	F225	-	4,410	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
151	Shell Energy North America	N	FT(RP)	F230	-	6,285	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
152	Shell Energy North America	N	FT(RP)	F229	-	216,245	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 303	N
153	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,136	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
154	Eldorado Resorts, LLC	N	FT(RP)	F151	-	5,880	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 8	N
155	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
156	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
157	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
158	Total Capacity Release				20,650	240,956		\$ 207,274		\$ -	\$ 207,274		\$ 337	
Interruptible														
159	IGI Resources, Inc.	N	IT	I001	-	49,828	\$ -	\$ -	\$ 0.3300	\$ 16,443.24	\$ 16,443	\$ 0.0014	\$ 70	N
160	Total Interruptible				-	49,828		\$ -		\$ 16,443	\$ 16,443		\$ 70	
May 2015														
Firm														
161	Sierra Pacific Power Company	N	FT	F001	105,750	1,566,482	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,193	N
162	Avista Corporation	N	FT	F007	200	900	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
163	Sierra Army Depot	N	FT	F008	1,200	1,599	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
164	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
165	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 434	N
166	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
167	Department of Corrections	N	FT	F021	550	15,763	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 22	N
168	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
169	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
170	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
171	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
172	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
173	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
174	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
175	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
176	City of Susanville	N	FT	F086	400	11,470	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 16	N
177	Sierra Pacific Power Company	N	FT	F097	40,000	155,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 217	N
178	Plumas-Sierra REC	N	FT	F131	800	18,521	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 26	N
179	Plumas-Sierra REC	N	FT	F132	200	1,176	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
180	Plumas-Sierra REC	N	FT	F147	400	2,358	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 3	N
181	Total Firm				203,983	2,636,092		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 3,691	
Capacity Release														
182	Eldorado Resorts, LLC	N	FT(RP)	F151	-	6,090	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
183	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	8,566	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 12	N
184	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
185	Shell Energy North America	N	FT(RP)	F229	-	207,823	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 291	N
186	Shell Energy North America	N	FT(RP)	F230	-	6,110	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
187	Eldorado Hotel Associates	N	FT(RL)	F005	500	-	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ -	N
188	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
189	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
190	Total Capacity Release				20,650	233,239		\$ 207,274		\$ -	\$ 207,274		\$ 327	
Interruptible														
191	IGI Resources, Inc.	N	IT	I001	-	38,237	\$ -	\$ -	\$ 0.3300	\$ 12,618.21	\$ 12,618	\$ 0.0014	\$ 54	N
192	Total Interruptible				-	38,237		\$ -		\$ 12,618	\$ 12,618		\$ 54	
June 2015														

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDO) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
Firm														
193	Sierra Pacific Power Company	N	FT	F001	105,750	2,207,564	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 3,091	N
194	Avista Corporation	N	FT	F007	200	769	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
195	Sierra Army Depot	N	FT	F008	1,200	1,500	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
196	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
197	Sierra Pacific Power Company	N	FT	F019	10,000	300,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 420	N
198	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
199	California Department of Corrections and Rehabilitation	N	FT	F021	550	10,450	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 15	N
200	Sierra Pacific Power Company	N	FT	F024	5,661	169,830	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 238	N
201	Sierra Pacific Power Company	N	FT	F025	5,690	170,700	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 239	N
202	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
203	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
204	Sierra Pacific Power Company	N	FT	F030	5,722	171,660	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 240	N
205	IGI Resources, Inc.	N	FT	F034	760	22,541	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
206	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
207	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
208	City of Susanville	N	FT	F086	400	6,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 8	N
209	Sierra Pacific Power Company	N	FT	F097	40,000	185,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 259	N
210	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	15,678	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 22	N
211	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
212	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ -	N
213	Total Firm				203,983	3,261,692		\$ 2,047,479			\$ 2,047,479		\$ 4,566	
Capacity Release														
214	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,345	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
215	IGI Resources, Inc.	N	FT(RP)	F225	-	4,500	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
216	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	299,337	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 419	N
217	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,003	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
218	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
219	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
220	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,013	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 7	N
221	Total Capacity Release				20,650	320,198		\$ 207,274			\$ 207,274		\$ 448	
Interruptible														
222	IGI Resources, Inc.	N	IT	I001	-	32,044	\$ -	\$ -	\$ 0.3300	\$ 10,575	\$ 10,575	\$ 0.0014	\$ 45	N
223	Total Interruptible				-	32,044		\$ -		\$ 10,575	\$ 10,575		\$ 45	
July 2015														
Firm														
224	Sierra Pacific Power Company	N	FT	F001	105,750	1,924,068	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,694	N
225	Avista Corporation	N	FT	F007	200	405	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
226	Sierra Army Depot	N	FT	F008	1,200	1,500	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
227	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
228	Sierra Pacific Power Company	N	FT	F019	10,000	304,923	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 427	N
229	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
230	California Department of Corrections and Rehabilitation	N	FT	F021	550	9,100	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 13	N
231	Sierra Pacific Power Company	N	FT	F024	5,661	172,606	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 242	N
232	Sierra Pacific Power Company	N	FT	F025	5,690	173,491	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 243	N
233	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
234	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
235	Sierra Pacific Power Company	N	FT	F030	5,722	174,468	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 244	N
236	IGI Resources, Inc.	N	FT	F034	760	23,526	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
237	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
238	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
239	City of Susanville	N	FT	F086	400	4,050	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 6	N
240	Sierra Pacific Power Company	N	FT	F097	40,000	154,845	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 217	N
241	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	22,503	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 32	N
242	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	1,956	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 3	N
243	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	3,912	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 5	N
244	Total Firm				203,983	2,971,353		\$ 2,047,479			\$ 2,047,479		\$ 4,160	
Capacity Release														
245	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,484	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
246	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
247	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	298,344	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 418	N
248	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,253	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
249	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
250	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
251	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,138	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 7	N
252	Total Capacity Release				20,650	319,869		\$ 207,274			\$ 207,274		\$ 448	
Interruptible														
253	IGI Resources, Inc.	N	IT	I001	-	27,932	\$ -	\$ -	\$ 0.3300	\$ 9,218	\$ 9,218	\$ 0.0014	\$ 39	N
254	Total Interruptible				-	27,932		\$ -		\$ 9,218	\$ 9,218		\$ 39	
August 2015														
Firm														
255	Sierra Pacific Power Company	N	FT	F001	105,750	1,993,271	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,791	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDO) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
256	Avista Corporation	N	FT	F007	200	155	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 0	N
257	Sierra Army Depot	N	FT	F008	1,200	1,447	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
258	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
259	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 434	N
260	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
261	California Department of Corrections and Rehabilitation	N	FT	F021	550	3,500	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 5	N
262	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
263	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
264	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
265	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
266	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
267	IGI Resources, Inc.	N	FT	F034	760	23,543	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
268	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
269	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
270	City of Susanville	N	FT	F086	400	3,150	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 4	N
271	Sierra Pacific Power Company	N	FT	F097	40,000	155,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 217	N
272	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	24,800	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 35	N
273	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	3,650	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 5	N
274	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	12,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
275	Total Firm				203,983	3,060,179		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 4,284	
	Capacity Release													
276	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,848	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 10	N
277	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
278	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	337,213	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 472	N
279	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
280	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
281	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
282	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,580	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 8	N
283	Total Capacity Release				20,650	359,561		\$ 207,274		\$ -	\$ 207,274		\$ 503	
	Interruptible													
284	IGI Resources, Inc.	N	IT	I001	-	33,209	\$ -	\$ -	\$ 0.3300	\$ 10,959	\$ 10,959	\$ 0.0014	\$ 46	N
285	Total Interruptible					33,209		\$ -		\$ 10,959	\$ 10,959		\$ 46	
September 2015														
	Firm													
286	Sierra Pacific Power Company	N	FT	F001	105,750	1,827,793	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,559	N
287	Avista Corporation	N	FT	F007	200	1,500	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
288	Sierra Army Depot	N	FT	F008	1,200	1,543	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 2	N
289	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
290	Sierra Pacific Power Company	N	FT	F019	10,000	300,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 420	N
291	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
292	California Department of Corrections and Rehabilitation	N	FT	F021	550	5,100	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 7	N
293	Sierra Pacific Power Company	N	FT	F024	5,661	169,830	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 238	N
294	Sierra Pacific Power Company	N	FT	F025	5,690	170,700	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 239	N
295	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
296	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
297	Sierra Pacific Power Company	N	FT	F030	5,722	171,660	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 240	N
298	IGI Resources, Inc.	N	FT	F034	760	22,789	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
299	City of Susanville	N	FT	F037	150	1,200	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 2	N
300	City of Susanville	N	FT	F063	250	450	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 1	N
301	City of Susanville	N	FT	F086	400	6,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 8	N
302	Sierra Pacific Power Company	N	FT	F097	40,000	150,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 210	N
303	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	24,000	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 34	N
304	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	6,000	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 8	N
305	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	9,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 13	N
306	Total Firm				203,983	2,867,565		\$ 2,047,479		\$ -	\$ 2,047,479		\$ 4,015	
	Capacity Release													
307	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	321	-	6,690	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 9	N
308	IGI Resources, Inc.	N	FT(RP)	F225	-	4,500	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
309	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	243,832	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 341	N
310	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	4,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
311	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
312	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
313	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,623	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 8	N
314	Total Capacity Release				20,650	265,445		\$ 207,274		\$ -	\$ 207,274		\$ 372	
	Interruptible													
315	IGI Resources, Inc.	N	IT	I001	-	32,608	\$ -	\$ -	\$ 0.3300	\$ 10,760.64	\$ 10,761	\$ 0.0014	\$ 46	N
316	Total Interruptible					32,608		\$ -		\$ 10,761	\$ 10,761		\$ 46	
October 2015														
	Firm													
317	Sierra Pacific Power Company	N	FT	F001	105,750	1,182,633	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 1,656	N
318	Avista Corporation	N	FT	F007	200	1,388	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 2	N
319	Sierra Army Depot	N	FT	F008	1,200	1,931	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 3	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDO) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
320	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
321	Sierra Pacific Power Company	N	FT	F019	10,000	80,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 112	N
322	City of Susanville	N	FT	F020	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
323	California Department of Corrections and Rehabilitation	N	FT	F021	550	12,400	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 17	N
324	Sierra Pacific Power Company	N	FT	F024	5,661	45,288	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 63	N
325	Sierra Pacific Power Company	N	FT	F025	5,690	45,520	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 64	N
326	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ -	N
327	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
328	Sierra Pacific Power Company	N	FT	F030	5,722	45,776	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 64	N
329	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
330	City of Susanville	N	FT	F037	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
331	City of Susanville	N	FT	F063	250	-	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ -	N
332	City of Susanville	N	FT	F086	400	10,270	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 14	N
333	Sierra Pacific Power Company	N	FT	F097	40,000	40,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 56	N
334	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	20,740	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 29	N
335	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	650	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 1	N
336	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ -	N
337	Total Firm				203,983	1,510,156		\$ 2,047,479.36		\$ -	\$ 2,047,479.36		\$ 2,114	
	Capacity Release													
338	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	321	-	7,810	\$ 6.9300	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 11	N
339	Shell Energy North America (US), L.P.	N	FT(RP)	322	-	190,878	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 267	N
340	IGI Resources, Inc.	N	FT(RP)	323	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
341	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,505.63	\$ 0.0014	\$ -	N
342	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750.00	\$ 0.0014	\$ -	N
343	Eldorado Resorts LLC	N	FT(RL)	F151	500	6,730	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,018.75	\$ 0.0014	\$ 9	N
344	Total Capacity Release				20,650	210,068		\$ 207,274		\$ -	\$ 207,274.38		\$ 294	
	Interruptible													
345	IGI Resources, Inc.	N	IT	I001	-	47,092	\$ -	\$ -	\$ 0.3300	\$ 15,540.36	\$ 15,540.36	\$ 0.0014	\$ 66	N
346	Total Interruptible					47,092		\$ -		\$ 15,540.36	\$ 15,540.36		\$ 66	
November 2015														
	Firm													
347	Harrah's Operating Company, Inc.	N	FT	312	350	10,500	\$ 10.0375	\$ 3,513	\$ -	\$ -	\$ 3,513	\$ 0.0014	\$ 15	N
348	Sheltie OpCO, LLC DBA Nugget Casino Resort	N	FT	313	497	14,910	\$ 10.0375	\$ 4,989	\$ -	\$ -	\$ 4,989	\$ 0.0014	\$ 21	N
349	R.R. Donnelley & Sons Company	N	FT	314	844	25,290	\$ 10.0375	\$ 8,472	\$ -	\$ -	\$ 8,472	\$ 0.0014	\$ 35	N
350	Renown Regional Medical Center	N	FT	315	621	18,600	\$ 10.0375	\$ 6,233	\$ -	\$ -	\$ 6,233	\$ 0.0014	\$ 26	N
351	Prime Healthcare Services-Reno, LLC dba Saint Mary's Regional Medical Center	N	FT	316	374	11,220	\$ 10.0375	\$ 3,754	\$ -	\$ -	\$ 3,754	\$ 0.0014	\$ 16	N
352	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	317	62	1,860	\$ 10.0375	\$ 622	\$ -	\$ -	\$ 622	\$ 0.0014	\$ 3	N
353	Eldorado Resorts LLC	N	FT	318	80	2,400	\$ 10.0375	\$ 803	\$ -	\$ -	\$ 803	\$ 0.0014	\$ 3	N
354	MEI-GSR Holdings LLC	N	FT	319	678	20,310	\$ 10.0375	\$ 6,805	\$ -	\$ -	\$ 6,805	\$ 0.0014	\$ 28	N
355	Schlosser Forge Company	N	FT	320	551	16,500	\$ 10.0375	\$ 5,531	\$ -	\$ -	\$ 5,531	\$ 0.0014	\$ 23	N
356	Sierra Pacific Power Company	N	FT	F001	105,750	1,816,432	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 2,543	N
357	Avista Corporation	N	FT	F007	200	150	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 0	N
358	Sierra Army Depot	N	FT	F008	1,200	3,000	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 4	N
359	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
360	Sierra Pacific Power Company	N	FT	F019	10,000	67,267	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 94	N
361	City of Susanville	N	FT	F020	200	4,600	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 6	N
362	California Department of Corrections and Rehabilitation	N	FT	F021	550	16,470	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 23	N
363	Sierra Pacific Power Company	N	FT	F024	5,661	38,314	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 54	N
364	Sierra Pacific Power Company	N	FT	F025	5,690	38,497	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 54	N
365	Southwest Gas Corporation	N	FT	F026	8,000	224,788	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 315	N
366	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ -	N
367	Sierra Pacific Power Company	N	FT	F030	5,722	38,700	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 54	N
368	IGI Resources, Inc.	N	FT	F034	760	22,800	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 32	N
369	City of Susanville	N	FT	F037	150	3,450	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 5	N
370	City of Susanville	N	FT	F063	250	7,073	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 10	N
371	City of Susanville	N	FT	F086	400	12,000	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
372	Sierra Pacific Power Company	N	FT	F097	40,000	319,015	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 447	N
373	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	20,686	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 29	N
374	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
375	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	5,719	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 8	N
376	Total Firm				208,040	2,760,551		\$ 2,088,202		\$ -	\$ 2,088,202		\$ 3,865	
	Capacity Release													
377	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	321	-	9,000	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 13	N
378	Shell Energy North America (US), L.P.	N	FT(RP)	322	-	199,253	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 279	N
379	IGI Resources, Inc.	N	FT(RP)	323	-	4,500	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 6	N
380	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
381	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
382	Eldorado Resorts LLC	N	FT(RL)	F151	500	6,000	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 8	N
383	Total Capacity Release				20,650	218,753		\$ 207,274		\$ -	\$ 207,274		\$ 306	
	Interruptible													
384	IGI Resources, Inc.	N	IT	I001	-	78,918	\$ -	\$ -	\$ 0.3300	\$ 26,042.94	\$ 26,043	\$ 0.0014	\$ 110	N
385	Renown Regional Medical Center	N	IT	I142	-	5,621	\$ -	\$ -	\$ 0.3300	\$ 1,854.93	\$ 1,855	\$ 0.0014	\$ 8	N
386	BP Energy Company	N	IT	I191	-	13,317	\$ -	\$ -	\$ 0.3300	\$ 4,394.61	\$ 4,395	\$ 0.0014	\$ 19	N

line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDO) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate (l)	ACA Revenue (m)	Revenue Credit (n)
387	Schlusser Forge Company	N	IT	I214	-	1,858	\$ -	\$ -	\$ 0.3300	\$ 613.14	\$ 613	\$ 0.0014	\$ 3	N
388	Total Interruptible				-	99,714	\$ -	\$ -		\$ 32,906	\$ 32,906		\$ 140	
December 2015														
Firm														
389	Harrah's Operating Company, Inc.	N	FT	312	412	12,772	\$ 10.0375	\$ 4,135	\$ -	\$ -	\$ 4,135	\$ 0.0014	\$ 18	N
390	Sheltie OpCO, LLC DBA Nugget Casino Resort	N	FT	313	570	17,670	\$ 10.0375	\$ 5,721	\$ -	\$ -	\$ 5,721	\$ 0.0014	\$ 25	N
391	R.R. Donnelley & Sons Company	N	FT	314	725	22,067	\$ 10.0375	\$ 7,277	\$ -	\$ -	\$ 7,277	\$ 0.0014	\$ 31	N
392	Renown Regional Medical Center	N	FT	315	725	22,475	\$ 10.0375	\$ 7,277	\$ -	\$ -	\$ 7,277	\$ 0.0014	\$ 31	N
393	Prime Healthcare Services-Reno, LLC dba Saint Mary's Regional Medical Center	N	FT	316	436	13,516	\$ 10.0375	\$ 4,376	\$ -	\$ -	\$ 4,376	\$ 0.0014	\$ 19	N
394	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT	317	114	2,850	\$ 10.0375	\$ 1,144	\$ -	\$ -	\$ 1,144	\$ 0.0014	\$ 4	N
395	Eldorado Resorts LLC	N	FT	318	137	4,247	\$ 10.0375	\$ 1,375	\$ -	\$ -	\$ 1,375	\$ 0.0014	\$ 6	N
396	MEI-GSR Holdings LLC	N	FT	319	777	24,087	\$ 10.0375	\$ 7,799	\$ -	\$ -	\$ 7,799	\$ 0.0014	\$ 34	N
397	Schlusser Forge Company	N	FT	320	497	15,407	\$ 10.0375	\$ 4,989	\$ -	\$ -	\$ 4,989	\$ 0.0014	\$ 22	N
398	Sierra Pacific Power Company	N	FT	F001	105,750	2,244,843	\$ 10.0375	\$ 1,061,466	\$ -	\$ -	\$ 1,061,466	\$ 0.0014	\$ 3,143	N
399	Avista Corporation	N	FT	F007	200	3,410	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 5	N
400	Sierra Army Depot	N	FT	F008	1,200	18,600	\$ 10.0375	\$ 12,045	\$ -	\$ -	\$ 12,045	\$ 0.0014	\$ 26	N
401	United States Gypsum Company	N	FT	F009	1,550	-	\$ 10.0375	\$ 15,558	\$ -	\$ -	\$ 15,558	\$ 0.0014	\$ -	N
402	Sierra Pacific Power Company	N	FT	F019	10,000	301,000	\$ 10.0375	\$ 100,375	\$ -	\$ -	\$ 100,375	\$ 0.0014	\$ 421	N
403	City of Susanville	N	FT	F020	200	6,200	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ 9	N
404	California Department of Corrections and Rehabilitation	N	FT	F021	550	17,050	\$ 10.0375	\$ 5,521	\$ -	\$ -	\$ 5,521	\$ 0.0014	\$ 24	N
405	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 10.0375	\$ 56,822	\$ -	\$ -	\$ 56,822	\$ 0.0014	\$ 246	N
406	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 10.0375	\$ 57,113	\$ -	\$ -	\$ 57,113	\$ 0.0014	\$ 247	N
407	Southwest Gas Corporation	N	FT	F026	8,000	232,717	\$ 10.0375	\$ 80,300	\$ -	\$ -	\$ 80,300	\$ 0.0014	\$ 326	N
408	Southwest Gas Corporation	N	FT	F027	16,500	239,258	\$ 10.0375	\$ 165,619	\$ -	\$ -	\$ 165,619	\$ 0.0014	\$ 335	N
409	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 10.0375	\$ 57,435	\$ -	\$ -	\$ 57,435	\$ 0.0014	\$ 248	N
410	IGI Resources, Inc.	N	FT	F034	760	23,560	\$ 10.0375	\$ 7,629	\$ -	\$ -	\$ 7,629	\$ 0.0014	\$ 33	N
411	City of Susanville	N	FT	F037	150	4,650	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ 7	N
412	City of Susanville	N	FT	F063	250	7,750	\$ 10.0375	\$ 2,509	\$ -	\$ -	\$ 2,509	\$ 0.0014	\$ 11	N
413	City of Susanville	N	FT	F086	400	12,400	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ 17	N
414	Sierra Pacific Power Company	N	FT	F097	40,000	1,142,000	\$ 10.0375	\$ 401,500	\$ -	\$ -	\$ 401,500	\$ 0.0014	\$ 1,599	N
415	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	19,793	\$ 10.0375	\$ 8,030	\$ -	\$ -	\$ 8,030	\$ 0.0014	\$ 28	N
416	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	-	\$ 10.0375	\$ 2,008	\$ -	\$ -	\$ 2,008	\$ 0.0014	\$ -	N
417	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	-	\$ 10.0375	\$ 4,015	\$ -	\$ -	\$ 4,015	\$ 0.0014	\$ -	N
418	Total Firm				208,376	4,937,585	\$	2,091,574	\$	-	\$ 2,091,574		\$ 6,913	
Capacity Release														
419	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RL)	321	-	9,216	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 13	N
420	Shell Energy North America (US), L.P.	N	FT(RL)	322	-	219,814	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 308	N
421	IGI Resources, Inc.	N	FT(RL)	323	-	4,650	\$ 10.0375	\$ -	\$ -	\$ -	\$ -	\$ 0.0014	\$ 7	N
422	West Coast Gas Company, Inc.	N	FT(RP)	F033	150	-	\$ 10.0375	\$ 1,506	\$ -	\$ -	\$ 1,506	\$ 0.0014	\$ -	N
423	Barrick Goldstrike Mines Inc.	N	FT(RP)	F074	20,000	-	\$ 10.0375	\$ 200,750	\$ -	\$ -	\$ 200,750	\$ 0.0014	\$ -	N
424	Eldorado Resorts LLC	N	FT(RP)	F151	500	6,200	\$ 10.0375	\$ 5,019	\$ -	\$ -	\$ 5,019	\$ 0.0014	\$ 9	N
425	Total Capacity Release				20,650	239,880	\$	207,274	\$	-	\$ 207,274		\$ 336	
Interruptible														
426	IGI Resources, Inc.	N	IT	I001	-	82,544	\$ -	\$ -	\$ 0.3300	\$ 27,240	\$ 27,240	\$ 0.0014	\$ 116	N
427	Renown Regional Medical Center	N	IT	I142	-	4,555	\$ -	\$ -	\$ 0.3300	\$ 1,503	\$ 1,503	\$ 0.0014	\$ 6	N
428	BP Energy Company	N	IT	I191	-	18,406	\$ -	\$ -	\$ 0.3300	\$ 6,074	\$ 6,074	\$ 0.0014	\$ 26	N
429	Schlusser Forge Company	N	IT	I214	-	3,800	\$ -	\$ -	\$ 0.3300	\$ 1,254	\$ 1,254	\$ 0.0014	\$ 5	N
430	Total Interruptible				-	109,305	\$ -	\$ -	\$	36,071	\$ 36,071		\$ 153	
431	TOTAL FIRM				2,469,280	38,186,128	\$	24,785,398	\$	-	\$ 24,785,398		\$ 53,461	
432	TOTAL CAPACITY RELEASE				247,800	3,002,777	\$	2,487,293	\$	-	\$ 2,487,293		\$ 4,204	
433	TOTAL INTERRUPTIBLE				-	648,053	\$	-	\$	213,857	\$ 213,858		\$ 907	
434	TOTAL PERIOD				2,717,080	41,836,958	\$	27,272,691	\$	213,857	\$ 27,486,548		\$ 58,572	

Notes:

- (1) - FT (RL) = Firm Transportation (Releasing Shipper)
- (2) - FT (RP) = Firm Transportation (Replacement Shipper)

Line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (e) (MDO)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate	ACA revenue	Revenue Credit
195	IGI Resources, Inc.	N	FT(RP)	F225	-	4,500	\$ 9,9888	\$ -	\$ 0.0031	\$ 13.95	\$ 14	\$ 0.0014	\$ 6	N
196	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	299,337	\$ 9,9888	\$ -	\$ 0.0031	\$ 927.94	\$ 928	\$ 0.0014	\$ 419	N
197	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,003	\$ 9,9888	\$ -	\$ 0.0031	\$ 15.51	\$ 16	\$ 0.0014	\$ 7	N
198	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 9,9888	\$ 1,498	\$ 0.0031	\$ -	\$ 1,498	\$ 0.0014	\$ -	N
199	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 9,9888	\$ 199,777	\$ 0.0031	\$ -	\$ 199,777	\$ 0.0014	\$ -	N
200	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,013	\$ 9,9888	\$ 4,994	\$ 0.0031	\$ 15.54	\$ 5,010	\$ 0.0014	\$ 7	N
201	Total Capacity Release				20,650	320,198	\$ 9,9888	\$ 206,269		\$ 992.61	\$ 207,262		\$ 448	
	Interruptible													
202	IGI Resources, Inc.	N	IT	I001	-	32,044	\$ -	\$ -	\$ 0.3315	\$ 10,623	\$ 10,623	\$ 0.0014	\$ 45	N
203	Total Interruptible				-	32,044	\$ -	\$ -		\$ 10,623	\$ 10,623		\$ 45	
July 2015														
	Firm													
204	Sierra Pacific Power Company	N	FT	F001	105,750	1,924,068	\$ 9,9888	\$ 1,056,319	\$ 0.0031	\$ 5,964.61	\$ 1,062,284	\$ 0.0014	\$ 2,694	N
205	Avista Corporation	N	FT	F007	200	405	\$ 9,9888	\$ 1,998	\$ 0.0031	\$ 1.26	\$ 1,999	\$ 0.0014	\$ 1	N
206	Sierra Army Depot	N	FT	F008	1,200	1,500	\$ 9,9888	\$ 11,987	\$ 0.0031	\$ 4.65	\$ 11,991	\$ 0.0014	\$ 2	N
207	United States Gypsum Company	N	FT	F009	1,550	-	\$ 9,9888	\$ 15,483	\$ 0.0031	\$ -	\$ 15,483	\$ 0.0014	\$ -	N
208	Sierra Pacific Power Company	N	FT	F019	10,000	304,923	\$ 9,9888	\$ 99,888	\$ 0.0031	\$ 945.26	\$ 100,834	\$ 0.0014	\$ 427	N
209	City of Susanville	N	FT	F020	200	-	\$ 9,9888	\$ 1,998	\$ 0.0031	\$ -	\$ 1,998	\$ 0.0014	\$ -	N
210	California Department of Corrections and Rehabilitation	N	FT	F021	550	9,100	\$ 9,9888	\$ 5,494	\$ 0.0031	\$ 28.21	\$ 5,522	\$ 0.0014	\$ 13	N
211	Sierra Pacific Power Company	N	FT	F024	5,661	172,606	\$ 9,9888	\$ 56,547	\$ 0.0031	\$ 535.08	\$ 57,082	\$ 0.0014	\$ 242	N
212	Sierra Pacific Power Company	N	FT	F025	5,690	173,491	\$ 9,9888	\$ 56,836	\$ 0.0031	\$ 537.82	\$ 57,374	\$ 0.0014	\$ 243	N
213	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 9,9888	\$ 79,911	\$ 0.0031	\$ -	\$ 79,911	\$ 0.0014	\$ -	N
214	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 9,9888	\$ 164,816	\$ 0.0031	\$ -	\$ 164,816	\$ 0.0014	\$ -	N
215	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 9,9888	\$ 59,444	\$ 0.0031	\$ -	\$ 59,444	\$ 0.0014	\$ -	N
216	Sierra Pacific Power Company	N	FT	F030	5,722	174,468	\$ 9,9888	\$ 57,156	\$ 0.0031	\$ 540.85	\$ 57,697	\$ 0.0014	\$ 244	N
217	IGI Resources, Inc.	N	FT	F034	760	23,526	\$ 9,9888	\$ 7,592	\$ 0.0031	\$ 72.93	\$ 7,664	\$ 0.0014	\$ 33	N
218	City of Susanville	N	FT	F037	150	-	\$ 9,9888	\$ 1,498	\$ 0.0031	\$ -	\$ 1,498	\$ 0.0014	\$ -	N
219	City of Susanville	N	FT	F063	250	-	\$ 9,9888	\$ 2,497	\$ 0.0031	\$ -	\$ 2,497	\$ 0.0014	\$ -	N
220	City of Susanville	N	FT	F086	400	4,050	\$ 9,9888	\$ 3,996	\$ 0.0031	\$ 12.56	\$ 4,008	\$ 0.0014	\$ 6	N
221	Sierra Pacific Power Company	N	FT	F097	40,000	154,845	\$ 9,9888	\$ 399,553	\$ 0.0031	\$ 480.02	\$ 400,033	\$ 0.0014	\$ 217	N
222	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	22,503	\$ 9,9888	\$ 7,991	\$ 0.0031	\$ 69.76	\$ 8,061	\$ 0.0014	\$ 32	N
223	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	1,956	\$ 9,9888	\$ 1,998	\$ 0.0031	\$ 6.06	\$ 2,004	\$ 0.0014	\$ 3	N
224	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	3,912	\$ 9,9888	\$ 3,996	\$ 0.0031	\$ 12.13	\$ 4,008	\$ 0.0014	\$ 5	N
225	Total Firm				209,934	2,971,353	\$ 9,9888	\$ 2,096,996		\$ 9,211	\$ 2,106,207		\$ 4,160	
	Capacity Release													
226	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,484	\$ 9,9888	\$ -	\$ 0.0031	\$ 20.10	\$ 20	\$ 0.0014	\$ 9	N
227	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 9,9888	\$ -	\$ 0.0031	\$ 14.42	\$ 14	\$ 0.0014	\$ 7	N
228	Shell Energy North America (US), L.P.	N	FT(RP)	F229	-	298,344	\$ 9,9888	\$ -	\$ 0.0031	\$ 924.87	\$ 925	\$ 0.0014	\$ 418	N
229	Shell Energy North America (US), L.P.	N	FT(RP)	F230	-	5,253	\$ 9,9888	\$ -	\$ 0.0031	\$ 16.28	\$ 16	\$ 0.0014	\$ 7	N
230	West Coast Gas Company, Inc.	N	FT(RL)	F033	150	-	\$ 9,9888	\$ 1,498	\$ 0.0031	\$ -	\$ 1,498	\$ 0.0014	\$ -	N
231	Barrick Goldstrike Mines Inc.	N	FT(RL)	F074	20,000	-	\$ 9,9888	\$ 199,777	\$ 0.0031	\$ -	\$ 199,777	\$ 0.0014	\$ -	N
232	Eldorado Resorts LLC	N	FT(RL)	F151	500	5,138	\$ 9,9888	\$ 4,994	\$ 0.0031	\$ 15.93	\$ 5,010	\$ 0.0014	\$ 7	N
233	Total Capacity Release				20,650	319,869	\$ 9,9888	\$ 206,269		\$ 992	\$ 207,261		\$ 448	
	Interruptible													
234	IGI Resources, Inc.	N	IT	I001	-	27,932	\$ -	\$ -	\$ 0.3315	\$ 9,259	\$ 9,259	\$ 0.0014	\$ 39	N
235	Total Interruptible				-	27,932	\$ -	\$ -		\$ 9,259	\$ 9,259		\$ 39	
August 2015														
	Firm													
236	Sierra Pacific Power Company	N	FT	F001	105,750	1,993,271	\$ 9,9888	\$ 1,056,319	\$ 0.0031	\$ 6,179.14	\$ 1,062,498	\$ 0.0014	\$ 2,791	N
237	Avista Corporation	N	FT	F007	200	155	\$ 9,9888	\$ 1,998	\$ 0.0031	\$ 0.48	\$ 1,998	\$ 0.0014	\$ 0	N
238	Sierra Army Depot	N	FT	F008	1,200	1,447	\$ 9,9888	\$ 11,987	\$ 0.0031	\$ 4.49	\$ 11,991	\$ 0.0014	\$ 2	N
239	United States Gypsum Company	N	FT	F009	1,550	-	\$ 9,9888	\$ 15,483	\$ 0.0031	\$ -	\$ 15,483	\$ 0.0014	\$ -	N
240	Sierra Pacific Power Company	N	FT	F019	10,000	310,000	\$ 9,9888	\$ 99,888	\$ 0.0031	\$ 961.00	\$ 100,849	\$ 0.0014	\$ 434	N
241	City of Susanville	N	FT	F020	200	-	\$ 9,9888	\$ 1,998	\$ 0.0031	\$ -	\$ 1,998	\$ 0.0014	\$ -	N
242	California Department of Corrections and Rehabilitation	N	FT	F021	550	3,500	\$ 9,9888	\$ 5,494	\$ 0.0031	\$ 10.85	\$ 5,505	\$ 0.0014	\$ 5	N
243	Sierra Pacific Power Company	N	FT	F024	5,661	175,491	\$ 9,9888	\$ 56,547	\$ 0.0031	\$ 544.02	\$ 57,091	\$ 0.0014	\$ 246	N
244	Sierra Pacific Power Company	N	FT	F025	5,690	176,390	\$ 9,9888	\$ 56,836	\$ 0.0031	\$ 546.81	\$ 57,383	\$ 0.0014	\$ 247	N
245	Southwest Gas Corporation	N	FT	F026	8,000	-	\$ 9,9888	\$ 79,911	\$ 0.0031	\$ -	\$ 79,911	\$ 0.0014	\$ -	N
246	Southwest Gas Corporation	N	FT	F027	16,500	-	\$ 9,9888	\$ 164,816	\$ 0.0031	\$ -	\$ 164,816	\$ 0.0014	\$ -	N
247	Southwest Gas Corporation	N	FT	F325	5,951	-	\$ 9,9888	\$ 59,444	\$ 0.0031	\$ -	\$ 59,444	\$ 0.0014	\$ -	N
248	Sierra Pacific Power Company	N	FT	F030	5,722	177,382	\$ 9,9888	\$ 57,156	\$ 0.0031	\$ 549.88	\$ 57,706	\$ 0.0014	\$ 248	N
249	IGI Resources, Inc.	N	FT	F034	760	23,543	\$ 9,9888	\$ 7,592	\$ 0.0031	\$ 72.98	\$ 7,664	\$ 0.0014	\$ 33	N
250	City of Susanville	N	FT	F037	150	-	\$ 9,9888	\$ 1,498	\$ 0.0031	\$ -	\$ 1,498	\$ 0.0014	\$ -	N
251	City of Susanville	N	FT	F063	250	-	\$ 9,9888	\$ 2,497	\$ 0.0031	\$ -	\$ 2,497	\$ 0.0014	\$ -	N
252	City of Susanville	N	FT	F086	400	3,150	\$ 9,9888	\$ 3,996	\$ 0.0031	\$ 9.77	\$ 4,005	\$ 0.0014	\$ 4	N
253	Sierra Pacific Power Company	N	FT	F097	40,000	155,000	\$ 9,9888	\$ 399,553	\$ 0.0031	\$ 480.50	\$ 400,034	\$ 0.0014	\$ 217	N
254	Plumas-Sierra Rural Electric Cooperative	N	FT	F131	800	24,800	\$ 9,9888	\$ 7,991	\$ 0.0031	\$ 76.88	\$ 8,068	\$ 0.0014	\$ 35	N
255	Plumas-Sierra Rural Electric Cooperative	N	FT	F132	200	3,650	\$ 9,9888	\$ 1,998	\$ 0.0031	\$ 11.32	\$ 2,009	\$ 0.0014	\$ 5	N
256	Plumas-Sierra Rural Electric Cooperative	N	FT	F147	400	12,400	\$ 9,9888	\$ 3,996	\$ 0.0031	\$ 38.44	\$ 4,034	\$ 0.0014	\$ 17	N
257	Total Firm				209,934	3,060,179	\$ 9,9888	\$ 2,096,996		\$ 9,487	\$ 2,106,482		\$ 4,284	
	Capacity Release													
258	Circus and Eldorado Joint Venture dba Silver Legacy Resort Casino	N	FT(RP)	F215	-	6,848	\$ 9,9888	\$ -	\$ 0.0031	\$ 21.23	\$ 21	\$ 0.0014	\$ 10	N
259	IGI Resources, Inc.	N	FT(RP)	F225	-	4,650	\$ 9,9888	\$ -	\$ 0.0031	\$ 14.42	\$ 14	\$ 0.0014	\$ 7	N

Line No.	Shipper (a)	Affiliate (b)	Rate Schedule (c)	Contract Number (d)	Reservation Quantity (MDO) (e)	Delivery Quantity (f)	Reservation Rate (g)	Reservation Revenue (h)	Delivery Rate (i)	Delivery Revenue (j)	Transportation Revenue (k)	ACA Rate	ACA revenue	Revenue Credit
390	West Coast Gas Company, Inc.	N	FT(RP)	F033	150	-	\$ 9,9888	\$ 1,498	\$ 0.0031	\$ -	\$ 1,498	\$ 0.0014	\$ -	N
391	Barrick Goldstrike Mines Inc.	N	FT(RP)	F074	20,000	-	\$ 9,9888	\$ 199,777	\$ 0.0031	\$ -	\$ 199,777	\$ 0.0014	\$ -	N
392	Eldorado Resorts LLC	N	FT(RP)	F151	500	6,200	\$ 9,9888	\$ 4,994	\$ 0.0031	\$ 19,22	\$ 5,014	\$ 0.0014	\$ 9	N
393	Total Capacity Release Interruptible				20,650	239,880		\$ 206,269		\$ 744	\$ 207,013		\$ 336	
394	IGI Resources, Inc.	N	IT	I001	-	82,544	\$ -	\$ -	\$ 0.3315	\$ 27,363	\$ 27,363	\$ 0.0014	\$ 116	N
395	Renown Regional Medical Center	N	IT	I142	-	4,555	\$ -	\$ -	\$ 0.3315	\$ 1,510	\$ 1,510	\$ 0.0014	\$ 6	N
396	BP Energy Company	N	IT	I191	-	18,406	\$ -	\$ -	\$ 0.3315	\$ 6,102	\$ 6,102	\$ 0.0014	\$ 26	N
397	Schlusser Forge Company	N	IT	I214	-	3,800	\$ -	\$ -	\$ 0.3315	\$ 1,260	\$ 1,260	\$ 0.0014	\$ 5	N
398					-	109,305		\$ -		\$ 36,235	\$ 36,235		\$ 153	
399	TOTAL FIRM				2,519,208	37,569,410		\$ 25,163,949		\$ 116,465	\$ 25,280,414		\$ 52,597	
400	TOTAL CAPACITY RELEASE				247,800	3,002,777		\$ 2,475,233		\$ 9,287.87	\$ 2,484,542		\$ 3,949	
401	TOTAL INTERRUPTIBLE				-	648,053		\$ -		\$ 214,830	\$ 214,830		\$ 907	
402	TOTAL PERIOD				2,767,008	41,220,240		\$ 27,639,182		\$ 340,583	\$ 27,979,785		\$ 57,454	

Notes:

- (1) - FT (RL) = Firm Transportation (Releasing Shipper)
- (2) - FT (RP) = Firm Transportation (Replacement Shipper)

Tuscarora Gas Transmission Company
Summary of Billing Determinant Adjustments
For the Twelve Months Ended December 31, 2015, As Adjusted

Not Applicable

Tuscarora Gas Transmission Company
At Risk Revenue
For the Twelve Months Ended December 31, 2015, As Adjusted

Not Applicable

Tuscarora Gas Transmission Company
Other Revenue

Tuscarora Gas Transmission Company has no Other Revenue.

Tuscarora Gas Transmission Company
Miscellaneous Revenues
For the Twelve Months Ended December 31, 2015, As Adjusted

Not Applicable

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses Summary
Total Expenses
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Acct No. (b)	January (c) \$	February (d) \$	March (e) \$	April (f) \$	May (g) \$	June (h) \$	July (i) \$	August (j) \$	September (k) \$	October (l) \$	November (m) \$	December (n) \$	Per Books (o) \$	Adjustments (p) \$	As Adjusted (q) \$
1	Other Gas Supply Expenses																
2	Operation																
3	Other Gas Purchases	805													-		-
4	Exchange Gas	806	258,393	261,517	(343,578)	(97,383)	13,080	(27,015)	24,127	(161,206)	45,420	165,972	(81,133)	426,184	484,378	(484,378)	-
5	Gas Withdrawn from Storage-Debit	808.1	355,573	351,393	350,178	180,802	295,761	255,726	130,042	230,878	268,601	157,267	195,147	432,919	3,204,287	(3,204,287)	-
6	Gas Delivered to Storage-Credit	808.2	(350,233)	(364,520)	(323,322)	(218,224)	(290,830)	(254,973)	(213,742)	(168,209)	(256,654)	(177,711)	(143,685)	(426,184)	(3,188,286)	3,188,286	-
7	Gas Used for Compressor Station Fuel-Credit	810	(87,912)	(41,377)	(30,673)	(7,955)	(6,781)	(28,453)	(17,331)	(18,741)	(7,249)	(2,470)	(17,522)	(104,385)	(370,849)	370,849	-
8	Gas Used for Other Utility Operations-Credit	812	(90,429)	(185,323)	133,335	368	1,611	83,030	67,193	187,578	(106)	(46,907)	40,602	(318,873)	(127,920)	127,920	-
9	Other Gas Supply Expenses	813	90,429	185,323	(133,335)	(368)	(1,611)	(83,030)	(67,193)	(187,578)	106	46,907	(40,602)	318,873	127,920	(127,920)	-
10	Total Other Gas Supply Expenses		175,821	207,014	(347,395)	(142,759)	11,229	(54,715)	(76,903)	(117,279)	50,118	143,058	(47,193)	328,535	129,530	(129,530)	-
11	Transmission Expenses																
12	Operation																
13	Operation Supervision and Engineering	850	21,345	32,184	36,109	22,090	31,480	57,881	71,740	25,870	22,782	18,088	36,020	46,225	421,814	7,519	429,333
14	System Control and Load Dispatching	851	447	-	-	-	15	126	-	916	515	26	81	-	2,126	-	2,126
15	Communication System Expenses	852	8,165	5,602	7,960	8,602	1,952	7,974	2,547	2,497	8,574	8,344	8,294	30,410	100,922	-	100,922
16	Compressor Sta. Labor and Expenses	853	19,787	76,141	21,257	12,963	27,630	31,703	18,072	24,949	21,222	27,073	11,026	52,640	344,463	6,540	351,003
17	Gas for Compressor Station Fuel	854	87,912	41,377	30,673	7,955	6,781	28,453	17,331	18,741	7,249	2,470	17,522	104,385	370,849	(370,849)	-
18	Other Fuel and Power/Compress. Sta.	855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Mains Expenses	856	2,684	4,374	2,398	96,639	2,278	6,232	7,630	5,000	3,198	5,962	9,078	8,983	154,457	868	155,325
20	Measuring and Reg. Sta. Expenses	857	7,085	5,524	5,962	5,131	14,732	4,132	8,821	9,197	12,492	6,284	5,378	2,929	87,666	2,281	89,947
21	Trans. and Compress. of Gas by Others	858	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Other Expenses	859	-	-	-	-	1,698	(1,698)	7,800	1,037	(8,837)	2,347	2	16,552	18,900	493	19,393
23	Rents	860	-	-	-	2,400	-	-	-	-	-	-	-	56,712	59,112	-	59,112
24			147,425	165,202	104,360	155,780	86,566	134,802	133,942	88,208	67,195	70,594	87,401	318,835	1,560,309	(353,149)	1,207,160
25	Maintenance																
26	Maint. Supervision and Engineering	861	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Maint. of Structures and Improvements	862	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Maint. of Mains	863	7,073	23,191	22,761	58,420	13,806	9,967	30,029	38,680	45,943	148,858	450,305	288,160	1,137,193	7,889	1,145,082
29	Maint. of Compressor Station Equip.	864	-	-	660	-	-	-	-	-	-	-	-	-	660	20	679
30	Maint. of Mess. and Reg. Sta. Equip.	865	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Maint. of Communication Equipment	866	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Maint. of Other Equipment	867	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			7,073	23,191	23,420	58,420	13,806	9,967	30,029	38,680	45,943	148,858	450,305	288,160	1,137,853	7,909	1,145,761
34	Total Transmission Expenses		154,498	188,393	127,780	214,199	100,372	144,769	163,972	126,887	113,138	219,451	537,706	606,995	2,698,161	(345,240)	2,352,921
35	Administrative and General Expenses																
36	Uncollectible Accounts	904	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Administrative and General Salaries	920	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Office Supplies and Expenses	921	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Administrative Exp. Transferred-Cr.	922	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Outside Services Employed	923	260,370	244,089	190,085	263,792	380,124	252,888	318,881	239,249	267,960	282,683	369,968	260,928	3,331,016	197,439	3,528,455
41	Property Insurance	924	2,214	2,214	2,214	2,214	2,214	2,264	2,264	2,264	2,264	2,264	2,264	2,264	26,923	-	26,923
42	Injuries and Damages	925	4,369	4,369	4,369	4,369	4,369	6,637	4,363	4,363	4,363	4,558	4,363	4,363	54,854	400,000	454,854
43	Employee Pensions and Benefits	926	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Regulatory Commission Expenses	928	6,703	5,016	5,358	4,266	4,071	5,060	4,647	4,834	2,271	2,474	4,311	7,401	56,411	1,743,589	1,800,000
45	Miscellaneous General Expenses	930	-	2,500	-	-	-	51,513	11,987	-	-	-	-	-	66,000	-	66,000
46	Rents	931	-	-	3,428	-	-	3,292	-	-	2,619	-	-	(9,339)	-	-	-
47	Ground Maintenance	932	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Adjustments - Labor		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Total Administrative and General Expenses		273,655	258,187	205,454	274,642	390,778	321,654	342,142	250,710	279,477	291,979	380,906	265,618	3,535,203	2,341,028	5,876,231
50	Total Operation and Maintenance Expenses		603,975	653,594	(14,161)	346,081	502,379	411,709	429,211	260,318	442,733	654,489	871,419	1,201,148	6,362,895	1,866,258	8,229,152

Tuscarora Gas Transmission Company
Summary of O&M and A&G Adjustments
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	Acct No. (b)	Per Books (c)	Adj 1 (d)	Adj 2 (e)	Adj 3 (f)	Adj 4 (g)	Adj 5 (h)	Adj 6 (i)	Adj 7 (j)	As Adjusted (j) \$
1 Natural Gas Production Expenses											
2 Other Gas Supply Expenses											
3	Other Gas Purchases	805	-								-
4	Exchange Gas	806	484,378	(484,378)							-
5	Gas Withdrawn from Storage-Debit	808	3,204,287	(3,204,287)							-
6	Gas Delivered to Storage-Credit	808	(3,188,286)	3,188,286							-
7	Gas Used for Compressor Station Fuel-Credit	810	(370,849)	370,849							-
8	Gas Used for Other Utility Operations-Credit	812	(127,920)	127,920							-
9	Other Gas Supply Expenses	813	127,920	(127,920)							-
10	Total Other Gas Supply Expenses		129,530	(129,530)	-	-	-	-	-	-	-
11 Transmission Expenses											
12 Operation											
13	Operation Supervision and Engineering	850	421,814						7,519		429,333
14	System Control and Load Dispatching	851	2,126								2,126
15	Communication System Expenses	852	100,922								100,922
16	Compressor Sta. Labor and Expenses	853	344,463						6,540		351,003
17	Gas for Compressor Station Fuel	854	370,849		(370,849)	-					-
18	Other Fuel and Power/Compress. Sta.	855	-								-
19	Mains Expenses	856	154,457						868		155,325
20	Measuring and Reg. sta. Expenses	857	87,666						2,281		89,947
21	Trans. and Compress. of Gas by Others	858	-								-
22	Other Expenses	859	18,900						493		19,393
23	Rents	860	59,112								59,112
24			1,560,309	-	(370,849)	-	-	-	17,700	-	1,207,160
25 Maintenance											
26	Maint. Supervision and Engineering	861	-								-
27	Maint. of Structures and Improvements	862	-								-
28	Maint. of Mains	863	1,137,193						7,889		1,145,082
29	Maint. of Compressor Station Equip.	864	660						20		679
30	Maint. of Mess. and Reg. Sta. Equip.	865	-								-
31	Maint. of Communication Equipment	866	-								-
32	Maint. of Other Equipment	867	-								-
33			1,137,853	-	-	-	-	-	7,909	-	1,145,761
34	Total Transmission Expenses		2,698,161	-	(370,849)	-	-	-	25,608	-	2,352,921
35 Administrative and General Expenses											
36	Uncollectible Accounts	904	-								-
37	Administrative and General Salaries	920	-								-
38	Office Supplies and Expenses	921	-								-
39	Administrative Exp. Transferred-Cr.	922	-								-
40	Outside Services Employed	923	3,331,016		-	139,342	-		58,097		3,528,455
41	Property Insurance	924	26,923								26,923
42	Injuries and Damages	925	54,854							400,000	454,854
43	Employee Pensions and Benefits	926	-								-
44	Regulatory Commission Expenses	928	56,411				(56,411)	1,800,000			1,800,000
45	Miscellaneous General Expenses	930	66,000								66,000
46	Rents	931	-								-
47	Ground Maintenance	932	-								-
48	Adjustments - Labor		-								-
49	Total Administrative and General Expenses		3,535,203	-	-	139,342	(56,411)	1,800,000	58,097	400,000	5,876,231
50	Adjustments										
51	Total Operation and Maintenance Expenses		6,362,895	(129,530)	(370,849)	139,342	(56,411)	1,800,000	83,705	400,000	8,229,152

Tuscarora Gas Transmission Company
Summary of O&M and A&G Adjustments
For the Twelve Months Ended December 31, 2015

Adjustment No. 1 - 805-813 Other Gas Supply Expenses

Elimination of cost of shipper gas used for compressor station fuel, unaccounted for gas, other utility operations, as well as imbalance activity.

Account No	Description	Adjustment
806	Exchange Gas	(484,378)
808.1	Gas Withdrawn from Storage-Debit	(3,204,287)
808.2	Gas Delivered to Storage-Credit	3,188,286
810	Gas Used for Compressor Station Fuel-Credit	370,849
812	Gas Used for Other Utility Operations-Credit	127,920
813	Other Gas Supply Expenses	(127,920)
		<u>(129,530)</u>

Adjustment No. 2 - 854 Gas For Compressor Station Fuel

Adjustment eliminates the cost of shipper gas used for compressor fuel. An offsetting credit is recorded in FERC Account 810

Account No	Description	Adjustment
854	Gas Compressor Fuel Station	<u>(370,849)</u>

Adjustment No. 3 - 923 Outside Services Employed

Adjustment to eliminate allocated Political Donations and reflect increased Commercial Systems costs during 2016 and going forward

Account No	Description	Adjustment
923	Outside Services Employed	(59)
923	Outside Services Employed	139,400
		<u>139,342</u>

Adjustment No. 4 - 928 Regulatory Commission Expenses

Adjustment eliminates non recurring FERC fee collected separately via ACA rate surcharge set forth in Section 6.12 of the General Terms and conditions for the FERC Gas Tariff

Account No	Description	Adjustment
928	Regulatory Commission Expenses	(56,411)
		<u>(56,411)</u>

Adjustment No. 5 - 928 Regulatory Commission Expenses

To adjust for amortization of estimated Tuscarora rate case costs

Account No	Description	Adjustment
928	Regulatory Commission Expenses	1,800,000
		<u>1,800,000</u>

Adjustment No. 6 - Merit Increase

To adjust for assumed 3% merit increase to Salaries and Wages

Account No	Description	Adjustment
850	Operation Supervision and Engineering	7,519
853	Compressor Sta. Labor and Expenses	6,540
856	Mains Expenses	868
857	Measuring and Reg. Sta. Expenses	2,281
859	Other Expenses	493
863	Maint. of Mains	7,889
864	Maint. of Compressor Station Equip.	20
923	Outside Services Employed	58,097
		<u>83,705</u>

Adjustment No. 7 - Reserve For Insurance

To adjust for Insurance Reserve

Account No	Description	Adjustment
925	Injuries and Damages	400,000
		<u>400,000</u>

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses
Summary of System Labor, Materials and Other Expenses, and Expenses Applicable to 810 and 812
For the Twelve Months Ended December 31, 2015

Refer to Statement H-1 Page 1, lines 11 thru 50 for a summary of System Labor, Materials and Other Expenses. Lines 7 and 8 summarize Expenses applicable to 810 and 812.

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses
Total System Labor Costs
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Acct No.	Description (a)	January (c)	February (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	Per Books (o)	Adjustments (p)	As Adjusted (q)
1 Natural Gas Production Expenses																	
2 Other Gas Supply Expenses																	
3	805	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	806	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	808.1	Gas Withdrawn from Storage-Debit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	808.2	Gas Delivered to Storage-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	810	Gas Used for Compressor Station Fuel-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	812	Gas Used for Other Utility Operations-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	813	Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
11 Transmission Expenses																	
12 Operation																	
13	850	Operation Supervision and Engineering	19,244	29,842	25,408	18,085	18,433	27,251	19,464	20,463	17,165	11,447	24,397	19,435	250,635	7,519	258,154
14	851	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	852	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	853	Compressor Sta. Labor and Expenses	19,787	20,751	19,420	11,768	18,006	19,275	16,587	22,411	16,208	17,706	11,251	24,815	217,984	6,540	224,524
17	854	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	855	Other Fuel and Power/Compress. Sta.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	856	Mains Expenses	618	897	1,920	2,120	2,132	882	6,627	4,592	2,258	1,304	3,969	1,603	28,923	868	29,791
20	857	Measuring and Reg. Sta. Expenses	7,085	5,245	5,903	4,764	7,123	3,884	8,744	8,975	10,558	5,683	5,351	2,708	76,021	2,281	78,302
21	858	Trans. and Compress. of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	859	Other Expenses	-	-	-	-	1,698	(1,698)	6,616	595	(7,211)	2,347	2	14,081	16,429	493	16,922
23	860	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24			46,733	56,735	52,651	36,737	47,392	49,595	58,038	57,036	38,978	38,487	44,969	62,642	589,992	17,700	607,692
25 Maintenance																	
26	861	Maint. Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	862	Maint. of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	863	Maint. of Mains	4,965	5,741	16,170	49,087	6,249	4,805	21,910	24,700	11,696	72,337	21,131	24,168	262,959	7,889	270,848
29	864	Maint. of Compressor Station Equip.	-	-	660	-	-	-	-	-	-	-	-	-	660	20	679
30	865	Maint. of Mess. and Reg. Sta. Equip.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	866	Maint. of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	867	Maint. of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			4,965	5,741	16,830	49,087	6,249	4,805	21,910	24,700	11,696	72,337	21,131	24,168	263,619	7,909	271,527
34		Total Transmission Expenses	51,698	62,476	69,481	85,824	53,641	54,400	79,948	81,736	50,674	110,824	66,100	86,810	853,611	25,608	879,219
35 Administrative and General Expenses																	
36	904	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	920	Administrative and General Salaries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	921	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	922	Administrative Exp. Transferred-Cr.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	923	Outside Services Employed	190,211	154,821	99,697	158,052	225,951	154,620	175,488	125,499	159,804	146,847	249,841	95,736	1,936,567	58,097	1,994,664
41	924	Property Insurance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	925	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	926	Employee Pensions and Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	928	Regulatory Commission Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	930.2	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	932	Ground Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48		Adjustments - Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49		Total Administrative and General Expenses	190,211	154,821	99,697	158,052	225,951	154,620	175,488	125,499	159,804	146,847	249,841	95,736	1,936,567	58,097	1,994,664
50		Total Operation and Maintenance Expenses	241,909	217,297	169,177	243,876	279,592	209,020	255,435	207,234	210,478	257,671	315,941	182,546	2,790,179	83,705	2,873,884

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses Summary
Material and Other Expenses Exclusive of Gas Costs
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Acct No.	Description (a)	January (c)	February (d)	March (e)	April (f)	May (g)	June (h)	July (i)	August (j)	September (k)	October (l)	November (m)	December (n)	Per Books (o)	Adjustments (p)	As Adjusted (q)
1		Natural Gas Production Expenses															
2		Other Gas Supply Expenses															
3	805	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	806	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	808.1	Gas Withdrawn from Storage-Debit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	808.2	Gas Delivered to Storage-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	810	Gas Used for Compressor Station Fuel-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	812	Gas Used for Other Utility Operations-Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	813	Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Other Gas Supply Expenses															
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
11		Transmission Expenses															
12		Operation															
13	850	Operation Supervision and Engineering	2,101	2,342	10,700	4,004	13,047	30,630	52,276	5,407	5,617	6,641	11,623	26,790	171,179	-	171,179
14	851	System Control and Load Dispatching	447	-	-	-	15	126	-	916	515	26	81	-	2,126	-	2,126
15	852	Communication System Expenses	8,165	5,602	7,960	8,602	1,952	7,974	2,547	2,497	8,574	8,344	8,294	30,410	100,922	-	100,922
16	853	Compressor Sta. Labor and Expenses	-	55,390	1,837	1,196	9,624	12,428	1,485	2,538	5,014	9,367	(225)	27,825	126,479	-	126,479
17	854	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	855	Other Fuel and Power/Compress. Sta.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	856	Mains Expenses	2,066	3,477	479	94,519	146	5,350	1,004	408	940	4,658	5,109	7,379	125,534	-	125,534
20	857	Measuring and Reg. Sta. Expenses	-	279	59	367	7,609	248	77	222	1,934	602	28	221	11,645	-	11,645
21	858	Trans. and Compress. of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	859	Other Expenses	-	-	-	-	-	-	1,184	442	(1,626)	-	-	2,471	2,471	-	2,471
23	860	Rents	-	-	-	2,400	-	-	-	-	-	-	-	56,712	59,112	-	59,112
24			12,780	67,090	21,036	111,088	32,392	56,754	58,573	12,431	20,968	29,637	24,910	151,809	599,468	-	599,468
25		Maintenance															
26	861	Maint. Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	862	Maint. of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	863	Maint. of Mains	2,108	17,450	6,591	9,333	7,558	5,162	8,119	13,980	34,247	76,520	429,174	263,991	874,234	-	874,234
29	864	Maint. of Compressor Station Equip.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	865	Maint. of Mess. and Reg. Sta. Equip.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	866	Maint. of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	867	Maint. of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			2,108	17,450	6,591	9,333	7,558	5,162	8,119	13,980	34,247	76,520	429,174	263,991	874,234	-	874,234
34		Total Transmission Expenses	14,889	84,540	27,626	120,421	39,950	61,917	66,693	26,411	55,215	106,158	454,084	415,800	1,473,702	-	1,473,702
35		Administrative and General Expenses															
36	904	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	920	Administrative and General Salaries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	921	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	922	Administrative Exp. Transferred-Cr.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	923	Outside Services Employed	70,159	89,267	90,388	105,740	154,173	98,268	143,393	113,750	108,155	135,836	120,127	165,192	1,394,449	139,342	1,533,790
41	924	Property Insurance	2,214	2,214	2,214	2,214	2,214	2,264	2,264	2,264	2,264	2,264	2,264	2,264	26,923	-	26,923
42	925	Injuries and Damages	4,369	4,369	4,369	4,369	4,369	6,637	4,363	4,363	4,363	4,558	4,363	4,363	54,854	400,000	454,854
43	926	Employee Pensions and Benefits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	928	Regulatory Commission Expenses	6,703	5,016	5,358	4,266	4,071	5,060	4,647	4,834	2,271	2,474	4,311	7,401	56,411	1,743,589	1,800,000
45	930.2	Miscellaneous General Expenses	-	2,500	-	-	-	51,513	11,987	-	-	-	-	-	66,000	-	66,000
46	931	Rents	-	-	3,428	-	-	3,292	-	-	2,619	-	-	(9,339)	-	-	-
47	932	Ground Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48		Adjustments - Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49		Total Administrative and General Expenses	83,444	103,366	105,757	116,590	164,827	167,034	166,655	125,212	119,672	145,132	131,065	169,882	1,598,636	2,282,931	3,881,566
50		Total Operation and Maintenance Expenses	98,333	187,906	133,383	237,010	204,776	228,951	233,347	151,622	174,887	251,290	585,149	585,682	3,072,337	2,282,931	5,355,268

Tuscarora Gas Transmission Company
 Operation and Maintenance Expenses Summary
 Expenses Applicable to Accounts 810, 811, and 812
 For the Twelve Months Ended December 31, 2015, As Adjusted

<u>No.</u>	<u>Description</u>	<u>No.</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Per Books</u>	<u>Adjustments</u>	<u>Adjusted</u>
(b)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Other Gas Supply Expenses																
2	Gas used for Compressor Sta. Fuel-Cr	810	(87,912)	(41,377)	(30,673)	(7,955)	(6,781)	(28,453)	(17,331)	(18,741)	(7,249)	(2,470)	(17,522)	(104,385)	(370,849)	370,849	-
3	Gas used for Other Utility Operations-Cr	812	(90,429)	(185,323)	133,335	368	1,611	83,030	67,193	187,578	(106)	(46,907)	40,602	(318,873)	(127,920)	127,920	-
4	Total		(178,340)	(226,700)	102,662	(7,587)	(5,170)	54,577	49,862	168,837	(7,356)	(49,376)	23,081	(423,257)	(498,769)	498,769	-

No

Tuscarora Gas Transmission Company
 Operation and Maintenance Expenses
 Dths Applicable to Accounts 810, 811, and 812
 For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Acct No. (b)	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
			(c) Dth	(d) Dth	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) Dth	(k) Dth	(l) Dth	(m) Dth	(n) Dth	(o) Dth	(p) Dth	(q) Dth
1	Other Gas Supply Expenses																
2	Gas used for Compressor Sta. Fuel-Cr	810	(33,363)	(14,707)	(13,582)	(3,308)	(2,691)	(10,334)	(6,191)	(7,314)	(2,864)	(1,148)	(7,668)	(39,481)	(142,651)	142,651	-
3	Gas used for Other Utility Operations-Cr	812	(34,334)	(65,811)	51,056	21	641	30,075	23,999	70,886	(44)	(21,926)	17,780	(120,544)	(48,201)	48,201	-
4	Total		(67,697)	(80,518)	37,474	(3,287)	(2,050)	19,741	17,808	63,572	(2,908)	(23,074)	10,112	(160,025)	(190,852)	190,852	-

Tuscarora Gas Transmission Company
 Gas Operation and Maintenance Expenses Summary
 Expenses Applicable to Accounts 806, 808.1, 808.2, 854, and 813
 For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Acct No. (b)	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
			(c) \$	(d) \$	(e) \$	(f) \$	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$	(q) \$
1	Other Gas Supply Expenses																
2	Exchange Gas	806	258,393	261,517	(343,578)	(97,383)	13,080	(27,015)	24,127	(161,206)	45,420	165,972	(81,133)	426,184	\$484,378	(\$484,378)	\$0
3	Gas Withdrawn from Storage-Debit	808.1	355,573	351,393	350,178	180,802	295,761	255,726	130,042	230,878	268,601	157,267	195,147	432,919	\$3,204,287	(\$3,204,287)	\$0
4	Gas Delivered to Storage-Credit	808.2	(350,233)	(364,520)	(323,322)	(218,224)	(290,830)	(254,973)	(213,742)	(168,209)	(256,654)	(177,711)	(143,685)	(426,184)	(\$3,189,286)	\$3,189,286	\$0
5	Other Gas Supply Expenses	813	90,429	185,323	(133,335)	(368)	(1,611)	(83,030)	(67,193)	(187,578)	106	46,907	(40,602)	318,873	\$127,920	(\$127,920)	\$0
6	Gas for Compressor Station Fuel	854	87,912	41,377	30,673	7,955	6,781	28,453	17,331	18,741	7,249	2,470	17,522	104,385	\$370,849	(\$370,849)	\$0
7	Total		\$442,073	\$475,091	(\$419,384)	(\$127,218)	\$23,181	(\$80,840)	(\$109,434)	(\$267,375)	\$64,723	\$194,904	(\$52,752)	\$656,177	\$999,147	(\$999,147)	\$0

Tuscarora Gas Transmission Company
Operation and Maintenance Expenses
Dths Applicable to Accounts 806, 808.1, 808.2, 854, and 813
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Acct No. (b)	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
			Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth	Dth
1	Other Gas Supply Expenses																
2	Exchange Gas /1	806	94,121	87,683	(110,321)	(44,139)	4,484	(11,482)	8,519	(61,438)	17,418	72,515	(38,353)	160,244	179,251	(179,251)	-
3	Gas Withdrawn from Storage-Debit /1	808.1	111,974	119,909	101,222	82,325	117,820	104,275	45,848	92,368	103,994	59,363	84,598	165,274	1,188,970	(1,188,970)	-
4	Gas Delivered to Storage-Credit /1	808.2	(114,580)	(123,465)	(94,495)	(97,063)	(114,488)	(101,739)	(75,453)	(72,821)	(99,664)	(74,154)	(59,314)	(160,244)	(1,187,480)	1,187,480	-
5	Other Gas Supply Expenses	813	34,334	65,811	(51,056)	(21)	(641)	(30,075)	(23,999)	(70,886)	44	21,926	(17,780)	120,544	48,201	(48,201)	-
6	Gas for Compressor Station Fuel	854	33,363	14,707	13,582	3,308	2,691	10,334	6,191	7,314	2,864	1,148	7,668	39,481	142,651	(142,651)	-
7	Total		159,212	164,645	(141,068)	(55,590)	9,866	(28,687)	(38,894)	(105,463)	24,656	80,798	(23,181)	325,299	371,593	(371,593)	-

Docket No. RP16-299-000
Schedule H-1(2)(b)

Tuscarora Gas Transmission Company
Advertising Expenses (Account No. 913 and 930.1)
For the Twelve Months Ended December 31, 2015, As Adjusted

Tuscarora Gas Transmission Company has no Advertising Expenses to report.

Docket No. RP16-299-000
Schedule H-1(2)(c)

Tuscarora Gas Transmission Company
Office Supplies and Expenses (Account No. 921)
For the Twelve Months Ended December 31, 2015, As Adjusted

Tuscarora Gas Transmission Company has no Office Supplies and Expenses to report.

Docket No. RP16-299-000
Schedule H-1(2)(d)

Tuscarora Gas Transmission Company
Administrative Expenses Transferred (Account No. 922)
For the Twelve Months Ended December 31, 2015, As Adjusted

Tuscarora Gas Transmission Company has no Administrative Expenses to report.

Tuscarora Gas Transmission Company
Outside Services Employed (Account No. 923)
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line No.</u>	<u>Description</u> (a)	<u>Services Rendered</u> (b)	<u>Per Books</u> (c) \$	<u>Adjustments</u> (d) \$	<u>As Adjusted</u> (e) \$
1	Audit and Accounting		110,000	-	110,000
2	Legal		1,962	-	1,962
3	Other Special Services		4,003	-	4,003
4	Regulatory Ext Legal Costs-Flowthrough		12,940	-	12,940
5	Support Svcs Chrg Recovery-Personnel		(34,510)	(1,035)	(35,545)
6	Cost Allocations		3,236,621	198,474	3,435,095
7	Total Account No. 923		<u>3,331,016</u>	<u>197,439</u>	<u>3,528,455</u>

Docket No. RP16-299-000
Schedule H-1(2)(f)

Tuscarora Gas Transmission Company
Employee Pensions and Benefits (Account No. 926)
For the Twelve Months Ended December 31, 2015, As Adjusted

Tuscarora Gas Transmission Company has no Employee Pensions and Benefits to report.

Tuscarora Gas Transmission Company
Regulatory Commission Expenses (Account No. 928)
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line No.</u>	<u>Description</u> (a)	<u>Per Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As Adjusted</u> (d) \$
1	Regulatory Cost Recovery 1/	56,411	(56,411)	-
2	Other Regulatory Expenses	-	-	-
3	Amortization of Rate case costs	-	1,800,000	1,800,000
4	Total Account No. 928	<u>56,411</u>	<u>1,743,589</u>	<u>1,800,000</u>

1/ These costs are not subject to review in the rate case since they are recovered in a rate surcharge.

Docket No. RP16-299-000
Schedule H-1(2)(h)

Tuscarora Gas Transmission Company
Duplicate Charges - Credit (Account No. 929)
For the Twelve Months Ended December 31, 2015, As Adjusted

Tuscarora Gas Transmission Company has no Duplicate Charges - Credits to report.

Tuscarora Gas Transmission Company
Miscellaneous General Expenses (Account No. 930)
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line</u> <u>No.</u>	<u>Description</u> (a)		<u>Per</u> <u>Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As</u> <u>Adjusted</u> (d) \$
1	Stock and Debt Administration Fees	930	66,000	-	66,000
2	Total Account No. 930		<u>66,000</u>	<u>-</u>	<u>66,000</u>

Tuscarora Gas Transmission Company
TransCanada Pipeline Intercompany Transactions Charged to Tuscarora
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Per Books	Adjustments	As Adjusted
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	TransCanada Pipeline LTD	66,639	66,444	49,726	73,552	86,496	77,754	69,372	61,187	55,374	61,937	103,461	81,194	853,135	10,503	863,638
2	TransCanada USA Services Inc	6,862	164	(45,737)	3,570	14,212	7,953	19,677	(14,942)	2,965	9,821	90,082	(26,347)	68,278	(663)	67,615
3	TransCanada USA Pipeline Services LLC	183,936	176,610	185,428	183,529	277,847	158,829	191,795	184,700	189,444	202,246	168,835	212,007	2,315,207	188,634	2,503,842
4	Total Cost Allocation Summary	<u>257,437</u>	<u>243,218</u>	<u>189,417</u>	<u>260,652</u>	<u>378,555</u>	<u>244,535</u>	<u>280,844</u>	<u>230,944</u>	<u>247,784</u>	<u>274,003</u>	<u>362,378</u>	<u>266,854</u>	<u>3,236,621</u>	<u>198,474</u>	<u>3,435,095</u>

Allocations are performed according to TransCanada's Operating Cost Allocation Policy.

Tuscarora Gas Transmission Company is billed on a monthly basis for allocated services provided by the following entities:

- TransCanada Pipeline LTD
- TransCanada USA Services Inc.
- TransCanada USA Pipeline Services LLC

TransCanada is organized as an integrated functional organization in order to realize operational efficiencies amongst its

- a. Accounting Services
- b. Finance and Treasury
- c. Human Resources Administration and Payroll
- d. Information Systems Shared Services
- e. Engineering/Project Management Services
- f. Legal including Corporate Secretarial
- g. Community, Safety and Environment
- h. Field Services

Tuscarora Gas Transmission Company
Lease Expense
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line</u> <u>No.</u>	<u>Description</u> (a)	<u>Per</u> <u>Books</u> (b) \$	<u>Adjustments</u> (c) \$	<u>As</u> <u>Adjusted</u> (d) \$
1	Right of Way	59,112	0	59,112
2	Total Leases	<u>59,112</u>	<u>0</u>	<u>59,112</u>

Tuscarora Gas Transmission Company
Depreciation, Depletion and Amortization Expense
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Adjusted Depreciable Plant June 30, 2016 (b) \$	Current Rate (c) %	Depreciation Expense Per Books December 31, 2015 (d) \$	Proposed Rate (e) %	Adjustment (f) \$	Total as Adjusted (g) \$
Account No. 403 - Depreciation Mainline							
Transmission Plant							
1	Transmission Plant	166,474,365	1.300%	2,162,967	2.060%	1,266,405	3,429,372
2	Compressor Station Equipment (Post 2006)	15,900,882	3.380%	536,931	2.060%	(209,373)	327,558
3	Compressor Station Equipment (Rate Adj)	20,905,432	2.771%	579,290	2.060%	(148,638)	430,652
4	CommEquip - H/W & S/W*	20,639	10.000%	-	2.060%	-	0
5	Negative Salvage - Mainline		0.180%	365,705	0.730%	1,118,395	1,484,100
6	Total	<u>203,301,318</u>		<u>3,644,892</u>		<u>2,026,789</u>	<u>5,671,682</u>
General Plant							
7	Structures and Improvements*	213,194	10.000%	-	2.500%	-	0
8	Office Furniture and Equipment	25,876	5.000%	2,595	6.670%	(869)	1,726
9	Office Furn&Equip-Com	3,593	20.000%	19,268	20.000%	(19,268)	-
10	Computer Software*	0	10.000%	-	0.000%	-	0
11	Transportation Equipment*	109,116	14.286%	20,974	10.000%	(20,974)	0
12	Tools, Shop and Garage Equipment	298,956	3.333%	9,491	6.670%	10,449	19,940
13	Communications Equipment General Plant	229,689	3.333%	6,059	10.020%	16,955	23,015
14	Total General Plant	<u>880,423</u>		<u>58,388</u>		<u>(13,707)</u>	<u>44,681</u>
Account No. 404.3 - Amortization Mainline							
Intangible Plant							
15	Intangible Plant	672,548	1.300%	8,743	1.680%	2,556	11,299
16	Total Intangible Plant	<u>672,548</u>		<u>8,743</u>		<u>2,556</u>	<u>11,299</u>
17	Total Depreciation	<u>204,854,289</u>		<u>3,712,023</u>		<u>2,015,638</u>	<u>5,727,661</u>
18	Non-Depreciable Gas Plant	793,525	0.000%	-	0.000%	-	-
19	Total	<u>205,647,814</u>		<u>3,712,023</u>		<u>2,015,638</u>	<u>5,727,661</u>

*Fully depreciated

Tuscarora Gas Transmission Company
Depreciation, Depletion, Amortization
and Negative Salvage Expense
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Plant A/C No.	Particulars	Depreciation Method	Net Depreciable Plant at December 31, 2015	Plant Adjustments	As Adjusted June 30, 2016	Annual Rate Per Book	Annual Rate Proposed	12 Months Ended December 31, 2015	Adjustment	Depr Expense As Adjusted
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
			\$	\$	\$	%	%	\$	\$	\$	
<u>Transmission Plant - Mainline</u>											
1	365.1	Land Rights		437,632	-	437,632	1.300%	2.060%	5,689	3,326	9,015
2	365.2	Rights-of-Way		3,872,858	-	3,872,858	1.300%	2.060%	50,347	29,434	79,781
3	366.0	Structures and Improvements		8,941,535	-	8,941,535	1.300%	2.060%	116,240	67,956	184,196
4	367.0	Mains		148,168,810	55,514	148,224,324	1.300%	2.060%	1,925,355	1,128,066	3,053,421
5	368.0	Compressor Station Equipment		15,887,832	13,050	15,900,882	3.380%	2.060%	536,931	(209,373)	327,558
6	368.1	Compressor Station Equipment		20,905,432	-	20,905,432	2.771%	2.060%	579,290	(148,638)	430,652
7	369.0	Measuring and Regulating Station Equipment		3,829,017	(35)	3,828,982	1.300%	2.060%	50,140	28,737	78,877
8	370.0	Communication Equipment		1,168,861	173	1,169,034	1.300%	2.060%	15,195	8,887	24,082
9	370.1	CommEquip - H/W & S/W*		20,639	-	20,639	10.000%	2.060%	-	-	-
10		Negative Salvage - Mainline		-	-	-	0.180%	0.730%	365,705	1,118,395	1,484,100
11		Total Transmission Plant - Mainline		203,232,615	68,702	203,301,318			3,644,892	2,026,789	5,671,682
<u>General Plant - Mainline</u>											
12	390.0	Structures and Improvements*		213,194	-	213,194	10.000%	2.500%	-	-	-
13	391.0	Office Furniture and Equipment		25,876	-	25,876	5.000%	6.670%	2,595	(869)	1,726
14	391.1	Office Furn&Equip-Com		87,573	(83,980)	3,593	20.000%	20.000%	19,268	(19,268)	-
15	391.2	Computer Software*		-	-	-	10.000%	0.000%	-	-	-
16	392.0	Transportation Equipment*		112,058	(2,942)	109,116	14.286%	10.000%	20,974	(20,974)	-
17	394.0	Tools, Shop and Garage Equipment		292,131	6,825	298,956	3.333%	6.670%	9,491	10,449	19,940
18	397.0	Communications Equipment General Plant		229,689	-	229,689	3.333%	10.020%	6,059	16,955	23,015
19		Total General Plant - Mainline		960,519	(80,097)	880,423			58,388	(13,707)	44,681
<u>Intangible Plant - Mainline</u>											
20	301.0	Organization		125,956	-	125,956	1.300%	1.680%	1,637	479	2,116
21	302.0	Franchises and Consents		84,128	-	84,128	1.300%	1.680%	1,094	320	1,413
22	303.0	Misc Intangible Plant		462,464	-	462,464	1.300%	1.680%	6,012	1,757	7,769
23		Total Intangible Plant - Mainline		672,548	-	672,548			8,743	2,556	11,299
24		Total Depreciation		204,865,683	(11,394)	204,854,289			3,712,023	2,015,638	5,727,661
<u>Non-Depreciable Gas Plant</u>											
25	365.0	Land		456,031	-	456,031	0.000%	0.000%	-	-	-
26	367.1	Mains Linepack		337,494	-	337,494	0.000%	0.000%	-	-	-
		Total Non-Depreciable Gas Plant		793,525	-	793,525			-	-	-
27		Total - Mainline		205,659,208	(11,394)	205,647,814			3,712,023	2,015,638	5,727,661

*Fully depreciated

Tuscarora Gas Transmission Company
Reconciliation of Depreciable Plant to Total Gas Plant
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Particulars (a)	Balance at December 31, 2015 (b) \$	Adjustments (c) \$	As Adjusted June 30, 2016 (d) \$
1	Total Gas Plant Per Statement C	205,937,088	221,397	206,158,485
2	<u>Less:</u>			
3	Gas Plant Held for Future Use (Acct. No. 105)			
4	Construction Work in Progress (Acct. No.107)	277,881	232,791	510,672
5	Gas Stored Underground			
6	Gas Plant in Service (Acct. No. 101 and 106)	<u>205,659,207</u>	<u>(11,394)</u>	<u>205,647,813</u>
7	<u>Less: Gas Plant Not Subject to Deprec. Deplet or Amort</u>			
8	Transmission Plant Land (Plt. Acct. 365.1)	456,031	0	456,031
9	Mains Linepack (Plt. Acct. 367.1)	337,494	0	337,494
10	Total	<u>793,525</u>	<u>0</u>	<u>793,525</u>
11	Total Gas Plant Subject To Depreciation, Depletion and Amortization, Per Statement H(2)	<u>204,865,683</u>	<u>(11,394)</u>	<u>204,854,289</u>
12	Total Provisions Charged To Depreciation, Depletion and Amortization Expense Accounts	<u>3,712,023</u>	<u>2,015,638</u>	<u>5,727,661</u>

Tuscarora Gas Transmission Company
Federal and State Income Taxes
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line</u> <u>No.</u>	<u>Particulars</u> (a)	<u>Total</u> (b)
	<u>Taxable Portion of Return</u>	\$
1	Rate Base	73,242,114
2	Return on Rate Base @ 11.24%	8,232,414
3	Less: Interest Expense @ 1.06%	<u>(776,366)</u>
4	Taxable Portion of Return	<u>7,456,047</u>
5	<u>Adjustments for Tax Purposes</u>	
6	Depreciation Related to AFUDC on Equity	<u>11,435</u>
7	Total Tax Adjustments	<u>11,435</u>
8	<u>Income Taxes</u>	
9	Taxable Base	7,467,482
10	Federal and State Income Tax Allowance	<u>4,610,027</u>

Tuscarora Gas Transmission Company
State & Federal Income Tax Composite Rate
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Type of Unit Ownership (a)	Categories of Unit Ownership (b)	Percentage (c)	Weighted Composite Tax Rate (d)
1	Partnerships	1,688,704	2.60%	1.05%
2	Pension Plans	877,149	1.35%	0.58%
3	Qualified Pension Plans	33,802	0.05%	0.02%
4	Other	766,894	1.18%	0.50%
5	IRASEP	2,018,213	3.11%	1.02%
6	Foreign	883,428	1.36%	0.56%
7	Roth IRA	80,520	0.12%	0.00%
8	Individual	8,807,388	13.56%	5.03%
9	Exempt Organization	774,083	1.19%	0.47%
10	Estate	86,430	0.13%	0.05%
11	Corporation	43,025,238	66.23%	25.41%
12	Educational IRA	418	0.00%	0.00%
13	Trust	6,775,234	10.43%	3.90%
14	Clearing	729,573	1.12%	0.50%
15	Total	66,547,074	102.43%	39.10%
16	Adjustment	64,967,119	2.43%	0.93%
17	Adjusted Composite Tax Rate	1,579,955	100.00%	38.17%

Docket No. RP16-299-000
Schedule H-3(2)

Tuscarora Gas Transmission Company
Reconciliation of Net Book Plant and Net Tax Plant
as of 12/31/2015

The reconciliation required on this schedule has been submitted as part of the Tuscarora Cost and Revenue Study for the 12-month period ending December 31, 2015 (Base Case Study).

