



November 21, 2024

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Sorana Linder
Director, Rates, Tariffs, & Modernization

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Re: Gas Transmission Northwest, LLC
Phase I Rate Implementation
Docket No. RP23-1099-___

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ Gas Transmission Northwest, LLC (“GTN”) hereby submits for filing revised tariff sections to its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”).² These tariff sections are being submitted to comply with the terms of the Stipulation and Agreement filed in Docket No. RP23-1099-000 on August 9, 2024, as amended August 12, 2024 (“Settlement”), and approved by the Commission on October 21, 2024 (“Settlement Order”).³ GTN requests that the Commission accept the proposed tariff records to become effective April 1, 2024, as provided by the Order and Article VI of the Settlement.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2024).

² See Appendix A.

³ *Gas Transmission Northwest LLC*, 189 FERC ¶ 61,055 (2024).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On October 21, 2024, the Commission issued its Settlement Order approving GTN's August 9, 2024 Settlement and directed GTN to file actual tariff records consistent with the terms of the Settlement. Pursuant to Article VI of the Settlement, GTN is obligated to file, within thirty (30) days of a Final Order, its Phase I Settlement Rates to become effective April 1, 2024. To comply with Article VI of the Settlement, GTN is, in this instant filing, submitting the tariff records to place the Phase I Settlement Rates into effect on April 1, 2024.⁴

Motion to Place Tariff into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, GTN hereby moves to place its Phase I Settlement Rates included herein as Appendix A, into effect April 1, 2024, as directed by the Order and Settlement.

Requests for Waivers

GTN respectfully requests that the Commission grant any and all waivers of its regulations necessary to allow the tariff sections to become effective as proposed herein.

Other Filings Which May Affect this Proceeding

Pursuant to 18 C.F.R. § 154.204(f), GTN states that as of the time of this filing, it has no filings pending before the Commission that may significantly affect the changes proposed herein.

⁴ The Phase 1 Settlement Rates submitted herein are identical to those reflected on the *pro forma* tariff records contained in the Settlement as Appendix B-1.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission’s Regulations, GTN is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the tariff records (Appendix A); and
- 3) A marked version of the tariff records (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all GTN’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at GTN’s principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

GAS TRANSMISSION NORTHWEST LLC



Sorana Linder
Director, Rates, Tariffs, & Modernization

Enclosures

Appendix A

Clean Tariff Records

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A
Docket No. RP23-1099-000

Phase I Rates to Become Effective April 1, 2024

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	22.0.0
4.2	Statement of Rates, ITS-1 and IHS Rates	13.0.0
4.3	Statement of Rates, Footnotes to Statement of Effective Rates and Charges	20.0.0
4.5	Statement of Rates, Parking and Lending Service	11.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION

	DAILY MILEAGE (a) (Dth-Mile)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	0.0003620	0.0000000	0.0286120	0.0000000	0.0000160	0.0000160
STF (e)	(e)	0.0000000	(e)	0.0000000	0.0000160	0.0000160

EXTENSION CHARGES

MEDFORD

E-1 (f)	0.0025110	0.0000000	0.0042230	0.0000000	0.0000260	0.0000260
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000

COYOTE SPRINGS

E-3 (i)	0.0011670	0.0000000	0.0011680	0.0000000	0.0000000	0.0000000
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CARTY LATERAL

E-4 (p)	---	---	0.1514920	0.0000000	0.0000000	0.0000000
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OVERRUN CHARGE (j)

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	RESERVATION <u>(Dth-Mile)</u>	COMMODITY <u>(Dth-Mile)</u>
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%

SURCHARGES

ACA (k)

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to 7 decimal places:

(a) Mileage Reservation Component = $FTS-1M \times \text{Miles} \times (24/HF)$

(b) Non-Mileage Reservation Component = $FTS-1NM \times (24/HF)$

where:

- FTS-1M = Applicable FTS-1 Mileage Reservation Charge
- FTS-1NM = Applicable FTS-1 Non-Mileage Reservation Charge
- Miles = Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
- HF = MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>		
BASE	(e)	0.0000000	(e)	0.0000000	0.0000160	0.0000160		
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.0025110	0.0000000	0.0042230	0.0000000	0.0000260	0.0000260		
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.0011670	0.0000000	0.0011680	0.0000000	0.0000000	0.0000000		
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.1514920	0.0000000	0.0000000	0.0000000		
FUEL (d)								
MAXIMUM FUEL AND LINE LOSS PERCENTAGE					---		0.0050%	
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---		0.0000%	
SURCHARGES								
ACA					(k)			

