

November 30, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web www.gastransmissionnw.com

Re: Gas Transmission Northwest LLC
Compliance Filing
Docket No. RP15-904-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Gas Transmission Northwest LLC (“GTN”) hereby submits for filing certain tariff sections² to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”). These revised tariff sections are being submitted to implement, in part, the amended Stipulation and Agreement of Settlement in Docket No. RP15-904-001 (“Amended Settlement”), filed on October 16, 2018, and approved by the Commission on November 30, 2018 (“Amended Settlement Order”).³ GTN requests that the Commission accept the proposed tariff sections to become effective January 1, 2019.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

* Eva N. Neufeld
Associate General Counsel
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832)320-5623
Fax (832)320-6623
eva_neufeld@transcanada.com

John A. Roscher
Director, Rates and Tariffs
* David H. Brown
Manager, Tariffs
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832) 320-5512
Fax (832) 320-6512
david_brown@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154 (2018).

² Specifically, Section 4.1 – Statement of Rates, FTS-1, LFS-1, and FHS Rates; Section 4.2 – Statement of Rates, ITS-1 and IHS Rates; Section 4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Charges; and Section 4.5 – Statement of Rates, Parking and Lending Service.

³ *Gas Transmission Northwest LLC*, 165 FERC ¶ 61,195 (2018). The Amended Settlement amends a Stipulation and Agreement of Settlement filed on April 23, 2015.

Statement of Nature, Reasons and Basis for Filing

To resolve issues related to a potential section 4 rate case, on April 23, 2015, in Docket No. RP15-904-000, GTN filed a Petition for Approval of Stipulation and Agreement of Settlement (“2015 Settlement”), which was approved by the Commission on June 30, 2015.⁴ GTN’s currently effective rates are pursuant to Phase I, January 1, 2016 – December 31, 2019, of the 2015 Settlement (“Phase I Settlement Rates”).

On July 18, 2018, the Commission issued Order No. 849⁵ and its Order on Rehearing of its previously-issued Revised Policy Statement⁶ on income tax allowances. In Order No. 849, the Commission offered pipelines four options: (1) file a limited NGA section 4 filing to reduce its rates; (2) commit to file a general NGA section 4 rate case or pre-packaged uncontested rate settlement in the near future; (3) provide a statement explaining why an adjustment to its rates is not needed; or (4) take no action other than filing Form No. 501-G.⁷ The Commission encouraged interstate natural gas companies to enter into pre-packaged uncontested settlements in order to address rate issues arising from the Tax Cut and Jobs Act, Order No. 849, and the Revised Policy Statement.⁸

In response to Order No. 849, GTN and its customers engaged in settlement discussions, and as a result of those discussions, agreed to a settlement in principle, reflected in the Amended Settlement. Pursuant to the Amended Settlement, the Phase I Settlement Rates have been revised, effective January 1, 2019 (“Amended Phase I Settlement Rates”). On November 30, 2018, the Commission approved the uncontested Amended Settlement, finding it fair, reasonable, and in the public interest, and directed GTN to make a compliance filing of the revised records.⁹ To comply with the Amended Settlement Order, GTN is submitting, as Appendix A, tariff sections to place the Amended Phase I Settlement Rates into effect on January 1, 2019.

Motion to Place Tariff into Effect

GTN respectfully requests that the proposed tariff sections, included herein as Appendix A, be accepted without addition, modification, or deletion and be placed into effect on January 1, 2019.

⁴ *Gas Transmission Northwest LLC*, 151 FERC ¶ 61,280 (2015).

⁵ *Interstate and Intrastate Natural Gas Pipelines; Rate Changes Relating to Federal Income Tax Rate*, Order No. 849, 83 Fed. Reg. 36,672 (Jul. 30, 2018).

⁶ *Inquiry Regarding the Commission’s Policy for Recovery of Income Tax Costs*, Revised Policy Statement on Treatment of Income Taxes, 162 FERC ¶ 61,227 (2018) (“Revised Policy Statement”), *order on reh’g*, 164 FERC ¶ 61,030 (2018).

⁷ Order No. 849 at P 2 and P 31.

⁸⁸ *Id.* at P 159.

⁹ Amended Settlement Order at P 16 and Ordering Paragraph (B).

