



January 29, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs & Modernization

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter’s Use Report
Docket No. RP24-____-000

Dear Ms. Reese:

Great Lakes Gas Transmission Limited Partnership (“Great Lakes”), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), hereby submits to the Federal Energy Regulatory Commission (“FERC” or “Commission”) the supporting calculations, included in Appendix A, underlying Great Lakes’ Transporter’s Use Percentages applicable during the six-month period from July 1, 2023, through December 31, 2023.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending December 31, 2023.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

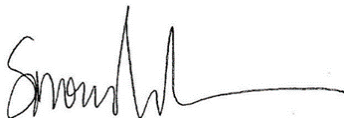
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

Appendix A

July 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.31679%	0.31579%
2 GREATER THAN 75 UP TO 150 MILES	0.50407%	0.50154%
3 GREATER THAN 150 UP TO 225 MILES	0.69135%	0.68660%
4 GREATER THAN 225 UP TO 300 MILES	0.87863%	0.87098%
5 GREATER THAN 300 UP TO 375 MILES	1.06591%	1.05467%
6 GREATER THAN 375 UP TO 450 MILES	1.25319%	1.23768%
7 GREATER THAN 450 UP TO 525 MILES	1.44047%	1.42002%
8 GREATER THAN 525 UP TO 600 MILES	1.62775%	1.60168%
9 GREATER THAN 600 UP TO 675 MILES	1.81503%	1.78267%
10 GREATER THAN 675 UP TO 750 MILES	2.00231%	1.96300%
11 GREATER THAN 750 UP TO 825 MILES	2.18959%	2.14267%
12 GREATER THAN 825 UP TO 900 MILES	2.37687%	2.32169%
13 GREATER THAN 900 UP TO 975 MILES	2.56408%	2.49998%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

MAY 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MAR '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MAY 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	804,966	900,462	511,330	389,132	415,834	(1,030,100)
2	L & U	422,819	(187,427)	(187,427)	0	422,819	250,796
3	TOTAL	1,227,785	713,035	323,903	389,132	838,653	(779,304)

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,030,100) / 362,846,816 =	-0.28389%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	250,796 / 35,670,677 =	0.70309%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.28389%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.40668%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	16,468,998
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(561,046)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(46,762) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.28394% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.40668%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.69062%

1/ SEE MARCH 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (1,030,100)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 59.0048%
 PROJECTED FUEL & OTHER FOR UNIT 13 (607,808)
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (561,046)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (46,762)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (APRIL 2023) IMBALANCE PLUS CURRENT MONTH (MAY 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MAY 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,091,730	226,333,535	55.4132%	45.3342%	234,297	364,925	599,222
2	UNIT - 13	20,994,047	272,922,611	44.5868%	54.6658%	188,522	440,041	628,563
3	TOTAL	47,085,777	499,256,146	100.0000%	100.0000%	422,819	804,966	1,227,785

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MAY 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	75,215	75,215
2	FARWELL TO CHIPPEWA	23.9	1	9,771	9,771
3	DEWARD TO FARWELL	62.9	1	61,424	61,424
4	WILDERNESS TO FARWELL	65.7	1	690	690
5	THIEF RIVER FALLS	74.3	1	5,456	5,456
6	FARWELL TO BIRCH RUN	81.6	2	11,301	22,602
7	DEWARD TO CHIPPEWA	92.2	2	18,697	37,394
8	WILDERNESS TO CHIPPEWA	95.0	2	16	32
9	FORTUNE LAKE TO MANISTIQUE	110.0	2	3,700	7,400
10	CLEARBROOK	120.1	2	16,803	33,606
11	LAMMERS	135.9	2	93,300	186,600
12	SOLWAY	139.3	2	43,900	87,800
13	FARWELL TO MUTTONVILLE	144.6	2	1,488,273	2,976,546
14	FORTUNE LAKE TO ENGADINE	146.2	2	60	120
15	WILDERNESS TO BIRCH RUN	147.3	2	7	14
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	16,396	32,792
17	BEMIDJI	150.0	2	101,959	203,918
18	FARWELL TO BELLE RIVER MILLS	154.2	3	1,184	3,552
19	FARWELL TO ST. CLAIR	157.5	3	28,353	85,059
20	CASS LAKE	164.9	3	7,496	22,488
21	COHASSET	212.8	3	8,773	26,319
22	LITTLE BASS	212.8	3	17,910	53,730
23	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	5,380	16,140
24	DEWARD TO BELLE RIVER MILLS	217.1	3	605	1,815
25	FORTUNE LAKE TO SAULT STE MARIE TCPL	217.3	3	20,929	62,787
26	GRAND RAPIDS NMU	220.2	3	123,349	370,047
27	DEWARD TO ST. CLAIR	220.4	3	6,516	19,548
28	BLACKBERRY	226.4	4	7,385	29,540
29	FORTUNE LAKE TO DEWARD	265.1	4	115,719	462,876
30	CARLTON	283.5	4	420,243	1,680,972
31	CLOQUET	283.5	4	343,574	1,374,296
32	DULUTH	299.3	4	409,056	1,636,224
33	SUPERIOR	307.5	5	240,712	1,203,560
34	FORTUNE LAKE TO FARWELL	328.0	5	20,920	104,600
35	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	14,935	74,675
36	FORTUNE LAKE TO CHIPPEWA	357.3	5	272,105	1,360,525
37	ASHLAND	362.5	5	100,037	500,185
38	FORTUNE LAKE TO NORTH MASON ROAD	375.1	6	28,026	168,156
39	IRONWOOD	398.1	6	5,610	33,660
40	WAKEFIELD	407.4	6	14,000	84,000
41	WAKEFIELD TO FARWELL	408.3	6	7,928	47,568
42	FORTUNE LAKE BIRCH RUN	409.6	6	10,152	60,912
43	MARENISCO	423.0	6	2,046	12,276
44	WATERSMEET	450.4	7	5,409	37,863
45	FORTUNE LAKE TO MUTTONVILLE	472.6	7	21,465	150,255
46	FORTUNE LAKE TO RATTLERUN	472.6	7	73	511
47	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	47,258	330,806
48	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	27,459	192,213
49	FORTUNE LAKE TO CHINA TWP	483.4	7	47,685	333,795
50	FORTUNE LAKE TO ST. CLAIR	485.5	7	305,854	2,140,978
51	FORTUNE LAKE	487.7	7	6,948,403	48,638,821
52	SAGOLA	506.6	7	194,458	1,361,206
53	ARNOLD ROAD	534.0	8	168,479	1,347,832
54	RAPID RIVER	562.0	8	306,432	2,451,456
55	MANISTIQUE	597.7	8	88,146	705,168
56	ENGADINE	633.9	9	32,627	293,643
57	ST. IGNACE	679.1	10	15,847	158,470
58	RUDYARD	687.9	10	44,000	440,000
59	PELLSTON	702.2	10	12,400	124,000
60	SAULT SAINT MARIE MICHCON	703.0	10	94,000	940,000
61	SAULT SAINT MARIE TCPL	705.0	10	1,598,504	15,985,040
62	PETOSKEY	728.4	10	174,754	1,747,540
63	ALPINE	736.9	10	203,227	2,032,270
64	GAYLORD	739.3	10	129,414	1,294,140
65	DEWARD	752.8	11	2,204,326	24,247,586
66	FARWELL	815.7	11	2,756,136	30,317,496
67	CHIPPEWA	845.0	12	5,286,885	63,442,620
68	MIDLAND	846.1	12	258,772	3,105,264
69	NORTH MASON ROAD	862.8	12	43,651	523,812
70	BIRCH RUN	897.3	12	896,155	10,753,860
71	MUTTONVILLE	960.3	13	614,552	7,989,176
72	RATTLERUN	960.3	13	486,818	6,328,634
73	TRUMBLE ROAD INTERCONNECT	965.0	13	384,521	4,998,773
74	BELLE RIVER MILLS	969.9	13	1,890,698	24,579,074
75	CHINA TWP	971.1	13	59,382	771,966
76	ST. CLAIR	973.2	13	17,558,076	228,254,988
77	TOTAL SYSTEM			<u>47,085,777</u>	<u>499,256,146</u>
78		UNITS 1 - 12		26,091,730	226,333,535
79		UNIT 13		20,994,047	272,922,611

