



July 1, 2026

**Gas Transmission Northwest LLC**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Daniel Humble  
Manager, Tariffs

tel 832.320.5583  
email Daniel\_Humble@tcenergy.com  
web www.tcplus.com/gtn

Re: Gas Transmission Northwest LLC  
Negotiated Rate Agreements  
Docket No. RP26-\_\_\_\_-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> Gas Transmission Northwest LLC (“GTN”) hereby respectfully submits for filing and acceptance certain revised tariff sections<sup>2</sup> to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”). The revised tariff sections are being submitted to report two (2) negotiated rate service agreements under Rate Schedule FTS-1 (“FTS-1”) that GTN has entered into with BP Canada Energy Marketing Corp. (“BP Canada”), as further described herein (“Agreements”). GTN respectfully requests that the Commission accept the proposed tariff sections, included herein as Appendix A, to become effective July 1, 2026.

### **Correspondence**

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Kelly Griffin  
Director, Rates & Regulatory  
Daniel Humble \*  
Manager, Tariffs  
Gas Transmission Northwest LLC  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Tel. (832) 320-5583

Erin Bullard \*  
Senior Legal Counsel  
Gas Transmission Northwest LLC  
700 Louisiana Street, Suite 1300  
Houston, Texas 77002-2700  
Tel. (832) 320-6334  
E-mail: erin\_bullard@tcenergy.com

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<sup>1</sup> 18 C.F.R. § 154.501 (2026).

<sup>2</sup> Specifically, Part 4.6 – Statement of Rates, Negotiated Rate Agreements – FTS-1 and LFS-1 (“Section 4.6”); and Part 4.7 – Statement of Rates, Footnotes for Negotiated Rates – FTS-1 and LFS-1 (“Section 4.7”)

E-mail: daniel\_humble@tcenergy.com

\* Persons designated for official service pursuant to Rule 2010.

### **Statement of Nature, Reasons and Basis for Filing**

This filing is being submitted to update GTN's reporting of negotiated rate transactions initiated in accordance with the Commission's October 28, 1999 Order in Docket No. RP99-518-000.<sup>3</sup> Section 4.6 of GTN's Tariff lists each negotiated rate agreement under Rate Schedules FTS-1 and LFS-1, identifying (1) the name of the shipper; (2) the term of the contract; (3) the rate schedule; (4) the contract quantity; (5) the receipt and delivery points; and (6) the footnote where an explanation of the negotiated rate can be found. Section 4.7 lists the corresponding explanatory footnotes that provide further detail for each negotiated rate agreement listed in Section 4.6.

GTN hereby submits for filing BP Canada Contract Nos. 20171 and 18955 as FTS-1 negotiated rate agreements because the parties have mutually agreed that BP Canada shall pay GTN a fixed reservation rate of \$0.305 inclusive of the mileage and non-mileage components, which shall be applicable to the primary receipt and delivery points as well as all secondary receipt and delivery points within the path, for a term of July 1, 2026 through October 31, 2028. Additionally, BP Canada shall pay all applicable charges and surcharges in accordance with GTN's Tariff, as amended from time to time.

By the instant filing, GTN is proposing to modify Sections 4.6 and 4.7 to reflect the addition of the Agreements. Service under the Agreements commences on July 1, 2026. GTN advises that no undisclosed agreements, etc., are linked to the Agreements.

### **Request for Waiver and Effective Date**

GTN respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the proposed tariff sections included as Appendix A, to become effective July 1, 2026.

### **Other Filings Which May Affect This Proceeding**

There are no other filings before the Commission that may significantly affect the changes proposed herein.

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<sup>3</sup> *PG&E Gas Transmission, Northwest Corporation*, 89 FERC ¶ 61,114 (1999).

**Contents of Filing**

In accordance with Section 154.7 of the Commission’s regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff sections (Appendix A);
3. A marked version of the tariff sections (Appendix B);

**Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of GTN’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN’s principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Daniel Humble at (832) 320-5583.

Respectfully submitted,

**Gas Transmission Northwest LLC**

*/s/ Daniel Humble*

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Daniel Humble  
Manager, Tariffs

Enclosures

# Appendix A

## Clean Tariff Sections

### *Gas Transmission Northwest LLC*

<u>Tariff Section</u>		<u>Version</u>
4.6	Statement of Rates, Negotiated Rate Agreements – FTS-1 and LFS-1	v.20.0.0
4.7	Statement of Rates, Footnotes for Negotiated Rates – FTS-1 and LFS-1	v.20.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES  
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

<u>SHIPPER</u> <u>(CONTRACT NO.)</u>	<u>TERM OF</u> <u>CONTRACT</u>	<u>RATE</u> <u>SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY</u> <u>RECEIPT</u> <u>POINT</u>	<u>PRIMARY</u> <u>DELIVERY</u> <u>POINT</u>	<u>RATE</u> <u>/2 /3</u>
ARC Resources U.S. Corp (18377)	06/01/20 05/31/35	FTS-1	66,020	Kingsgate	Malin	/8
CanNat Energy Inc (18362)	07/01/20 06/30/35	FTS-1	54,658	Kingsgate	Malin	/9
Intermountain Gas Company (19869)	07/01/20 06/30/36	FTS-1	5,000	Kingsgate	Malin	/9
Murphy Oil Company (18538)	07/01/20 06/30/35	FTS-1	52,760	Kingsgate	Malin	/9
ARC Resources Ltd. (18564)	07/01/20 06/30/35	FTS-1	23,000	Kingsgate	Malin	/9
Whitecap U.S. Corporation (18683)	07/01/20 03/31/36	FTS-1	7,600	Kingsgate	Malin	/10
ARC Resources U.S Corp. (18376)	11/1/2019 10/31/2034	FTS-1	11,063	Kingsgate	Malin	/11
Intermountain Gas Company (19881)	11/01/20 05/31/35	FTS-1	15,109	Kingsgate	Malin	/12
Tourmaline Oil Marketing Corp. (20183)	03/17/23 03/16/57	FTS-1	100,000	Kingsgate	Malin	/13
Cascade Natural Gas Corporation (20780)	12/13/24 1/12/56	FTS-1	20,000	Kingsgate	Malin	/14
Intermountain Gas Company (20181)	12/13/24 1/12/55	FTS-1	79,000	Kingsgate	Malin	/14
Tourmaline Oil Marketing Corp. (20184)	12/13/24 12/12/57	FTS-1	51,000	Kingsgate	Malin	/14

Southern California Gas, A California Corporation (10577)	04/01/08 10/31/38	FTS-1	52,508	Kingsgate	Malin	/15
Castleton Commodities Merchant Trading L.P. (19970)	11/01/20 10/31/38	FTS-1	11,755	Kingsgate	Malin	/16
BP Canada Energy Marketing Corp. (20171)	07/01/26 10/31/28	FTS-1	7,500	Kingsgate	Malin	/17
BP Canada Energy Marketing Corp. (18955)	07/01/26 10/31/28	FTS-1	7,530	Kingsgate	Malin	/17

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Explanatory Footnotes for Negotiated Rates  
under Rate Schedules FTS-1 and LFS-1

- /1 This contract does not deviate in any material aspect from the Form of Service Agreement in this Tariff.
- /2 Unless otherwise noted, all Shippers pay GTN's maximum Reservation Charge, Delivery Charge, ACA, and contribute fuel in-kind in accordance with this Tariff.
- /3 Index Price References: Unless otherwise noted, references to "Daily Index Price" shall mean the price survey midpoint for the specified point as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the next available Gas Daily publication. Unless otherwise noted, the references to the "NGI FOM" for a specified point shall mean Natural Gas Intelligence's First of Month Bid Week Survey (Supplement to NGI's Weekly Gas Index) Spot Gas Price for the specified point.
- /4 a. GTN and Shipper have agreed to a fixed reservation charge of \$.2565 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the Rate Reduction shall expire and the negotiated rate shall revert to \$.27 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /5 Reserved
- /6 Reserved
- /7 The Reservation charge shall be equal to the rate set forth in GTN's FERC Gas Tariff identified as FTS-1 E-2 (WWP), or its successor, multiplied by the appropriate Effective Period Percentage as shown in the following table.

Effective Period	Percentage
11/1/01-10/31/02	75%
11/1/02-10/31/03	80%
11/1/03-10/31/04	85%
11/1/04-10/31/05	90%
11/1/05-10/31/06	95%
11/1/06-10/31/25	100%

The Daily Delivery Charge shall be equal to the 100% load factor equivalent of the FTS-1 E-2 rate, or its successor, and shall be multiplied by the positive difference between (a) volumes delivered and (b) the contract MDQ times the appropriate Effective Period Percentage.

Daily Delivery Charge = [Dth Delivered - (MDQ \* Effective Period %)] \* 100% Load Factor Equivalent FTS-1 E-2

- /8 Effective November 1, 2020 continuing until May 31, 2035, GTN and Shipper have agreed to a fixed reservation charge of \$0.2500 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /9 a. GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /10 a. GTN and Shipper have agreed to a fixed Reservation Charge of \$0.2470 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2600 along with applicable surcharges.
- /11 a. Effective November 1, 2019 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /12 a. Effective November 1, 2020 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective January 1, 2022 and continuing until May 31, 2035, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /13 Effective March 17, 2023 and continuing until March 16, 2057, GTN and Shipper have

agreed to a fixed reservation charge of \$0.2800 along with applicable surcharges for all quantities on the Kingsgate to Malin path.

- /14 Effective December 13, 2024, GTN and Shipper have agreed that Shipper shall pay a Negotiated Demand Rate equal to \$0.31 per dekatherm along with the maximum applicable system commodity rate and all applicable maximum reservation and commodity surcharges.
- /15 Effective April 1, 2026, GTN and Shipper have agreed that Shipper shall pay a fixed Reservation charge of \$0.28 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /16 Effective June 1, 2026 through October 31, 2028, GTN and Shipper have agreed that Shipper shall pay a fixed Reservation charge of \$0.30500 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /17 Effective July 1, 2026 through October 31, 2028, GTN and Shipper have agreed that Shipper shall pay a fixed Reservation charge of \$0.305 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /18 Reserved

# Appendix B

## Marked Tariff Sections

### *Gas Transmission Northwest LLC*

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