



February 27, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Daniel Humble
Manager, Tariffs

tel 832.320.5583
email Daniel_Humble@tcenergy.com
web www.tcplus.com/gtn

Re: Gas Transmission Northwest LLC
Non-Conforming Negotiated Rate Agreement
Docket No. RP26-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Gas Transmission Northwest LLC (“GTN”) hereby respectfully submits for filing and acceptance certain revised tariff sections² to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”). The revised tariff sections are being submitted to report one (1) negotiated rate service agreement with a non-conforming provision under Rate Schedule FTS-1 (“FTS-1”) that GTN has entered into with Southern California Gas Company, A California Corporation (“SoCalGas”), as further described herein (“Agreement”). GTN respectfully requests that the Commission accept the proposed tariff sections, included herein as Appendix A, to become effective April 1, 2026.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin
Director, Rates & Regulatory
Daniel Humble *
Manager, Tariffs

Erin Bullard *
Senior Legal Counsel
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300

¹ 18 C.F.R. § 154.501 (2026).

² Specifically, Part 4.6 – Statement of Rates, Negotiated Rate Agreements – FTS-1 and LFS-1 (“Section 4.6”); Part 4.7 – Statement of Rates, Footnotes for Negotiated Rates – FTS-1 and LFS-1 (“Section 4.7”); and Part 4.10 – Statement of Rates, Non-Conforming Service Agreements (“Section 4.10”).

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5583
E-mail: daniel_humble@tcenergy.com

Houston, Texas 77002-2700
Tel. (832) 320-6334
E-mail: erin_bullard@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

This filing is being submitted to update GTN's reporting of negotiated rate transactions initiated in accordance with the Commission's October 28, 1999 Order in Docket No. RP99-518-000.³ Section 4.6 of GTN's Tariff lists each negotiated rate agreement under Rate Schedules FTS-1 and LFS-1, identifying (1) the name of the shipper; (2) the term of the contract; (3) the rate schedule; (4) the contract quantity; (5) the receipt and delivery points; and (6) the footnote where an explanation of the negotiated rate can be found. Section 4.7 lists the corresponding explanatory footnotes that provide further detail for each negotiated rate agreement listed in Section 4.6. Section 4.10 list each non-conforming service agreement, identifying (1) the name of the shipper; (2) the contract number; (3) the rate schedule; (4) the effective date; and (5) the termination date.

Background

On February 15, 2008, GTN and SoCalGas entered into the Agreement with a contracted maximum daily quantity of 52,508 dekatherms per day and a term of April 1, 2008 through October 31, 2038. Accordingly, pursuant to Section 4.6, Section 4.7, and Section 4.10, GTN is submitting the Agreement, included herein as part of Appendix A, as a negotiated rate agreement containing a non-conforming provision, as further discussed below.

Non-Conforming Provision

The Agreement contains a provision which deviates from applicable FTS-1 *pro forma* Form of Service Agreement ("FTSA") in GTN's Tariff. Specifically, the Agreement contains a non-conforming provision in Part 3 (Term) stating that SoCalGas has the right to extend the term of the service agreement for up to two successive 5-year terms. GTN's Tariff provides that GTN and a shipper may mutually agree to an extension of the term of a service agreement with respect to all or part of the underlying capacity.⁴ Thus, the extension right included in the Agreement giving SoCalGas the right to extend the terms of the service

³ *PG&E Gas Transmission, Northwest Corporation*, 89 FERC ¶ 61,114 (1999).

⁴ GTN Tariff Part 6.33 – General Terms and Conditions; Right of First Refusal Upon Termination of Firm Service Agreement.

agreement is consistent with GTN's Tariff. Additionally, the Commission has previously permitted pipelines to include similar provisions in service agreements allowing shippers the right to extend the term of a service agreement.⁵

Negotiated Rates

Additionally, the Agreement is filed herein as a service agreement containing a negotiated rate. Specifically, GTN and SoCalGas have mutually agreed that SoCalGas shall pay a fixed Reservation Rate of \$0.28 inclusive of the mileage and non-mileage components, which shall be applicable to the Primary Receipt and Delivery Points, as set forth on Exhibit A of the service agreement, as well as all secondary receipt and delivery points within the path, for a term of April 1, 2026 through October 31, 2028. Additionally, SoCalGas shall pay the maximum applicable system commodity rate and all reservation and usage surcharges under FTS-1 pursuant to GTN's Tariff, as amended from time to time.

By the instant filing, GTN is proposing to modify Sections 4.6, 4.7, 4.10, and Record 9.5 to reflect the addition of the Agreement. Service under the Agreement commences on April 1, 2026. GTN advises that no undisclosed agreements, etc., are linked to the Agreement.

Effective Date

GTN respectfully requests that the Commission accept the proposed tariff sections and the Agreements, included as Appendix A, to become effective April 1, 2026.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff sections and Agreement (Appendix A);
3. A marked version of the tariff sections (Appendix B); and

⁵ See *Columbia Gas Transmission, LLC*, Docket No. RP18-25-000 (November 2, 2017) (unpublished Director's Letter Order); *Portland Natural Gas Transmission System*, Docket No. RP22-9-000 (October 19, 2021) (unpublished Director's Letter Order); *ANR Pipeline Company*, Docket No. RP24-1074-000 (October 23, 2024) (unpublished Director's Letter Order); *Gas Transmission Northwest LLC*, Docket No. RP25-182-000 (December 4, 2024) (unpublished Director's Letter Order).

4. A marked version of the Agreement (Appendix C).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

Gas Transmission Northwest LLC

/s/ Daniel Humble

Daniel Humble
Manager, Tariffs

Enclosures

Appendix A

Clean Tariff Sections

Gas Transmission Northwest LLC

<u>Tariff Section</u>		<u>Version</u>
4.6	Statement of Rates, Negotiated Rate Agreements – FTS-1 and LFS-1	v.18.0.0
4.7	Statement of Rates, Footnotes for Negotiated Rates – FTS-1 and LFS-1	v.18.0.0
4.10	Statement of Rates, Non-Conforming Service Agreements	v.7.0.0
9.5	Non-Conforming Agreements with Negotiated Rates, Southern California Gas Company, A California Corporation FTS-1 (#10577)	v.0.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

<u>SHIPPER</u> (<u>CONTRACT NO.</u>)	<u>TERM OF</u> <u>CONTRACT</u>	<u>RATE</u> <u>SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY</u> <u>RECEIPT</u> <u>POINT</u>	<u>PRIMARY</u> <u>DELIVERY</u> <u>POINT</u>	<u>RATE</u> <u>/2 /3</u>
ARC Resources U.S. Corp (18377)	06/01/20 05/31/35	FTS-1	66,020	Kingsgate	Malin	/8
CanNat Energy Inc (18362)	07/01/20 06/30/35	FTS-1	54,658	Kingsgate	Malin	/9
Intermountain Gas Company (19869)	07/01/20 06/30/36	FTS-1	5,000	Kingsgate	Malin	/9
Murphy Oil Company (18538)	07/01/20 06/30/35	FTS-1	52,760	Kingsgate	Malin	/9
ARC Resources Ltd. (18564)	07/01/20 06/30/35	FTS-1	23,000	Kingsgate	Malin	/9
Whitecap U.S. Corporation (18683)	07/01/20 03/31/36	FTS-1	7,600	Kingsgate	Malin	/10
ARC Resources U.S Corp. (18376)	11/1/2019 10/31/2034	FTS-1	11,063	Kingsgate	Malin	/11
Intermountain Gas Company (19881)	11/01/20 05/31/35	FTS-1	15,109	Kingsgate	Malin	/12
Tourmaline Oil Marketing Corp. (20183)	03/17/23 03/16/57	FTS-1	100,000	Kingsgate	Malin	/13
Cascade Natural Gas Corporation (20780)	12/13/24 1/12/56	FTS-1	20,000	Kingsgate	Malin	/14
Intermountain Gas Company (20181)	12/13/24 1/12/55	FTS-1	79,000	Kingsgate	Malin	/14
Tourmaline Oil Marketing Corp. (20184)	12/13/24 12/12/57	FTS-1	51,000	Kingsgate	Malin	/14

Southern California Gas, A California Corporation (10577)	04/01/08 10/31/38	FTS-1	52,508	Kingsgate	Malin	/15
---	----------------------	-------	--------	-----------	-------	-----

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Negotiated Rate Agreements Under Rate Schedules FTS-1 and LFS-1

Explanatory Footnotes for Negotiated Rates
under Rate Schedules FTS-1 and LFS-1

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Reservation Charge, Delivery Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.
- /4 a. GTN and Shipper have agreed to a fixed reservation charge of \$.2565 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the Rate Reduction shall expire and the negotiated rate shall revert to \$.27 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /5 Reserved
- /6 Reserved
- /7 The Reservation charge shall be equal to the rate set forth in GTN's FERC Gas Tariff identified as FTS-1 E-2 (WWP), or its successor, multiplied by the appropriate Effective Period Percentage as shown in the following table.

Effective Period	Percentage
11/1/01-10/31/02	75%
11/1/02-10/31/03	80%
11/1/03-10/31/04	85%
11/1/04-10/31/05	90%
11/1/05-10/31/06	95%
11/1/06-10/31/25	100%

The Daily Delivery Charge shall be equal to the 100% load factor equivalent of the FTS-1 E-2 rate, or its successor, and shall be multiplied by the positive difference between (a) volumes delivered and (b) the contract MDQ times the appropriate Effective Period Percentage.

Daily Delivery Charge = [Dth Delivered - (MDQ * Effective Period %)] * 100% Load Factor Equivalent FTS-1 E-2

/8 Effective November 1, 2020 continuing until May 31, 2035, GTN and Shipper have agreed to a fixed reservation charge of \$0.2500 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

/9 a. GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/10 a. GTN and Shipper have agreed to a fixed Reservation Charge of \$0.2470 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2600 along with applicable surcharges.

/11 a. Effective November 1, 2019 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/12 a. Effective November 1, 2020 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective January 1, 2022 and continuing until May 31, 2035, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/13 Effective March 17, 2023 and continuing until March 16, 2057, GTN and Shipper have

agreed to a fixed reservation charge of \$0.2800 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

- /14 Effective December 13, 2024, GTN and Shipper have agreed that Shipper shall pay a Negotiated Demand Rate equal to \$0.31 per dekatherm along with the maximum applicable system commodity rate and all applicable maximum reservation and commodity surcharges.
- /15 Effective April 1, 2026, GTN and Shipper have agreed that Shipper shall pay a fixed Reservation charge of \$0.28 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /16 Reserved
- /17 Reserved
- /18 Reserved

NON-CONFORMING SERVICE AGREEMENTS
PURSUANT TO § 154.112(b)

<u>Name of Shipper</u>	<u>Contract Number</u>	<u>Rate Schedule</u>	<u>Effective Date</u>	<u>Termination Date</u>
Portland General Electric Company	17293	FTS-1	10/31/2015	10/31/2045
Cascade Natural Gas Corporation	20180	FTS-1	12/13/2024	1/12/2056
Intermountain Gas Company	20181	FTS-1	12/13/2024	1/12/2055
Tourmaline Oil Marketing Corp.	20184	FTS-1	12/13/2024	12/12/2057
Southern California Gas, A California Corp.	10577	FTS-1	04/01/2008	10/31/2038

Gas Transmission Northwest LLC
FERC Gas Tariff
Fourth Revised Volume No. 1-A

PART 9.5
9.5 – NC/Neg Rate Agmt
Southern California Gas, A California Corporation FTS-1
Agmt (#10577)
v.0.0.0

Firm Transportation Service Agreement
Rate Schedule FTS-1

Southern California Gas,
A California Corporation
(#10577)

Agreement Effective Date: April 1, 2026

Issued: February 27, 2026
Effective: April 1, 2026

(Option Code A)

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

FORM OF SERVICE AGREEMENT

**APPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS-1**

THIS AGREEMENT is made and entered into this day of _____ by and between Gas Transmission Northwest LLC, a Delaware limited liability company (hereinafter referred to as "GTN"), and Southern California Gas Company, a California corporation (hereinafter referred to as "Shipper").