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JULY 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,201,679	148,749,842	53.8304%	40.9952%	(110,137)	700,862	590,725
2	UNIT - 13	16,468,998	214,096,974	46.1696%	59.0048%	(94,463)	1,008,757	914,294
3	TOTAL	35,670,677	362,846,816	100.0000%	100.0000%	(204,600)	1,709,619	1,505,019

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,709,619 / 362,846,816 = 0.47117%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (204,600) / 35,670,677 = -0.57358%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.47117%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.65404%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	16,468,998
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	931,164
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	77,593 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.47115% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.65404%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	6.12519%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 931,164
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 77,593

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JULY 2023

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	241,583	241,583
2	THIEF RIVER FALLS	74.3	1	11,284	11,284
3	BEMIDJI	150.0	2	162,719	325,438
4	CASS LAKE	164.9	3	1,395	4,185
5	FARWELL TO ST. CLAIR	157.5	3	5,184,378	15,553,134
6	DEER RIVER	204.1	3	1,488	4,464
7	COHASSETT	212.7	3	3,875	11,625
8	GRAND RAPIDS	220.2	3	152,396	457,188
9	FLOODWOOD	253.8	4	279	1,116
10	CLOQUET	283.5	4	270,041	1,080,164
11	CARLTON	283.5	4	2,388,240	9,552,960
12	SUPERIOR	307.5	5	186,062	930,310
13	ASHLAND	362.5	5	12,245	61,225
14	IRONWOOD	397.1	6	4,960	29,760
15	WAKEFIELD	407.4	6	1,178	7,068
16	WATERSMEET	450.4	6	11,780	70,680
17	SAGOLA	506.6	7	189,565	1,326,955
18	RAPID RIVER	562.0	8	399,590	3,196,720
19	MANISTIQUE	597.7	8	73,098	584,784
20	ENGADINE	633.9	9	12,555	112,995
21	ST. IGNACE	679.1	10	6,169	61,690
22	RUDYARD	688.0	10	11,501	115,010
23	SAULT ST MARIE	702.0	10	23,126	231,260
24	PELLSTON	702.2	10	1,457	14,570
25	SAULT ST MARIE	704.9	10	1,567,608	15,676,080
26	PETOSKY	728.4	10	496	4,960
27	GAYLORD	739.3	10	154,349	1,543,490
28	CHIPPEWA	844.7	12	5,521,007	66,252,084
29	MIDLAND	846.1	12	2,607,255	31,287,060
30	MUTTONVILLE	960.3	13	2,490,137	32,371,781
31	BELLE RIVER	969.9	13	942,524	12,252,812
32	ST. CLAIR	973.2	13	13,036,337	169,472,381
33	TOTAL SYSTEM			<u>35,670,677</u>	<u>362,846,816</u>
34		UNITS 1 - 12		19,201,679	148,749,842
35		UNIT 13		16,468,998	214,096,974

August 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.38892%	0.38741%
2 GREATER THAN 75 UP TO 150 MILES	0.61425%	0.61050%
3 GREATER THAN 150 UP TO 225 MILES	0.83958%	0.83259%
4 GREATER THAN 225 UP TO 300 MILES	1.06491%	1.05369%
5 GREATER THAN 300 UP TO 375 MILES	1.29024%	1.27380%
6 GREATER THAN 375 UP TO 450 MILES	1.51557%	1.49294%
7 GREATER THAN 450 UP TO 525 MILES	1.74090%	1.71111%
8 GREATER THAN 525 UP TO 600 MILES	1.96623%	1.92831%
9 GREATER THAN 600 UP TO 675 MILES	2.19156%	2.14456%
10 GREATER THAN 675 UP TO 750 MILES	2.41689%	2.35985%
11 GREATER THAN 750 UP TO 825 MILES	2.64222%	2.57420%
12 GREATER THAN 825 UP TO 900 MILES	2.86755%	2.78761%
13 GREATER THAN 900 UP TO 975 MILES	3.09282%	3.00003%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JUNE 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (APR '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JUNE 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	942,282	520,456	(2,599,632)	3,120,088	(2,177,806)	(880,986)
2	L & U	<u>204,300</u>	<u>212,352</u>	<u>212,352</u>	<u>0</u>	<u>204,300</u>	<u>313,560</u>
3	TOTAL	<u><u>1,146,582</u></u>	<u><u>732,808</u></u>	<u><u>(2,387,280)</u></u> 1/	<u><u>3,120,088</u></u>	<u><u>(1,973,506)</u></u>	<u><u>(567,426)</u></u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(880,986) / 477,001,171 =	<u>-0.18469%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	313,560 / 43,864,737 =	<u>0.71483%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.18469%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.21628%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	26,289,085
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(582,640)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(48,562) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.18472% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.21628%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-2.40100%</u>

1/ SEE APRIL 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (880,986)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 71.6472%
 PROJECTED FUEL & OTHER FOR UNIT 13 (631,202)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (582,640)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (48,562)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MAY 2023) IMBALANCE PLUS CURRENT MONTH (JUNE 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JUNE 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	28,134,980	238,059,420	62.1441%	51.6551%	126,960	486,736	613,696
2	UNIT - 13	17,138,792	222,804,296	37.8559%	48.3449%	77,340	455,546	532,886
3	TOTAL	45,273,772	460,863,716	100.0000%	100.0000%	204,300	942,282	1,146,582

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JUNE 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CARLTON TO DULUTH	15.8	1	800	800
2	FARWELL TO CHIPPEWA	23.9	1	16,081	16,081
3	DEWARD TO FARWELL	62.9	1	144,987	144,987
4	WILDERNESS TO FARWELL	65.7	1	2,574	2,574
5	THIEF RIVER FALLS	74.3	1	4,560	4,560
6	FARWELL TO BIRCH RUN	81.6	2	11,499	22,998
7	DEWARD TO CHIPPEWA	92.2	2	44,178	88,356
8	DEWARD TO MIDLAND	93.3	2	3,897	7,794
9	CLEARBROOK	120.1	2	11,989	23,978
10	LAMMERS	135.9	2	155,600	311,200
11	SOLWAY	139.3	2	46,700	93,400
12	FARWELL TO MUTTONVILLE	144.6	2	2,098,793	4,197,586
13	BEMIDJI	150.0	2	32,528	65,056
14	FARWELL TO ST. CLAIR	157.5	3	107,534	322,602
15	CASS LAKE	164.9	3	377	1,131
16	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	1,290	3,870
17	COHASSET	212.8	3	3,197	9,591
18	LITTLE BASS	212.8	3	10,893	32,679
19	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	3,000	9,000
20	DEWARD TO BELLE RIVER MILLS	217.1	3	4,181	12,543
21	GRAND RAPIDS NMU	220.2	3	112,081	336,243
22	DEWARD TO ST. CLAIR	220.4	3	6,105	18,315
23	WILDERNESS TO ST CLAIR	223.2	3	393	1,179
24	BLACKBERRY	226.4	4	348	1,392
25	CARLTON	283.5	4	1,449,726	5,798,904
26	CLOQUET	283.5	4	277,091	1,108,364
27	DULUTH	299.3	4	246,225	984,900
28	SUPERIOR	307.5	5	190,913	954,565
29	FORTUNE LAKE TO FARWELL	328.0	5	27,507	137,535
30	FORTUNE LAKE TO CHIPPEWA	357.3	5	113,655	568,275
31	ASHLAND	362.5	5	70,380	351,900
32	FORTUNE LAKE TO NORTH MASON ROAD	375.1	6	11,250	67,500
33	IRONWOOD	398.1	6	4,464	26,784
34	MARENISCO	423.0	6	1,497	8,982
35	WATERSMEET	450.4	7	2,541	17,787
36	FORTUNE LAKE TO MUTTONVILLE	472.6	7	11,571	80,997
37	FORTUNE LAKE TO RATTLERUN	472.6	7	3,000	21,000
38	# FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	17,664	123,648
39	FORTUNE LAKE TO ST. CLAIR	485.5	7	180,006	1,260,042
40	FORTUNE LAKE	487.7	7	7,402,840	51,819,880
41	SAGOLA	506.6	7	180,000	1,260,000
42	ARNOLD ROAD	534.0	8	93,275	746,200
43	RAPID RIVER	562.0	8	238,497	1,907,976
44	MANISTIQUE	597.7	8	76,770	614,160
45	ENGADINE	633.9	9	17,660	158,940
46	ST. IGNACE	679.1	10	3,680	36,800
47	RUDYARD	687.9	10	15,000	150,000
48	PELLSTON	702.2	10	12,000	120,000
49	SAULT SAINT MARIE MICHCON	703.0	10	43,000	430,000
50	SAULT SAINT MARIE TCPL	705.0	10	1,722,538	17,225,380
51	PETOSKEY	728.4	10	192,000	1,920,000
52	ALPINE	736.9	10	327,808	3,278,080
53	GAYLORD	739.3	10	150,000	1,500,000
54	DEWARD	752.8	11	1,942,564	21,368,204
55	FARWELL	815.7	11	5,150,574	56,656,314
56	CHIPPEWA	845.0	12	4,085,141	49,021,692
57	MIDLAND	846.1	12	625,603	7,507,236
58	NORTH MASON ROAD	862.8	12	67,503	810,036
59	BIRCH RUN	897.3	12	357,452	4,289,424
60	MUTTONVILLE	960.3	13	892,528	11,602,864
61	RATTLERUN	960.3	13	80,814	1,050,582
62	TRUMBLE ROAD INTERCONNECT	965.0	13	350,753	4,559,789
63	BELLE RIVER MILLS	969.9	13	1,271,294	16,526,822
64	CHINA TWP	971.1	13	108,916	1,415,908
65	ST. CLAIR	973.2	13	14,434,487	187,648,331
66	TOTAL SYSTEM			<u>45,273,772</u>	<u>460,863,716</u>
67		UNITS 1 - 12		28,134,980	238,059,420
68		UNIT 13	1/	17,138,792	222,804,296

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF AUGUST 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,575,652	135,243,066	40.0678%	28.3528%	(96,884)	554,521	457,637
2	UNIT - 13	26,289,085	341,758,105	59.9322%	71.6472%	(144,916)	1,401,269	1,256,353
3	TOTAL	43,864,737	477,001,171	100.0000%	100.0000%	(241,800)	1,955,790	1,713,990

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,955,790 /	477,001,171 =	0.41002%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(241,800) /	43,864,737 =	-0.55124%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.41002%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.92024%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	26,289,085
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,293,486
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	107,783 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.40999% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.92024%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.33023%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,401,269
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>1,293,486</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>107,783</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF AUGUST 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	162,254	162,254
2	THIEF RIVER FALLS	74.3	1	13,516	13,516
3	BEMIDJI	150.0	2	136,431	272,862
4	CASS LAKE	164.9	3	1,705	5,115
5	FARWELL TO ST. CLAIR	157.5	3	4,315,898	12,947,694
6	DEER RIVER	204.1	3	1,457	4,371
7	COHASSETT	212.7	3	3,503	10,509
8	GRAND RAPIDS	220.2	3	217,403	652,209
9	FLOODWOOD	253.8	4	248	992
10	CLOQUET	283.5	4	291,834	1,167,336
11	CARLTON	283.5	4	2,632,086	10,528,344
12	SUPERIOR	307.5	5	183,427	917,135
13	ASHLAND	362.5	5	13,082	65,410
14	IRONWOOD	397.1	6	5,177	31,062
15	WAKEFIELD	407.4	6	55,645	333,870
16	WATERSMEET	450.4	6	10,323	61,938
17	SAGOLA	506.6	7	181,040	1,267,280
18	RAPID RIVER	562.0	8	402,876	3,223,008
19	MANISTIQUE	597.7	8	71,052	568,416
20	ENGADINE	633.9	9	12,679	114,111
21	ST. IGNACE	679.1	10	5,921	59,210
22	RUDYARD	688.0	10	13,020	130,200
23	SAULT ST MARIE	702.0	10	23,126	231,260
24	PELLSTON	702.2	10	1,302	13,020
25	SAULT ST MARIE	704.9	10	1,628,306	16,283,060
26	PETOSKY	728.4	10	310	3,100
27	GAYLORD	739.3	10	64,294	642,940
28	CHIPPEWA	844.7	12	4,819,849	57,838,188
29	MIDLAND	846.1	12	2,307,888	27,694,656
30	MUTTONVILLE	960.3	13	2,110,573	27,437,449
31	BELLE RIVER	969.9	13	1,153,758	14,998,854
32	ST. CLAIR	973.2	13	23,024,754	299,321,802
33	TOTAL SYSTEM			<u>43,864,737</u>	<u>477,001,171</u>
34			UNITS 1 - 12	17,575,652	135,243,066
35			UNIT 13 1/	26,289,085	341,758,105

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

September 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.47260%	0.47038%
2 GREATER THAN 75 UP TO 150 MILES	0.71760%	0.71249%
3 GREATER THAN 150 UP TO 225 MILES	0.96260%	0.95342%
4 GREATER THAN 225 UP TO 300 MILES	1.20760%	1.19319%
5 GREATER THAN 300 UP TO 375 MILES	1.45260%	1.43180%
6 GREATER THAN 375 UP TO 450 MILES	1.69760%	1.66926%
7 GREATER THAN 450 UP TO 525 MILES	1.94260%	1.90558%
8 GREATER THAN 525 UP TO 600 MILES	2.18760%	2.14077%
9 GREATER THAN 600 UP TO 675 MILES	2.43260%	2.37483%
10 GREATER THAN 675 UP TO 750 MILES	2.67760%	2.60777%
11 GREATER THAN 750 UP TO 825 MILES	2.92260%	2.83961%
12 GREATER THAN 825 UP TO 900 MILES	3.16760%	3.07034%
13 GREATER THAN 900 UP TO 975 MILES	3.41264%	3.30002%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2023

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE SEPTEMBER '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.43768% 1/	-0.19268% 2/	0.24500%
2	GREATER THAN 75 UP TO 150 MILES	0.87536%	-0.38536%	0.49000%
3	GREATER THAN 150 UP TO 225 MILES	1.31304%	-0.57804%	0.73500%
4	GREATER THAN 225 UP TO 300 MILES	1.75072%	-0.77072%	0.98000%
5	GREATER THAN 300 UP TO 375 MILES	2.18840%	-0.96340%	1.22500%
6	GREATER THAN 375 UP TO 450 MILES	2.62608%	-1.15608%	1.47000%
7	GREATER THAN 450 UP TO 525 MILES	3.06376%	-1.34876%	1.71500%
8	GREATER THAN 525 UP TO 600 MILES	3.50144%	-1.54144%	1.96000%
9	GREATER THAN 600 UP TO 675 MILES	3.93912%	-1.73412%	2.20500%
10	GREATER THAN 675 UP TO 750 MILES	4.37680%	-1.92680%	2.45000%
11	GREATER THAN 750 UP TO 825 MILES	4.81448%	-2.11948%	2.69500%
12	GREATER THAN 825 UP TO 900 MILES	5.25216%	-2.31216%	2.94000%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.68982% 4/	-2.50478% 5/	3.18504%

	L & U			
	PROJECTED PERCENTAGE SEPTEMBER '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	-0.57558% 6/	0.80318% 7/	0.22760%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JULY 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MAY '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JULY 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	854,265	569,098	415,834	153,264	701,001	(738,403)
2	L & U	<u>375,368</u>	<u>422,819</u>	<u>422,819</u>	<u>0</u>	<u>375,368</u>	<u>289,834</u>
3	TOTAL	<u>1,229,633</u>	<u>991,917</u>	<u>838,653</u> 1/	<u>153,264</u>	<u>1,076,369</u>	<u>(448,569)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(738,403) / 383,237,340 =	<u>-0.19268%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	289,834 / 36,085,650 =	<u>0.80318%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.19268%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.31216%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	20,880,660
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(482,794)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(40,220) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.19262% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.31216%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-2.50478%</u>

1/ SEE MAY 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (738,403)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 70.8304%
 PROJECTED FUEL & OTHER FOR UNIT 13 (523,014)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (482,794)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (40,220)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JUNE 2023) IMBALANCE PLUS CURRENT MONTH (JULY 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JULY 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	31,345,485	245,703,740	62.0636%	49.6589%	232,967	424,219	657,186
2	UNIT - 13	19,159,914	249,078,882	37.9364%	50.3411%	142,401	430,046	572,447
3	TOTAL	50,505,399	494,782,622	100.0000%	100.0000%	375,368	854,265	1,229,633

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 56 AND 57, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 56 AND 57, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JULY 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	RATTLERUN TO ST CLAIR	12.9	1	24,120	24,120
2	ST IGNACE TO ALPINE	57.8	1	5,350	5,350
3	DEWARD TO FARWELL	62.9	1	61,423	61,423
4	THIEF RIVER FALLS	74.3	1	4,269	4,269
5	DEWARD TO CHIPPEWA	92.2	2	266,259	532,518
6	CLEARBROOK	120.1	2	11,998	23,996
7	LAMMERS	135.9	2	150,100	300,200
8	SOLWAY	139.3	2	33,000	66,000
9	FARWELL TO MUTTONVILLE	144.6	2	3,114,390	6,228,780
10	BEMIDJI	150.0	2	20,560	41,120
11	FARWELL TO ST. CLAIR	157.5	3	2,960	8,880
12	CASS LAKE	164.9	3	2,883	8,649
13	COHASSET	212.8	3	3,135	9,405
14	LITTLE BASS	212.8	3	16,390	49,170
15	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	770	2,310
16	DEWARD TO BELLE RIVER MILLS	217.1	3	15,935	47,805
17	GRAND RAPIDS NMU	220.2	3	80,080	240,240
18	DEWARD TO ST. CLAIR	220.4	3	21,142	63,426
19	WILDERNESS TO ST CLAIR	223.2	3	5,399	16,197
20	BLACKBERRY	226.4	4	1,057	4,228
21	CARLTON	283.5	4	3,475,342	13,901,368
22	CLOQUET	283.5	4	319,416	1,277,664
23	DULUTH	299.3	4	218,701	874,804
24	SUPERIOR	307.5	5	159,029	795,145
25	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	11,280	56,400
26	ASHLAND	362.5	5	9,207	46,035
27	IRONWOOD	398.1	6	4,588	27,528
28	MARENISCO	423.0	6	1,519	9,114
29	WATERSMEET	450.4	7	2,170	15,190
30	FORTUNE LAKE	487.7	7	9,299,259	65,094,813
31	SAGOLA	506.6	7	186,000	1,302,000
32	ARNOLD ROAD	534.0	8	113,943	911,544
33	RAPID RIVER	562.0	8	309,575	2,476,600
34	MANISTIQUE	597.7	8	47,378	379,024
35	ENGADINE	633.9	9	14,358	129,222
36	ST. IGNACE	679.1	10	3,325	33,250
37	RUDYARD	687.9	10	15,500	155,000
38	PELLSTON	702.2	10	12,400	124,000
39	SAULT SAINT MARIE MICHCON	703.0	10	31,000	310,000
40	SAULT SAINT MARIE TCPL	705.0	10	1,787,485	17,874,850
41	ALPINE	736.9	10	834,656	8,346,560
42	GAYLORD	739.3	10	334,742	3,347,420
43	DEWARD	752.8	11	564,722	6,211,942
44	FARWELL	815.7	11	2,717,859	29,896,449
45	CHIPPEWA	845.0	12	4,904,365	58,852,380
46	MIDLAND	846.1	12	1,112,000	13,344,000
47	NORTH MASON ROAD	862.8	12	46,303	555,636
48	BIRCH RUN	897.3	12	968,143	11,617,716
49	MUTTONVILLE	960.3	13	615,716	8,004,308
50	RATTLERUN	960.3	13	95,040	1,235,520
51	TRUMBLE ROAD INTERCONNECT	965.0	13	319,173	4,149,249
52	BELLE RIVER MILLS	969.9	13	723,705	9,408,165
53	CHINA TWP	971.1	13	267,675	3,479,775
54	ST. CLAIR	973.2	13	17,138,605	222,801,865
55	TOTAL SYSTEM			<u>50,505,399</u>	<u>494,782,622</u>
56		UNITS 1 - 12		31,345,485	245,703,740
57		UNIT 13	1/	19,159,914	249,078,882

* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF SEPTEMBER 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,204,990	111,788,760	42.1358%	29.1696%	(87,516)	489,276	401,760
2	UNIT - 13	20,880,660	271,448,580	57.8642%	70.8304%	(120,184)	1,188,072	1,067,888
3	TOTAL	36,085,650	383,237,340	100.0000%	100.0000%	(207,700)	1,677,348	1,469,648

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,677,348 / 383,237,340 = 0.43768%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (207,700) / 36,085,650 = -0.57558%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.43768%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.25216%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,880,660
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,096,686
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	91,386 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.43766% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.25216%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.68982%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 1,096,686
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 91,386