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission’s Regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff sections (Appendix A);
3. A marked version of the tariff sections (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, copies of this filing are being served upon all parties in this proceeding, all of GTN’s existing customers and interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at GTN’s principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully submitted,

GAS TRANSMISSION NORTHWEST LLC



John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

Gas Transmission Northwest LLC - FERC Gas Tariff, Fourth Revised Volume No. 1-A

Clean Tariff

<u>Tariff Section</u>	<u>Version</u>
4.1 – Statement of Rates, FTS-1 and LFS-1 Rates	v.18.0.0
4.2 – Statement of Rates, ITS-1 and HIS Rates	v. 9.0.0
4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Charges	v.17.0.0
4.5 – Statement of Rates, Parking and Lending Service	v.7.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	0.000391	0.000000	0.030954	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.002483	0.000000	0.004177	0.000000	0.000026	0.000026	---	---
E-2 (h) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001154	0.000000	0.001155	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (p)	---	---	0.149828	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	(k)	(k)	---	---

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to 6 decimal places:

- (a) Mileage Reservation Component = $FTS-1M \times \text{Miles} \times (24/HF)$
- (b) Non-Mileage Reservation Component = $FTS-1NM \times (24/HF)$

where:

FTS-1M	=	Applicable FTS-1 Mileage Reservation Charge
FTS-1NM	=	Applicable FTS-1 Non-Mileage Reservation Charge
Miles	=	Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
HF	=	MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		FUEL (d) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.002483	0.000000	0.004177	0.000000	0.000026	0.000026	---	---
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.001154	0.000000	0.001155	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.149828	0.000000	0.000000	0.000000	---	---
SURCHARGES								
ACA (k)	---	---	(k)	(k)	---	---	---	---

Rate Schedule IHS

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		FUEL (d) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.005959	0.000000	0.010025	0.000000	0.000026	0.000026	---	---
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.002770	0.000000	0.002772	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.359587	0.000000	0.000000	0.000000	---	---
SURCHARGES								
ACA (k)	---	---	(k)	(k)	---	---	---	---

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve-month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.043336	\$0.043336	\$0.043336	\$0.043336	\$0.030954
Peak Mi. Res.	\$0.000547	\$0.000547	\$0.000547	\$0.000547	\$0.000391
Off-Pk NM Res.	\$0.024763	\$0.026827	\$0.028478	\$0.029828	\$0.030954
Off-Pk Mi. Res.	\$0.000313	\$0.000339	\$0.000360	\$0.000377	\$0.000391

For IHS:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.104006	\$0.104006	\$0.104006	\$0.104006	\$0.074290
Peak Mi. Res.	\$0.001313	\$0.001313	\$0.001313	\$0.001313	\$0.000938
Off-Pk NM Res.	\$0.059431	\$0.064385	\$0.068347	\$0.071587	\$0.074290
Off-Pk Mi. Res.	\$0.000751	\$0.000814	\$0.000864	\$0.000905	\$0.000938

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001, and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.

- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Reserved for Future Use.
- (m) Reserved.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

	BASE TARIFF RATE	
	MINIMUM	MAXIMUM
PAL Parking and Lending Service:	0.0	0.220149/d

Notes:

Appendix B

Gas Transmission Northwest LLC - FERC Gas Tariff, Fourth Revised Volume No. 1-A

Marked Tariff

<u>Tariff Section</u>	<u>Version</u>
4.1 – Statement of Rates, FTS-1 and LFS-1 Rates	v.18.0.0
4.2 – Statement of Rates, ITS-1 and HIS Rates	v. 9.0.0
4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Charges	v.17.0.0
4.5 – Statement of Rates, Parking and Lending Service	v.7.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000434 <u>0.000391</u>	0.000000	0.034393 <u>0.030954</u>	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.002759 <u>0.002483</u>	0.000000	0.004641 <u>0.004177</u>	0.000000	0.000026	0.000026	---	---
E-2 (h) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001282 <u>0.001154</u>	0.000000	0.001283 <u>0.001155</u>	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (p)	---	---	0.166475 <u>0.149828</u>	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	(k)	(k)	---	---

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to 6 decimal places:

- (a) Mileage Reservation Component = $FTS-1M \times \text{Miles} \times (24/HF)$
- (b) Non-Mileage Reservation Component = $FTS-1NM \times (24/HF)$

where:

FTS-1M	=	Applicable FTS-1 Mileage Reservation Charge
FTS-1NM	=	Applicable FTS-1 Non-Mileage Reservation Charge
Miles	=	Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
HF	=	MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		FUEL (d) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.002759	<u>0.002483</u>	0.000000	0.004641	<u>0.004177</u>	0.000000	0.000026	
		0.000026	---	---				
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.001282	<u>0.001154</u>	0.000000	0.001283	<u>0.001155</u>	0.000000	0.000000	
		0.000000	---	---				
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.166475	<u>0.149828</u>	0.000000	0.000000	0.000000	---

SURCHARGES								
ACA (k)	---	---	(k)	(k)	---	---	---	---

Rate Schedule IHS

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		FUEL (d) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.006622	<u>0.005959</u>	0.000000	0.011138	<u>0.010025</u>	0.000000	0.000026	0.000026 ---

COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.003077	<u>0.002770</u>	0.000000	0.003079	<u>0.002772</u>	0.000000	0.000000	0.000000 ---

CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.399540	<u>0.359587</u>	0.000000	0.000000	0.000000	---

SURCHARGES								
ACA (k)	---	---	(k)	(k)	---	---	---	---

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve-month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	<u>4 Peak</u> <u>Mos.</u>	<u>3 Peak</u> <u>Mos.</u>	<u>2 Peak</u> <u>Mos.</u>	<u>1 Peak</u> <u>Mo.</u>	<u>0 Peak</u> <u>Mos.</u>
<u>Peak NM Res.</u>	\$0.043336	\$0.043336	\$0.043336	\$0.043336	\$0.030954
<u>Peak Mi. Res.</u>	\$0.000547	\$0.000547	\$0.000547	\$0.000547	\$0.000391
<u>Off-Pk NM Res.</u>	\$0.024763	\$0.026827	\$0.028478	\$0.029828	\$0.030954
<u>Off-Pk Mi. Res.</u>	\$0.000313	\$0.000339	\$0.000360	\$0.000377	\$0.000391

For IHS:

	<u>4 Peak</u> <u>Mos.</u>	<u>3 Peak</u> <u>Mos.</u>	<u>2 Peak</u> <u>Mos.</u>	<u>1 Peak</u> <u>Mo.</u>	<u>0 Peak</u> <u>Mos.</u>
<u>Peak NM Res.</u>	\$0.104006	\$0.104006	\$0.104006	\$0.104006	\$0.074290
<u>Peak Mi. Res.</u>	\$0.001313	\$0.001313	\$0.001313	\$0.001313	\$0.000938
<u>Off-Pk NM Res.</u>	\$0.059431	\$0.064385	\$0.068347	\$0.071587	\$0.074290
<u>Off-Pk Mi. Res.</u>	\$0.000751	\$0.000814	\$0.000864	\$0.000905	\$0.000938

~~For STF and ITS-1:~~

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.048150	\$0.048150	\$0.048150	\$0.048150	\$0.034393
Peak Mi. Res.	\$0.000608	\$0.000608	\$0.000608	\$0.000608	\$0.000434
Off Pk NM Res.	\$0.027515	\$0.029807	\$0.031642	\$0.033142	\$0.034393
Off Pk Mi. Res.	\$0.000347	\$0.000376	\$0.000399	\$0.000418	\$0.000434

~~For IHS:~~

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.115560	\$0.115560	\$0.115560	\$0.115560	\$0.082543
Peak Mi. Res.	\$0.001459	\$0.001459	\$0.001459	\$0.001459	\$0.001042
Off Pk NM Res.	\$0.066036	\$0.071537	\$0.075941	\$0.079541	\$0.082543
Off Pk Mi. Res.	\$0.000833	\$0.000902	\$0.000958	\$0.001003	\$0.001042

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

(f) Applicable to firm service on GTN's Medford Extension.

(g) Reserved for Future Use.

- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001, and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Reserved for Future Use.
- (m) Reserved.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

BASE TARIFF RATE
MINIMUM MAXIMUM

PAL Parking and Lending Service:	0.0	0.243541 <u>0.220149</u> /d
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Notes: