



July 21, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs & Modernization

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP23-____-000

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from January 1, 2023, through June 31, 2023.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending June 30, 2023.

Contents of Filing

In accordance with Sections 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

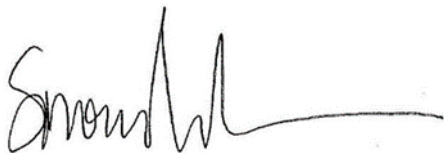
Pursuant to Section 385.2010 of the Commission's regulations, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

Appendix A

January 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.35639%	0.35512%
GREATER THAN 75 UP TO 150 MILES	0.50547%	0.50293%
GREATER THAN 150 UP TO 225 MILES	0.65455%	0.65029%
GREATER THAN 225 UP TO 300 MILES	0.80363%	0.79722%
GREATER THAN 300 UP TO 375 MILES	0.95271%	0.94372%
GREATER THAN 375 UP TO 450 MILES	1.10179%	1.08978%
GREATER THAN 450 UP TO 525 MILES	1.25087%	1.23542%
GREATER THAN 525 UP TO 600 MILES	1.39995%	1.38062%
GREATER THAN 600 UP TO 675 MILES	1.54903%	1.52540%
GREATER THAN 675 UP TO 750 MILES	1.69811%	1.66976%
GREATER THAN 750 UP TO 825 MILES	1.84719%	1.81369%
GREATER THAN 825 UP TO 900 MILES	1.99627%	1.95720%
GREATER THAN 900 UP TO 975 MILES	2.14532%	2.10026%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2023

LINE NO.	DESCRIPTION	FUEL & OTHER		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE JAN '23	PRIOR PERIOD CORRECTION PERCENTAGE	
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.20999% 1/	-0.06091% 2/	0.14908%
2	GREATER THAN 75 UP TO 150 MILES	0.41998%	-0.12182%	0.29816%
3	GREATER THAN 150 UP TO 225 MILES	0.62997%	-0.18273%	0.44724%
4	GREATER THAN 225 UP TO 300 MILES	0.83996%	-0.24364%	0.59632%
5	GREATER THAN 300 UP TO 375 MILES	1.04995%	-0.30455%	0.74540%
6	GREATER THAN 375 UP TO 450 MILES	1.25994%	-0.36546%	0.89448%
7	GREATER THAN 450 UP TO 525 MILES	1.46993%	-0.42637%	1.04356%
8	GREATER THAN 525 UP TO 600 MILES	1.67992%	-0.48728%	1.19264%
9	GREATER THAN 600 UP TO 675 MILES	1.88991%	-0.54819%	1.34172%
10	GREATER THAN 675 UP TO 750 MILES	2.09990%	-0.60910%	1.49080%
11	GREATER THAN 750 UP TO 825 MILES	2.30989%	-0.67001%	1.63988%
12	GREATER THAN 825 UP TO 900 MILES	2.51988%	-0.73092%	1.78896%
13	GREATER THAN 900 UP TO 975 MILES 3/	2.72983% 4/	-0.79182% 5/	1.93801%

	L & U			
	PROJECTED PERCENTAGE JAN '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	-0.03900% 6/	0.24631% 7/	0.20731%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

NOVEMBER 2022

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEP '22)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) NOVEMBER 2022 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	511,767	799,734	2,112,029	(1,312,295)	1,824,062	(322,098)
2	L & U	<u>208,298</u>	<u>(84,125)</u>	<u>(84,125)</u>	<u>0</u>	<u>208,298</u>	<u>137,040</u>
3	TOTAL	<u><u>720,065</u></u>	<u><u>715,609</u></u>	<u><u>2,027,904</u></u> 1/	<u><u>(1,312,295)</u></u>	<u><u>2,032,360</u></u>	<u><u>(185,058)</u></u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(322,098) / 528,818,648 =	<u>-0.06091%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	137,040 / 55,637,509 =	<u>0.24631%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.06091%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.73092%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	29,231,016
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(213,655)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(17,801) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.06090% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.73092%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-0.79182%</u>

1/ SEE SEPTEMBER 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (322,098)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 71.8589%
 PROJECTED FUEL & OTHER FOR UNIT 13 (231,456)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (213,655)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (17,801)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (OCTOBER 2022) IMBALANCE PLUS CURRENT MONTH (NOVEMBER 2022) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF NOVEMBER 2022

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	29,557,624	155,766,797	65.0732%	43.0289%	135,546	220,208	355,754
2	UNIT - 13	15,864,499	206,238,487	34.9268%	56.9711%	72,752	291,559	364,311
3	TOTAL	45,422,123	362,005,284	100.0000%	100.0000%	208,298	511,767	720,065

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 80 AND 81, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 80 AND 81, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF NOVEMBER 2022