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF SEPTEMBER 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	53,820	53,820
2	THIEF RIVER FALLS	74.3	1	18,030	18,030
3	BEMIDJI	150.0	2	135,210	270,420
4	CASS LAKE	164.9	3	3,000	9,000
5	FARWELL TO ST. CLAIR	157.5	3	4,779,750	14,339,250
6	DEER RIVER	204.1	3	2,130	6,390
7	COHASSETT	212.7	3	5,160	15,480
8	GRAND RAPIDS	220.2	3	158,010	474,030
9	FLOODWOOD	253.8	4	480	1,920
10	CLOQUET	283.5	4	265,050	1,060,200
11	CARLTON	283.5	4	1,555,140	6,220,560
12	SUPERIOR	307.5	5	217,320	1,086,600
13	ASHLAND	362.5	5	14,880	74,400
14	IRONWOOD	397.1	6	10,080	60,480
15	WAKEFIELD	407.4	6	235,530	1,413,180
16	WATERSMEET	450.4	6	18,000	108,000
17	SAGOLA	506.6	7	172,500	1,207,500
18	RAPID RIVER	562.0	8	361,920	2,895,360
19	MANISTIQUE	597.7	8	79,410	635,280
20	ENGADINE	633.9	9	14,460	130,140
21	ST. IGNACE	679.1	10	7,380	73,800
22	RUDYARD	688.0	10	15,090	150,900
23	SAULT ST MARIE	702.0	10	33,540	335,400
24	PELLSTON	702.2	10	2,160	21,600
25	SAULT ST MARIE	704.9	10	1,682,910	16,829,100
26	PETOSKY	728.4	10	270	2,700
27	GAYLORD	739.3	10	34,950	349,500
28	CHIPPEWA	844.7	12	3,548,160	42,577,920
29	MIDLAND	846.1	12	1,780,650	21,367,800
30	MUTTONVILLE	960.3	13	1,261,290	16,396,770
31	BELLE RIVER	969.9	13	1,727,130	22,452,690
32	ST. CLAIR	973.2	13	17,892,240	232,599,120
33	TOTAL SYSTEM			<u>36,085,650</u>	<u>383,237,340</u>
34		UNITS 1 - 12		15,204,990	111,788,760
35		UNIT 13	1/	20,880,660	271,448,580

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

October 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.55595%	0.55288%
2 GREATER THAN 75 UP TO 150 MILES	0.79401%	0.78776%
3 GREATER THAN 150 UP TO 225 MILES	1.03207%	1.02153%
4 GREATER THAN 225 UP TO 300 MILES	1.27013%	1.25420%
5 GREATER THAN 300 UP TO 375 MILES	1.50819%	1.48578%
6 GREATER THAN 375 UP TO 450 MILES	1.74625%	1.71628%
7 GREATER THAN 450 UP TO 525 MILES	1.98431%	1.94570%
8 GREATER THAN 525 UP TO 600 MILES	2.22237%	2.17405%
9 GREATER THAN 600 UP TO 675 MILES	2.46043%	2.40135%
10 GREATER THAN 675 UP TO 750 MILES	2.69849%	2.62758%
11 GREATER THAN 750 UP TO 825 MILES	2.93655%	2.85278%
12 GREATER THAN 825 UP TO 900 MILES	3.17461%	3.07693%
13 GREATER THAN 900 UP TO 975 MILES	3.41262%	3.30000%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

AUGUST 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JUNE '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) AUGUST 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	465,388	723,478	(2,177,806)	2,901,284	(2,435,896)	(867,448)
2	L & U	402,068	204,300	204,300	0	402,068	388,718
3	TOTAL	867,456	927,778	(1,973,506) 1/	2,901,284	(2,033,828)	(478,730) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(867,448) /	371,283,962 =	-0.23363%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	388,718 /	37,440,064 =	1.03824%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.23363%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.80356%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	19,016,733
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(533,146)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(44,440) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.23369% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.80356%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.03725%

1/ SEE JUNE 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 66.5845%
PROJECTED FUEL & OTHER FOR UNIT 13 (577,586)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (533,146)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (44,440)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JULY 2023) IMBALANCE PLUS CURRENT MONTH (AUGUST 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF AUGUST 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	30,562,997	237,957,634	73.4602%	62.3740%	295,360	290,281	585,641
2	UNIT - 13	11,041,845	143,543,985	26.5398%	37.6260%	106,708	175,107	281,815
3	TOTAL	41,604,842	381,501,619	100.0000%	100.0000%	402,068	465,388	867,456

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 59 AND 60, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 59 AND 60, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF AUGUST 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	145,144	145,144
2	DEWARD TO FARWELL	62.9	1	33,655	33,655
3	WILDERNESS TO FARWELL	65.7	1	960	960
4	THIEF RIVER FALLS	74.3	1	4,960	4,960
5	DEWARD TO CHIPPEWA	92.2	2	66,908	133,816
6	ENGADINE TO ALPINE	103.0	2	7,294	14,588
7	CLEARBROOK	120.1	2	12,418	24,836
8	MIDLAND TO ST CLAIR	127.1	2	19,878	39,756
9	LAMMERS	135.9	2	180,300	360,600
10	SOLWAY	139.3	2	40,800	81,600
11	FARWELL TO MUTTONVILLE	144.6	2	1,299,646	2,599,292
12	BEMIDJI	150.0	2	50,468	100,936
13	FARWELL TO ST. CLAIR	157.5	3	21,972	65,916
14	CASS LAKE	164.9	3	3,145	9,435
15	CARLTON TO FORTUNE LAKE	204.2	3	11,790	35,370
16	DEWARD TO MUTTONVILLE	207.5	3	51,014	153,042
17	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	750	2,250
18	COHASSET	212.8	3	2,622	7,866
19	LITTLE BASS	212.8	3	3,968	11,904
20	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	279	837
21	DEWARD TO BELLE RIVER MILLS	217.1	3	6,887	20,661
22	WILDERNESS TO ST CLAIR	223.2	3	6,453	19,359
23	BLACKBERRY	226.4	4	2,395	9,580
24	CARLTON	283.5	4	5,689,491	22,757,964
25	CLOQUET	283.5	4	377,742	1,510,968
26	DULUTH	299.3	4	205,132	820,528
27	SUPERIOR	307.5	5	114,385	571,925
28	FORTUNE LAKE TO CHIPPEWA	357.3	5	6,663	33,315
29	ASHLAND	362.5	5	9,176	45,880
30	IRONWOOD	398.1	6	4,588	27,528
31	MARENISCO	423.0	6	1,519	9,114
32	WATERSMEET	450.4	7	2,046	14,322
33	FORTUNE LAKE	487.7	7	9,071,798	63,502,586
34	SAGOLA	506.6	7	155,000	1,085,000
35	ARNOLD ROAD	534.0	8	112,746	901,968
36	RAPID RIVER	562.0	8	270,000	2,160,000
37	MANISTIQUE	597.7	8	83,323	666,584
38	ENGADINE	633.9	9	14,138	127,242
39	ST. IGNACE	679.1	10	3,157	31,570
40	RUDYARD	687.9	10	15,500	155,000
41	PELLSTON	702.2	10	12,400	124,000
42	SAULT SAINT MARIE MICHCON	703.0	10	2,108	21,080
43	SAULT SAINT MARIE TCPL	705.0	10	1,818,471	18,184,710
44	ALPINE	736.9	10	322,464	3,224,640
45	GAYLORD	739.3	10	138,404	1,384,040
46	DEWARD	752.8	11	1,351,369	14,865,059
47	FARWELL	815.7	11	3,835,804	42,193,844
48	CHIPPEWA	845.0	12	3,829,469	45,953,628
49	MIDLAND	846.1	12	603,103	7,237,236
50	NORTH MASON ROAD	862.8	12	73,468	881,616
51	BIRCH RUN	897.3	12	465,827	5,589,924
52	MUTTONVILLE	960.3	13	685,275	8,908,575
53	RATTLERUN	960.3	13	64,540	839,020
54	TRUMBLE ROAD INTERCONNECT	965.0	13	364,333	4,736,329
55	BELLE RIVER MILLS	969.9	13	1,738,246	22,597,198
56	CHINA TWP	971.1	13	133,262	1,732,406
57	ST. CLAIR	973.2	13	8,056,189	104,730,457
58	TOTAL SYSTEM			<u>41,604,842</u>	<u>381,501,619</u>
59		UNITS 1 - 12		30,562,997	237,957,634
60		UNIT 13	1/	11,041,845	143,543,985

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF OCTOBER 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,423,331	124,066,433	49.2075%	33.4155%	(132,713)	585,211	452,498
2	UNIT - 13	19,016,733	247,217,529	50.7925%	66.5845%	(136,987)	1,166,103	1,029,116
3	TOTAL	37,440,064	371,283,962	100.0000%	100.0000%	(269,700)	1,751,314	1,481,614

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,751,314 / 371,283,962 = 0.47169%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (269,700) / 37,440,064 = -0.72035%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.47169%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.66028%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	19,016,733
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,076,400
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	89,703 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.47170% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	<u>5.66028%</u>
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	6.13198%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 1,076,400
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 89,703

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF OCTOBER 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	26,071	26,071
2	THIEF RIVER FALLS	74.3	1	46,748	46,748
3	BEMIDJI	150.0	2	242,916	485,832
4	CASS LAKE	164.9	3	9,765	29,295
5	FARWELL TO ST. CLAIR	157.5	3	4,811,107	14,433,321
6	DEER RIVER	204.1	3	4,960	14,880
7	COHASSETT	212.7	3	12,772	38,316
8	GRAND RAPIDS	220.2	3	183,551	550,653
9	FLOODWOOD	253.8	4	1,798	7,192
10	CLOQUET	283.5	4	359,600	1,438,400
11	CARLTON	283.5	4	4,181,745	16,726,980
12	SUPERIOR	307.5	5	368,156	1,840,780
13	ASHLAND	362.5	5	39,308	196,540
14	IRONWOOD	397.1	6	30,132	180,792
15	WAKEFIELD	407.4	6	197,780	1,186,680
16	WATERSMEET	450.4	6	62,248	373,488
17	SAGOLA	506.6	7	220,131	1,540,917
18	RAPID RIVER	562.0	8	497,767	3,982,136
19	MANISTIQUE	597.7	8	105,400	843,200
20	ENGADINE	633.9	9	24,986	224,874
21	ST. IGNACE	679.1	10	13,671	136,710
22	RUDYARD	688.0	10	24,583	245,830
23	SAULT ST MARIE	702.0	10	73,687	736,870
24	PELLSTON	702.2	10	5,022	50,220
25	SAULT ST MARIE	704.9	10	1,814,802	18,148,020
26	PETOSKY	728.4	10	1,209	12,090
27	GAYLORD	739.3	10	95,697	956,970
28	CHIPPEWA	844.7	12	2,928,911	35,146,932
29	MIDLAND	846.1	12	2,038,808	24,465,696
30	MUTTONVILLE	960.3	13	2,200,225	28,602,925
31	BELLE RIVER	969.9	13	961,372	12,497,836
32	ST. CLAIR	973.2	13	15,855,136	206,116,768 1/
33	TOTAL SYSTEM			<u>37,440,064</u>	<u>371,283,962</u>
34			UNITS 1 - 12	18,423,331	124,066,433
35			UNIT 13 1/	19,016,733	247,217,529

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

November 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.55904%	0.55593%
2 GREATER THAN 75 UP TO 150 MILES	0.77018%	0.76429%
3 GREATER THAN 150 UP TO 225 MILES	0.98132%	0.97178%
4 GREATER THAN 225 UP TO 300 MILES	1.19246%	1.17841%
5 GREATER THAN 300 UP TO 375 MILES	1.40360%	1.38417%
6 GREATER THAN 375 UP TO 450 MILES	1.61474%	1.58908%
7 GREATER THAN 450 UP TO 525 MILES	1.82588%	1.79314%
8 GREATER THAN 525 UP TO 600 MILES	2.03702%	1.99635%
9 GREATER THAN 600 UP TO 675 MILES	2.24816%	2.19873%
10 GREATER THAN 675 UP TO 750 MILES	2.45930%	2.40027%
11 GREATER THAN 750 UP TO 825 MILES	2.67044%	2.60098%
12 GREATER THAN 825 UP TO 900 MILES	2.88158%	2.80087%
13 GREATER THAN 900 UP TO 975 MILES	3.09278%	3.00000%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

SEPTEMBER 2023

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LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JULY '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) SEPTEMBER 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	710,082	831,379	701,001	130,378	579,704	(928,096)
2	L & U	59,897	375,368	375,368	0	59,897	230,983
3	TOTAL	<u>769,979</u>	<u>1,206,747</u>	<u>1,076,369</u>	<u>130,378</u>	<u>639,601</u>	<u>(697,113)</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(928,096) / 549,534,720 =	-0.16889%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	230,983 / 53,918,400 =	0.42839%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.16889%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.02668%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	34,118,730
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(691,477)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(57,613) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.16886% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.02668%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.19554%

1/ SEE JUNE 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (AUGUST 2023) IMBALANCE PLUS CURRENT MONTH (SEPTEMBER 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF SEPTEMBER 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,344,696	197,994,814	54.3742%	43.7415%	32,569	310,600	343,169
2	UNIT - 13	19,588,709	254,653,217	45.6258%	56.2585%	27,328	399,482	426,810
3	TOTAL	42,933,405	452,648,031	100.0000%	100.0000%	59,897	710,082	769,979

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 60 AND 61, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 60 AND 61, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF SEPTEMBER 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	44,500	44,500
2	FARWELL TO CHIPPEWA	29.3	1	7,555	7,555
3	FARWELL TO MIDLAND	30.4	1	43,146	43,146
4	DEWARD TO FARWELL	62.9	1	53,108	53,108
5	THIEF RIVER FALLS	74.3	1	5,190	5,190
6	DEWARD TO CHIPPEWA	92.2	2	2,085	4,170
7	CLEARBROOK	120.1	2	23,735	47,470
8	LAMMERS	135.9	2	150,158	300,316
9	SOLWAY	139.3	2	29,397	58,794
10	FARWELL TO MUTTONVILLE	144.6	2	1,264,084	2,528,168
11	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	475	950
12	BEMIDJI	150.0	2	49,649	99,298
13	FARWELL TO BELLE RIVER MILLS	154.2	3	29,760	89,280
14	FARWELL TO ST. CLAIR	157.5	3	38,755	116,265
15	CASS LAKE	164.9	3	3,809	11,427
16	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	3,100	9,300
17	COHASSET	212.8	3	3,598	10,794
18	LITTLE BASS	212.8	3	4,950	14,850
19	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	275	825
20	DEWARD TO BELLE RIVER MILLS	217.1	3	2,077	6,231
21	GRAND RAPIDS NMU	220.2	3	76,446	229,338
22	DEWARD TO ST. CLAIR	220.4	3	1,139	3,417
23	WILDERNESS TO ST CLAIR	223.2	3	2,453	7,359
24	BLACKBERRY	226.4	4	2,212	8,848
25	CARLTON	283.5	4	1,756,354	7,025,416
26	CLOQUET	283.5	4	322,878	1,291,512
27	DULUTH	299.3	4	227,600	910,400
28	SUPERIOR	307.5	5	157,599	787,995
29	ASHLAND	362.5	5	8,682	43,410
30	IRONWOOD	398.1	6	4,316	25,896
31	MARENISCO	423.0	6	1,438	8,628
32	WATERSMEET	450.4	7	5,839	40,873
33	FORTUNE LAKE TO MUTTONVILLE	472.6	7	43,865	307,055
34	FORTUNE LAKE	487.7	7	6,385,849	44,700,943
35	SAGOLA	506.6	7	150,000	1,050,000
36	ARNOLD ROAD	534.0	8	132,296	1,058,368
37	RAPID RIVER	562.0	8	261,686	2,093,488
38	MANISTIQUE	597.7	8	88,779	710,232
39	ENGADINE	633.9	9	16,892	152,028
40	ST. IGNACE	679.1	10	6,988	69,880
41	RUDYARD	687.9	10	15,000	150,000
42	PELLSTON	702.2	10	12,000	120,000
43	SAULT SAINT MARIE MICHCON	703.0	10	2,040	20,400
44	SAULT SAINT MARIE TCPL	705.0	10	1,849,785	18,497,850
45	ALPINE	736.9	10	561,355	5,613,550
46	GAYLORD	739.3	10	130,000	1,300,000
47	DEWARD	752.8	11	1,278,920	14,068,120
48	FARWELL	815.7	11	2,746,377	30,210,147
49	CHIPPEWA	845.0	12	4,552,042	54,624,504
50	MIDLAND	846.1	12	31,854	382,248
51	NORTH MASON ROAD	862.8	12	70,001	840,012
52	BIRCH RUN	897.3	12	682,605	8,191,260
53	MUTTONVILLE	960.3	13	699,650	9,095,450
54	RATTLE RUN	960.3	13	117,916	1,532,908
55	TRUMBLE ROAD INTERCONNECT	965.0	13	430,381	5,594,953
56	BELLE RIVER MILLS	969.9	13	1,828,259	23,767,367
57	CHINA TWP	971.1	13	55,500	721,500
58	ST. CLAIR	973.2	13	16,457,003	213,941,039
59	TOTAL SYSTEM			<u>42,933,405</u>	<u>452,648,031</u>
60		UNITS 1 - 12		23,344,696	197,994,814
61		UNIT 13	1/	19,588,709	254,653,217

* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF NOVEMBER 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,799,670	105,991,230	36.7215%	19.2874%	(15,937)	402,801	386,864
2	UNIT - 13	34,118,730	443,543,490	63.2785%	80.7126%	(27,463)	1,685,607	1,658,144
3	TOTAL	53,918,400	549,534,720	100.0000%	100.0000%	(43,400)	2,088,408	2,045,008

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 2,088,408 / 549,534,720 = 0.38003%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (43,400) / 53,918,400 = -0.08049%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.38003%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.56036%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	34,118,730
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,555,937
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	129,670 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.38006% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.56036%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.94042%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 1,555,937
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 129,670

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF NOVEMBER 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	144,690	144,690
2	THIEF RIVER FALLS	74.3	1	80,970	80,970
3	BEMIDJI	150.0	2	288,360	576,720
4	CASS LAKE	164.9	3	19,320	57,960
5	FARWELL TO ST. CLAIR	157.5	3	3,911,010	11,733,030
6	DEER RIVER	204.1	3	7,560	22,680
7	COHASSETT	212.7	3	21,600	64,800
8	GRAND RAPIDS	220.2	3	347,280	1,041,840
9	FLOODWOOD	253.8	4	3,390	13,560
10	CLOQUET	283.5	4	386,100	1,544,400
11	CARLTON	283.5	4	8,745,030	34,980,120
12	SUPERIOR	307.5	5	441,360	2,206,800
13	ASHLAND	362.5	5	63,990	319,950
14	IRONWOOD	397.1	6	49,830	298,980
15	WAKEFIELD	407.4	6	78,600	471,600
16	WATERSMEET	450.4	6	97,650	585,900
17	SAGOLA	506.6	7	273,750	1,916,250
18	RAPID RIVER	562.0	8	593,790	4,750,320
19	MANISTIQUE	597.7	8	114,870	918,960
20	ENGADINE	633.9	9	36,360	327,240
21	ST. IGNACE	679.1	10	17,610	176,100
22	RUDYARD	688.0	10	30,120	301,200
23	SAULT ST MARIE	702.0	10	113,790	1,137,900
24	PELLSTON	702.2	10	7,890	78,900
25	SAULT ST MARIE	704.9	10	2,118,090	21,180,900
26	PETOSKY	728.4	10	90	900
27	GAYLORD	739.3	10	310,140	3,101,400
28	CHIPPEWA	844.7	12	486,870	5,842,440
29	MIDLAND	846.1	12	1,009,560	12,114,720
30	MUTTONVILLE	960.3	13	1,998,150	25,975,950
31	BELLE RIVER	969.9	13	2,064,630	26,840,190
32	ST. CLAIR	973.2	13	30,055,950	390,727,350
33	TOTAL SYSTEM			<u>53,918,400</u>	<u>549,534,720</u>
34		UNITS 1 - 12		19,799,670	105,991,230
35		UNIT 13	1/	34,118,730	443,543,490

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

December 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.55572%	0.55265%
2 GREATER THAN 75 UP TO 150 MILES	0.72308%	0.71789%
3 GREATER THAN 150 UP TO 225 MILES	0.89044%	0.88258%
4 GREATER THAN 225 UP TO 300 MILES	1.05780%	1.04673%
5 GREATER THAN 300 UP TO 375 MILES	1.22516%	1.21033%
6 GREATER THAN 375 UP TO 450 MILES	1.39252%	1.37340%
7 GREATER THAN 450 UP TO 525 MILES	1.55988%	1.53592%
8 GREATER THAN 525 UP TO 600 MILES	1.72724%	1.69791%
9 GREATER THAN 600 UP TO 675 MILES	1.89460%	1.85937%
10 GREATER THAN 675 UP TO 750 MILES	2.06196%	2.02030%
11 GREATER THAN 750 UP TO 825 MILES	2.22932%	2.18071%
12 GREATER THAN 825 UP TO 900 MILES	2.39668%	2.34058%
13 GREATER THAN 900 UP TO 975 MILES	2.56407%	2.49997%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

OCTOBER 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (AUGUST '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) OCTOBER 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	533,457	629,924	(2,435,896)	3,065,820	(2,532,363)	(976,330)
2	L & U	12,866	402,068	402,068	0	12,866	36,382
3	TOTAL	<u>546,323</u>	<u>1,031,992</u>	<u>(2,033,828)</u> 1/	<u>3,065,820</u>	<u>(2,519,497)</u>	<u>(939,948)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(976,330) / 621,780.082 =	-0.15702%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	36,382 / 62,050.840 =	0.05863%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.15702%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.88424%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	38,612,887
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(727,559)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(60,639) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.15704% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.88424%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.04128%

1/ SEE AUGUST 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (SEPTEMBER 2023) IMBALANCE PLUS CURRENT MONTH (OCTOBER 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF OCTOBER 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,907,386	192,315,404	65.2675%	50.8150%	8,397	271,076	279,473
2	UNIT - 13	14,318,944	186,146,272	34.7325%	49.1850%	4,469	262,381	266,850
3	TOTAL	41,226,330	378,461,676	100.0000%	100.0000%	12,866	533,457	546,323

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF OCTOBER 2023

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	62	62
2	FARWALL TO NORTH MASON ROAD	47.1	1	4,397	4,397
3	GOOSE CREEK TO CHIPPEWA	58.6	1	190,692	190,692
4	DEWARD TO FARWELL	62.9	1	128,000	128,000
5	SOUTH CHESTER TO FARWELL	67.6	1	268,000	268,000
6	THIEF RIVER FALLS	74.3	1	8,494	8,494
7	GOOSE CREEK TO CHIPPEWA	87.9	2	2,778	5,556
8	DEWARD TO CHIPPEWA	92.2	2	1,100	2,200
9	CLEARBROOK	120.1	2	36,060	72,120
10	LAMMERS	135.9	2	186,575	373,150
11	SOLWAY	139.3	2	41,488	82,976
12	FARWELL TO MUTTONVILLE	144.6	2	1,332,596	2,665,192
13	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	29,424	58,848
14	BEMIDJI	150.0	2	155,092	310,184
15	FARWELL TO ST. CLAIR	157.5	3	14,215	42,645
16	CASS LAKE	164.9	3	9,516	28,548
17	DEWARD TO MUTTONVILLE	207.5	3	14,894	44,682
18	GOOSE CREEK TO TRUMBLE ROAD INTERCONNECT	207.9	3	1,891	5,673
19	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	1,700	5,100
20	COHASSET	212.8	3	10,608	31,824
21	LITTLE BASS	212.8	3	5,643	16,929
22	DEWARD TO BELLE RIVER MILLS	217.1	3	100	300
23	GRAND RAPIDS NMU	220.2	3	108,157	324,471
24	BLACKBERRY	226.4	4	7,618	30,472
25	CARLTON	283.5	4	4,786,723	19,146,892
26	CLOQUET	283.5	4	289,309	1,157,236
27	DULUTH	299.3	4	346,164	1,384,656
28	SUPERIOR	307.5	5	184,895	924,475
29	FORTUNE LAKE TO FARWELL	328.0	5	7,599	37,995
30	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	22,139	110,695
31	ASHLAND	362.5	5	8,244	41,220
32	IRONWOOD	398.1	6	4,089	24,534
33	WAKEFIELD	407.4	6	11,084	66,504
34	MARENISCO	423.0	6	1,364	8,184
35	WATERSMEET	450.4	7	13,534	94,738
36	FORTUNE LAKE	487.7	7	9,482,947	66,380,629
37	SAGOLA	506.6	7	236,000	1,652,000
38	ARNOLD ROAD	534.0	8	375,505	3,004,040
39	RAPID RIVER	562.0	8	358,841	2,870,728
40	MANISTIQUE	597.7	8	55,939	447,512
41	ENGADINE	633.9	9	25,770	231,930
42	ST. IGNACE	679.1	10	15,085	150,850
43	MACKINAW	681.5	10	84,356	843,560
44	RUDYARD	687.9	10	49,500	495,000
45	PELLSTON	702.2	10	12,400	124,000
46	SAULT SAINT MARIE MICHCON	703.0	10	3,632	36,320
47	SAULT SAINT MARIE TCPL	705.0	10	1,852,905	18,529,050
48	ALPINE	736.9	10	323,249	3,232,490
49	DEWARD	752.8	11	1,045,582	11,501,402
50	FARWELL	815.7	11	1,898,923	20,888,153
51	CHIPPEWA	845.0	12	2,600,557	31,206,684
52	MIDLAND	846.1	12	36,000	432,000
53	NORTH MASON ROAD	862.8	12	28,905	346,860
54	BIRCH RUN	897.3	12	187,046	2,244,552
55	MUTTONVILLE	960.3	13	166,385	2,163,005
56	RATTLERUN	960.3	13	93,900	1,220,700
57	TRUMBLE ROAD INTERCONNECT	965.0	13	225,543	2,932,059
58	BELLE RIVER MILLS	969.9	13	1,566,687	20,366,931
59	ST. CLAIR	973.2	13	12,266,429	159,463,577
60	TOTAL SYSTEM			<u>41,226,330</u>	<u>378,461,676</u>
61		UNITS 1 - 12		26,907,386	192,315,404
62		UNIT 13	1/	14,318,944	186,146,272

* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF DECEMBER 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,437,953	119,812,551	37.7722%	19.2693%	77,282	388,652	465,934
2	UNIT - 13	38,612,887	501,967,531	62.2278%	80.7307%	127,318	1,628,301	1,755,619
3	TOTAL	62,050,840	621,780,082	100.0000%	100.0000%	204,600	2,016,953	2,221,553

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 2,016,953 / 621,780,082 = 0.32438%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 204,600 / 62,050,840 = 0.32973%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.32438%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	3.89256%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	38,612,887
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,503,030
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	125,271 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.32443% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	3.89256%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.21699%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 1,503,030
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 125,271

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF DECEMBER 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	114,328	114,328
2	THIEF RIVER FALLS	74.3	1	112,995	112,995
3	BEMIDJI	150.0	2	400,458	800,916
4	CASS LAKE	164.9	3	29,946	89,838
5	FARWELL TO ST. CLAIR	157.5	3	5,748,857	17,246,571
6	DEER RIVER	204.1	3	11,904	35,712
7	COHASSETT	212.7	3	31,062	93,186
8	GRAND RAPIDS	220.2	3	415,524	1,246,572
9	FLOODWOOD	253.8	4	5,177	20,708
10	CLOQUET	283.5	4	463,822	1,855,288
11	CARLTON	283.5	4	9,577,450	38,309,800
12	SUPERIOR	307.5	5	604,004	3,020,020
13	ASHLAND	362.5	5	94,984	474,920
14	IRONWOOD	397.1	6	71,982	431,892
15	WAKEFIELD	407.4	6	165,509	993,054
16	WATERSMEET	450.4	6	166,036	996,216
17	SAGOLA	506.6	7	266,879	1,868,153
18	RAPID RIVER	562.0	8	713,093	5,704,744
19	MANISTIQUE	597.7	8	123,380	987,040
20	ENGADINE	633.9	9	48,174	433,566
21	ST. IGNACE	679.1	10	24,831	248,310
22	RUDYARD	688.0	10	41,106	411,060
23	SAULT ST MARIE	702.0	10	161,665	1,616,650
24	PELLSTON	702.2	10	11,718	117,180
25	SAULT ST MARIE	704.9	10	2,342,205	23,422,050
26	PETOSKY	728.4	10	589	5,890
27	GAYLORD	739.3	10	563,704	5,637,040
28	CHIPPEWA	844.7	12	396,552	4,758,624
29	MIDLAND	846.1	12	730,019	8,760,228
30	MUTTONVILLE	960.3	13	1,539,522	20,013,786
31	BELLE RIVER	969.9	13	4,385,911	57,016,843
32	ST. CLAIR	973.2	13	32,687,454	424,936,902 1/
33	TOTAL SYSTEM			<u>62,050,840</u>	<u>621,780,082</u>
34			UNITS 1 - 12	23,437,953	119,812,551
35			UNIT 13 1/	38,612,887	501,967,531

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.