



October 29, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Jonathan Scullion
Manager, Tariffs

tel 832.320.5520
email jonathan_scullion@tcenergy.com
web www.tcplus.com/gtn

Re: Gas Transmission Northwest LLC
Negotiated Rate Agreement
Docket No. RP25- ___-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Gas Transmission Northwest LLC (“GTN”) hereby respectfully submits for filing and acceptance a revised tariff section² to become part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). GTN is submitting the revised tariff section to update the name of the shipper for an existing Rate Schedule FTS-1 (“FTS-1”) negotiated rate service agreement under Contract 18683 (the “Agreement”), as further described herein. GTN respectfully requests that the Commission accept the proposed tariff section, included herein as Appendix A, to be effective November 1, 2024.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

* John P. Ryan
Senior Legal Counsel
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5879
E-mail: john_ryan@tcenergy.com

Sorana Linder
Director, Rates, Tariffs & Modernization
* Jonathan Scullion
Manager, Tariffs
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5520
E-mail: jonathan_scullion@tcenergy.com

¹ 18 C.F.R. § 154.501 (2024).

² Specifically, Part 4.6 – Statement of Rates, Negotiated Rate Agreements – FTS-1 and LFS-1 (“Section 4.6”).

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons, and Basis for Filing

This filing is being submitted to update GTN's reporting of negotiated rate transactions initiated in accordance with the Commission's October 28, 1999 Order in Docket No. RP99-518-000.³ Section 4.6 of GTN's Tariff lists each negotiated rate agreement under Rate Schedules FTS-1 and LFS-1, identifying (1) the name of the shipper; (2) the term of the contract; (3) the rate schedule; (4) the contract quantity; (5) the receipt and delivery points; and (6) the footnote where an explanation of the negotiated rate can be found. Section 4.7 lists the corresponding explanatory footnotes that provide further detail for each negotiated rate agreement listed in Section 4.6.

The Agreement was filed with, and accepted by the Commission to be effective, on July 1, 2020.⁴ On January 1, 2024, GTN submitted a revised Section 4.6 to reflect the new name of the shipper holding the rights under the Agreement as a result of a corporate reorganization.⁵ The shipper has subsequently experienced another corporate reorganization, including a legal name change, resulting in the Agreement being transferred to Veren U.S. Corporation. Accordingly, by the instant filing, GTN is proposing to modify Section 4.6 to reflect the new name of the shipper holding the rights under the Agreement. All other terms and conditions of the Agreement remain unchanged.

GTN advises that no undisclosed agreements, etc., are linked to the Agreement, and the Agreement does not contain any provision that deviates in any material respect from GTN's FTS-1 Form of Service Agreement in its Tariff.

³ *PG&E Gas Transmission, Northwest Corporation*, 89 FERC ¶ 61,114 (1999).

⁴ *See Gas Transmission Northwest LLC*, Letter Order in Docket No. RP20-992-000 (July 27, 2020).

⁵ *See Gas Transmission Northwest LLC*, Docket No. RP24-299-000 (January 24, 2024) (unpublished Director's Letter Order) (reflecting Shipper's previous name change from Hammerhead Resources Inc. to Crescent Point Resources Partnership).

Request for Waiver and Effective Date

GTN respectfully requests that the Commission grant all waivers of its regulations, including Section 154.207, necessary to accept the proposed tariff section included as Appendix A to become effective November 1, 2024.⁶

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. The clean tariff section (Appendix A); and
3. The marked tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

⁶ See *Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 ¶ 61,076 at 61, 241-242 (1996) (indicating that the Commission will "readily grant requests to waive the 30-day requirement").

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GAS TRANSMISSION NORTHWEST LLC

Jonathan Scullion

Manager, Tariffs

Enclosures

Appendix A

Clean Tariff Section

Gas Transmission Northwest LLC

Tariff Section

Version

4.6 Statement of Rates, Negotiated Rate Agreements - FTS-1 and LFS-1

v.15.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

<u>SHIPPER</u>	<u>TERM OF CONTRACT</u>	<u>RATE SCHEDULE</u>	<u>DTH/D</u>	<u>PRIMARY RECEIPT POINT</u>	<u>PRIMARY DELIVERY POINT</u>	<u>RATE /2 /3</u>
Avista Corporation /1	11/1/01 - 10/31/25	FTS-1	20,000	Medford	Medford Ext. Meter	/7
Powerex Corp./1	04/01/16 - 10/31/16	FTS-1	20,000	Kingsgate	Malin	/5
Mercuria Commodities Canada Corporation /1	04/01/18 03/31/24	FTS-1	60,000	Kingsgate	Malin	/4
Avangrid Renewables, LLC /1	06/03/01 10/31/25	FTS-1	80,000	Medford	Klamath Cogeneration	/6
Seven Generations Energy (US) Corp.	06/01/20 05/31/35	FTS-1	66,020	Kingsgate	Malin	/8
CanNat Energy Inc	07/01/20 06/30/35	FTS-1	54,658	Kingsgate	Malin	/9
CIMA Energy, LP	07/01/20 06/30/36	FTS-1	5,000	Kingsgate	Malin	/9
Murphy Canada, Ltd.	07/01/20 06/30/35	FTS-1	52,760	Kingsgate	Malin	/9
ARC Resources Ltd.	07/01/20 06/30/35	FTS-1	23,000	Kingsgate	Malin	/9
Veren U.S. Corporation	07/01/20 03/31/36	FTS-1	7,600	Kingsgate	Malin	/10
Seven Generations Energy (US) Corp.	11/1/2019 10/31/2034	FTS-1	11,063	Kingsgate	Malin	/11
Intermountain Gas Company	11/01/20 05/31/35	FTS-1	15,109	Kingsgate	Malin	/12
Tourmaline Oil Marketing Corp.	03/17/23 03/16/57	FTS-1	100,000	Kingsgate	Malin	/13

NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/14
NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/15
Tourmaline Oil Marketing Corp. /1	07/17/24 Full in-service of GTNXP	FTS-1	17,000	Kingsgate	Malin	/16
Intermountain Gas Company /1	07/17/24 Full in-service of GTNXP	FTS-1	26,333	Kingsgate	Malin	/16
Cascade Natural Gas Corporation /1	07/17/24 Full in-service of GTNXP	FTS-1	6,667	Kingsgate	Malin	/16

Appendix B

Marked Tariff Section

Gas Transmission Northwest LLC

Tariff Section

Version

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v.15.0.0

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Tourmaline Oil Marketing Corp.	03/17/23 03/16/57	FTS-1	100,000	Kingsgate	Malin	/13

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