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	167,422	167,422
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	86,353	86,353
3	BELLE RIVER TO ST. CLAIR	3.3	1	1,425,661	1,425,661
4	CARLTON TO DULUTH	15.8	1	6,996	6,996
5	FARWELL TO MIDLAND	30.4	1	46,702	46,702
6	FARWELL TO NORTH MASON ROAD	47.1	1	10,000	10,000
7	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	24,267	24,267
8	DEWARD TO FARWELL	62.9	1	1,049,608	1,049,608
9	SOUTH CHESTER TO FARWELL	67.6	1	69,545	69,545
10	THIEF RIVER FALLS	74.3	1	16,980	16,980
11	EMERSON TO CLEARBROOK	120.1	2	47,445	94,890
12	EMERSON TO LAMMERS	135.9	2	47,800	95,600
13	SOLWAY	139.3	2	37,635	75,270
14	FARWELL TO MUTTONVILLE	144.6	2	2,364,235	4,728,470
15	FARWELL TO RATTLE RUN	144.6	2	94,299	188,598
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	97,935	195,870
17	BEMIDJI	150.0	2	322,530	645,060
18	FARWELL TO CHINA TOWNSHIP	155.4	3	2,617	7,851
19	FARWELL TO ST. CLAIR	157.5	3	2,806,749	8,420,247
20	CASS LAKE	164.9	3	25,338	76,014
21	SUPERIOR TO FORTUNE LAKE	180.2	3	1,605	4,815
22	CARLTON TO FORTUNE LAKE	204.2	3	4,967	14,901
23	DEWARD TO MUTTONVILLE	207.5	3	864,121	2,592,363
24	COHASSET	212.8	3	25,964	77,892
25	LITTLE BASS	212.8	3	6,951	20,853
26	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	5,530	16,590
27	GRAND RAPIDS NMU	220.2	3	193,770	581,310
28	GRAND RAPIDS NN	220.2	3	78,000	234,000
29	DEWARD TO ST. CLAIR	220.4	3	64,512	193,536
30	BLACKBERRY	226.4	4	16,512	66,048
31	CARLTON	283.5	4	8,150,935	32,603,740
32	CLOQUET	283.5	4	393,999	1,575,996
33	DULUTH	299.3	4	373,029	1,492,116
34	SUPERIOR	307.5	5	98,402	492,010
35	FORTUNE LAKE TO FARWELL	328.0	5	18,093	90,465
36	WAKEFIELD TO ALPINE	329.5	5	10,457	52,285
37	WAKEFIELD TO DEWARD	345.4	5	4,405	22,025
38	CARLTON TO ENGADINE	350.4	5	25	125
39	ASHLAND	362.5	5	59,370	296,850
40	FORTUNE LAKE TO NORTH MASON ROAD	375.1	6	12,000	72,000
41	SUPERIOR TO SAULT STE MARIE	397.5	6	11,482	68,892
42	IRONWOOD	398.1	6	59,280	355,680
43	WAKEFIELD	407.4	6	365,289	2,191,734
44	MARENISCO	423.0	6	5,940	35,640
45	WATERSMEET	450.4	7	15,651	109,557
46	CARLTON TO ALPINE	453.4	7	25,000	175,000
47	FORTUNE LAKE TO ST. CLAIR	485.5	7	36,251	253,757
48	FORTUNE LAKE	487.7	7	2,106,356	14,744,492
49	SAGOLA	506.6	7	285,000	1,995,000
50	CARLTON TO FARWELL	532.2	8	39,435	315,480
51	ARNOLD ROAD	534.0	8	197,437	1,579,496
52	RAPID RIVER	562.0	8	512,591	4,100,728
53	MANISTIQUE	597.7	8	104,141	833,128
54	ENGADINE	633.9	9	32,951	296,559
55	SUPERIOR TO CHINA	663.6	9	53	477
56	CARLTON TO MUTTONVILLE	676.8	10	1,173	11,730
57	ST. IGNACE	679.1	10	17,557	175,570
58	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	7,344	73,440
59	MACKINAW	686.3	10	4,000	40,000
60	RUDYARD	687.9	10	60,000	600,000
61	CARLTON TO ST. CLAIR	689.7	10	549,760	5,497,600
62	PELLSTON	702.2	10	12,000	120,000
63	SAULT SAINT MARIE MICHCON	703.0	10	116,000	1,160,000
64	SAULT SAINT MARIE TCPL	705.0	10	1,595,789	15,957,890
65	ALPINE	736.9	10	170,551	1,705,510
66	GAYLORD	739.3	10	21,526	215,260
67	DEWARD	752.8	11	395,437	4,349,807
68	FARWELL	815.7	11	3,249,346	35,742,806
69	CHIPPEWA	845.0	12	147,102	1,765,224
70	MIDLAND	846.1	12	171,297	2,055,564
71	NORTH MASON ROAD	862.8	12	33,298	399,576
72	BIRCH RUN	897.3	12	75,823	909,876
73	MUTTONVILLE	960.3	13	69,893	908,609
74	RATTLE RUN	960.3	13	56,818	738,634
75	TRUMBLE ROAD INTERCONNECT	965.0	13	492,444	6,401,772
76	BELLE RIVER MILLS	969.9	13	240,975	3,132,675
77	CHINA TOWNSHIP	971.1	13	5,907	76,791
78	ST. CLAIR	973.2	13	14,998,462	194,980,006
79	TOTAL SYSTEM			<u>45,422,123</u>	<u>362,005,284</u>
80		UNITS 1 - 12		29,557,624	155,766,797
81		UNIT 13		15,864,499	206,238,487

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JANUARY 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,406,493	148,815,440	47.4617%	28.1411%	(10,299)	312,493	302,194
2	UNIT - 13	29,231,016	380,003,208	52.5383%	71.8589%	(11,401)	797,958	786,557
3	TOTAL	55,637,509	528,818,648	100.0000%	100.0000%	(21,700)	1,110,451	1,088,751

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,110,451 / 528,818,648 = 0.20999%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (21,700) / 55,637,509 = -0.03900%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.20999%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	2.51988%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	29,231,016
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	736,587
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	61,371 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.20995% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	2.51988%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.72983%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 736,587
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 61,371

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	278,659	278,659
2	THIEF RIVER FALLS	74.3	1	124,279	124,279
3	BEMIDJI	150.0	2	407,030	814,060
4	CASS LAKE	164.9	3	27,001	81,003
5	FARWELL TO ST. CLAIR	157.5	3	4,462,678	13,388,034
6	DEER RIVER	204.1	3	13,299	39,897
7	COHASSETT	212.7	3	34,875	104,625
8	GRAND RAPIDS	220.2	3	440,665	1,321,995
9	FLOODWOOD	253.8	4	5,859	23,436
10	CLOQUET	283.5	4	472,192	1,888,768
11	CARLTON	283.5	4	11,514,981	46,059,924
12	SUPERIOR	307.5	5	591,542	2,957,710
13	ASHLAND	362.5	5	106,981	534,905
14	IRONWOOD	397.1	6	79,732	478,392
15	WAKEFIELD	407.4	6	90,520	543,120
16	WATERSMEET	450.4	6	213,094	1,278,564
17	SAGOLA	506.6	7	245,830	1,720,810
18	RAPID RIVER	562.0	8	760,585	6,084,680
19	MANISTIQUE	597.7	8	135,098	1,080,784
20	ENGADINE	633.9	9	53,537	481,833
21	ST. IGNACE	679.1	10	29,357	293,570
22	RUDYARD	688.0	10	46,965	469,650
23	SAULT ST MARIE	702.0	10	192,448	1,924,480
24	PELLSTON	702.2	10	12,741	127,410
25	SAULT ST MARIE	704.9	10	2,466,608	24,666,080
26	PETOSKY	728.4	10	8,308	83,080
27	GAYLORD	739.3	10	566,928	5,669,280
28	CHIPPEWA	844.7	12	1,905,384	22,864,608
29	MIDLAND	846.1	12	1,119,317	13,431,804
30	MUTTONVILLE	960.3	13	1,779,617	23,135,021
31	BELLE RIVER	969.9	13	5,697,397	74,066,161
32	ST. CLAIR	973.2	13	21,754,002	282,802,026
33	TOTAL SYSTEM			<u>55,637,509</u>	<u>528,818,648</u>
34		UNITS 1 - 12		26,406,493	148,815,440
35		UNIT 13		29,231,016	380,003,208

February 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.33924%	0.33809%
GREATER THAN 75 UP TO 150 MILES	0.46377%	0.46163%
GREATER THAN 150 UP TO 225 MILES	0.58830%	0.58486%
GREATER THAN 225 UP TO 300 MILES	0.71283%	0.70778%
GREATER THAN 300 UP TO 375 MILES	0.83736%	0.83041%
GREATER THAN 375 UP TO 450 MILES	0.96189%	0.95273%
GREATER THAN 450 UP TO 525 MILES	1.08642%	1.07474%
GREATER THAN 525 UP TO 600 MILES	1.21095%	1.19646%
GREATER THAN 600 UP TO 675 MILES	1.33548%	1.31788%
GREATER THAN 675 UP TO 750 MILES	1.46001%	1.43900%
GREATER THAN 750 UP TO 825 MILES	1.58454%	1.55982%
GREATER THAN 825 UP TO 900 MILES	1.70907%	1.68035%
GREATER THAN 900 UP TO 975 MILES	1.83349%	1.80048%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2023

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE JAN '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.23997% 1/	-0.11544% 2/	0.12453%
2	GREATER THAN 75 UP TO 150 MILES	0.47994%	-0.23088%	0.24906%
3	GREATER THAN 150 UP TO 225 MILES	0.71991%	-0.34632%	0.37359%
4	GREATER THAN 225 UP TO 300 MILES	0.95988%	-0.46176%	0.49812%
5	GREATER THAN 300 UP TO 375 MILES	1.19985%	-0.57720%	0.62265%
6	GREATER THAN 375 UP TO 450 MILES	1.43982%	-0.69264%	0.74718%
7	GREATER THAN 450 UP TO 525 MILES	1.67979%	-0.80808%	0.87171%
8	GREATER THAN 525 UP TO 600 MILES	1.91976%	-0.92352%	0.99624%
9	GREATER THAN 600 UP TO 675 MILES	2.15973%	-1.03896%	1.12077%
10	GREATER THAN 675 UP TO 750 MILES	2.39970%	-1.15440%	1.24530%
11	GREATER THAN 750 UP TO 825 MILES	2.63967%	-1.26984%	1.36983%
12	GREATER THAN 825 UP TO 900 MILES	2.87964%	-1.38528%	1.49436%
13	GREATER THAN 900 UP TO 975 MILES 3/	3.11956% 4/	-1.50078% 5/	1.61878%

	L & U			
	PROJECTED PERCENTAGE JAN '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	-0.22459% 6/	0.43930% 7/	0.21471%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

DECEMBER 2022

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCT '22)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) DECEMBER 2022 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	477,219	659,003	(2,467,857)	3,126,860	(2,649,641)	(412,790)
2	L & U	131,264	65,781	65,781	0	131,264	169,781
3	TOTAL	608,483	724,784	(2,402,076) 1/	3,126,860	(2,518,377)	(243,009) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(412,790) / 357,564,423 =	-0.11544%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	169,781 / 38,648,381 =	0.43930%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.11544%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.38528%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	17,954,608
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(248,722)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(20,738) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.11550% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.38528%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.50078%

1/ SEE OCTOBER 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
PROJECTED FUEL & OTHER FOR UNIT 13

(412,790)	65.2777%	(269,460)
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(248,722)	(20,738)
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2022) IMBALANCE PLUS CURRENT MONTH (DECEMBER 2022) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF DECEMBER 2022

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	30,250,039	147,215,290	60.9280%	36.8591%	79,976	175,899	255,875
2	UNIT - 13	19,398,826	252,184,738	39.0720%	63.1409%	51,288	301,320	352,608
3	TOTAL	49,648,865	399,400,028	100.0000%	100.0000%	131,264	477,219	608,483

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 75 AND 76, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 75 AND 76, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF DECEMBER 2022

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	101,868	101,868
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	20,000	20,000
3	BELLE RIVER TO ST. CLAIR	3.3	1	1,834,943	1,834,943
4	FARWELL TO NORTH MASON ROAD	47.1	1	3,146	3,146
5	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	17,040	17,040
6	ST IGNACE TO ALPINE	57.8	1	22,533	22,533
7	DEWARD TO FARWELL	62.9	1	3,199,586	3,199,586
8	THIEF RIVER FALLS	74.3	1	14,477	14,477
9	DEWARD TO CHIPPEWA	92.2	2	68,649	137,298
10	WILDERNESS TO CHIPPEWA	95.0	2	293,943	587,886
11	DEWARD TO NORTH MASON ROAD	110.0	2	1,936	3,872
12	EMERSON TO CLEARBROOK	120.1	2	38,550	77,100
13	CARLTON TO WAKEFIELD	123.9	2	38,144	76,288
14	EMERSON TO LAMMERS	135.9	2	82,300	164,600
15	SOLWAY	139.3	2	39,187	78,374
16	FARWELL TO MUTTONVILLE	144.6	2	1,258,944	2,517,888
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	64,366	128,732
18	BEMIDJI	150.0	2	337,838	675,676
19	FARWELL TO ST. CLAIR	157.5	3	1,924,846	5,774,538
20	CASS LAKE	164.9	3	41,042	123,126
21	DEWARD TO MUTTONVILLE	207.5	3	297,957	893,871
22	DEWARD TO RATTLE RUN	207.5	3	18,000	54,000
23	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	102,430	307,290
24	COHASSET	212.8	3	24,068	72,204
25	LITTLE BASS	212.8	3	10,925	32,775
26	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	9,083	27,249
27	DEWARD TO BELLE RIVER	217.1	3	31,395	94,185
28	GRAND RAPIDS NMU	220.2	3	184,347	553,041
29	GRAND RAPIDS NN	220.2	3	86,225	258,675
30	DEWARD TO ST. CLAIR	220.4	3	1,260,727	3,782,181
31	WILDERNESS TO ST. CLAIR	223.2	3	176,558	529,674
32	BLACKBERRY	226.4	4	27,100	108,400
33	CARLTON	283.5	4	7,795,529	31,182,116
34	CLOQUET	283.5	4	508,440	2,033,760
35	DULUTH	299.3	4	607,089	2,428,356
36	SUPERIOR	307.5	5	194,572	972,860
37	CARLTON TO ENGADINE	350.4	5	312	1,560
38	ASHLAND	362.5	5	61,411	307,055
39	SUPERIOR TO SAULT STE MARIE	397.5	6	103,623	621,738
40	IRONWOOD	398.1	6	61,318	367,908
41	WAKEFIELD	407.4	6	388,605	2,331,630
42	MARENISCO	423.0	6	6,138	36,828
43	WATERSMEET	450.4	7	23,236	162,652
44	FORTUNE LAKE TO RATTLERUN	472.6	7	27,356	191,492
45	FORTUNE LAKE	487.7	7	1,685,568	11,798,976
46	SAGOLA	506.6	7	300,000	2,100,000
47	CARLTON TO FARWELL	532.2	8	3,185	25,480
48	ARNOLD ROAD	534.0	8	269,491	2,155,928
49	RAPID RIVER	562.0	8	588,603	4,708,824
50	MANISTIQUE	597.7	8	95,931	767,448
51	ENGADINE ADJUSTMENT	633.9	9	42,866	385,794
52	CARLTON TO RATTLE RUN	676.8	10	24,000	240,000
53	ST. IGNACE	679.1	10	25,731	257,310
54	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	25,930	259,300
55	RUDYARD	687.9	10	62,000	620,000
56	CARLTON TO ST. CLAIR	689.7	10	565,741	5,657,410
57	PELLSTON	702.2	10	12,400	124,000
58	SAULT SAINT MARIE MICHCON	703.0	10	175,000	1,750,000
59	SAULT SAINT MARIE TCPL	705.0	10	1,440,763	14,407,630
60	GAYLORD	739.3	10	64,984	649,840
61	DEWARD	752.8	11	286,586	3,152,446
62	FARWELL	815.7	11	2,813,303	30,946,333
63	CHIPPEWA	845.0	12	247,856	2,974,272
64	MIDLAND	846.1	12	40,706	488,472
65	NORTH MASON ROAD	862.8	12	67,461	809,532
66	BIRCH RUN	897.3	12	2,152	25,824
67	EMERSON TO RICHFIELD	915.1	13	500	6,500
68	MUTTONVILLE	960.3	13	47,617	619,021
69	RATTLE RUN	960.3	13	70,000	910,000
70	TRUMBLE ROAD INTERCONNECT	965.0	13	561,492	7,299,396
71	BELLE RIVER MILLS	969.9	13	449,657	5,845,541
72	CHINA TOWNSHIP	971.1	13	15,000	195,000
73	ST. CLAIR	973.2	13	18,254,560	237,309,280
74	TOTAL SYSTEM			49,648,865	399,400,028
75		UNITS 1 - 12		30,250,039	147,215,290
76		UNIT 13		19,398,826	252,184,738

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF FEBRUARY 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,693,773	124,154,519	53.5437%	34.7223%	(46,476)	297,928	251,452
2	UNIT - 13	17,954,608	233,409,904	46.4563%	65.2777%	(40,324)	560,104	519,780
3	TOTAL	38,648,381	357,564,423	100.0000%	100.0000%	(86,800)	858,032	771,232

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 858,032 / 357,564,423 = 0.23997%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (86,800) / 38,648,381 = -0.22459%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.23997%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	2.87964%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	17,954,608
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	517,028
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	43,076 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.23992% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	2.87964%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	3.11956%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 517,028
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 43,076

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	388,444	388,444
2	THIEF RIVER FALLS	74.3	1	121,744	121,744
3	BEMIDJI	150.0	2	373,072	746,144
4	CASS LAKE	164.9	3	26,796	80,388
5	FARWELL TO ST. CLAIR	157.5	3	853,617	2,560,851
6	DEER RIVER	204.1	3	13,048	39,144
7	COHASSETT	212.7	3	33,040	99,120
8	GRAND RAPIDS	220.2	3	375,060	1,125,180
9	FLOODWOOD	253.8	4	5,544	22,176
10	CLOQUET	283.5	4	438,200	1,752,800
11	CARLTON	283.5	4	10,179,736	40,718,944
12	SUPERIOR	307.5	5	570,780	2,853,900
13	ASHLAND	362.5	5	102,872	514,360
14	IRONWOOD	397.1	6	76,636	459,816
15	WAKEFIELD	407.4	6	156,100	936,600
16	WATERSMEET	450.4	6	224,168	1,345,008
17	SAGOLA	506.6	7	210,924	1,476,468
18	RAPID RIVER	562.0	8	698,096	5,584,768
19	MANISTIQUE	597.7	8	126,532	1,012,256
20	ENGADINE	633.9	9	52,528	472,752
21	ST. IGNACE	679.1	10	27,944	279,440
22	RUDYARD	688.0	10	44,772	447,720
23	SAULT ST MARIE	702.0	10	183,904	1,839,040
24	PELLSTON	702.2	10	12,180	121,800
25	SAULT ST MARIE	704.9	10	2,306,920	23,069,200
26	PETOSKY	728.4	10	84	840
27	GAYLORD	739.3	10	503,384	5,033,840
28	CHIPPEWA	844.7	12	1,227,660	14,731,920
29	MIDLAND	846.1	12	1,359,988	16,319,856
30	MUTTONVILLE	960.3	13	664,636	8,640,268
31	BELLE RIVER	969.9	13	3,935,288	51,158,744
32	ST. CLAIR	973.2	13	13,354,684	173,610,892
33	TOTAL SYSTEM			<u>38,648,381</u>	<u>357,564,423</u>
34		UNITS 1 - 12		20,693,773	124,154,519
35		UNIT 13		17,954,608	233,409,904

March 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.46237%	0.46024%
GREATER THAN 75 UP TO 150 MILES	0.55075%	0.54773%
GREATER THAN 150 UP TO 225 MILES	0.63913%	0.63507%
GREATER THAN 225 UP TO 300 MILES	0.72751%	0.72226%
GREATER THAN 300 UP TO 375 MILES	0.81589%	0.80929%
GREATER THAN 375 UP TO 450 MILES	0.90427%	0.89617%
GREATER THAN 450 UP TO 525 MILES	0.99265%	0.98289%
GREATER THAN 525 UP TO 600 MILES	1.08103%	1.06947%
GREATER THAN 600 UP TO 675 MILES	1.16941%	1.15589%
GREATER THAN 675 UP TO 750 MILES	1.25779%	1.24217%
GREATER THAN 750 UP TO 825 MILES	1.34617%	1.32829%
GREATER THAN 825 UP TO 900 MILES	1.43455%	1.41426%
GREATER THAN 900 UP TO 975 MILES	1.52295%	1.50010%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2023

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE MAR '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	-0.11587% 1/	0.20425% 2/	0.08838%
2	GREATER THAN 75 UP TO 150 MILES	-0.23174%	0.40850%	0.17676%
3	GREATER THAN 150 UP TO 225 MILES	-0.34761%	0.61275%	0.26514%
4	GREATER THAN 225 UP TO 300 MILES	-0.46348%	0.81700%	0.35352%
5	GREATER THAN 300 UP TO 375 MILES	-0.57935%	1.02125%	0.44190%
6	GREATER THAN 375 UP TO 450 MILES	-0.69522%	1.22550%	0.53028%
7	GREATER THAN 450 UP TO 525 MILES	-0.81109%	1.42975%	0.61866%
8	GREATER THAN 525 UP TO 600 MILES	-0.92696%	1.63400%	0.70704%
9	GREATER THAN 600 UP TO 675 MILES	-1.04283%	1.83825%	0.79542%
10	GREATER THAN 675 UP TO 750 MILES	-1.15870%	2.04250%	0.88380%
11	GREATER THAN 750 UP TO 825 MILES	-1.27457%	2.24675%	0.97218%
12	GREATER THAN 825 UP TO 900 MILES	-1.39044%	2.45100%	1.06056%
13	GREATER THAN 900 UP TO 975 MILES 3/	-1.50633% 4/	2.65529% 5/	1.14896%

	L & U			
	PROJECTED PERCENTAGE MAR '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	-0.64185% 6/	1.01584% 7/	0.37399%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOV '22)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JANUARY 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	(1,643,823)	305,234	1,824,062	(1,518,828)	(124,995)	849,534
2	L & U	757,770	208,298	208,298	0	757,770	483,034
3	TOTAL	<u>(886,053)</u>	<u>513,532</u>	<u>2,032,360</u>	<u>1/ (1,518,828)</u>	<u>632,775</u>	<u>1,332,568</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	849,534 / 415,921,286 =	0.20425%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	483,034 / 47,550,256 =	1.01584%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.20425%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	2.45100%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	22,140,975
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	542,675
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	45,233 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.20429% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	2.45100%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.65529%

1/ SEE NOVEMBER 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2022) IMBALANCE PLUS CURRENT MONTH (JANUARY 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JANUARY 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	25,239,038	124,888,374	66.3100%	42.8303%	502,477	(704,054)	(201,577)
2	UNIT - 13	12,823,137	166,700,781	33.6900%	57.1697%	255,293	(939,769)	(684,476)
3	TOTAL	38,062,175	291,589,155	100.0000%	100.0000%	757,770	(1,643,823)	(886,053)

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JANUARY 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	20,308	20,308
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	43,211	43,211
3	BELLE RIVER TO ST. CLAIR	3.3	1	4,113,254	4,113,254
4	CAPAC TO BELLE RIVER	23.9	1	50,000	50,000
5	FARWELL TO NORTH MASON ROAD	47.1	1	14,548	14,548
6	DEWARD TO FARWELL	62.9	1	679,995	679,995
7	THIEF RIVER FALLS	74.3	1	18,259	18,259
8	WILDERNESS TO CHIPPEWA	95.0	2	219,742	439,484
9	ENGADINE TO ALPINE	103.0	2	22,000	44,000
10	DEWARD TO NORTH MASON ROAD	110.0	2	16,286	32,572
11	EMERSON TO CLEARBROOK	120.1	2	33,000	66,000
12	EMERSON TO LAMMERS	135.9	2	54,600	109,200
13	MANISTIQUE TO ALPINE	139.2	2	9,000	18,000
14	SOLWAY	139.3	2	48,050	96,100
15	FARWELL TO MUTTONVILLE	144.6	2	1,366,615	2,733,230
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	117,827	235,654
17	BEMIDJI	150.0	2	339,697	679,394
18	FARWELL TO ST. CLAIR	157.5	3	519,277	1,557,831
19	CASS LAKE	164.9	3	39,959	119,877
20	DEWARD TO MUTTONVILLE	207.5	3	187,385	562,155
21	DEWARD TO RATTLE RUN	207.5	3	3,000	9,000
22	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	37,307	111,921
23	COHASSET	212.8	3	29,377	88,131
24	LITTLE BASS	212.8	3	5,960	17,880
25	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	16,526	49,578
26	DEWARD TO BELLE RIVER	217.1	3	21	63
27	GRAND RAPIDS NMU	220.2	3	192,560	577,680
28	GRAND RAPIDS NN	220.2	3	54,000	162,000
29	DEWARD TO ST. CLAIR	220.4	3	96,603	289,809
30	WILDERNESS TO ST. CLAIR	223.2	3	292,168	876,504
31	BLACKBERRY	226.4	4	28,024	112,096
32	CLOW TO CLOQUET	282.8	4	81	324
33	CARLTON	283.5	4	6,530,112	26,120,448
34	CLOQUET	283.5	4	489,053	1,956,212
35	CLOW TO DULUTH	298.6	4	425	1,700
36	DULUTH	299.3	4	645,509	2,582,036
37	SUPERIOR	307.5	5	86,350	431,750
38	ASHLAND	362.5	5	61,411	307,055
39	IRONWOOD	398.1	6	61,318	367,908
40	WAKEFIELD	407.4	6	442,807	2,656,842
41	MARENISCO	423.0	6	6,138	36,828
42	WATERSMEET	450.4	7	29,822	208,754
43	FORTUNE LAKE	487.7	7	1,819,252	12,734,764
44	SAGOLA	506.6	7	297,000	2,079,000
45	ARNOLD ROAD	534.0	8	273,927	2,191,416
46	RAPID RIVER	562.0	8	587,205	4,697,640
47	MANISTIQUE	597.7	8	121,441	971,528
48	ENGADINE ADJUSTMENT	633.9	9	56,176	505,584
49	CARLTON TO RATTLE RUN	676.8	10	3,000	30,000
50	ST. IGNACE	679.1	10	32,566	325,660
51	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	724	7,240
52	RUDYARD	687.9	10	62,000	620,000
53	CARLTON TO ST. CLAIR	689.7	10	344,115	3,441,150
54	PELLSTON	702.2	10	12,400	124,000
55	SAULT SAINT MARIE MICHCON	703.0	10	217,000	2,170,000
56	SAULT SAINT MARIE TCPL	705.0	10	1,845,775	18,457,750
57	ALPINE	736.9	10	178,136	1,781,360
58	GAYLORD	739.3	10	27,928	279,280
59	DEWARD	752.8	11	116,804	1,284,844
60	FARWELL	815.7	11	2,074,481	22,819,291
61	CHIPPEWA	845.0	12	109,905	1,318,860
62	NORTH MASON ROAD	862.8	12	37,618	451,416
63	RATTLE RUN	960.3	13	65,290	848,770
64	TRUMBLE ROAD INTERCONNECT	965.0	13	447,267	5,814,471
65	BELLE RIVER MILLS	969.9	13	85,325	1,109,225
66	ST. CLAIR	973.2	13	12,225,255	158,928,315
67	TOTAL SYSTEM			<u>38,062,175</u>	<u>291,589,155</u>
68		UNITS 1 - 12		25,239,038	124,888,374
69		UNIT 13		12,823,137	166,700,781

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MARCH 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	25,409,281	128,088,611	53.4367%	30.7964%	(163,089)	(148,419)	(311,508)
2	UNIT - 13	22,140,975	287,832,675	46.5633%	69.2036%	(142,111)	(333,517)	(475,628)
3	TOTAL	47,550,256	415,921,286	100.0000%	100.0000%	(305,200)	(481,936)	(787,136)

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 (481,936) / 415,921,286 = -0.11587%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (305,200) / 47,550,256 = -0.64185%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	-0.11587%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.39044%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	22,140,975
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(307,857)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(25,660) 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.11589% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.39044%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.50633%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (307,857)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (25,660)

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MARCH 2023

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	187,085	187,085
2	THIEF RIVER FALLS	74.3	1	82,584	82,584
3	BEMIDJI	150.0	2	257,207	514,414
4	CASS LAKE	164.9	3	18,445	55,335
5	FARWELL TO ST. CLAIR	157.5	3	11,671,538	35,014,614
6	DEER RIVER	204.1	3	8,773	26,319
7	COHASSETT	212.7	3	24,645	73,935
8	GRAND RAPIDS	220.2	3	264,926	794,778
9	FLOODWOOD	253.8	4	3,751	15,004
10	CLOQUET	283.5	4	442,401	1,769,604
11	CARLTON	283.5	4	5,449,397	21,797,588
12	SUPERIOR	307.5	5	425,785	2,128,925
13	ASHLAND	362.5	5	74,214	371,070
14	IRONWOOD	397.1	6	57,102	342,612
15	WAKEFIELD	407.4	6	129,704	778,224
16	WATERSMEET	450.4	6	105,121	630,726
17	SAGOLA	506.6	7	273,048	1,911,336
18	RAPID RIVER	562.0	8	723,912	5,791,296
19	MANISTIQUE	597.7	8	124,341	994,728
20	ENGADINE	633.9	9	46,872	421,848
21	ST. IGNACE	679.1	10	23,839	238,390
22	RUDYARD	688.0	10	38,533	385,330
23	SAULT ST MARIE	702.0	10	154,628	1,546,280
24	PELLSTON	702.2	10	9,610	96,100
25	SAULT ST MARIE	704.9	10	2,385,109	23,851,090
26	PETOSKY	728.4	10	1,054	10,540
27	GAYLORD	739.3	10	424,514	4,245,140
28	CHIPPEWA	844.7	12	465,248	5,582,976
29	MIDLAND	846.1	12	1,535,895	18,430,740
30	MUTTONVILLE	960.3	13	518,382	6,738,966
31	BELLE RIVER	969.9	13	3,146,562	40,905,306
32	ST. CLAIR	973.2	13	18,476,031	240,188,403
33	TOTAL SYSTEM			<u>47,550,256</u>	<u>415,921,286</u>
34		UNITS 1 - 12		25,409,281	128,088,611
35		UNIT 13		22,140,975	287,832,675

April 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.33996%	0.33881%
2 GREATER THAN 75 UP TO 150 MILES	0.46443%	0.46228%
3 GREATER THAN 150 UP TO 225 MILES	0.58890%	0.58545%
4 GREATER THAN 225 UP TO 300 MILES	0.71337%	0.70832%
5 GREATER THAN 300 UP TO 375 MILES	0.83784%	0.83088%
6 GREATER THAN 375 UP TO 450 MILES	0.96231%	0.95314%
7 GREATER THAN 450 UP TO 525 MILES	1.08678%	1.07510%
8 GREATER THAN 525 UP TO 600 MILES	1.21125%	1.19675%
9 GREATER THAN 600 UP TO 675 MILES	1.33572%	1.31811%
10 GREATER THAN 675 UP TO 750 MILES	1.46019%	1.43918%
11 GREATER THAN 750 UP TO 825 MILES	1.58466%	1.55994%
12 GREATER THAN 825 UP TO 900 MILES	1.70913%	1.68041%
13 GREATER THAN 900 UP TO 975 MILES	1.83362%	1.80060%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2023

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE APR '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.49317% 1/	-0.36870% 2/	0.12447%
2	GREATER THAN 75 UP TO 150 MILES	0.98634%	-0.73740%	0.24894%
3	GREATER THAN 150 UP TO 225 MILES	1.47951%	-1.10610%	0.37341%
4	GREATER THAN 225 UP TO 300 MILES	1.97268%	-1.47480%	0.49788%
5	GREATER THAN 300 UP TO 375 MILES	2.46585%	-1.84350%	0.62235%
6	GREATER THAN 375 UP TO 450 MILES	2.95902%	-2.21220%	0.74682%
7	GREATER THAN 450 UP TO 525 MILES	3.45219%	-2.58090%	0.87129%
8	GREATER THAN 525 UP TO 600 MILES	3.94536%	-2.94960%	0.99576%
9	GREATER THAN 600 UP TO 675 MILES	4.43853%	-3.31830%	1.12023%
10	GREATER THAN 675 UP TO 750 MILES	4.93170%	-3.68700%	1.24470%
11	GREATER THAN 750 UP TO 825 MILES	5.42487%	-4.05570%	1.36917%
12	GREATER THAN 825 UP TO 900 MILES	5.91804%	-4.42440%	1.49364%
13	GREATER THAN 900 UP TO 975 MILES 3/	6.41121% 4/	-4.79308% 5/	1.61813%
		L & U		
		PROJECTED PERCENTAGE APR '23	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-1.04296% 6/	1.25845% 7/	0.21549%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DEC '22)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) FEBRUARY 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	335,381	285,372	(2,649,641)	2,935,013	(2,599,632)	(1,362,314)
2	L & U	212,352	131,264	131,264	0	212,352	485,061
3	TOTAL	547,733	416,636	(2,518,377) 1/	2,935,013	(2,387,280)	(877,253) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,362,314) / 369,493,197 =	-0.36870%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	485,061 / 38,544,249 =	1.25845%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.36870%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-4.42440%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	17,066,700
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(755,099)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(62,921) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.36868% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-4.42440%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-4.79308%

1/ SEE DECEMBER 2022 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) PROJECTED FUEL & OTHER FOR UNIT 13

(1,362,314)	60.0463%	(818,020)
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(755,099)	(62,921)
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2023) IMBALANCE PLUS CURRENT MONTH (FEBRUARY 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	21,554,933	100,165,038	61.6682%	36.5112%	130,954	122,452	253,406
2	UNIT - 13	13,398,128	174,175,664	38.3318%	63.4888%	81,398	212,929	294,327
3	TOTAL	34,953,061	274,340,702	100.0000%	100.0000%	212,352	335,381	547,733

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2023

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	18,961	18,961
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	33,750	33,750
3	BELLE RIVER TO ST. CLAIR	3.3	1	3,338,581	3,338,581
4	CAPAC TO BELLE RIVER	23.9	1	100,000	100,000
5	FARWELL TO MIDLAND	30.4	1	2,854	2,854
6	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	30,698	30,698
7	DEWARD TO FARWELL	62.9	1	1,329,077	1,329,077
8	THIEF RIVER FALLS	74.3	1	17,024	17,024
9	DEWARD TO CHIPPEWA	92.2	2	42,123	84,246
10	DEWARD TO MIDLAND	93.3	2	9,928	19,856
11	WILDERNESS TO CHIPPEWA	95.0	2	409,036	818,072
12	ENGADINE TO ALPINE	103.0	2	56,065	112,130
13	EMERSON TO CLEARBROOK	120.1	2	45,217	90,434
14	EMERSON TO LAMMERS	135.9	2	27,021	54,042
15	SOLWAY	139.3	2	50,116	100,232
16	FARWELL TO MUTTONVILLE	144.6	2	610,000	1,220,000
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	73,843	147,686
18	BEMIDJI	150.0	2	310,128	620,256
19	FARWELL TO ST. CLAIR	157.5	3	810,834	2,432,502
20	CASS LAKE	164.9	3	33,201	99,603
21	DEWARD TO MUTTONVILLE	207.5	3	247,000	741,000
22	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	14,612	43,836
23	COHASSET	212.8	3	29,386	88,158
24	LITTLE BASS	212.8	3	7,455	22,365
25	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	16,508	49,524
26	GRAND RAPIDS NMU	220.2	3	186,020	558,060
27	GRAND RAPIDS NN	220.2	3	42,000	126,000
28	DEWARD TO ST. CLAIR	220.4	3	508,969	1,526,907
29	WILDERNESS TO ST. CLAIR	223.2	3	417	1,251
30	BLACKBERRY	226.4	4	22,034	88,136
31	CARLTON	283.5	4	5,427,695	21,710,780
32	CLOQUET	283.5	4	440,423	1,761,692
33	DULUTH	299.3	4	526,341	2,105,364
34	SUPERIOR	307.5	5	108,130	540,650
35	FORTUNE LAKE TO FARWELL	328.0	5	16,583	82,915
36	CARLTON TO ENGADINE	350.4	5	39	195
37	ASHLAND	362.5	5	55,524	277,620
38	IRONWOOD	398.1	6	55,468	332,808
39	WAKEFIELD	407.4	6	372,887	2,237,322
40	MARENISCO	423.0	6	5,544	33,264
41	WATERSMEET	450.4	7	29,129	203,903
42	FORTUNE LAKE TO RATTLERUN	472.6	7	52,436	367,052
43	FORTUNE LAKE TO ST. CLAIR	485.5	7	4,699	32,893
44	FORTUNE LAKE	487.7	7	972,320	6,806,240
45	SAGOLA	506.6	7	256,000	1,792,000
46	ARNOLD ROAD	534.0	8	219,360	1,754,880
47	RAPID RIVER	562.0	8	544,027	4,352,216
48	MANISTIQUE	597.7	8	112,644	901,152
49	ENGADINE ADJUSTMENT	633.9	9	52,861	475,749
50	CARLTON TO RATTLE RUN	676.8	10	35,000	350,000
51	ST. IGNACE	679.1	10	31,603	316,030
52	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	7,311	73,110
53	RUDYARD	687.9	10	56,000	560,000
54	CARLTON TO ST. CLAIR	689.7	10	309,500	3,095,000
55	PELLSTON	702.2	10	11,200	112,000
56	SAULT SAINT MARIE MICHCON	703.0	10	196,000	1,960,000
57	SAULT SAINT MARIE TCPL	705.0	10	1,704,845	17,048,450
58	ALPINE	736.9	10	155,069	1,550,690
59	GAYLORD	739.3	10	4,875	48,750
60	DEWARD	752.8	11	48,486	533,346
61	FARWELL	815.7	11	1,007,186	11,079,046
62	CHIPPEWA	845.0	12	251,979	3,023,748
63	MIDLAND	846.1	12	209	2,508
64	NORTH MASON ROAD	862.8	12	56,405	676,860
65	BIRCH RUN	897.3	12	4,297	51,564
66	MUTTONVILLE	960.3	13	89,000	1,157,000
67	TRUMBLE ROAD INTERCONNECT	965.0	13	602,396	7,831,148
68	BELLE RIVER MILLS	969.9	13	201,824	2,623,712
69	ST. CLAIR	973.2	13	12,504,908	162,563,804
70	TOTAL SYSTEM			<u>34,953,061</u>	<u>274,340,702</u>
71		UNITS 1 - 12		21,554,933	100,165,038
72		UNIT 13		13,398,128	174,175,664