Tuscarora Gas Transmission Company
Summary of Other Taxes By Function
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line No.</u>	<u>Type of Tax</u> (a)	<u>Expense Per Books</u> (b) \$	<u>Adjustments</u> \$	<u>Total As Adjusted</u> (c) \$
	Ad Valorem Taxes			
1	California	583,115	35,785	618,900
2	Nevada	330,955	7,444	338,399
3	Oregon	77,686	914	78,600
4	Foreign	2,181	(2,181)	-
5	Subtotal Ad Valorem Taxes	993,937	41,962	1,035,899
6	Use Tax - CA Fuel	136,443	6,748	143,191
7	FICA	-	-	-
8	Federal and State Unemployment	-	-	-
9	Total	1,130,380	48,710	1,179,090

Tuscarora Gas Transmission Company
Other Taxes By Function
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Type of Tax (a)	Amount Per Books (b) \$	Adjustments (c) \$	Total As Adjusted (d) \$
1	<u>State of California</u>			
2	Property	583,115	35,785	618,900
2	Use Tax	136,443	6,748	143,191
3	Total	<u>719,558</u>	<u>42,533</u>	<u>762,091</u>
4	<u>State of Nevada</u>			
5	Property	330,955	7,444	338,399
6	Total	<u>330,955</u>	<u>7,444</u>	<u>338,399</u>
7	<u>State of Oregon</u>			
8	Property	77,686	914	78,600
9	Total	<u>77,686</u>	<u>914</u>	<u>78,600</u>
10	<u>Foreign</u>			
11	Property	2,181	(2,181)	-
12	Total	<u>2,181</u>	<u>(2,181)</u>	<u>-</u>
13	Total Other Taxes	<u>1,130,380</u>	<u>48,710</u>	<u>1,179,090</u>

Tuscarora Gas Transmission Company
Adjustment to Other Taxes - Payroll and Miscellaneous Taxes
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line</u> <u>No.</u>	<u>Particulars</u> (a)	<u>Amount</u> (b) \$
1	<u>FICA Tax Adjustment</u>	
2	Projected FICA Taxes on Test Period Labor Expense	0
3	Base Period FICA Expense Per Books	<u>0</u>
4	Test Period Adjustment	<u>0</u>
5	<u>Federal and State Unemployment Tax Adjustment</u>	
6	Projected FUTA and SUTA on Test Period Labor Expense	0
7	Base Period FUTA and SUTA Expense Per Books	<u>0</u>
8	Test Period Adjustment	<u>0</u>

No Adjustment to Other Taxes

Tuscarora Gas Transmission Company
Explanatory Notes

All of Tuscarora's facilities are used to provide transmission service so there are no schedules showing a functionalization of cost of service.

Schedule I-1(b) allocates the cost of service between incremental and non-incremental facilities.

Tuscarora Gas Transmission Company
Cost of Service Summary
For the Twelve Months Ended December 31, 2015, As Adjusted

<u>Line</u> <u>No.</u>	<u>Particulars</u>	<u>Statement</u> <u>Schedule</u> <u>Reference</u>	<u>Total</u> <u>Cost of</u> <u>Service</u>
	(a)	(b)	(e)
			\$
1	Operations & Maintenance Expense	H-1	8,229,152
2	Depreciation and Amortization Expense	H-2	5,727,661
3	Return Allowance	B	8,232,414
4	Income Taxes	H-3	4,610,027
5	Taxes Other than Income	H-4	1,179,090
6	Total Cost of Service		<u>27,978,344</u>

Tuscarora Gas Transmission Company
Mainline/Expansions Cost of Service Summary
Mainline and Expansions

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Statement</u> <u>Schedule</u> <u>Reference</u>	<u>Mainline</u> <u>Transmission</u>
	(a)	(b)	(d)
			\$
1	Operations & Maintenance Expense	H-1	8,229,152
2	Depreciation and Amortization Expense	H-2	5,727,661
3	Return Allowance	B	8,232,414
4	Income Taxes	H-3	4,610,027
5	Taxes Other than Income	H-4	1,179,090
6	Total Cost of Service		<u>27,978,344</u>

Docket No. RP16-299-000
Schedule I-1(c)

Tuscarora Gas Transmission Company
Cost of Service by Zone
For the Twelve Months Ended December 31, 2015, As Adjusted

Tuscarora does not maintain records of costs by zone.

Tuscarora Gas Transmission Company
Classification of Cost of Service
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	FERC Account No. (a)	Description (b)	Reference (c)	Total (d)	Fixed (e)	Variable (f)	Reservation (g)	Delivery (h)
Transmission Expenses								
Operation:								
1	850	Operation Supervision and Engineering	H-1	\$ 429,333	\$ 429,333	\$ -	\$ 429,333	\$ -
2	851	System Control and Load Dispatching		\$ 2,126	2,126	-	2,126	-
3	852	Communication System Expenses		\$ 100,922	100,922	-	100,922	-
4	853	Compressor Station Labor and Expenses		\$ 351,003	222,123	128,880	222,123	128,880
5	854	Gas for Compressor Station Fuel		\$ -	-	-	-	-
6	855	Other Fuel and Power for Compressor Stations		\$ -	-	-	-	-
7	856	Mains Expenses		\$ 155,325	155,325	-	155,325	-
8	857	Measuring and Regulating Station Expenses		\$ 89,947	89,947	-	89,947	-
9	858	Transmission and Compression of Gas by Others		\$ -	-	-	-	-
10	859	Other Expenses		\$ 19,393	19,393	-	19,393	-
11	860	Rents		\$ 59,112	59,112	-	59,112	-
12		Total Operation		<u>1,207,160</u>	<u>1,078,280</u>	<u>128,880</u>	<u>1,078,280</u>	<u>128,880</u>
Maintenance:								
13	861	Maintenance Supervision and Engineering	H-1	\$ -	\$ -	\$ -	\$ -	\$ -
14	862	Maintenance Structures and Improvements		\$ -	-	-	-	-
15	863	Maintenance of Mains		\$ 1,145,082	1,145,082	-	1,145,082	-
16	864	Maintenance of Compressor Station Equipment		\$ 679	679	-	679	-
17	865	Maintenance of Measuring/Regulating Station Equipment		\$ -	-	-	-	-
18	866	Maintenance of Communication Equipment		\$ -	-	-	-	-
19	867	Maintenance of Other Equipment		\$ -	-	-	-	-
20		Total Maintenance		<u>1,145,761</u>	<u>1,145,761</u>	<u>-</u>	<u>1,145,761</u>	<u>-</u>
21		Administrative, General and Sales Expenses	H-1	5,876,231	5,876,231	\$ -	5,876,231	\$ -
22		Total Operation and Maintenance Expenses		\$ 2,352,921	\$ 2,224,041	\$ 128,880	\$ 2,224,041	\$ 128,880
23		Depreciation, depletion, and Amortization	H-2	\$ 5,727,661	\$ 5,727,661	\$ -	\$ 5,727,661	\$ -
Taxes:								
25		Total Income Taxes	H-3	\$ 4,610,027	\$ 4,610,027	\$ -	\$ 4,610,027	\$ -
26		Taxes Other Than Income	H-4	\$ 1,179,090	\$ 1,179,090	\$ -	\$ 1,179,090	\$ -
27		Return on Rate Base	B	\$ 8,232,414	\$ 8,232,414	\$ -	\$ 8,232,414	\$ -
28		Total Transmission Cost of Service		<u>\$ 27,978,344</u>	<u>\$ 27,849,464</u>	<u>\$ 128,880</u>	<u>\$ 27,849,464</u>	<u>\$ 128,880</u>

Tuscarora Gas Transmission Company

Allocation of Transmission of Cost of Service
For the Twelve Months Ended December 31, 2015, As Adjusted

This schedule is not applicable to Tuscarora. Tuscarora does not allocate costs to other services or rate zones.

Tuscarora Gas Transmission Company

Transmission and Compression of Gas by Others (Account No. 858)
For the Twelve Months Ended December 31, 2015, As Adjusted

Not Applicable

Tuscarora Gas Transmission Company

Gas Balance
For the Twelve Months Ended December 31, 2015, As Adjusted

Not Applicable

Tuscarora Gas Transmission
Comparison and Reconciliation of Estimated Revenue with Cost of Service
For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Total (b)	Reservation (c)	Delivery (d)
	Operating Revenues			
	Estimated Operating Revenues			
1	Total Firm Revenues	\$ 27,764,935	\$ 27,639,182	\$ 125,753
2	Total Interruptible Revenues	\$ 214,830	\$ -	\$ 214,830
3	Total Revenues	<u>\$ 27,979,764</u>	<u>\$ 27,639,182</u>	<u>\$ 340,583</u>
	Operation and Maintenance Expense			
4	Transmission	\$ 2,352,921	\$ 2,224,041	\$ 128,880
5	Administrative and General	\$ 5,876,231	\$ 5,876,231	\$ -
6	Total Operation and Maintenance Expenses	<u>\$ 8,229,152</u>	<u>\$ 8,100,272</u>	<u>\$ 128,880</u>
7	Depreciation Expense	\$ 5,727,661	\$ 5,727,661	\$ -
8	Taxes Other Than Income	\$ 1,179,090	\$ 1,179,090	\$ -
9	Return	\$ 8,232,414	\$ 8,232,414	\$ -
10	Total Income Tax	\$ 4,610,027	\$ 4,610,027	\$ -
11	Total Cost of Service	<u>\$ 27,978,344</u>	<u>\$ 27,849,464</u>	<u>\$ 128,880</u>
12	Variance (line 3 - line 11) /1	<u>\$ 1,421</u>	<u>\$ (210,282)</u>	<u>\$ 211,703</u>

/1 Variance created by rate rounding to four decimal places.

Tuscarora Gas Transmission Company
 Summary of Billing Determinants Used in J-2 and Reconciliation to G-2
 For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Rate Schedule (a)	Reservation-Dth/d	
		G-2 Determinants (b)	J-2 Determinants (c)
1	Firm	230,584	230,584
2	Interruptible	1,775	1,775
3	Total	232,359	232,359

		Delivery - Annual Dth	
		G-2 Determinants	J-2 Determinants
4	Firm	40,572,187	40,572,187
5	Interruptible	648,053	648,053
6	Total	41,220,240	41,220,240

Tuscarora Gas Transmission Company
 Derivation of Rates
 For the Twelve Months Ended December 31, 2015, As Adjusted

Line No.	Description (a)	Reference (b)	Allocated Costs		
			Reservation (c)	Delivery (d)	Total (e)
1	Total COS for Rate Design	Stmt J, line 11	\$ 27,849,464	\$ 128,880	\$ 27,978,344
			Billing Determinants		
			Reservation	Delivery	
2	Total Billing Determinates for Rate Design	Sch. J-1, column c	84,811,213	41,220,240	
			Daily Recourse Rates		
			Reservation	Delivery	Full Haul Unit Rate
3	Firm		\$ 0.3284	\$ 0.0031	\$ 0.3315
4	Interruptible 100% Load Factor Rate				\$ 0.3315

Tuscarora Gas Transmission Company
Comparative Balance Sheets

Line No.	Description (a)	Dec-15 (b)	Dec-14 (c)
	Assets and Other Debits		
1	UTILITY PLANT		
2	Utility Plant	205,659,207	205,695,086
3	Construction Work in Progress	277,881	169
4	TOTAL Utility Plant	205,937,088	205,695,255
5	(Less) Accum Provision for Depr, Amort, Depl.	103,558,367	100,031,824
6	Net Utility Plant	102,378,721	105,663,431
7	Gas Owed to System Gas	34,959	50,960
8	OTHER PROPERTY AND INVESTMENTS		
9	Nonutility Property	0	0
10	(Less) Accum. Provision for Deprec and Amort	0	0
11	Investments in Subsidiary Companies	0	0
12	Long-Term Portion of Derivative Assets - Hedges	0	0
13	TOTAL Other Property & Invest.	0	0
14	CURRENT AND ACCRUED ASSETS		
15	Cash	0	0
16	Special Deposits	0	0
17	Working Funds	0	0
18	Temporary Cash Investments	0	0
19	Customer Accounts Receivable	2,288,987	2,338,856
20	Other Accounts Receivable	0	0
21	(Less) Accum. Provision for Uncollectible Accts-Credit	0	0
22	Notes Receivable from Associated Companies	0	0
23	Accounts Receivable from Associated Companies	8,677,756	10,028,141
24	Plant Materials and Operating Supplies	25,564	20,807
25	Stores Expense Undistributed	0	0
26	Prepayments	33,138	32,915
27	Interest and Dividends Receivable	0	0
28	Miscellaneous Current and Accrued Assets	59,010	198,974
29	TOTAL Current and Accrued Assets	11,084,455	12,619,693
30	DEFERRED DEBITS		
31	Unamortized Debt Expense	28,173	58,956
32	Other Regulatory Assets	693,100	346,248
33	Prelim Survey and Investigation Chrgs (Gas)	0	0
34	Clearing Accounts	0	0
35	Miscellaneous Deferred Debits	0	0
36	Unamortized Loss on Reacquired Debt	0	0
37	Accumulated Deferred Income Taxes	327,258	401,064
38	TOTAL Deferred Debits	1,048,531	806,268
39	TOTAL Assets & Other Debits	114,546,666	119,140,352
40	Liabilities and Other Credits		
41	PROPRIETARY CAPITAL		
42	Common Stock Issued	0	0
43	Other Paid-In Capital	63,470,829	62,015,346
44	Retained Earnings	0	0
45	Unappropriated Undistributed Subsidiary Earnings	0	0
46	Accumulated Other Comprehensive Income	0	0
47	TOTAL Proprietary Capital	63,470,829	62,015,346
48	LONG TERM DEBT		
49	Bonds	0	0
50	Other Long-Term Debt	16,182,986	19,915,380
51	(Less) Unamortized Discount on Long-Term Debt-Dr	0	0
52	(Less) Current Portion of Long-Term Debt	3,865,144	3,732,394
53	TOTAL Long-Term Debt	12,317,842	16,182,986
54	Accumulated Provision for Pensions and Benefits	0	0
55	TOTAL Other Noncurrent Liabilities	0	0
56	CURRENT AND ACCRUED LIABILITIES		
57	Current Portion of Long-Term Debt	3,865,144	3,732,394
58	Accounts Payable	259,543	70,792
59	Notes Payable to Associated Companies	0	0
60	Accounts Payable to Associated Companies	455,431	1,096,952
61	Customer Deposits	6,218,698	6,262,506
62	Taxes Accrued	255,958	265,647
63	Interest Accrued	20,402	23,176
64	Misc Current and Accrued Liabilities	500,037	155,623
65	TOTAL Current and Accrued Liabilities	11,575,213	11,607,090
66	DEFERRED CREDITS		
67	Customer Advances for Construction	0	0
68	Other Deferred Credits	0	0
69	Other Regulatory Liabilities	0	97,034
70	Unamortized Gain on Reacquired Debt	0	0
71	Accum Deferred Income Taxes -Other Property	27,080,086	29,102,571
72	Accumulated Deferred Income Taxes -Other	102,696	135,325
73	TOTAL Deferred Credits	27,182,782	29,334,930
74	TOTAL Liab. & Other Cr	114,546,666	119,140,352

