



January 29, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory
Commission 888 First Street, NE
Washington, DC 20426

Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter’s Use Report
Docket No. RP21-____-000

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership (“Great Lakes”), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), hereby submits to the Federal Energy Regulatory Commission (“FERC” or “Commission”) the supporting calculations, included in Appendix A, underlying Great Lakes’ Transporter’s Use percentages applicable during the six-month period from July 1, 2020, through December 31, 2020.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use percentages applicable during the preceding six-month period ending December 31, 2020.

Contents of Filing

In accordance with Sections 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use percentages (Appendix A).

Certificate of Service

Pursuant to Section 385.2010 of the Commission's regulations, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.¹

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

¹Due to the Covid-19 pandemic, Great Lakes' principal place of business is closed. When Great Lakes' office reopens, the letter and attachments will be available during normal business hours at Great Lakes' office in Houston, Texas.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: GREAT LAKES GAS TRANSMISSION COMPANY, ITS OPERATOR

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

July
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.20859%	0.20816%
GREATER THAN 75 UP TO 150 MILES	0.33963%	0.33848%
GREATER THAN 150 UP TO 225 MILES	0.47067%	0.46847%
GREATER THAN 225 UP TO 300 MILES	0.60171%	0.59811%
GREATER THAN 300 UP TO 375 MILES	0.73275%	0.72742%
GREATER THAN 375 UP TO 450 MILES	0.86379%	0.85639%
GREATER THAN 450 UP TO 525 MILES	0.99483%	0.98503%
GREATER THAN 525 UP TO 600 MILES	1.12587%	1.11334%
GREATER THAN 600 UP TO 675 MILES	1.25691%	1.24131%
GREATER THAN 675 UP TO 750 MILES	1.38795%	1.36895%
GREATER THAN 750 UP TO 825 MILES	1.51899%	1.49626%
GREATER THAN 825 UP TO 900 MILES	1.65003%	1.62325%
GREATER THAN 900 UP TO 975 MILES	1.78110%	1.74993%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2020

LINE NO.	DESCRIPTION	FUEL & OTHER		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE JULY '20	PRIOR PERIOD CORRECTION PERCENTAGE	
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.07573% 1/	0.05531% 2/	0.13104%
2	GREATER THAN 75 UP TO 150 MILES	0.15146%	0.11062%	0.26208%
3	GREATER THAN 150 UP TO 225 MILES	0.22719%	0.16593%	0.39312%
4	GREATER THAN 225 UP TO 300 MILES	0.30292%	0.22124%	0.52416%
5	GREATER THAN 300 UP TO 375 MILES	0.37865%	0.27655%	0.65520%
6	GREATER THAN 375 UP TO 450 MILES	0.45438%	0.33186%	0.78624%
7	GREATER THAN 450 UP TO 525 MILES	0.53011%	0.38717%	0.91728%
8	GREATER THAN 525 UP TO 600 MILES	0.60584%	0.44248%	1.04832%
9	GREATER THAN 600 UP TO 675 MILES	0.68157%	0.49779%	1.17936%
10	GREATER THAN 675 UP TO 750 MILES	0.75730%	0.55310%	1.31040%
11	GREATER THAN 750 UP TO 825 MILES	0.83303%	0.60841%	1.44144%
12	GREATER THAN 825 UP TO 900 MILES	0.90876%	0.66372%	1.57248%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.98453% 4/	0.71902% 5/	1.70355%

		L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE JULY '20	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.05424% 6/	0.02331% 7/	0.07755%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

MAY 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MARCH '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MAY 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	517,190	243,837	3,466,207	(3,222,370)	3,739,560	198,119
2	L & U	(1,371)	2,572	2,572	0	(1,371)	7,993
3	TOTAL	<u>515,819</u>	<u>246,409</u>	<u>3,468,779</u> 1/	<u>(3,222,370)</u>	<u>3,738,189</u>	<u>206,112</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 35)

4 198,119 / 358,205,651 = 0.05531%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 35)

5 7,993 / 34,295,145 = 0.02331%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.05531%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.66372%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	20,544,475
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	136,358
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	11,360 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05530% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.66372%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>0.71902%</u>

1/ SEE MAY 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 147,718
 FUEL & OTHER COLLECTED THROUGH FIRST
 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN
 UNIT 13
 11,360

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (APRIL 2020) IMBALANCE PLUS CURRENT MONTH (MAY 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MAY 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	16,839,579	153,506,364	44.7114%	36.1865%	(613)	187,153	186,540
2	UNIT - 13	20,823,233	270,702,029	55.2886%	63.8135%	(758)	330,037	329,279
3	TOTAL	37,662,812	424,208,393	100.0000%	100.0000%	(1,371)	517,190	515,819

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 63 AND 64, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 63 AND 64, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MAY 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO ST. CLAIR	3.3	1	25,000	25,000
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	12,443	12,443
3	FARWELL TO NORTH MASON ROAD	47.1	1	79,117	79,117
4	GOOSE CREEK TO FARWELL	58.6	1	573	573
5	THIEF RIVER FALLS	74.3	1	7,099	7,099
6	WILDERNESS TO CHIPPEWA	95.0	2	147,551	295,102
7	FORTUNE LAKE TO MANISTIQUE	110.0	2	31,007	62,014
8	CLEARBROOK	120.1	2	11,358	22,716
9	LAMMERS	135.9	2	22,899	45,798
10	SOLWAY	139.3	2	30,149	60,298
11	FARWELL TO MUTTONVILLE	144.6	2	1,406,522	2,813,044
12	FORTUNE LAKE TO ENGADINE	146.2	2	1,824	3,648
13	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	30,598	61,196
14	BEMIDJI	150.0	2	156,446	312,892
15	FARWELL TO BELLE RIVER	154.2	3	31,683	95,049
16	FARWELL TO CHINA TOWNSHIP	155.4	3	18,678	56,034
17	FARWELL TO ST. CLAIR	157.5	3	50,000	150,000
18	CASS LAKE	164.9	3	5,695	17,085
19	COHASSET	212.8	3	9,573	28,719
20	LITTLE BASS	212.8	3	6,986	20,958
21	GRAND RAPIDS NMU	220.2	3	85,849	257,547
22	BLACKBERRY	226.5	4	6,075	24,300
23	FORTUNE LAKE TO DEWARD	265.1	4	23,125	92,500
24	CARLTON	283.5	4	194,876	779,504
25	CLOQUET	283.5	4	256,473	1,025,892
26	DULUTH	299.3	4	222,098	888,392
27	SUPERIOR	307.5	5	50,006	250,030
28	FORTUNE LAKE TO FARWELL	328.0	5	37,045	185,225
29	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	45,739	228,695
30	ASHLAND	362.5	5	18,970	94,850
31	IRONWOOD	398.1	6	13,730	82,380
32	MARENISCO	423.0	6	2,759	16,554
33	WATERSMEET	450.4	7	7,130	49,910
34	FORTUNE LAKE TO RATTLERUN	472.6	7	50,000	350,000
35	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	18,250	127,750
36	FORTUNE LAKE TO ST. CLAIR	485.5	7	29,880	209,160
37	FORTUNE LAKE	487.7	7	1,687,911	11,815,377
38	SAGOLA	506.6	7	147,000	1,029,000
39	ARNOLD ROAD	534.0	8	129,200	1,033,600
40	RAPID RIVER	562.0	8	540,867	4,326,936
41	MANISTIQUE	597.7	8	14,910	119,280
42	ENGADINE	633.9	9	12,524	112,716
43	ST. IGNACE	679.1	10	8,491	84,910
44	MACKINAW	686.3	10	55,000	550,000
45	RUDYARD	687.9	10	52,700	527,000
46	PELLSTON	702.2	10	9,300	93,000
47	SAULT SAINT MARIE MICHCON	703.0	10	106,000	1,060,000
48	SAULT SAINT MARIE TCPL	705.0	10	1,575,498	15,754,980
49	ALPINE	736.9	10	411,238	4,112,380
50	GAYLORD	739.3	10	24,000	240,000
51	DEWARD	752.8	11	932,422	10,256,642
52	FARWELL	815.7	11	2,264,675	24,911,425
53	CHIPPEWA	845.0	12	4,421,628	53,059,536
54	MIDLAND	846.1	12	1,282,425	15,389,100
55	BIRCH RUN	897.3	12	16,584	199,008
56	MUTTONVILLE	960.3	13	796,598	10,355,774
57	RATTLE RUN	960.3	13	475,923	6,186,999
58	TRUMBLE ROAD INTERCONNECT	965.0	13	639,893	8,318,609
59	BELLE RIVER MILLS	969.9	13	1,878,644	24,422,372
60	CHINA TOWNSHIP	971.1	13	8,604	111,852
61	ST. CLAIR	973.2	13	17,023,571	221,306,423 1/
62	TOTAL SYSTEM			<u>37,662,812</u>	<u>424,208,393</u>
63		UNITS 1 - 12		16,839,579	153,506,364
64		UNIT 13 1/		20,823,233	270,702,029

