



April 13, 2018

Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 700
Houston, TX 77072-2700

Ms. Kimberly D. Bose,
Secretary Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

John A. Roscher
Director, Rates & Tariffs

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Email john_roscher@transcanada.com
Web www.glt.com/indexf.htm

Re: Great Lakes Gas Transmission Limited Partnership
Compliance Filing to RP17-598-002
Docket No. RP17-598-_____

Dear Ms. Bose:

On March 16, 2018, in Docket No. RP17-598-003, Great Lakes Gas Transmission Limited Partnership (“Great Lakes”), filed with the Federal Energy Regulatory Commission (“Commission”) its compliance filing to implement the Settlement in Docket No. RP17-598-002 (“March 16 Filing”).¹ On April 11, 2018, Commission staff notified Great Lakes that in order to ensure the proper versions of the tariff records included in the March 16 Filing are made effective, Great Lakes would be required to revise the priority codes assigned to certain tariff records and re-submit those records with the Commission.² To ensure the correct versions of the tariff records are made effective, Great Lakes is re-submitting the tariff records enclosed herein as Appendix A. The tariff records submitted herein reflect the same rates and effective dates as the records submitted in the March 16 Filing; only the version numbers and issued dates have been updated.

¹ The Stipulation and Agreement of Settlement (“Settlement”) was filed on October 30, 2017, and approved by the Commission on February 22, 2018. *Great Lakes Gas Transmission Limited Partnership*, 162 FERC ¶ 61,152 (2018).

² Specifically, Great Lakes was directed to re-submit Section 4.1 – Statement of Rates, Rate Schedules FT, LFT & EFT (“Section 4.1”); Section 4.3 – Statement of Rates, Rate Schedule IT (“Section 4.3”); and Section 4.4 – Statement of Rates, Rate Schedule MC (“Section 4.4”).

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Effective Date and request for Waiver

Great Lakes respectfully requests that the Commission accept versions 5.1.0 and 6.1.0 of Section 4.1 to be effective October 1, 2017, and February 22, 2018, respectively, and accept Sections 4.3 and 4.4 to be effective October 1, 2017, consistent with the Settlement. Great Lakes respectfully requests the Commission grant all waivers of its regulations necessary to accept this filing and the tariff records, included herein as Appendix A, to be effective as requested herein.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Materials Enclosed

In accordance with Section 154.7(a)(1) of the Commission's regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean version of the Tariff sections (Appendix A); and
3. A marked version of the Tariff sections (Appendix B).

Certificate of Service

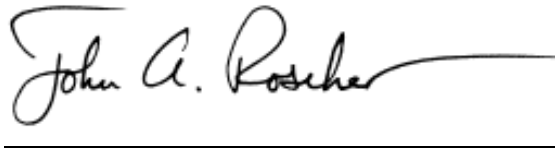
As required by Section 154.7(b) and 154.208 of the Commission’s regulations, copies of this filing are being served on all of Great Lakes’ existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes’ principal place of business.

Pursuant to Section 285.2005 and Section 385.2011, the undersigned has read this filing and knows its contents and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully Submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

Great Lakes Gas Transmission Limited Partnership *FERC Gas Tariff, Third Revised Volume No. 1*

Clean Tariff

Tariff Section	Version
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	5.1.0
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	6.1.0
4.3 - Statement of Rates, Rate Schedule IT	4.1.0
4.4 - Statement of Rates, Rate Schedule MC	4.1.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$2.810	\$4.680	\$8.353
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09238	0.15386	0.27462
Receipts in Central Zone - -----			
Reservation Fee	\$4.680	\$2.414	\$6.087
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15386	0.07936	0.20012
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.353	\$6.087	\$3.572
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.27462	0.20012	0.11744

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$2.810	\$4.680	\$8.353
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09238	0.15386	0.27462
Receipts in Central Zone - -----			
Reservation Fee	\$4.680	\$2.414	\$6.087
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15386	0.07936	0.20012
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.353	\$6.087	\$4.217
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.27462	0.20012	0.13864

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

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- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
 - 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
 - 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
 - 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
 - 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
 - 6/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1-(P/O) \times (M-1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter’s seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter’s Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

 (Rates Per Dth)

	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00288	0.00544	0.00954
Receipts in Central Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00256	0.00666
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00000	0.00410

 1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.

2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.

3/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:

P=Peak Months

O=Off-Peak Months (Equal to 12-P)

M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Open Access Rates
Market Center Services
Rate Schedule MC (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
First Day Fee	\$0.28415	\$0.00000
Subsequent Day Fee	\$0.05683	\$0.00000

1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule MC.

Appendix B

Great Lakes Gas Transmission Limited Partnership *FERC Gas Tariff, Third Revised Volume No. 1*

Marked Tariff

Tariff Section	Version
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	5.1.0
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	6.1.0
4.3 - Statement of Rates, Rate Schedule IT	4.1.0
4.4 - Statement of Rates, Rate Schedule MC	4.1.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$3.849 <u>2.810</u>	\$6.411 <u>4.680</u>	\$11.442 <u>8.353</u>
Utilization Fee	0.00394 <u>0.00288</u>	0.00745 <u>0.00544</u>	0.01307 <u>0.00954</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.12654 <u>0.09238</u>	0.21076 <u>0.15386</u>	0.37617 <u>0.27462</u>
Receipts in Central Zone - -----			
Reservation Fee	\$6.411 <u>4.680</u>	\$3.307 <u>2.414</u>	\$8.338 <u>6.087</u>
Utilization Fee	0.00745 <u>0.00544</u>	0.00351 <u>0.00256</u>	0.00912 <u>0.00666</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.21076 <u>0.15386</u>	0.10872 <u>0.07936</u>	0.27413 <u>0.20012</u>
Receipts in Eastern Zone - -----			
Reservation Fee	\$11.442 <u>8.353</u>	\$8.338 <u>6.087</u>	\$3.572
Utilization Fee	0.01307 <u>0.00954</u>	0.00912 <u>0.00666</u>	0.00478 <u>0.00410</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.37617 <u>0.27462</u>	0.27413 <u>0.20012</u>	0.11744

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$2.810	\$4.680	\$8.353
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09238	0.15386	0.27462
Receipts in Central Zone - -----			
Reservation Fee	\$4.680	\$2.414	\$6.087
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15386	0.07936	0.20012
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.353	\$6.087	\$3.572 <u>4.217</u>
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.27462	0.20012	0.11744 <u>13864</u>

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1-(P/O) \times (M-1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter’s seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter’s Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

 (Rates Per Dth)

	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.0039400288	0.0074500544	0.0130700954
Receipts in Central Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.0035100256	0.0091200666
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00000	0.0047800410

1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.

2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.

3/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to 1-(P/O) x (M-1) where:

P=Peak Months

O=Off-Peak Months (Equal to 12-P)

M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Open Access Rates
Market Center Services
Rate Schedule MC (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
First Day Fee	\$0. 38924 <u>28415</u>	\$0.00000
Subsequent Day Fee	\$0. 07785 <u>05683</u>	\$0.00000

1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule MC.