WHEREAS, GTN owns and operates an interstate natural gas pipeline; and

WHEREAS, Shipper desires GTN, on a firm basis, to transport certain quantities of natural gas; and

WHEREAS, GTN is willing to transport certain quantities of natural gas for Shipper, on a firm basis; and

WHEREAS, GTN and Shipper previously made and entered into Contract No. 10577 on July 26, 2021 for firm transportation service under Rate Schedule FTS-1. Service under Contract No. 10577 commenced on April 01, 2008, as reflected in Section 3.1 herein. GTN and Shipper now desire to amend, restate and supersede any prior agreements associated with services provided hereunder;

NOW, THEREFORE, the parties agree as follows:

**I
General**

- 1.1 Pursuant to the terms of this Agreement, GTN agrees to provide Shipper interstate natural gas transportation service, and Shipper agrees to pay GTN for such services.
- 1.2 This Firm Transportation Agreement ("Agreement") is made pursuant to the regulations of the Federal Energy Regulatory Commission ("FERC") contained in 18 CFR Part 284, as amended from time to time, and all other applicable laws and regulations.
- 1.3 Shipper shall reimburse GTN for any and all filing fees incurred by GTN in seeking governmental authorization for the initiation, extension, or termination of service under this Agreement and Rate Schedule FTS-1. Shipper shall reimburse GTN for such fees at GTN's designated office within ten (10) business days of receipt of notice from GTN that such fees are due and payable. Additionally, Shipper shall reimburse GTN for any and all penalty fees or fines assessed GTN caused by the negligence of Shipper in not obtaining all proper Canadian and domestic import/export licenses, surety bonds or any other documents and

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

approvals related to the Canadian exportation and subsequent domestic importation of natural gas transported by GTN hereunder.

- 1.4 As of January 20, 2026, the terms and conditions of this Amended and Restated Agreement No. 10577 represent the agreement between GTN and Shipper in its entirety and upon becoming effective supersedes any prior agreements associated with services provided hereunder, including the agreement with the same contract number as this Agreement and dated July 26, 2021.

II

Quantity of Gas and Points of Receipt and Delivery

- 2.1 The point(s) of receipt and delivery, and the maximum quantities of gas to be delivered by GTN for Shipper's account at the point(s) of delivery are set forth in Exhibit A, attached hereto, and incorporated herein by reference in its entirety and made a part hereof for all purposes.

III

Term

- 3.1 The service commencement date is April 01, 2008, and service shall continue until October 31, 2038.

Shipper shall have the unilateral right to extend the term of this Agreement for up to two (2) successive extension periods of five (5) years each, at the effective maximum tariff rate as of the applicable expiration date. Any extension exercised by Shipper shall apply to the same Primary Receipt and Delivery Points and contract path as set forth in Exhibit A.

To exercise these rights, Shipper must provide written Notice to Transporter no less than thirteen (13) months prior to the expiration of the current term.

Shipper shall have a contractual right of first refusal which (a) shall be exercised consistent with the procedures set forth in Section 6.33 of the General Terms and Conditions of GTN's Tariff; (b) exists by virtue of this Agreement, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.33; and (c) shall not extend or apply to any subsequent agreement or amendment arising from the exercise thereof.

IV

Rate(s), Rate Schedules, and General Terms and Conditions of Service

- 4.1 Shipper shall pay GTN each month for services rendered pursuant to this Agreement in accordance with GTN's Rate Schedule FTS-1, or superseding rate schedule(s), on file with and subject to the jurisdiction of FERC.

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

- 4.2 If GTN and Shipper have mutually agreed on a rate other than the Recourse Rate, that rate, and any provisions governing such rate, shall be set forth herein.

From April 1, 2026, to October 31, 2028, GTN and Shipper have agreed to a Reservation Charge fixed at \$0.28 inclusive of the mileage and non-mileage components, which shall be applicable to the Primary Receipt and Delivery Points, as set forth on Exhibit A, as well as all secondary receipt and delivery points within the path. From November 1, 2028, through October 31, 2038, maximum rates will apply.

In addition Shipper shall pay all applicable charges and surcharges in accordance with GTN's FERC Gas Tariff.

- 4.3 This Agreement in all respects shall be and remains subject to the applicable provisions of Rate Schedule FTS-1, or superseding rate schedule(s) and of the applicable Transportation General Terms and Conditions of GTN's FERC Gas Tariff, Fourth Revised Volume No. 1-A on file with the FERC, all of which are by this reference made a part hereof.
- 4.4 GTN shall have the right to file with the FERC any changes in terms or rates/charges applicable to any of its Rate Schedules, General Terms and Conditions of Service or Form of Service Agreement as GTN may deem necessary, and to make such changes effective at such times as GTN desires and is possible under applicable law. Shipper may protest any filed changes before FERC and exercise any other rights it may have with respect thereto.

V

Miscellaneous

- 5.1 This Agreement shall be interpreted according to the laws of the State of California.
- 5.2 Shipper warrants that the requisite upstream and downstream transportation arrangements to effectuate the service to be provided pursuant to the Agreement are in place, or will be in place as of the requested effective date of service. .
- 5.3 Shipper agrees to indemnify and hold GTN harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Agreement.
- 5.4 Unless herein provided to the contrary, all notices and communications with respect to this Agreement shall be in writing by mail, e-mail or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, email or other means similarly agreed to:

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

"GTN" GAS TRANSMISSION NORTHWEST LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

"Shipper" SOUTHERN CALIFORNIA GAS COMPANY
555 West 5th Street, GT21C4
Los Angeles, CA, 90013
Attention: Gas Acquisition - Contract Admin.

- 5.5 A waiver by either party of any one or more defaults by the other hereunder shall not operate as a waiver of any future default or defaults, whether of a like or of a different character.
- 5.6 This Agreement may only be amended by an instrument in writing executed by both parties hereto.
- 5.7 Nothing in this Agreement shall be deemed to create any rights or obligations between the parties hereto after the expiration of the term set forth herein, except that termination of this Agreement shall not relieve either party of the obligation to correct any quantity imbalances or Shipper of the obligation to pay any amounts due hereunder to GTN.

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

IN WITNESS WHEREOF the parties hereto have caused this Agreement to be executed as of the day and year first above written.

GAS TRANSMISSION NORTHWEST LLC

By: _____
Name: _____
Title: _____

SOUTHERN CALIFORNIA GAS COMPANY

By: _____
Name: _____
Title: _____

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

EXHIBIT A
TO THE FIRM TRANSPORTATION AGREEMENT
Dated _____

Between

GAS TRANSMISSION NORTHWEST LLC
and SOUTHERN CALIFORNIA GAS COMPANY

Start Date	End Date	Receipt Point	Delivery Point	Maximum Daily Quantity (Delivered) Dth/d	<u>Pressure Commitments</u> <u>(if applicable)</u>	
					Receipt Point Min / Max (Psig)	Delivery Point Min / Max (Psig)
4/1/2008	10/31/2038	KINGSGATE	MALIN	52,508	_____	_____

Appendix B

Marked Tariff Sections

Gas Transmission Northwest LLC

<u>Tariff Section</u>		<u>Version</u>
4.6	Statement of Rates, Negotiated Rate Agreements – FTS-1 and LFS-1	v.18.0.0
4.7	Statement of Rates, Footnotes for Negotiated Rates – FTS-1 and LFS-1	v.18.0.0
4.10	Statement of Rates, Non-Conforming Service Agreements	v.7.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

<u>SHIPPER</u> <u>(CONTRACT NO.)</u>	<u>TERM OF</u> <u>CONTRACT</u>	<u>RATE</u> <u>SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY</u> <u>RECEIPT</u> <u>POINT</u>	<u>PRIMARY</u> <u>DELIVERY</u> <u>POINT</u>	<u>RATE</u> <u>/2 /3</u>
ARC Resources U.S. Corp (18377)	06/01/20 05/31/35	FTS-1	66,020	Kingsgate	Malin	/8
CanNat Energy Inc (18362)	07/01/20 06/30/35	FTS-1	54,658	Kingsgate	Malin	/9
Intermountain Gas Company (19869)	07/01/20 06/30/36	FTS-1	5,000	Kingsgate	Malin	/9
Murphy Oil Company (18538)	07/01/20 06/30/35	FTS-1	52,760	Kingsgate	Malin	/9
ARC Resources Ltd. (18564)	07/01/20 06/30/35	FTS-1	23,000	Kingsgate	Malin	/9
Whitecap U.S. Corporation (18683)	07/01/20 03/31/36	FTS-1	7,600	Kingsgate	Malin	/10
ARC Resources U.S Corp. (18376)	11/1/2019 10/31/2034	FTS-1	11,063	Kingsgate	Malin	/11
Intermountain Gas Company (19881)	11/01/20 05/31/35	FTS-1	15,109	Kingsgate	Malin	/12
Tourmaline Oil Marketing Corp. (20183)	03/17/23 03/16/57	FTS-1	100,000	Kingsgate	Malin	/13
Cascade Natural Gas Corporation (20780)	12/13/24 1/12/56	FTS-1	20,000	Kingsgate	Malin	/14
Intermountain Gas Company (20181)	12/13/24 1/12/55	FTS-1	79,000	Kingsgate	Malin	/14
Tourmaline Oil Marketing Corp. (20184)	12/13/24 12/12/57	FTS-1	51,000	Kingsgate	Malin	/14

Southern California 04/01/08 FTS-1 52,508 Kingsgate Malin /15
Gas, A California 10/31/38
Corporation (10577)

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Negotiated Rate Agreements Under Rate Schedules FTS-1 and LFS-1

Explanatory Footnotes for Negotiated Rates
under Rate Schedules FTS-1 and LFS-1

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Reservation Charge, Delivery Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.
- /4 a. GTN and Shipper have agreed to a fixed reservation charge of \$.2565 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the Rate Reduction shall expire and the negotiated rate shall revert to \$.27 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /5 Reserved
- /6 Reserved
- /7 The Reservation charge shall be equal to the rate set forth in GTN's FERC Gas Tariff identified as FTS-1 E-2 (WWP), or its successor, multiplied by the appropriate Effective Period Percentage as shown in the following table.

Effective Period	Percentage
11/1/01-10/31/02	75%
11/1/02-10/31/03	80%
11/1/03-10/31/04	85%
11/1/04-10/31/05	90%
11/1/05-10/31/06	95%
11/1/06-10/31/25	100%

The Daily Delivery Charge shall be equal to the 100% load factor equivalent of the FTS-1 E-2 rate, or its successor, and shall be multiplied by the positive difference between (a) volumes delivered and (b) the contract MDQ times the appropriate Effective Period Percentage.

Daily Delivery Charge = [Dth Delivered - (MDQ * Effective Period %)] * 100% Load Factor Equivalent FTS-1 E-2

/8 Effective November 1, 2020 continuing until May 31, 2035, GTN and Shipper have agreed to a fixed reservation charge of \$0.2500 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

/9 a. GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/10 a. GTN and Shipper have agreed to a fixed Reservation Charge of \$0.2470 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2600 along with applicable surcharges.

/11 a. Effective November 1, 2019 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/12 a. Effective November 1, 2020 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

b. Effective January 1, 2022 and continuing until May 31, 2035, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.

/13 Effective March 17, 2023 and continuing until March 16, 2057, GTN and Shipper have

agreed to a fixed reservation charge of \$0.2800 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

/14 Effective December 13, 2024, GTN and Shipper have agreed that Shipper shall pay a Negotiated Demand Rate equal to \$0.31 per dekatherm along with the maximum applicable system commodity rate and all applicable maximum reservation and commodity surcharges.

/15 ~~Reserved~~ Effective April 1, 2026, GTN and Shipper have agreed that Shipper shall pay a fixed Reservation charge of \$0.28 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

/16 Reserved

/17 Reserved

/18 Reserved

NON-CONFORMING SERVICE AGREEMENTS
PURSUANT TO § 154.112(b)

<u>Name of Shipper</u>	<u>Contract Number</u>	<u>Rate Schedule</u>	<u>Effective Date</u>	<u>Termination Date</u>
Portland General Electric Company	17293	FTS-1	10/31/2015	10/31/2045
Cascade Natural Gas Corporation	20180	FTS-1	12/13/2024	1/12/2056
Intermountain Gas Company	20181	FTS-1	12/13/2024	1/12/2055
Tourmaline Oil Marketing Corp.	20184	FTS-1	12/13/2024	12/12/2057
Southern California Gas, A California Corp.	10577	FTS-1	04/01/2008	10/31/2038

Appendix C

Marked Agreement

Gas Transmission Northwest LLC

Tariff Section

- 9.5 Non-Conforming Agreements with Negotiated Rates, Southern California Gas Company, A California Corporation FTS-1 (#10577)

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

FORM OF SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS-1

THIS AGREEMENT is made and entered into this day of _____ by and between Gas Transmission Northwest LLC, a Delaware limited liability company (hereinafter referred to as "GTN"), and Southern California Gas Company, a California corporation (hereinafter referred to as "Shipper").

WHEREAS, GTN owns and operates an interstate natural gas pipeline; and

WHEREAS, Shipper desires GTN, on a firm basis, to transport certain quantities of natural gas; and

WHEREAS, GTN is willing to transport certain quantities of natural gas for Shipper, on a firm basis; and

WHEREAS, GTN and Shipper previously made and entered into Contract No. 10577 on July 26, 2021 for firm transportation service under Rate Schedule FTS-1. Service under Contract No. 10577 commenced on April 01, 2008, as reflected in Section 3.1 herein. GTN and Shipper now desire to amend, restate and supersede any prior agreements associated with services provided hereunder;

NOW, THEREFORE, the parties agree as follows:

I
General

- 1.1 Pursuant to the terms of this Agreement, GTN agrees to provide Shipper interstate natural gas transportation service, and Shipper agrees to pay GTN for such services.
- 1.2 This Firm Transportation Agreement ("Agreement") is made pursuant to the regulations of the Federal Energy Regulatory Commission ("FERC") contained in 18 CFR Part 284, as amended from time to time, and all other applicable laws and regulations.
- 1.3 Shipper shall reimburse GTN for any and all filing fees incurred by GTN in seeking governmental authorization for the initiation, extension, or termination of service under this Agreement and Rate Schedule FTS-1. Shipper shall reimburse GTN for such fees at GTN's designated office within ten (10) business days of receipt of notice from GTN that such fees are due and payable. Additionally, Shipper shall reimburse GTN for any and all penalty fees or fines assessed GTN caused by the negligence of Shipper in not obtaining all proper Canadian and domestic import/export licenses, surety bonds or any other documents and

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

approvals related to the Canadian exportation and subsequent domestic importation of natural gas transported by GTN hereunder.

- 1.4 As of January 20, 2026, the terms and conditions of this Amended and Restated Agreement No. 10577 represent the agreement between GTN and Shipper in its entirety and upon becoming effective supersedes any prior agreements associated with services provided hereunder, including the agreement with the same contract number as this Agreement and dated July 26, 2021.

II

Quantity of Gas and Points of Receipt and Delivery

- 2.1 The point(s) of receipt and delivery, and the maximum quantities of gas to be delivered by GTN for Shipper's account at the point(s) of delivery are set forth in Exhibit A, attached hereto, and incorporated herein by reference in its entirety and made a part hereof for all purposes.

III

Term

- 3.1 The service commencement date is April 01, 2008, and service shall continue until October 31, 2038.

Shipper shall have the unilateral right to extend the term of this Agreement for up to two (2) successive extension periods of five (5) years each, at the effective maximum tariff rate as of the applicable expiration date. Any extension exercised by Shipper shall apply to the same Primary Receipt and Delivery Points and contract path as set forth in Exhibit A.

To exercise these rights, Shipper must provide written Notice to Transporter no less than thirteen (13) months prior to the expiration of the current term.

Shipper shall have a contractual right of first refusal which (a) shall be exercised consistent with the procedures set forth in Section 6.33 of the General Terms and Conditions of GTN's Tariff; (b) exists by virtue of this Agreement, notwithstanding the fact that Shipper would otherwise be ineligible for this right under Section 6.33; and (c) shall not extend or apply to any subsequent agreement or amendment arising from the exercise thereof.