Rate Schedule IHS

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>		
BASE	(e)	0.0000000	(e)	0.0000000	0.0000160	0.0000160		
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.0060260	0.0000000	0.0101350	0.0000000	0.0000260	0.0000260		
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.0028010	0.0000000	0.0028030	0.0000000	0.0000000	0.0000000		
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.3635810	0.0000000	0.0000000	0.0000000		
FUEL (d)								
FUEL AND LINE LOSS PERCENTAGE					---		0.0050%	
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---		0.0000%	
SURCHARGES								
ACA					(k)			

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this Tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum currently effective rate set forth in Section 4.1 and Section 4.2 and the minimum rate of 0.0000% per Dth per mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve (12) month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.0400570	\$0.0400570	\$0.0400570	\$0.0400570	\$0.0286120
Peak Mi. Res.	\$0.0005070	\$0.0005070	\$0.0005070	\$0.0005070	\$0.0003620
Off-Pk NM Res.	\$0.0228900	\$0.0247970	\$0.0263230	\$0.0275720	\$0.0286120
Off-Pk Mi. Res.	\$0.0002900	\$0.0003140	\$0.0003330	\$0.0003490	\$0.0003620

For IHS:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.0961370	\$0.0961370	\$0.0961370	\$0.0961370	\$0.0686690
Peak Mi. Res.	\$0.0012170	\$0.0012170	\$0.0012170	\$0.0012170	\$0.0008690
Off-Pk NM Res.	\$0.0549360	\$0.0595130	\$0.0631750	\$0.0661730	\$0.0686690
Off-Pk Mi. Res.	\$0.0006960	\$0.0007540	\$0.0007990	\$0.0008380	\$0.0008690

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001, and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.

- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Reserved for Future Use.
- (m) Reserved for Future Use.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

	BASE TARIFF RATE	
	MINIMUM	MAXIMUM
PAL Parking and Lending Service (a):	0.0	0.2043560/d

Notes:

- (a) Applicable to both PAL Service and ATPL enhancement option as defined in Section 5.2.2.

Appendix B

Marked Tariff Records

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A
Docket No. RP23-1099-000

Phase I Rates to Become Effective April 1, 2024

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	22.0.0
4.2	Statement of Rates, ITS-1 and IHS Rates	13.0.0
4.3	Statement of Rates, Footnotes to Statement of Effective Rates and Charges	20.0.0
4.5	Statement of Rates, Parking and Lending Service	11.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION

	DAILY MILEAGE (a) (Dth-Mile)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	0.0004297 <u>0.0003620</u>	0.0000000	0.0300109 <u>0.0286120</u>	0.0000000	0.0000092 <u>0.0000160</u>	0.0000092 <u>0.0000160</u>
STF (e)	(e)	0.0000000	(e)	0.0000000	0.0000092 <u>0.0000160</u>	0.0000092 <u>0.0000160</u>

EXTENSION CHARGES

MEDFORD

E-1 (f)	0.0017693 <u>0.0025110</u>	0.0000000	0.0083069 <u>0.0042230</u>	0.0000000	0.0000000 <u>0.0000260</u>	0.0000000 <u>0.0000260</u>
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000

COYOTE SPRINGS

E-3 (i)	0.0023262 <u>0.0011670</u>	0.0000000	0.0047299 <u>0.0011680</u>	0.0000000	0.0000000	0.0000000
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CARTY LATERAL

E-4 (p)	---	---	0.1106427 <u>0.1514920</u>	0.0000000	0.0000000	0.0000000
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OVERRUN CHARGE (j)

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	RESERVATION <u>(Dth-Mile)</u>	COMMODITY <u>(Dth-Mile)</u>
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%
SURCHARGES		
ACA	(k)	
ELECTRIC POWER COSTS (EPC) (g)	0.0000000	0.0000000
REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (i)	0.0000000	---

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to 7 decimal places:

- (a) Mileage Reservation Component = $FTS-1M \times \text{Miles} \times (24/HF)$
- (b) Non-Mileage Reservation Component = $FTS-1NM \times (24/HF)$

where:

FTS-1M	=	Applicable FTS-1 Mileage Reservation Charge
FTS-1NM	=	Applicable FTS-1 Non-Mileage Reservation Charge
Miles	=	Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
HF	=	MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>		
BASE	(e)	0.0000000	(e)	0.0000000	0.0000092 <u>0.0000160</u>	0.0000092 <u>0.0000160</u>		
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.0017693 <u>0.0025110</u>	0.0000000	0.0083069 <u>0.0042230</u>	0.0000000	0.0000000 <u>0.0000260</u>	0.0000000 <u>0.0000260</u>		
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.0023262 <u>0.0011670</u>	0.0000000	0.0047299 <u>0.0011680</u>	0.0000000	0.0000000	0.0000000		
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.1106427 <u>0.1514920</u>	0.0000000	0.0000000	0.0000000		
FUEL (d)								
MAXIMUM FUEL AND LINE LOSS PERCENTAGE					---		0.0050%	
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---		0.0000%	
SURCHARGES								
ACA						(k)		
ELECTRIC POWER COSTS (EPC) (g)					0.0000000		0.0000000	
REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (l)					0.0000000		---	