Tuscarora Gas Transmission Company
Income Statement
For the Twelve Months Ended December 31, 2015

Line No.	Description (a)	\$ (b)
1	UTILITY OPERATING INCOME	
2	Gas Operating Revenues (400)	27,355,823
3	Operating Expenses	
4	Operation Expenses (401)	5,225,042
5	Maintenance Expenses (402)	1,137,853
6	Depreciation Expense (403)	3,703,280
7	Amortization and Depletion of Utility Plant (404-405)	8,743
8	Regulatory Debits (407.3)	668,465
9	(Less) Regulatory Credits (407.4)	(1,166,481)
10	Taxes Other than Income Taxes (408.1)	1,130,379
11	Income Taxes-Federal (409.1)	4,717,240
12	Income Taxes-Other (409.1)	32,425
13	Provision of Deferred Income Taxes (410.1)	901,756
14	(Less) Prov for Deferred Income Taxes-Cr (411.1)	(104)
15	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)	<u>16,358,598</u>
16	Net Utility Op Inc (Carried forward from p 114)	<u>10,997,225</u>
17	OTHER INCOME AND DEDUCTIONS	
18	Other Income	0
19	Equity in Earnings of Subsidiary Companies (418.1)	0
20	Interest and Dividend Income (419)	22,539
21	Allowance for Other Funds Used During Construction (419.1)	11,435
22	Miscellaneous Nonoperating Income (421)	137,126
23	TOTAL Other Income (Total of lines 31 thru 40)	<u>171,100</u>
24	Other Income Deductions	
25	Donations (426.1)	0
	Penalties (426.3)	0
26	Expenditures of Certain Civic, Political and Related Deductions	0
27	Other Deductions (426.5)	0
28	TOTAL Other Income Deductions (Total of lines 43 thru 49)	<u>0</u>
29	Taxes Applic. to Other Income and Deductions	
30	Income Taxes-Federal (409.2)	(25,416)
31	Income Taxes-Other (409.2)	(175)
32	Provision for Deferred Income Taxes (410.2)	33,515
33	(Less) Provision for Deferred Income Taxes-Credit (411.2)	0
34	TOTAL Taxes on Other Inc and Deduct (Total of lines 52-58)	<u>7,924</u>
35	Net Other Income and Deductions (Total of lines 41, 50, 59)	<u>163,176</u>
36	INTEREST CHARGES	
37	Interest on Long-Term Debt (427)	756,807
38	Amortization of Debt Disc. and Expense (428)	30,783
39	Amortization of Loss on Reacquired Debt (428.1)	0
40	(Less) Amortization of Premium on Debt-Credit (429)	0
41	(Less) Amort of Gain on Reacquired Debt-Credit (429.1)	0
42	Interest on Debt to Associated Companies (430)	0
43	Other Interest Expense (431)	8,290
44	(Less) AFBFC-Credit (432)	(1,143)
45	Net Interest Charges (Total of lines 62 thru 69)	<u>794,737</u>
46	Inc Before Extraordinary Items (Total of lines 27,60,70)	<u>10,365,664</u>
47	Net Income (Total of lines 71 and 77)	<u><u>10,365,664</u></u>

TUSCARORA GAS TRANSMISSION COMPANY

Description of Company Operations

System Overview

Tuscarora Gas Transmission Company (“Tuscarora”) is engaged in the business of transporting natural gas in interstate commerce subject to the jurisdiction of the Federal Energy Regulatory Commission (“Commission”). Tuscarora operates a 305-mile natural gas pipeline system extending from an interconnection point with TransCanada's GTN System near Malin, Oregon, and running southeast through northeastern California and northwestern Nevada, terminating near Wadsworth, Nevada. Tuscarora provides firm and interruptible transportation service on an open access basis to qualifying shippers.

Tuscarora is a Nevada general partnership (“Partnership”) formed pursuant to a general partnership agreement dated June 11, 1993. The ownership percentages of the partners at December 31, 2014 and 2013 are as follows:

TC Tuscarora Intermediate Limited Partnership (TCTILP)	99%
TC Pipelines Tuscarora LLC	1%

TCTILP is a subsidiary of TC PipeLines, LP and TC PipeLines GP, Inc. (both affiliates), and TC Pipelines Tuscarora LLC is a wholly owned subsidiary of TCTILP. TransCanada Northern Border Inc., an indirect wholly owned subsidiary of TransCanada PipeLines USA Ltd (TransCanada), is the operator of the Partnership's pipeline.

System Map [18 C.F.R. § 154.312(u)(1)]

No significant changes have occurred on Tuscarora's system since the filing of Tuscarora's last FERC Form No. 2-A. A system map is attached for convenience.

TUSCARORA GAS TRANSMISSION COMPANY

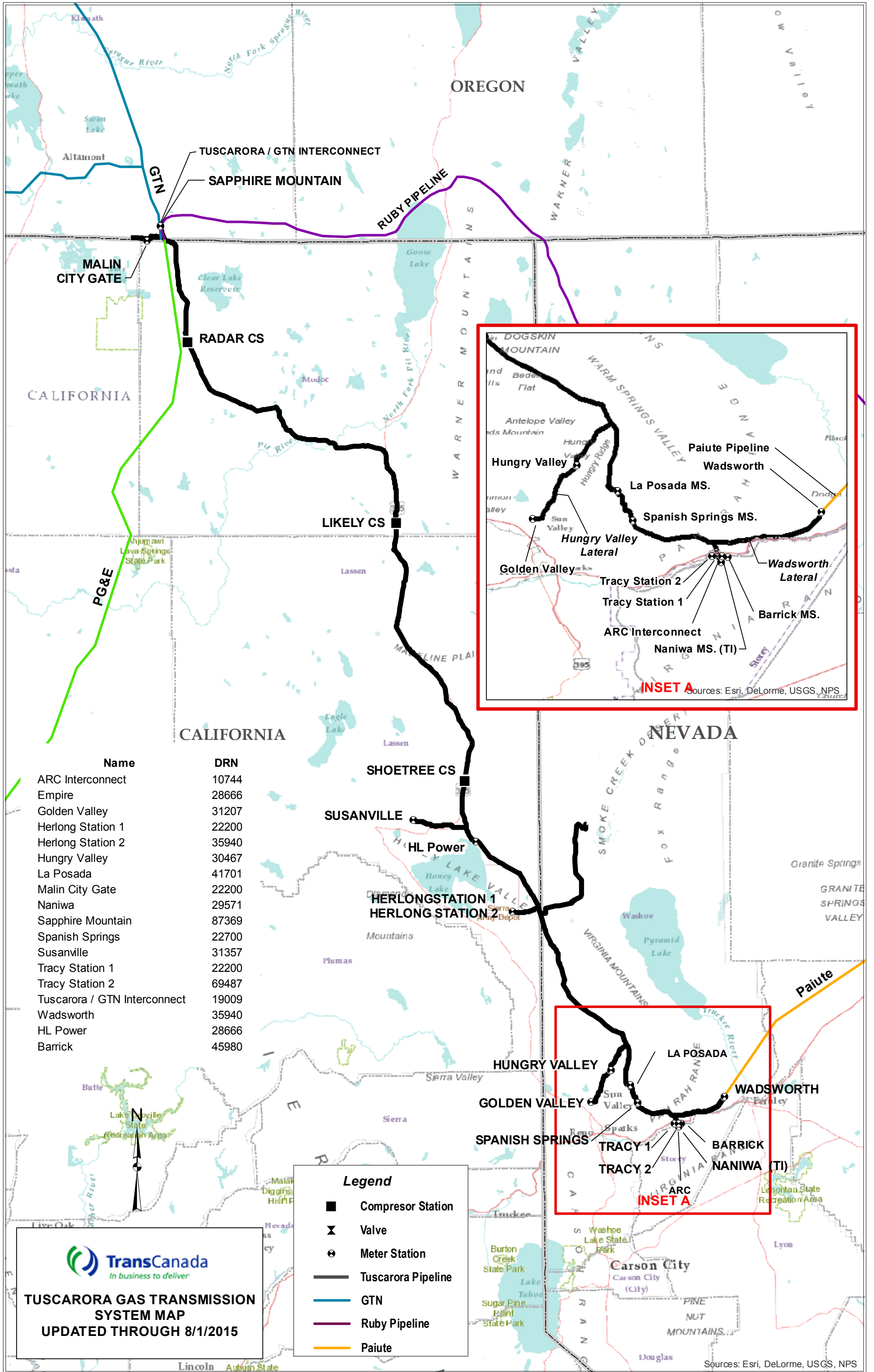
Major Expansions and Abandonments¹ [18 C.F.R § 154.312(u)(2)]

There were no major expansions or abandonments during the period May 2011 through March 2016.

Design and Operation of Tuscarora's System [18 C.F.R. § 154.312 (u)(3)]

The Tuscarora system is hydraulically modeled using Gregg Engineering WinTran software with the AGA general flow equations. The system consists of a mainline extending from the Oregon-California border near Malin, Oregon, through California to the Tracy Power Plant east of Reno, Nevada. The system also includes six (6) laterals, and three (3) mainline compressor stations with a combined ISO-rated horsepower of approximately 21,700. The maximum allowable operating pressure of the pipeline system is 1,000 psig with gas specific gravity of 0.58 and heat content of 1,020 Btu/cf. Design capacity based on winter peak-day assumptions is 97.5% of maximum capacity.

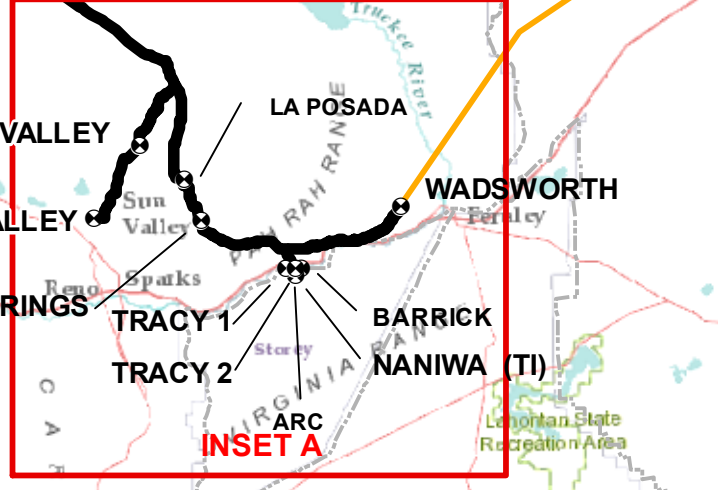
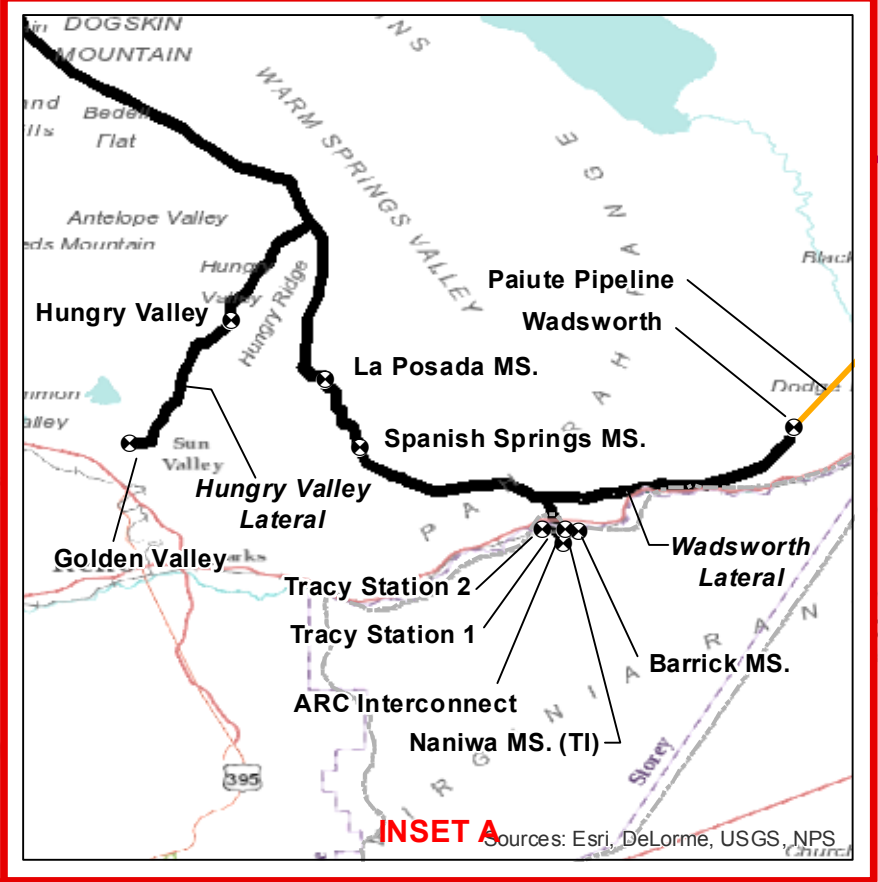
¹ Excludes addition of interconnect receipt/delivery points, as well as activities performed under Tuscarora's blanket certificate.



**TUSCARORA GAS TRANSMISSION SYSTEM MAP
UPDATED THROUGH 8/1/2015**

Legend	
■	Compressor Station
✕	Valve
⊙	Meter Station
— (thick black)	Tuscarora Pipeline
— (blue)	GTN
— (purple)	Ruby Pipeline
— (orange)	Paiute

Name	DRN
ARC Interconnect	10744
Empire	28666
Golden Valley	31207
Herlong Station 1	22200
Herlong Station 2	35940
Hungry Valley	30467
La Posada	41701
Malin City Gate	22200
Naniwa	29571
Sapphire Mountain	87369
Spanish Springs	22700
Susanville	31357
Tracy Station 1	22200
Tracy Station 2	69487
Tuscarora / GTN Interconnect	19009
Wadsworth	35940
HL Power	28666
Barrick	45980



Sources: Esri, DeLorme, USGS, NPS