IV

Rate(s), Rate Schedules, and General Terms and Conditions of Service

- 4.1 Shipper shall pay GTN each month for services rendered pursuant to this Agreement in accordance with GTN's Rate Schedule FTS-1, or superseding rate schedule(s), on file with and subject to the jurisdiction of FERC.

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

- 4.2 If GTN and Shipper have mutually agreed on a rate other than the Recourse Rate, that rate, and any provisions governing such rate, shall be set forth herein.

From April 1, 2026, to October 31, 2028, GTN and Shipper have agreed to a Reservation Charge fixed at \$0.28 inclusive of the mileage and non-mileage components, which shall be applicable to the Primary Receipt and Delivery Points, as set forth on Exhibit A, as well as all secondary receipt and delivery points within the path. From November 1, 2028, through October 31, 2038, maximum rates will apply.

In addition Shipper shall pay all applicable charges and surcharges in accordance with GTN's FERC Gas Tariff.

- 4.3 This Agreement in all respects shall be and remains subject to the applicable provisions of Rate Schedule FTS-1, or superseding rate schedule(s) and of the applicable Transportation General Terms and Conditions of GTN's FERC Gas Tariff, Fourth Revised Volume No. 1-A on file with the FERC, all of which are by this reference made a part hereof.
- 4.4 GTN shall have the right to file with the FERC any changes in terms or rates/charges applicable to any of its Rate Schedules, General Terms and Conditions of Service or Form of Service Agreement as GTN may deem necessary, and to make such changes effective at such times as GTN desires and is possible under applicable law. Shipper may protest any filed changes before FERC and exercise any other rights it may have with respect thereto.

V
Miscellaneous

- 5.1 This Agreement shall be interpreted according to the laws of the State of California.
- 5.2 Shipper warrants that the requisite upstream and downstream transportation arrangements to effectuate the service to be provided pursuant to the Agreement are in place, or will be in place as of the requested effective date of service. .
- 5.3 Shipper agrees to indemnify and hold GTN harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Agreement.
- 5.4 Unless herein provided to the contrary, all notices and communications with respect to this Agreement shall be in writing by mail, e-mail or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, email or other means similarly agreed to:

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

"GTN" GAS TRANSMISSION NORTHWEST LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Attention: Commercial Operations

"Shipper" SOUTHERN CALIFORNIA GAS COMPANY
555 West 5th Street, GT21C4
Los Angeles, CA, 90013
Attention: Gas Acquisition - Contract Admin.

- 5.5 A waiver by either party of any one or more defaults by the other hereunder shall not operate as a waiver of any future default or defaults, whether of a like or of a different character.
- 5.6 This Agreement may only be amended by an instrument in writing executed by both parties hereto.
- 5.7 Nothing in this Agreement shall be deemed to create any rights or obligations between the parties hereto after the expiration of the term set forth herein, except that termination of this Agreement shall not relieve either party of the obligation to correct any quantity imbalances or Shipper of the obligation to pay any amounts due hereunder to GTN.

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

IN WITNESS WHEREOF the parties hereto have caused this Agreement to be executed as of the day and year first above written.

GAS TRANSMISSION NORTHWEST LLC

By: _____
Name: _____
Title: _____

SOUTHERN CALIFORNIA GAS COMPANY

By: _____
Name: _____
Title: _____

Date: January 20, 2026

Contract No.: 10577
Amendment and Restated Agreement No.: 2

EXHIBIT A
TO THE FIRM TRANSPORTATION AGREEMENT
Dated _____

Between

GAS TRANSMISSION NORTHWEST LLC
and SOUTHERN CALIFORNIA GAS COMPANY

Start Date	End Date	Receipt Point	Delivery Point	Maximum Daily Quantity (Delivered) Dth/d	<u>Pressure Commitments</u> <u>(if applicable)</u>	
					Receipt Point Min / Max (Psig)	Delivery Point Min / Max (Psig)
4/1/2008	10/31/2038	KINGSGATE	MALIN	52,508	_____	_____