Gas Transmission Northwest LLC
FERC Gas Tariff
Fourth Revised Volume No. 1-A

PART 4.2
4.2 - Statement of Rates
ITS-1 and IHS Rates
v.13.0.0 Superseding v.12.0.1

Issued: November 21, 2024
Effective: April 1, 2024

Docket No. RP23-1099-
Accepted:

Rate Schedule IHS

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.0000000	(e)	0.0000000	0.0000092 <u>0.0000160</u>	0.0000092 <u>0.0000160</u>
EXTENSION CHARGES						
MEDFORD						
E-1 (Medford) (f)	0.0042463 <u>0.0060260</u>	0.0000000	0.0199366 <u>0.0101350</u>	0.0000000	0.0000000 <u>0.0000260</u>	0.0000000 <u>0.0000260</u>
COYOTE SPRINGS						
E-3 (Coyote Springs) (i)	0.0055829 <u>0.0028010</u>	0.0000000	0.0113518 <u>0.0028030</u>	0.0000000	0.0000000	0.0000000
CARTY LATERAL						
E-4 (Carty Lateral) (p)	---	---	0.2655425 <u>0.3635810</u>	0.0000000	0.0000000	0.0000000
					<u>RESERVATION (Dth-Mile)</u>	<u>COMMODITY Dth-Mile</u>
FUEL (d)						
FUEL AND LINE LOSS PERCENTAGE					---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---	0.0000%
SURCHARGES						
ACA					(k)	
ELECTRIC POWER COSTS (EPC) (g)					0.0000000	0.0000000
REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (t)					0.0000000	---

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this Tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum currently effective rate set forth in Section 4.1 and Section 4.2 and the minimum rate of 0.0000% per Dth per mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve (12) month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.0570207 <u>0.0400570</u>	\$0.0570207 <u>0.0400570</u>	\$0.0400570 <u>0.0286120</u>	\$0.0570207 <u>0.0400570</u>	\$0.0400570 <u>0.0286120</u>
Peak Mi. Res.	\$0.0008164 <u>0.0005070</u>	\$0.0008164 <u>0.0005070</u>	\$0.0008164 <u>0.0005070</u>	\$0.0008164 <u>0.0005070</u>	\$0.0008164 <u>0.0005070</u>
Off-Pk NM Res.	\$0.0165060 <u>0.0228900</u>	\$0.0210076 <u>0.0247970</u>	\$0.0247970 <u>0.0286120</u>	\$0.0246089 <u>0.0263230</u>	\$0.0263230 <u>0.0286120</u>
Off-Pk Mi. Res.	\$0.0002364 <u>0.0002900</u>	\$0.0003008 <u>0.0003140</u>	\$0.0003140 <u>0.0003330</u>	\$0.0003524 <u>0.0003330</u>	\$0.0003330 <u>0.0003330</u>

For IHS:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.1368497 <u>0.0961370</u>	\$0.1368497 <u>0.0961370</u>	\$0.0961370 <u>0.0686690</u>	\$0.1368497 <u>0.0961370</u>	\$0.0961370 <u>0.0686690</u>
Peak Mi. Res.	\$0.0019594 <u>0.0012170</u>	\$0.0019594 <u>0.0012170</u>	\$0.0019594 <u>0.0012170</u>	\$0.0019594 <u>0.0012170</u>	\$0.0019594 <u>0.0012170</u>
Off-Pk NM Res.	\$0.0396144 <u>0.0549360</u>	\$0.0504182 <u>0.0595130</u>	\$0.0595130 <u>0.0686690</u>	\$0.0590614 <u>0.0631750</u>	\$0.0631750 <u>0.0686690</u>
Off-Pk Mi. Res.	\$0.0005674 <u>0.0006960</u>	\$0.0007219 <u>0.0007540</u>	\$0.0007540 <u>0.0007990</u>	\$0.0008458 <u>0.0007990</u>	\$0.0007990 <u>0.0007990</u>

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) ~~Electric Power Costs ("EPC") Adjustment is charged in accordance with Section 6.39 of the General Terms and Conditions.~~ Reserved for Future Use.
- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001,

and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.

- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) ~~Regulatory Environmental & Compliance Costs ("RECC") will be charged in accordance with Section 6.35 of the General Terms and Conditions~~ [Reserved for Future Use](#).
- (m) Reserved for Future Use.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

BASE TARIFF RATE
MINIMUM MAXIMUM

PAL Parking and Lending Service (a): 0.0 ~~0.2988196~~0.2043560/d

Notes:

(a) Applicable to both PAL Service and ATPL enhancement option as defined in Section 5.2.2.