



February 27, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700

Kelly Griffin
Director, Rates & Regulatory

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Re: Gas Transmission Northwest LLC
Phase II Rate Implementation
Docket No. RP23-1099-___

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ Gas Transmission Northwest LLC (“GTN”) hereby submits for filing revised tariff records to its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”).² These tariff records are being submitted to comply with the terms of the Stipulation and Agreement filed in Docket No. RP23-1099-000 on August 9, 2024, as amended August 12, 2024 (“Settlement”), and approved by the Commission on October 21, 2024 (“Settlement Order”).³ GTN requests that the Commission accept the proposed tariff records, included in this instant filing as Appendix A,⁴ to become effective April 1, 2026, as provided by the Settlement Order and Article VI of the Settlement.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2026).

² See Appendix A.

³ *Gas Transmission Northwest LLC*, 189 FERC ¶ 61,055 (2024).

⁴ Specifically, Part 4.1 – Statement of Rates, FTS-1, LFS-1, and FHS Rates; Part 4.2 – Statement of Rates, ITS-1 and IHS Rates; Part 4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Charges; and Part 4.5 – Statement of Rates, Parking and Lending Service.

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On October 21, 2024, the Commission issued its Settlement Order approving GTN's August 9, 2024 uncontested Settlement and directed GTN to file tariff records as needed to implement the Settlement. Article VI of the Settlement included Phase II Settlement Rates, which are to become effective on April 1, 2026.⁵

GTN is submitting the tariff records to place the Phase II Settlement Rates into effect on April 1, 2026. The Phase II Settlement Rates submitted herein are identical to those reflected in the *pro forma* tariff records contained in the Settlement and approved in the Settlement Order.⁶

Motion to Place Tariff into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, GTN hereby moves to place its Phase II Settlement Rates included herein as Appendix A, into effect April 1, 2026, as directed by the Settlement and Settlement Order.

Requests for Waivers

GTN respectfully requests that the Commission grant any and all waivers of its regulations necessary to allow the tariff records to become effective as proposed herein.

⁵ Settlement, Article VI.A.2

⁶ The *pro forma* tariff records containing the Phase II Settlement Rates were included as Appendix B-2 of the Settlement.

Other Filings Which May Affect this Proceeding

Pursuant to 18 C.F.R. § 154.204(f), GTN states that as of the time of this filing, it has no filings pending before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission’s Regulations, GTN is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the tariff records (Appendix A); and
- 3) A marked version of the tariff records (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all GTN’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at GTN’s principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GAS TRANSMISSION NORTHWEST LLC



Kelly Griffin
Director, Rates & Regulatory

Enclosures

Appendix A

Clean Tariff Records

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A
Docket No. RP23-1099-000

Phase II Rates to Become Effective April 1, 2026

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	24.0.0
4.2	Statement of Rates, ITS-1 and IHS Rates	15.0.0
4.3	Statement of Rates, Footnotes to Statement of Effective Rates and Charges	22.0.0
4.5	Statement of Rates, Parking and Lending Service	13.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION

	DAILY MILEAGE (a) (Dth-Mile)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-Mile)	
	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.0003221	0.0000000	0.0254384	0.0000000	0.0000119	0.0000119
STF (e)	(e)	0.0000000	(e)	0.0000000	0.0000119	0.0000119

EXTENSION CHARGES

MEDFORD

E-1 (f)	0.0013131	0.0000000	0.0114283	0.0000000	0.0000000	0.0000000
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000

COYOTE SPRINGS

E-3 (i)	0.0017692	0.0000000	0.0041049	0.0000000	0.0000000	0.0000000
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CARTY LATERAL

E-4 (p)	---	---	0.0892439	0.0000000	0.0000000	0.0000000
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OVERRUN CHARGE (j)

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	RESERVATION (Dth-Mile)	COMMODITY (Dth-Mile)
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%

SURCHARGES

ACA (k)

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to 7 decimal places:

(a) Mileage Reservation Component = $FTS-1M \times \text{Miles} \times (24/HF)$

(b) Non-Mileage Reservation Component = $FTS-1NM \times (24/HF)$

where:

- FTS-1M = Applicable FTS-1 Mileage Reservation Charge
- FTS-1NM = Applicable FTS-1 Non-Mileage Reservation Charge
- Miles = Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
- HF = MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>		
BASE	(e)	0.0000000	(e)	0.0000000	0.0000119	0.0000119		
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.0013131	0.0000000	0.0114283	0.0000000	0.0000000	0.0000000		
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.0017692	0.0000000	0.0041049	0.0000000	0.0000000	0.0000000		
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.0892439	0.0000000	0.0000000	0.0000000		
FUEL (d)								
MAXIMUM FUEL AND LINE LOSS PERCENTAGE					---			0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---			0.0000%
SURCHARGES								
ACA					(k)			

Rate Schedule IHS

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.0000000	(e)	0.0000000	0.0000119	0.0000119
EXTENSION CHARGES						
MEDFORD						
E-1 (Medford) (f)	0.0031514	0.0000000	0.0274279	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS						
E-3 (Coyote Springs) (i)	0.0042461	0.0000000	0.0098518	0.0000000	0.0000000	0.0000000
CARTY LATERAL						
E-4 (Carty Lateral) (p)	---	---	0.2141854	0.0000000	0.0000000	0.0000000
					<u>RESERVATION (Dth-Mile)</u>	<u>COMMODITY Dth-Mile</u>
FUEL (d)						
FUEL AND LINE LOSS PERCENTAGE					---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---	0.0000%
SURCHARGES						
ACA					(k)	

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this Tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum currently effective rate set forth in Section 4.1 and Section 4.2 and the minimum rate of 0.0000% per Dth per mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve (12) month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.0483330	\$0.0483330	\$0.0483330	\$0.0483330	\$0.0254384
Peak Mi. Res.	\$0.0006120	\$0.0006120	\$0.0006120	\$0.0006120	\$0.0003221
Off-Pk NM Res.	\$0.0139911	\$0.0178069	\$0.0208595	\$0.0233571	\$0.0254384
Off-Pk Mi. Res.	\$0.0001772	\$0.0002255	\$0.0002641	\$0.0002957	\$0.0003221

For IHS:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.1159992	\$0.1159992	\$0.1159992	\$0.1159992	\$0.0610522
Peak Mi. Res.	\$0.0014688	\$0.0014688	\$0.0014688	\$0.0014688	\$0.0007730
Off-Pk NM Res.	\$0.0335786	\$0.0427366	\$0.0500628	\$0.0560570	\$0.0610522
Off-Pk Mi. Res.	\$0.0004253	\$0.0005412	\$0.0006338	\$0.0007097	\$0.0007730

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001, and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.

- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Reserved for Future Use.
- (m) Reserved for Future Use.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

	BASE TARIFF RATE	
	MINIMUM	MAXIMUM
PAL Parking and Lending Service (a):	0.0	0.2300000/d

Notes:

- (a) Applicable to both PAL Service and ATPL enhancement option as defined in Section 5.2.2.

Appendix B

Marked Tariff Records

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A
Docket No. RP23-1099-000

Phase II Rates to Become Effective April 1, 2026

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	24.0.0
4.2	Statement of Rates, ITS-1 and IHS Rates	15.0.0
4.3	Statement of Rates, Footnotes to Statement of Effective Rates and Charges	22.0.0
4.5	Statement of Rates, Parking and Lending Service	13.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION

	DAILY MILEAGE (a) (Dth-Mile)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-Mile)	
	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.0003620 <u>0.0003221</u>	0.0000000	0.0286120 <u>0.0254384</u>	0.0000000	0.0000160 <u>0.0000119</u>	0.0000160 <u>0.0000119</u>
STF (e)	(e)	0.0000000	(e)	0.0000000	0.0000160 <u>0.0000119</u>	0.0000160 <u>0.0000119</u>

EXTENSION CHARGES

MEDFORD

E-1 (f)	0.0025110 <u>0.0013131</u>	0.0000000	0.0042230 <u>0.0114283</u>	0.0000000	0.0000260 <u>0.0000000</u>	0.0000260 <u>0.0000000</u>
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000

COYOTE SPRINGS

E-3 (i)	0.0011670 <u>0.0017692</u>	0.0000000	0.0011680 <u>0.0041049</u>	0.0000000	0.0000000	0.0000000
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CARTY LATERAL

E-4 (p)	---	---	0.1514920 <u>0.0892439</u>	0.0000000	0.0000000	0.0000000
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OVERRUN CHARGE (j)

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	RESERVATION (Dth-Mile)	COMMODITY (Dth-Mile)
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%

SURCHARGES

ACA (k)

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to 7 decimal places:

(a) Mileage Reservation Component = $FTS-1M \times \text{Miles} \times (24/HF)$

(b) Non-Mileage Reservation Component = $FTS-1NM \times (24/HF)$

where:

- FTS-1M = Applicable FTS-1 Mileage Reservation Charge
- FTS-1NM = Applicable FTS-1 Non-Mileage Reservation Charge
- Miles = Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
- HF = MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>		
BASE	(e)	0.0000000	(e)	0.0000000	0.0000160 <u>0.0000119</u>	0.0000160 <u>0.0000119</u>		
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.0025110 <u>0.0013131</u>	0.0000000	0.0042230 <u>0.0114283</u>	0.0000000	0.0000260 <u>0.0000000</u>	0.0000260 <u>0.0000000</u>		
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.0011670 <u>0.0017692</u>	0.0000000	0.0011680 <u>0.0041049</u>	0.0000000	0.0000000	0.0000000		
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.1514920 <u>0.0892439</u>	0.0000000	0.0000000	0.0000000		
FUEL (d)								
MAXIMUM FUEL AND LINE LOSS PERCENTAGE					---	0.0050%		
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---	0.0000%		
SURCHARGES								
ACA					(k)			

Rate Schedule IHS

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.0000000	(e)	0.0000000	<u>0.0000160</u> <u>0.0000119</u>	<u>0.0000160</u> <u>0.0000119</u>
EXTENSION CHARGES						
MEDFORD						
E-1 (Medford) (f)	<u>0.0060260</u> <u>0.0031514</u>	0.0000000	<u>0.0101350</u> <u>0.0274279</u>	0.0000000	<u>0.0000260</u> <u>0.0000000</u>	<u>0.0000260</u> <u>0.0000000</u>
COYOTE SPRINGS						
E-3 (Coyote Springs) (i)	<u>0.0028010</u> <u>0.0042461</u>	0.0000000	<u>0.0028030</u> <u>0.0098518</u>	0.0000000	0.0000000	0.0000000
CARTY LATERAL						
E-4 (Carty Lateral) (p)	---	---	<u>0.3635810</u> <u>0.2141854</u>	0.0000000	0.0000000	0.0000000
					RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
FUEL (d)						
FUEL AND LINE LOSS PERCENTAGE					---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---	0.0000%
SURCHARGES						
ACA					(k)	

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this Tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum currently effective rate set forth in Section 4.1 and Section 4.2 and the minimum rate of 0.0000% per Dth per mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve (12) month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.04005700 <u>0.0483330</u>				
	\$0.04005700 <u>0.0483330</u>	\$0.02861200 <u>0.0254384</u>			
Peak Mi. Res.	\$0.00050700 <u>0.0006120</u>				
	\$0.00050700 <u>0.0006120</u>	\$0.00036200 <u>0.0003221</u>			
Off-Pk NM Res.	\$0.02289000 <u>0.0139911</u>	\$0.02479700 <u>0.0178069</u>	\$0.02632300 <u>0.0208595</u>		
	\$0.02757200 <u>0.0233571</u>	\$0.02861200 <u>0.0254384</u>			
Off-Pk Mi. Res.	\$0.00029000 <u>0.0001772</u>	\$0.00031400 <u>0.0002255</u>	\$0.00033300 <u>0.0002641</u>		
	\$0.00034900 <u>0.0002957</u>	\$0.00036200 <u>0.0003221</u>			

For IHS:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.09613700 <u>0.1159992</u>				
	\$0.09613700 <u>0.1159992</u>	\$0.06866900 <u>0.0610522</u>			
Peak Mi. Res.	\$0.00121700 <u>0.0014688</u>				
	\$0.00121700 <u>0.0014688</u>	\$0.00086900 <u>0.0007730</u>			
Off-Pk NM Res.	\$0.05493600 <u>0.0335786</u>	\$0.05951300 <u>0.0427366</u>	\$0.06317500 <u>0.0500628</u>		
	\$0.06617300 <u>0.0560570</u>	\$0.06866900 <u>0.0610522</u>			
Off-Pk Mi. Res.	\$0.00069600 <u>0.0004253</u>	\$0.00075400 <u>0.0005412</u>	\$0.00079900 <u>0.0006338</u>		
	\$0.00083800 <u>0.0007097</u>	\$0.00086900 <u>0.0007730</u>			

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001, and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and

Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.

- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Reserved for Future Use.
- (m) Reserved for Future Use.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

BASE TARIFF RATE
MINIMUM MAXIMUM

PAL Parking and Lending Service (a): 0.0 ~~0.20435600~~0.2300000/d

Notes:

(a) Applicable to both PAL Service and ATPL enhancement option as defined in Section 5.2.2.