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JULY 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	13,750,670	91,127,476	40.0951%	25.4400%	7,458	69,014	76,472
2	UNIT - 13	20,544,475	267,078,175	59.9049%	74.5600%	11,142	202,267	213,409
3	TOTAL	34,295,145	358,205,651	100.0000%	100.0000%	18,600	271,281	289,881

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 271,281 / 358,205,651 = 0.07573%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 18,600 / 34,295,145 = 0.05424%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.07573%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.90876%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,544,475
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	186,700
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	15,567 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.07577% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.90876%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.98453%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 35-36, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 35-36, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 186,700
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 15,567

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JULY 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	(403)	(403)
2	THIEF RIVER FALLS	74.3	1	13,950	13,950
3	BEMIDJI	150.0	2	147,002	294,004
4	CASS LAKE	164.9	3	1,085	3,255
5	FARWELL TO ST. CLAIR	157.5	3	5,735,589	17,206,767
6	DEER RIVER	204.1	3	1,395	4,185
7	COHASSETT	212.7	3	4,774	14,322
8	GRAND RAPIDS	220.2	3	75,268	225,804
9	FLOODWOOD	253.8	4	279	1,116
10	CLOQUET	283.5	4	263,996	1,055,984
11	CARLTON	283.5	4	1,235,815	4,943,260
12	SUPERIOR	307.5	5	230,826	1,154,130
13	ASHLAND	362.5	5	13,857	69,285
14	IRONWOOD	397.1	6	5,084	30,504
15	WAKEFIELD	407.4	6	2,604	15,624
16	WATERSMEET	450.4	6	11,656	69,936
17	SAGOLA	506.6	7	111,011	777,077
18	RAPID RIVER	562.0	8	427,769	3,422,152
19	MANISTIQUE	597.7	8	78,244	625,952
20	ENGADINE	633.9	9	11,284	101,556
21	ST. IGNACE	679.1	10	6,789	67,890
22	RUDYARD	688.0	10	11,253	112,530
23	SAULT ST MARIE	702.0	10	25,017	250,170
24	PELLSTON	702.2	10	1,116	11,160
25	SAULT ST MARIE	704.9	10	1,640,799	16,407,990
26	PETOSKY	728.4	10	992	9,920
27	GAYLORD	739.3	10	42,036	420,360
28	CHIPPEWA	844.7	12	826,646	9,919,752
29	MIDLAND	846.1	12	2,824,937	33,899,244
30	BAUMAN	959.9	13	708,846	9,214,998
31	MUTTONVILLE	960.3	13	3,038,899	39,505,687
32	BELLE RIVER	969.9	13	1,294,312	16,826,056
33	ST. CLAIR	973.2	13	15,502,418	201,531,434 1/
34	TOTAL SYSTEM			<u>34,295,145</u>	<u>358,205,651</u>
35			UNITS 1 - 12	13,750,670	91,127,476
36			UNIT 13 1/	20,544,475	267,078,175

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

August
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2020
 PER DTH 1/

<u>MILES OF HAUL</u>	<u>PRE-NAESB T-USE PERCENTAGE 2/</u>	<u>NAESB T-USE PERCENTAGE 3/</u>
UP TO 75 MILES	0.22930%	0.22878%
GREATER THAN 75 UP TO 150 MILES	0.35864%	0.35736%
GREATER THAN 150 UP TO 225 MILES	0.48798%	0.48561%
GREATER THAN 225 UP TO 300 MILES	0.61732%	0.61353%
GREATER THAN 300 UP TO 375 MILES	0.74666%	0.74113%
GREATER THAN 375 UP TO 450 MILES	0.87600%	0.86839%
GREATER THAN 450 UP TO 525 MILES	1.00534%	0.99533%
GREATER THAN 525 UP TO 600 MILES	1.13468%	1.12195%
GREATER THAN 600 UP TO 675 MILES	1.26402%	1.24824%
GREATER THAN 675 UP TO 750 MILES	1.39336%	1.37421%
GREATER THAN 750 UP TO 825 MILES	1.52270%	1.49986%
GREATER THAN 825 UP TO 900 MILES	1.65204%	1.62519%
GREATER THAN 900 UP TO 975 MILES	1.78140%	1.75022%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2020

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE AUGUST '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.84889% 1/	-0.71955% 2/	0.12934%
2	GREATER THAN 75 UP TO 150 MILES	1.69778%	-1.43910%	0.25868%
3	GREATER THAN 150 UP TO 225 MILES	2.54667%	-2.15865%	0.38802%
4	GREATER THAN 225 UP TO 300 MILES	3.39556%	-2.87820%	0.51736%
5	GREATER THAN 300 UP TO 375 MILES	4.24445%	-3.59775%	0.64670%
6	GREATER THAN 375 UP TO 450 MILES	5.09334%	-4.31730%	0.77604%
7	GREATER THAN 450 UP TO 525 MILES	5.94223%	-5.03685%	0.90538%
8	GREATER THAN 525 UP TO 600 MILES	6.79112%	-5.75640%	1.03472%
9	GREATER THAN 600 UP TO 675 MILES	7.64001%	-6.47595%	1.16406%
10	GREATER THAN 675 UP TO 750 MILES	8.48890%	-7.19550%	1.29340%
11	GREATER THAN 750 UP TO 825 MILES	9.33779%	-7.91505%	1.42274%
12	GREATER THAN 825 UP TO 900 MILES	10.18668%	-8.63460%	1.55208%
13	GREATER THAN 900 UP TO 975 MILES 3/	11.03557% 4/	-9.35413% 5/	1.68144%

	L & U			
	PROJECTED PERCENTAGE AUGUST '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	-0.06446% 6/	0.16442% 7/	0.09996%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

JUNE 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (APRIL '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JUNE 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	479,391	389,446	(3,343,323)	3,732,769	(3,253,378)	(3,298,351)
2	L & U	109,154	17,357	17,357	0	109,154	63,256
3	TOTAL	<u>588,545</u>	<u>406,803</u>	<u>(3,325,966)</u> 1/	<u>3,732,769</u>	<u>(3,144,224)</u>	<u>(3,235,095)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	(3,298,351) /	458,391,885 =	-0.71955%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	63,256 /	38,473,263 =	0.16442%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.71955%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-8.63460%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	27,260,935
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(2,353,873)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(196,150) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.71953% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-8.63460%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-9.35413%</u>

1/ SEE JUNE 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)	(3,298,351)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	77.3120%
PROJECTED FUEL & OTHER FOR UNIT 13	<u>(2,550,023)</u>

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	(2,353,873)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>(196,150)</u>

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MAY 2020) IMBALANCE PLUS CURRENT MONTH (JUNE 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JUNE 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,750,860	166,772,354	47.9975%	40.0136%	52,391	191,822	244,213
2	UNIT - 13	19,232,053	250,016,689	52.0025%	59.9864%	56,763	287,569	344,332
3	TOTAL	36,982,913	416,789,043	100.0000%	100.0000%	109,154	479,391	588,545

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JUNE 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	80,232	80,232
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	5,322	5,322
3	FARWELL TO CHIPPEWA	29.3	1	113,114	113,114
4	FARWELL TO NORTH MASON ROAD	47.1	1	65,526	65,526
5	GOOSE CREEK TO FARWELL	58.6	1	1,146	1,146
6	THIEF RIVER FALLS	74.3	1	6,180	6,180
7	WILDERNESS TO CHIPPEWA	95.0	2	73,272	146,544
8	FORTUNE LAKE TO MANISTIQUE	110.0	2	34,266	68,532
9	CLEARBROOK	120.1	2	10,566	21,132
10	LAMMERS	135.9	2	51,067	102,134
11	SOLWAY	139.3	2	33,750	67,500
12	FARWELL TO MUTTONVILLE	144.6	2	1,146,526	2,293,052
13	FORTUNE LAKE TO ENGADINE	146.2	2	1,441	2,882
14	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	8,411	16,822
15	BEMIDJI	150.0	2	36,826	73,652
16	FARWELL TO BELLE RIVER	154.2	3	30,000	90,000
17	FARWELL TO CHINA TOWNSHIP	155.4	3	78,636	235,908
18	FARWELL TO ST. CLAIR	157.5	3	56,277	168,831
19	CASS LAKE	164.9	3	1,190	3,570
20	WILDERNESS TO MUTTONVILLE	210.3	3	15,596	46,788
21	COHASSET	212.8	3	6,761	20,283
22	LITTLE BASS	212.8	3	10,967	32,901
23	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	6,195	18,585
24	WILDERNESS TO BELLE RIVER MILLS	219.9	3	18,303	54,909
25	GRAND RAPIDS NMU	220.2	3	86,739	260,217
26	WILDERNESS TO ST. CLAIR	223.2	3	89,180	267,540
27	BLACKBERRY	226.5	4	1,510	6,040
28	FORTUNE LAKE TO DEWARD	265.1	4	(499)	(1,996)
29	CARLTON	283.5	4	211,358	845,432
30	CLOQUET	283.5	4	286,238	1,144,952
31	DULUTH	299.3	4	178,620	714,480
32	SUPERIOR	307.5	5	17,019	85,095
33	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	23,823	119,115
34	ASHLAND	362.5	5	21,690	108,450
35	IRONWOOD	398.1	6	33,344	200,064
36	MARENISCO	423.0	6	2,640	15,840
37	WATERSMEET	450.4	7	3,330	23,310
38	FORTUNE LAKE	487.7	7	1,571,169	10,998,183
39	SAGOLA	506.6	7	210,000	1,470,000
40	ARNOLD ROAD	534.0	8	44,700	357,600
41	RAPID RIVER	562.0	8	365,000	2,920,000
42	MANISTIQUE	597.7	8	8,390	67,120
43	ENGADINE	633.9	9	7,390	66,510
44	ST. IGNACE	679.1	10	4,312	43,120
45	RUDYARD	687.9	10	21,000	210,000
46	PELLSTON	702.2	10	9,000	90,000
47	SAULT SAINT MARIE MICHCON	703.0	10	30,000	300,000
48	SAULT SAINT MARIE TCPL	705.0	10	1,624,766	16,247,660
49	ALPINE	736.9	10	1,327,958	13,279,580
50	DEWARD	752.8	11	682,489	7,507,379
51	FARWELL	815.7	11	2,286,370	25,150,070
52	CHIPPEWA	845.0	12	5,204,996	62,459,952
53	MIDLAND	846.1	12	1,506,758	18,081,096
54	MUTTONVILLE	960.3	13	630,405	8,195,265
55	RATTLE RUN	960.3	13	428,564	5,571,332
56	TRUMBLE ROAD INTERCONNECT	965.0	13	455,852	5,926,076
57	BELLE RIVER MILLS	969.9	13	1,364,020	17,732,260
58	CHINA TOWNSHIP	971.1	13	332,780	4,326,140
59	ST. CLAIR	973.2	13	16,020,432	208,265,616
60	TOTAL SYSTEM			<u>36,982,913</u>	<u>416,789,043</u>
61		UNITS 1 - 12		17,750,860	166,772,354
62		UNIT 13	1/	19,232,053	250,016,689

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF AUGUST 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	11,212,328	103,999,730	29.1432%	22.6880%	(7,228)	882,844	875,616
2	UNIT - 13	27,260,935	354,392,155	70.8568%	77.3120%	(17,572)	3,008,400	2,990,828
3	TOTAL	38,473,263	458,391,885	100.0000%	100.0000%	(24,800)	3,891,244	3,866,444

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 3,891,244 / 458,391,885 = 0.84889%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (24,800) / 38,473,263 = -0.06446%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.84889%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	10.18668%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	27,260,935
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	2,776,984
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	231,416 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.84889% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	10.18668%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	11.03557%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3,008,400
2,776,984
231,416

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF AUGUST 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	17,050	17,050
2	BEMIDJI	150.0	2	125,829	251,658
3	CASS LAKE	164.9	3	1,240	3,720
4	FARWELL TO ST. CLAIR	157.5	3	506,385	1,519,155
5	DEER RIVER	204.1	3	1,426	4,278
6	COHASSETT	212.7	3	3,999	11,997
7	GRAND RAPIDS	220.2	3	104,253	312,759
8	FLOODWOOD	253.8	4	279	1,116
9	CLOQUET	283.5	4	287,029	1,148,116
10	CARLTON	283.5	4	1,642,225	6,568,900
11	SUPERIOR	307.5	5	224,998	1,124,990
12	ASHLAND	362.5	5	14,291	71,455
13	IRONWOOD	397.1	6	6,076	36,456
14	WATERSMEET	450.4	6	12,648	75,888
15	SAGOLA	506.6	7	123,969	867,783
16	RAPID RIVER	562.0	8	154,287	1,234,296
17	MANISTIQUE	597.7	8	168,547	1,348,376
18	ENGADINE	633.9	9	35,185	316,665
19	ST. IGNACE	679.1	10	596,719	5,967,190
20	RUDYARD	688.0	10	16,337	163,370
21	SAULT ST MARIE	702.0	10	525,884	5,258,840
22	PELLSTON	702.2	10	1,085	10,850
23	SAULT ST MARIE	704.9	10	523,032	5,230,320
24	PETOSKY	728.4	10	189,565	1,895,650
25	GAYLORD	739.3	10	300,514	3,005,140
26	CHIPPEWA	844.7	12	4,747,991	56,975,892
27	MIDLAND	846.1	12	881,485	10,577,820
28	MUTTONVILLE	960.3	13	1,171,614	15,230,982
29	BELLE RIVER	969.9	13	208,630	2,712,190
30	ST. CLAIR	973.2	13	25,880,691	336,448,983
31	TOTAL SYSTEM			38,473,263	458,391,885
32		UNITS 1 - 12		11,212,328	103,999,730
33		UNIT 13 1/		27,260,935	354,392,155

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

September
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.12771%	0.12755%
GREATER THAN 75 UP TO 150 MILES	0.25689%	0.25623%
GREATER THAN 150 UP TO 225 MILES	0.38607%	0.38459%
GREATER THAN 225 UP TO 300 MILES	0.51525%	0.51261%
GREATER THAN 300 UP TO 375 MILES	0.64443%	0.64030%
GREATER THAN 375 UP TO 450 MILES	0.77361%	0.76767%
GREATER THAN 450 UP TO 525 MILES	0.90279%	0.89471%
GREATER THAN 525 UP TO 600 MILES	1.03197%	1.02143%
GREATER THAN 600 UP TO 675 MILES	1.16115%	1.14782%
GREATER THAN 675 UP TO 750 MILES	1.29033%	1.27389%
GREATER THAN 750 UP TO 825 MILES	1.41951%	1.39964%
GREATER THAN 825 UP TO 900 MILES	1.54869%	1.52507%
GREATER THAN 900 UP TO 975 MILES	1.67790%	1.65021%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE SEPTEMBER '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.08401% 1/	0.04517% 2/	0.12918%
2	GREATER THAN 75 UP TO 150 MILES	0.16802%	0.09034%	0.25836%
3	GREATER THAN 150 UP TO 225 MILES	0.25203%	0.13551%	0.38754%
4	GREATER THAN 225 UP TO 300 MILES	0.33604%	0.18068%	0.51672%
5	GREATER THAN 300 UP TO 375 MILES	0.42005%	0.22585%	0.64590%
6	GREATER THAN 375 UP TO 450 MILES	0.50406%	0.27102%	0.77508%
7	GREATER THAN 450 UP TO 525 MILES	0.58807%	0.31619%	0.90426%
8	GREATER THAN 525 UP TO 600 MILES	0.67208%	0.36136%	1.03344%
9	GREATER THAN 600 UP TO 675 MILES	0.75609%	0.40653%	1.16262%
10	GREATER THAN 675 UP TO 750 MILES	0.84010%	0.45170%	1.29180%
11	GREATER THAN 750 UP TO 825 MILES	0.92411%	0.49687%	1.42098%
12	GREATER THAN 825 UP TO 900 MILES	1.00812%	0.54204%	1.55016%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.09218% 4/	0.58719% 5/	1.67937%

LINE NO.	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE SEPTEMBER '20	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.03223% 6/	-0.03370% 7/	-0.00147%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JULY 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MAY '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JULY 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	540,503	625,943	3,739,560	(3,113,617)	3,654,120	200,371
2	L & U	(134,249)	(1,371)	(1,371)	0	(134,249)	(12,548)
3	TOTAL	<u>406,254</u>	<u>624,572</u>	<u>3,738,189</u> 1/	<u>(3,113,617)</u>	<u>3,519,871</u>	<u>187,823</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	200,371 / 443,605,050 =	0.04517%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	(12,548) / 37,232,190 =	-0.03370%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.04517%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.54204%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	26,381,550
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	142,999
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	11,912 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.04515% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.54204%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>0.58719%</u>

1/ SEE JULY 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
154,911
 FUEL & OTHER COLLECTED THROUGH FIRST
 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN
 UNIT 13
11,912

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JUNE 2020) IMBALANCE PLUS CURRENT MONTH (JULY 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JULY 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,028,783	150,513,906	42.2786%	33.2445%	(56,759)	179,688	122,929
2	UNIT - 13	23,248,765	302,233,945	57.7214%	66.7555%	(77,490)	360,815	283,325
3	TOTAL	40,277,548	452,747,851	100.0000%	100.0000%	(134,249)	540,503	406,254

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 55 AND 56, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 55 AND 56, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JULY 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	669,388	669,388
2	FARWELL TO CHIPPEWA	29.3	1	55,860	55,860
3	FARWELL TO NORTH MASON ROAD	47.1	1	59,892	59,892
4	GOOSE CREEK TO FARWELL	58.6	1	988	988
5	THIEF RIVER FALLS	74.3	1	5,518	5,518
6	FORTUNE LAKE TO MANISTIQUE	110.0	2	45,484	90,968
7	CLEARBROOK	120.1	2	6,954	13,908
8	LAMMERS	135.9	2	102,300	204,600
9	SOLWAY	139.3	2	33,731	67,462
10	FARWELL TO MUTTONVILLE	144.6	2	1,515,888	3,031,776
11	FORTUNE LAKE TO ENGADINE	146.2	2	944	1,888
12	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	17,311	34,622
13	BEMIDJI	150.0	2	6,572	13,144
14	FARWELL TO BELLE RIVER	154.2	3	7,159	21,477
15	FARWELL TO CHINA TOWNSHIP	155.4	3	31,569	94,707
16	FARWELL TO ST. CLAIR	157.5	3	47,515	142,545
17	CASS LAKE	164.9	3	750	2,250
18	COHASSET	212.8	3	3,135	9,405
19	LITTLE BASS	212.8	3	53,743	161,229
20	GRAND RAPIDS NMU	220.2	3	92,566	277,698
21	BLACKBERRY	226.5	4	1,420	5,680
22	CARLTON	283.5	4	366,214	1,464,856
23	CLOQUET	283.5	4	258,142	1,032,568
24	DULUTH	299.3	4	150,702	602,808
25	SUPERIOR	307.5	5	19,952	99,760
26	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	2,638	13,190
27	ASHLAND	362.5	5	22,382	111,910
28	IRONWOOD	398.1	6	22,382	134,292
29	MARENISCO	423.0	6	2,728	16,368
30	WATERSMEET	450.4	7	2,511	17,577
31	FORTUNE LAKE	487.7	7	1,697,138	11,879,966
32	SAGOLA	506.6	7	137,000	959,000
33	ARNOLD ROAD	534.0	8	43,900	351,200
34	RAPID RIVER	562.0	8	341,000	2,728,000
35	MANISTIQUE	597.7	8	14,538	116,304
36	ENGADINE	633.9	9	5,239	47,151
37	ST. IGNACE	679.1	10	3,245	32,450
38	RUDYARD	687.9	10	21,700	217,000
39	PELLSTON	702.2	10	9,300	93,000
40	SAULT SAINT MARIE MICHCON	703.0	10	31,000	310,000
41	SAULT SAINT MARIE TCPL	705.0	10	1,455,949	14,559,490
42	ALPINE	736.9	10	1,633,259	16,332,590
43	GAYLORD	739.3	10	217,934	2,179,340
44	DEWARD	752.8	11	425,876	4,684,636
45	FARWELL	815.7	11	1,058,959	11,648,549
46	CHIPPEWA	845.0	12	4,776,408	57,316,896
47	MIDLAND	846.1	12	1,550,000	18,600,000
48	MUTTONVILLE	960.3	13	1,903,339	24,743,407
49	RATTLE RUN	960.3	13	505,361	6,569,693
50	TRUMBLE ROAD INTERCONNECT	965.0	13	440,184	5,722,392
51	BELLE RIVER MILLS	969.9	13	367,277	4,774,601
52	CHINA TOWNSHIP	971.1	13	965,750	12,554,750
53	ST. CLAIR	973.2	13	19,066,854	247,869,102
54	TOTAL SYSTEM			<u>40,277,548</u>	<u>452,747,851</u>
55		UNITS 1 - 12		17,028,783	150,513,906
56		UNIT 13	1/	23,248,765	302,233,945

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF SEPTEMBER 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	10,850,640	100,644,900	29.1432%	22.6880%	3,497	84,556	88,053
2	UNIT - 13	26,381,550	342,960,150	70.8568%	77.3120%	8,503	288,134	296,637
3	TOTAL	37,232,190	443,605,050	100.0000%	100.0000%	12,000	372,690	384,690

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 372,690 / 443,605,050 = 0.08401%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 12,000 / 37,232,190 = 0.03223%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.08401%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	1.00812%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	26,381,550
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	265,958
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	22,176 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.08406% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.00812%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.09218%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
 OF HAUL (LINE 10 ABOVE) 265,958
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 22,176

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF SEPTEMBER 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	16,500	16,500
2	BEMIDJI	150.0	2	121,770	243,540
3	CASS LAKE	164.9	3	1,200	3,600
4	FARWELL TO ST. CLAIR	157.5	3	490,050	1,470,150
5	DEER RIVER	204.1	3	1,380	4,140
6	COHASSETT	212.7	3	3,870	11,610
7	GRAND RAPIDS	220.2	3	100,890	302,670
8	FLOODWOOD	253.8	4	270	1,080
9	CLOQUET	283.5	4	277,770	1,111,080
10	CARLTON	283.5	4	1,589,250	6,357,000
11	SUPERIOR	307.5	5	217,740	1,088,700
12	ASHLAND	362.5	5	13,830	69,150
13	IRONWOOD	397.1	6	5,880	35,280
14	WATERSMEET	450.4	6	12,240	73,440
15	SAGOLA	506.6	7	119,970	839,790
16	RAPID RIVER	562.0	8	149,310	1,194,480
17	MANISTIQUE	597.7	8	163,110	1,304,880
18	ENGADINE	633.9	9	34,050	306,450
19	ST. IGNACE	679.1	10	577,470	5,774,700
20	RUDYARD	688.0	10	15,810	158,100
21	SAULT ST MARIE	702.0	10	508,920	5,089,200
22	PELLSTON	702.2	10	1,050	10,500
23	SAULT ST MARIE	704.9	10	506,160	5,061,600
24	PETOSKY	728.4	10	183,450	1,834,500
25	GAYLORD	739.3	10	290,820	2,908,200
26	CHIPPEWA	844.7	12	4,594,830	55,137,960
27	MIDLAND	846.1	12	853,050	10,236,600
28	MUTTONVILLE	960.3	13	1,133,820	14,739,660
29	BELLE RIVER	969.9	13	201,900	2,624,700
30	ST. CLAIR	973.2	13	25,045,830	325,595,790 1/
31	TOTAL SYSTEM			<u>37,232,190</u>	<u>443,605,050</u>
32			UNITS 1 - 12	10,850,640	100,644,900
33			UNIT 13 1/	26,381,550	342,960,150

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

October
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.14636%	0.14615%
GREATER THAN 75 UP TO 150 MILES	0.21834%	0.21786%
GREATER THAN 150 UP TO 225 MILES	0.29032%	0.28948%
GREATER THAN 225 UP TO 300 MILES	0.36230%	0.36099%
GREATER THAN 300 UP TO 375 MILES	0.43428%	0.43240%
GREATER THAN 375 UP TO 450 MILES	0.50626%	0.50371%
GREATER THAN 450 UP TO 525 MILES	0.57824%	0.57492%
GREATER THAN 525 UP TO 600 MILES	0.65022%	0.64602%
GREATER THAN 600 UP TO 675 MILES	0.72220%	0.71702%
GREATER THAN 675 UP TO 750 MILES	0.79418%	0.78792%
GREATER THAN 750 UP TO 825 MILES	0.86616%	0.85872%
GREATER THAN 825 UP TO 900 MILES	0.93814%	0.92942%
GREATER THAN 900 UP TO 975 MILES	1.01005%	0.99995%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE OCTOBER '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.01891% 1/	0.05307% 2/	0.07198%
2	GREATER THAN 75 UP TO 150 MILES	0.03782%	0.10614%	0.14396%
3	GREATER THAN 150 UP TO 225 MILES	0.05673%	0.15921%	0.21594%
4	GREATER THAN 225 UP TO 300 MILES	0.07564%	0.21228%	0.28792%
5	GREATER THAN 300 UP TO 375 MILES	0.09455%	0.26535%	0.35990%
6	GREATER THAN 375 UP TO 450 MILES	0.11346%	0.31842%	0.43188%
7	GREATER THAN 450 UP TO 525 MILES	0.13237%	0.37149%	0.50386%
8	GREATER THAN 525 UP TO 600 MILES	0.15128%	0.42456%	0.57584%
9	GREATER THAN 600 UP TO 675 MILES	0.17019%	0.47763%	0.64782%
10	GREATER THAN 675 UP TO 750 MILES	0.18910%	0.53070%	0.71980%
11	GREATER THAN 750 UP TO 825 MILES	0.20801%	0.58377%	0.79178%
12	GREATER THAN 825 UP TO 900 MILES	0.22692%	0.63684%	0.86376%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.24582% 4/	0.68985% 5/	0.93567%

	L & U		
	PROJECTED PERCENTAGE OCTOBER '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14 ALL SERVICES	-0.23111% 6/	0.30549% 7/	0.07438%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

AUGUST 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JUNE '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) AUGUST 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	455,169	456,069	(3,253,378)	3,709,447	(3,254,278)	199,921
2	L & U	330,941	109,154	109,154	0	330,941	98,346
3	TOTAL	<u>786,110</u>	<u>565,223</u>	<u>(3,144,224) 1/</u>	<u>3,709,447</u>	<u>(2,923,337)</u>	<u>298,267 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4 199,921 / 376,744,085 = 0.05307%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5 98,346 / 32,192,663 = 0.30549%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.05307%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.63684%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	20,980,335
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	133,611
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	11,122 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05301% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.63684%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.68985%

1/ SEE AUGUST 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

	199,921
	<u>72,3951%</u>
	<u>144,733</u>

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

	133,611
	<u>11,122</u>

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JULY 2020) IMBALANCE PLUS CURRENT MONTH (AUGUST 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF AUGUST 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,802,558	198,368,338	58.6976%	48.7448%	194,254	221,871	416,125
2	UNIT - 13	16,044,983	208,584,779	41.3024%	51.2552%	136,687	233,298	369,985
3	TOTAL	38,847,541	406,953,117	100.0000%	100.0000%	330,941	455,169	786,110

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 57 AND 58, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 57 AND 58, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF AUGUST 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	419,741	419,741
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	20,650	20,650
3	FARWELL TO CHIPPEWA	29.3	1	42,908	42,908
4	FARWELL TO NORTH MASON ROAD	47.1	1	65,918	65,918
5	THIEF RIVER FALLS	74.3	1	5,792	5,792
6	FORTUNE LAKE TO MANISTIQUE	110.0	2	35,955	71,910
7	CLEARBROOK	120.1	2	4,532	9,064
8	LAMMERS	135.9	2	45,000	90,000
9	SOLWAY	139.3	2	32,275	64,550
10	FARWELL TO MUTTONVILLE	144.6	2	1,395,906	2,791,812
11	FARWELL TO RATTLE RUN	144.6	2	329	658
12	FORTUNE LAKE TO ENGADINE	146.2	2	388	776
13	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	27,383	54,766
14	BEMIDJI	150.0	2	10,391	20,782
15	FARWELL TO BELLE RIVER	154.2	3	569	1,707
16	FARWELL TO CHINA TOWNSHIP	155.4	3	1,250	3,750
17	FARWELL TO ST. CLAIR	157.5	3	35,954	107,862
18	CASS LAKE	164.9	3	1,183	3,549
19	COHASSET	212.8	3	4,495	13,485
20	LITTLE BASS	212.8	3	18,903	56,709
21	GRAND RAPIDS NMU	220.2	3	135,875	407,625
22	BLACKBERRY	226.5	4	1,607	6,428
23	CARLTON	283.5	4	2,665,861	10,663,444
24	CLOQUET	283.5	4	327,521	1,310,084
25	DULUTH	299.3	4	161,781	647,124
26	SUPERIOR	307.5	5	22,540	112,700
27	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	27,101	135,505
28	ASHLAND	362.5	5	12,306	61,530
29	IRONWOOD	398.1	6	6,014	36,084
30	MARENISCO	423.0	6	124	744
31	WATERSMEET	450.4	7	2,077	14,539
32	FORTUNE LAKE	487.7	7	3,074,087	21,518,609
33	SAGOLA	506.6	7	211,000	1,477,000
34	ARNOLD ROAD	534.0	8	43,661	349,288
35	RAPID RIVER	562.0	8	381,135	3,049,080
36	MANISTIQUE	597.7	8	14,139	113,112
37	ENGADINE	633.9	9	3,860	34,740
38	ST. IGNACE	679.1	10	2,946	29,460
39	RUDYARD	687.9	10	21,700	217,000
40	PELLSTON	702.2	10	9,300	93,000
41	SAULT SAINT MARIE MICHCON	703.0	10	31,000	310,000
42	SAULT SAINT MARIE TCPL	705.0	10	1,514,154	15,141,540
43	ALPINE	736.9	10	568,163	5,681,630
44	GAYLORD	739.3	10	51,000	510,000
45	DEWARD	752.8	11	463,397	5,097,367
46	FARWELL TO CLOW - ADJUSTMENT	815.0	11	27	297
47	FARWELL	815.7	11	3,063,901	33,702,911
48	CHIPPEWA	845.0	12	6,431,104	77,173,248
49	MIDLAND	846.1	12	1,385,655	16,627,860
50	MUTTONVILLE	960.3	13	526,555	6,845,215
51	RATTLE RUN	960.3	13	190,217	2,472,821
52	TRUMBLE ROAD INTERCONNECT	965.0	13	403,525	5,245,825
53	BELLE RIVER MILLS	969.9	13	351,871	4,574,323
54	CHINA TOWNSHIP	971.1	13	7,117	92,521
55	ST. CLAIR	973.2	13	14,565,698	189,354,074
56	TOTAL SYSTEM			<u>38,847,541</u>	<u>406,953,117</u>

1/

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF AUGUST 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
57		UNITS 1 - 12		22,802,558	198,368,338
58		UNIT 13	1/	16,044,983	208,584,779

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF OCTOBER 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	11,212,328	103,999,730	34.8288%	27.6049%	(25,913)	19,665	(6,248)
2	UNIT - 13	20,980,335	272,744,355	65.1712%	72.3951%	(48,487)	51,573	3,086
3	TOTAL	32,192,663	376,744,085	100.0000%	100.0000%	(74,400)	71,238	(3,162)

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 71,238 / 376,744,085 = 0.01891%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (74,400) / 32,192,663 = -0.23111%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.01891%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	0.22692%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,980,335
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	47,609
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	3,964 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.01890% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.22692%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.24582%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS
 OF HAUL (LINE 10 ABOVE) 47,609
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 3,964

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF OCTOBER 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	17,050	17,050
2	BEMIDJI	150.0	2	125,829	251,658
3	CASS LAKE	164.9	3	1,240	3,720
4	FARWELL TO ST. CLAIR	157.5	3	506,385	1,519,155
5	DEER RIVER	204.1	3	1,426	4,278
6	COHASSETT	212.7	3	3,999	11,997
7	GRAND RAPIDS	220.2	3	104,253	312,759
8	FLOODWOOD	253.8	4	279	1,116
9	CLOQUET	283.5	4	287,029	1,148,116
10	CARLTON	283.5	4	1,642,225	6,568,900
11	SUPERIOR	307.5	5	224,998	1,124,990
12	ASHLAND	362.5	5	14,291	71,455
13	IRONWOOD	397.1	6	6,076	36,456
14	WATERSMEET	450.4	6	12,648	75,888
15	SAGOLA	506.6	7	123,969	867,783
16	RAPID RIVER	562.0	8	154,287	1,234,296
17	MANISTIQUE	597.7	8	168,547	1,348,376
18	ENGADINE	633.9	9	35,185	316,665
19	ST. IGNACE	679.1	10	596,719	5,967,190
20	RUDYARD	688.0	10	16,337	163,370
21	SAULT ST MARIE	702.0	10	525,884	5,258,840
22	PELLSTON	702.2	10	1,085	10,850
23	SAULT ST MARIE	704.9	10	523,032	5,230,320
24	PETOSKY	728.4	10	189,565	1,895,650
25	GAYLORD	739.3	10	300,514	3,005,140
26	CHIPPEWA	844.7	12	4,747,991	56,975,892
27	MIDLAND	846.1	12	881,485	10,577,820
28	MUTTONVILLE	960.3	13	1,171,614	15,230,982
29	BELLE RIVER	969.9	13	208,630	2,712,190
30	ST. CLAIR	973.2	13	19,600,091	254,801,183
31	TOTAL SYSTEM			<u>32,192,663</u>	<u>376,744,085</u>
32		UNITS 1 - 12		11,212,328	103,999,730
33		UNIT 13	1/	20,980,335	272,744,355

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

November
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.15614%	0.15590%
GREATER THAN 75 UP TO 150 MILES	0.22732%	0.22680%
GREATER THAN 150 UP TO 225 MILES	0.29850%	0.29761%
GREATER THAN 225 UP TO 300 MILES	0.36968%	0.36832%
GREATER THAN 300 UP TO 375 MILES	0.44086%	0.43893%
GREATER THAN 375 UP TO 450 MILES	0.51204%	0.50943%
GREATER THAN 450 UP TO 525 MILES	0.58322%	0.57984%
GREATER THAN 525 UP TO 600 MILES	0.65440%	0.65015%
GREATER THAN 600 UP TO 675 MILES	0.72558%	0.72035%
GREATER THAN 675 UP TO 750 MILES	0.79676%	0.79046%
GREATER THAN 750 UP TO 825 MILES	0.86794%	0.86047%
GREATER THAN 825 UP TO 900 MILES	0.93912%	0.93038%
GREATER THAN 900 UP TO 975 MILES	1.01033%	1.00022%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE NOVEMBER '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.05605% 1/	0.01513% 2/	0.07118%
2	GREATER THAN 75 UP TO 150 MILES	0.11210%	0.03026%	0.14236%
3	GREATER THAN 150 UP TO 225 MILES	0.16815%	0.04539%	0.21354%
4	GREATER THAN 225 UP TO 300 MILES	0.22420%	0.06052%	0.28472%
5	GREATER THAN 300 UP TO 375 MILES	0.28025%	0.07565%	0.35590%
6	GREATER THAN 375 UP TO 450 MILES	0.33630%	0.09078%	0.42708%
7	GREATER THAN 450 UP TO 525 MILES	0.39235%	0.10591%	0.49826%
8	GREATER THAN 525 UP TO 600 MILES	0.44840%	0.12104%	0.56944%
9	GREATER THAN 600 UP TO 675 MILES	0.50445%	0.13617%	0.64062%
10	GREATER THAN 675 UP TO 750 MILES	0.56050%	0.15130%	0.71180%
11	GREATER THAN 750 UP TO 825 MILES	0.61655%	0.16643%	0.78298%
12	GREATER THAN 825 UP TO 900 MILES	0.67260%	0.18156%	0.85416%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.72866% 4/	0.19671% 5/	0.92537%
L & U				
		PROJECTED PERCENTAGE NOVEMBER '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.47378% 6/	0.55874% 7/	0.08496%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

SEPTEMBER 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JULY '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	266,070	543,617	3,654,120	(3,110,503)	3,376,573	61,148
2	L & U	51,162	(134,249)	(134,249)	0	51,162	191,052
3	TOTAL	<u>317,232</u>	<u>409,368</u>	<u>3,519,871</u>	<u>1/ (3,110,503)</u>	<u>3,427,735</u>	<u>252,200</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	61,148 / 404,098,050 =	<u>0.01513%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	191,052 / 34,193,190 =	<u>0.55874%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.01513%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.18156%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	23,342,550
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	42,381
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	3,537 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.01515% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.18156%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>0.19671%</u>

1/ SEE SEPTEMBER 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (AUGUST 2020) IMBALANCE PLUS CURRENT MONTH (SEPTEMBER 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF SEPTEMBER 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	16,271,288	134,677,196	53.6741%	42.4521%	27,461	112,952	140,413
2	UNIT - 13	14,043,707	182,568,191	46.3259%	57.5479%	23,701	153,118	176,819
3	TOTAL	30,314,995	317,245,387	100.0000%	100.0000%	51,162	266,070	317,232

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 54 AND 55, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 54 AND 55, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF SEPTEMBER 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	61,457	61,457
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	33,500	33,500
3	TRUMBLE ROAD INTERCONNECT TO ST CLAIR	8.2	1	999	999
4	FARWELL TO CHIPPEWA	29.3	1	11,973	11,973
5	FARWELL TO NORTH MASON ROAD	47.1	1	70,445	70,445
6	GOOSE CREEK TO FARWELL	58.6	1	1,208	1,208
7	THIEF RIVER FALLS	74.3	1	6,600	6,600
8	FORTUNE LAKE TO MANISTIQUE	110.0	2	11,481	22,962
9	CLEARBROOK	120.1	2	40,309	80,618
10	LAMMERS	135.9	2	13,000	26,000
11	SOLWAY	139.3	2	31,085	62,170
12	FARWELL TO MUTTONVILLE	144.6	2	1,645,662	3,291,324
13	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	61,698	123,396
14	BEMIDJI	150.0	2	47,790	95,580
15	FARWELL TO ST. CLAIR	157.5	3	2,604	7,812
16	CASS LAKE	164.9	3	2,120	6,360
17	COHASSET	212.8	3	4,500	13,500
18	LITTLE BASS	212.8	3	15,936	47,808
19	GRAND RAPIDS NMU	220.2	3	156,620	469,860
20	BLACKBERRY	226.5	4	2,530	10,120
21	CARLTON	283.5	4	916,095	3,664,380
22	CLOQUET	283.5	4	309,426	1,237,704
23	DULUTH	299.3	4	207,867	831,468
24	SUPERIOR	307.5	5	29,421	147,105
25	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	1,453	7,265
26	ASHLAND	362.5	5	11,910	59,550
27	IRONWOOD	398.1	6	5,820	34,920
28	MARENISCO	423.0	6	120	720
29	WATERSMEET	450.4	7	3,399	23,793
30	FORTUNE LAKE	487.7	7	3,165,769	22,160,383
31	SAGOLA	506.6	7	238,000	1,666,000
32	ARNOLD ROAD	534.0	8	49,610	396,880
33	RAPID RIVER	562.0	8	447,566	3,580,528
34	MANISTIQUE	597.7	8	14,649	117,192
35	ENGADINE	633.9	9	5,063	45,567
36	ST. IGNACE	679.1	10	4,289	42,890
37	RUDYARD	687.9	10	21,000	210,000
38	PELLSTON	702.2	10	9,000	90,000
39	SAULT SAINT MARIE MICHCON	703.0	10	30,000	300,000
40	SAULT SAINT MARIE TCPL	705.0	10	1,720,242	17,202,420
41	ALPINE	736.9	10	154,250	1,542,500
42	GAYLORD	739.3	10	24,000	240,000
43	DEWARD	752.8	11	433,719	4,770,909
44	FARWELL	815.7	11	3,103,906	34,142,966
45	CHIPPEWA	845.0	12	2,862,197	34,346,364
46	MIDLAND	846.1	12	281,000	3,372,000
47	MUTTONVILLE	960.3	13	50,880	661,440
48	RATTLE RUN	960.3	13	229,368	2,981,784
49	TRUMBLE ROAD INTERCONNECT	965.0	13	486,377	6,322,901
50	BELLE RIVER MILLS	969.9	13	192,525	2,502,825
51	CHINA TOWNSHIP	971.1	13	29,499	383,487
52	ST. CLAIR	973.2	13	13,055,058	169,715,754 1/
53	TOTAL SYSTEM			<u>30,314,995</u>	<u>317,245,387</u>
54		UNITS 1 - 12		16,271,288	134,677,196
55		UNIT 13	1/	14,043,707	182,568,191

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF NOVEMBER 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	10,850,640	100,644,900	31.7333%	24.9061%	(51,408)	56,412	5,004
2	UNIT - 13	23,342,550	303,453,150	68.2667%	75.0939%	(110,592)	170,088	59,496
3	TOTAL	34,193,190	404,098,050	100.0000%	100.0000%	(162,000)	226,500	64,500

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 226,500 / 404,098,050 = 0.05605%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (162,000) / 34,193,190 = -0.47378%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.05605%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.67260%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	23,342,550
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	157,002
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	13,086 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05606% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.67260%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.72866%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

170,088
157,002
13,086

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF NOVEMBER 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	16,500	16,500
2	BEMIDJI	150.0	2	121,770	243,540
3	CASS LAKE	164.9	3	1,200	3,600
4	FARWELL TO ST. CLAIR	157.5	3	490,050	1,470,150
5	DEER RIVER	204.1	3	1,380	4,140
6	COHASSETT	212.7	3	3,870	11,610
7	GRAND RAPIDS	220.2	3	100,890	302,670
8	FLOODWOOD	253.8	4	270	1,080
9	CLOQUET	283.5	4	277,770	1,111,080
10	CARLTON	283.5	4	1,589,250	6,357,000
11	SUPERIOR	307.5	5	217,740	1,088,700
12	ASHLAND	362.5	5	13,830	69,150
13	IRONWOOD	397.1	6	5,880	35,280
14	WATERSMEET	450.4	6	12,240	73,440
15	SAGOLA	506.6	7	119,970	839,790
16	RAPID RIVER	562.0	8	149,310	1,194,480
17	MANISTIQUE	597.7	8	163,110	1,304,880
18	ENGADINE	633.9	9	34,050	306,450
19	ST. IGNACE	679.1	10	577,470	5,774,700
20	RUDYARD	688.0	10	15,810	158,100
21	SAULT ST MARIE	702.0	10	508,920	5,089,200
22	PELLSTON	702.2	10	1,050	10,500
23	SAULT ST MARIE	704.9	10	506,160	5,061,600
24	PETOSKY	728.4	10	183,450	1,834,500
25	GAYLORD	739.3	10	290,820	2,908,200
26	CHIPPEWA	844.7	12	4,594,830	55,137,960
27	MIDLAND	846.1	12	853,050	10,236,600
28	MUTTONVILLE	960.3	13	1,133,820	14,739,660
29	BELLE RIVER	969.9	13	201,900	2,624,700
30	ST. CLAIR	973.2	13	22,006,830	286,088,790
31	TOTAL SYSTEM			34,193,190	404,098,050
32		UNITS 1 - 12		10,850,640	100,644,900
33		UNIT 13	1/	23,342,550	303,453,150

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

December
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.14848%	0.14826%
GREATER THAN 75 UP TO 150 MILES	0.23732%	0.23676%
GREATER THAN 150 UP TO 225 MILES	0.32616%	0.32510%
GREATER THAN 225 UP TO 300 MILES	0.41500%	0.41328%
GREATER THAN 300 UP TO 375 MILES	0.50384%	0.50131%
GREATER THAN 375 UP TO 450 MILES	0.59268%	0.58919%
GREATER THAN 450 UP TO 525 MILES	0.68152%	0.67691%
GREATER THAN 525 UP TO 600 MILES	0.77036%	0.76447%
GREATER THAN 600 UP TO 675 MILES	0.85920%	0.85188%
GREATER THAN 675 UP TO 750 MILES	0.94804%	0.93914%
GREATER THAN 750 UP TO 825 MILES	1.03688%	1.02624%
GREATER THAN 825 UP TO 900 MILES	1.12572%	1.11319%
GREATER THAN 900 UP TO 975 MILES	1.21463%	1.20005%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE DECEMBER '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.02912% 1/	0.05972% 2/	0.08884%
2	GREATER THAN 75 UP TO 150 MILES	0.05824%	0.11944%	0.17768%
3	GREATER THAN 150 UP TO 225 MILES	0.08736%	0.17916%	0.26652%
4	GREATER THAN 225 UP TO 300 MILES	0.11648%	0.23888%	0.35536%
5	GREATER THAN 300 UP TO 375 MILES	0.14560%	0.29860%	0.44420%
6	GREATER THAN 375 UP TO 450 MILES	0.17472%	0.35832%	0.53304%
7	GREATER THAN 450 UP TO 525 MILES	0.20384%	0.41804%	0.62188%
8	GREATER THAN 525 UP TO 600 MILES	0.23296%	0.47776%	0.71072%
9	GREATER THAN 600 UP TO 675 MILES	0.26208%	0.53748%	0.79956%
10	GREATER THAN 675 UP TO 750 MILES	0.29120%	0.59720%	0.88840%
11	GREATER THAN 750 UP TO 825 MILES	0.32032%	0.65692%	0.97724%
12	GREATER THAN 825 UP TO 900 MILES	0.34944%	0.71664%	1.06608%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.37861% 4/	0.77638% 5/	1.15499%

	DESCRIPTION	L & U		
		PROJECTED PERCENTAGE DECEMBER '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.16272% 6/	-0.10308% 7/	0.05964%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

OCTOBER 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (AUGUST '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) OCTOBER 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	299,026	(57,358)	(3,254,278)	3,196,920	(2,897,894)	239,340
2	L & U	(145,423)	330,941	330,941	0	(145,423)	(47,131)
3	TOTAL	<u>153,603</u>	<u>273,583</u>	<u>(2,923,337)</u> 1/	<u>3,196,920</u>	<u>(3,043,317)</u>	<u>192,209</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	239,340 / 400,757,956 =	0.05972%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	(47,131) / 45,724,039 =	-0.10308%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.05972%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.71664%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	22,234,626
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	159,342
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	13,284 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05974% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.71664%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.77638%

1/ SEE OCTOBER 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (SEPTEMBER 2020) IMBALANCE PLUS CURRENT MONTH (OCTOBER 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF OCTOBER 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,068,761	132,810,673	54.0354%	38.6438%	(78,580)	115,555	36,975
2	UNIT - 13	16,220,628	210,868,164	45.9646%	61.3562%	(66,843)	183,471	116,628
3	TOTAL	35,289,389	343,678,837	100.0000%	100.0000%	(145,423)	299,026	153,603

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 59 AND 60, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 59 AND 60, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF OCTOBER 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	14,600	14,600
2	BELLE RIVER TO ST. CLAIR	3.3	1	64,125	64,125
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	154,800	154,800
4	FARWELL TO CHIPPEWA	29.3	1	1,399	1,399
5	FARWELL TO NORTH MASON ROAD	47.1	1	69,909	69,909
6	GOOSE CREEK TO FARWELL	58.6	1	1,178	1,178
7	SOUTH CHESTER TO FARWELL	67.6	1	68,000	68,000
8	THIEF RIVER FALLS	74.3	1	10,974	10,974
9	FORTUNE LAKE TO MANISTIQUE	110.0	2	36,385	72,770
10	CLEARBROOK	120.1	2	35,092	70,184
11	LAMMERS	135.9	2	38,000	76,000
12	SOLWAY	139.3	2	21,854	43,708
13	FARWELL TO MUTTONVILLE	144.6	2	1,566,625	3,133,250
14	FARWELL TO RATTLE RUN	144.6	2	9,134	18,268
15	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	97,183	194,366
16	BEMIDJI	150.0	2	192,258	384,516
17	FARWELL TO BELLE RIVER	154.2	3	3,383	10,149
18	FARWELL TO ST. CLAIR	157.5	3	12,852	38,556
19	CASS LAKE	164.9	3	6,966	20,898
20	SOUTH CHESTER TO MUTTONVILLE	212.2	3	328,000	984,000
21	COHASSET	212.8	3	9,054	27,162
22	LITTLE BASS	212.8	3	13,461	40,383
23	GRAND RAPIDS NMU	220.2	3	131,349	394,047
24	BLACKBERRY	226.5	4	9,313	37,252
25	CARLTON	283.5	4	4,626,107	18,504,428
26	CLOQUET	283.5	4	343,829	1,375,316
27	DULUTH	299.3	4	266,726	1,066,904
28	SUPERIOR	307.5	5	99,975	499,875
29	FORTUNE LAKE TO FARWELL	328.0	5	25,000	125,000
30	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	12,903	64,515
31	ASHLAND	362.5	5	38,174	190,870
32	IRONWOOD	398.1	6	21,576	129,456
33	MARENISCO	423.0	6	1,550	9,300
34	WATERSMEET	450.4	7	13,125	91,875
35	FORTUNE LAKE	487.7	7	2,600,342	18,202,394
36	SAGOLA	506.6	7	302,000	2,114,000
37	ARNOLD ROAD	534.0	8	71,914	575,312
38	RAPID RIVER	562.0	8	403,080	3,224,640
39	MANISTIQUE	597.7	8	18,330	146,640
40	ENGADINE	633.9	9	16,513	148,617
41	ST. IGNACE	679.1	10	14,393	143,930
42	RUDYARD	687.9	10	38,700	387,000
43	PELLSTON	702.2	10	9,300	93,000
44	SAULT SAINT MARIE MICHCON	703.0	10	77,000	770,000
45	SAULT SAINT MARIE TCPL	705.0	10	1,798,047	17,980,470
46	ALPINE	736.9	10	128,680	1,286,800
47	GAYLORD	739.3	10	46,719	467,190
48	DEWARD	752.8	11	352,836	3,881,196
49	FARWELL	815.7	11	2,751,125	30,262,375
50	CHIPPEWA	845.0	12	1,489,965	17,879,580
51	MIDLAND	846.1	12	604,958	7,259,496
52	MUTTONVILLE	960.3	13	157,330	2,045,290
53	RATTLE RUN	960.3	13	107,174	1,393,262
54	TRUMBLE ROAD INTERCONNECT	965.0	13	365,133	4,746,729
55	BELLE RIVER MILLS	969.9	13	268,091	3,485,183
56	CHINA TOWNSHIP	971.1	13	20,692	268,996
57	ST. CLAIR	973.2	13	15,302,208	198,928,704
58	TOTAL SYSTEM			<u>35,289,389</u>	<u>343,678,837</u>
59		UNITS 1 - 12		19,068,761	132,810,673
60		UNIT 13	1/	16,220,628	210,868,164

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF DECEMBER 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,489,413	111,707,818	51.3721%	27.8741%	38,221	32,533	70,754
2	UNIT - 13	22,234,626	289,050,138	48.6279%	72.1259%	36,179	84,182	120,361
3	TOTAL	45,724,039	400,757,956	100.0000%	100.0000%	74,400	116,715	191,115

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 116,715 / 400,757,956 = 0.02912%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 74,400 / 45,724,039 = 0.16272%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.02912%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.34944%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	22,234,626
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	77,697
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	6,485 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.02917% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.34944%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.37861%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	84,182
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>77,697</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>6,485</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF DECEMBER 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	51,057	51,057
2	THIEF RIVER FALLS	74.3	1	116,033	116,033
3	BEMIDJI	150.0	2	311,922	623,844
4	CASS LAKE	164.9	3	17,856	53,568
5	FARWELL TO ST. CLAIR	157.5	3	10,894,237	32,682,711
6	DEER RIVER	204.1	3	12,369	37,107
7	COHASSETT	212.7	3	30,690	92,070
8	GRAND RAPIDS	220.2	3	322,958	968,874
9	FLOODWOOD	253.8	4	5,363	21,452
10	CLOQUET	283.5	4	461,218	1,844,872
11	CARLTON	283.5	4	5,297,435	21,189,740
12	SUPERIOR	307.5	5	541,663	2,708,315
13	ASHLAND	362.5	5	99,541	497,705
14	IRONWOOD	397.1	6	74,803	448,818
15	WAKEFIELD	407.4	6	89,497	536,982
16	WATERSMEET	450.4	6	176,793	1,060,758
17	SAGOLA	506.6	7	267,375	1,871,625
18	RAPID RIVER	562.0	8	733,119	5,864,952
19	MANISTIQUE	597.7	8	132,897	1,063,176
20	ENGADINE	633.9	9	48,639	437,751
21	ST. IGNACE	679.1	10	29,543	295,430
22	RUDYARD	688.0	10	42,191	421,910
23	SAULT ST MARIE	702.0	10	176,483	1,764,830
24	PELLSTON	702.2	10	11,005	110,050
25	SAULT ST MARIE	704.9	10	2,363,564	23,635,640
26	GAYLORD	739.3	10	432,698	4,326,980
27	CHIPPEWA	844.7	12	45,601	547,212
28	MIDLAND	846.1	12	702,863	8,434,356
29	MUTTONVILLE	960.3	13	1,990,727	25,879,451
30	ST. CLAIR	973.2	13	20,243,899	263,170,687
31	TOTAL SYSTEM			45,724,039	400,757,956
32			UNITS 1 - 12	23,489,413	111,707,818
33			UNIT 13 1/	22,234,626	289,050,138

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.