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF APRIL 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	21,477,549	147,626,097	55.7218%	39.9537%	(224,002)	728,048	504,046
2	UNIT - 13	17,066,700	221,867,100	44.2782%	60.0463%	(177,998)	1,094,182	916,184
3	TOTAL	38,544,249	369,493,197	100.0000%	100.0000%	(402,000)	1,822,230	1,420,230

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,822,230 / 369,493,197 = 0.49317%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (402,000) / 38,544,249 = -1.04296%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.49317%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.91804%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	17,066,700
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,010,014
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	84,168 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.49317% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.91804%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	6.41121%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 1,010,014
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 84,168

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2023

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	(30,390)	(30,390)
2	THIEF RIVER FALLS	74.3	1	57,840	57,840
3	BEMIDJI	150.0	2	212,160	424,320
4	CASS LAKE	164.9	3	13,770	41,310
5	FARWELL TO ST. CLAIR	157.5	3	8,466,519	25,399,557
6	DEER RIVER	204.1	3	6,480	19,440
7	COHASSETT	212.7	3	19,050	57,150
8	GRAND RAPIDS	220.2	3	210,960	632,880
9	FLOODWOOD	253.8	4	2,730	10,920
10	CLOQUET	283.5	4	386,310	1,545,240
11	CARLTON	283.5	4	1,633,620	6,534,480
12	SUPERIOR	307.5	5	353,790	1,768,950
13	ASHLAND	362.5	5	55,080	275,400
14	IRONWOOD	397.1	6	40,260	241,560
15	WAKEFIELD	407.4	6	37,740	226,440
16	WATERSMEET	450.4	6	55,290	331,740
17	SAGOLA	506.6	7	212,250	1,485,750
18	RAPID RIVER	562.0	8	650,460	5,203,680
19	MANISTIQUE	597.7	8	109,710	877,680
20	ENGADINE	633.9	9	31,770	285,930
21	ST. IGNACE	679.1	10	18,720	187,200
22	RUDYARD	688.0	10	28,770	287,700
23	SAULT ST MARIE	702.0	10	107,790	1,077,900
24	PELLSTON	702.2	10	6,750	67,500
25	SAULT ST MARIE	704.9	10	2,043,540	20,435,400
26	PETOSKY	728.4	10	5,580	55,800
27	GAYLORD	739.3	10	383,640	3,836,400
28	CHIPPEWA	844.7	12	3,745,050	44,940,600
29	MIDLAND	846.1	12	2,612,310	31,347,720
30	MUTTONVILLE	960.3	13	605,070	7,865,910
31	BELLE RIVER	969.9	13	1,273,380	16,553,940
32	ST. CLAIR	973.2	13	15,188,250	197,447,250
33	TOTAL SYSTEM			<u>38,544,249</u>	<u>369,493,197</u>
34		UNITS 1 - 12		21,477,549	147,626,097
35		UNIT 13		17,066,700	221,867,100

May 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.23947%	0.23890%
2 GREATER THAN 75 UP TO 150 MILES	0.37225%	0.37087%
3 GREATER THAN 150 UP TO 225 MILES	0.50503%	0.50249%
4 GREATER THAN 225 UP TO 300 MILES	0.63781%	0.63377%
5 GREATER THAN 300 UP TO 375 MILES	0.77059%	0.76470%
6 GREATER THAN 375 UP TO 450 MILES	0.90337%	0.89528%
7 GREATER THAN 450 UP TO 525 MILES	1.03615%	1.02552%
8 GREATER THAN 525 UP TO 600 MILES	1.16893%	1.15542%
9 GREATER THAN 600 UP TO 675 MILES	1.30171%	1.28498%
10 GREATER THAN 675 UP TO 750 MILES	1.43449%	1.41420%
11 GREATER THAN 750 UP TO 825 MILES	1.56727%	1.54309%
12 GREATER THAN 825 UP TO 900 MILES	1.70005%	1.67163%
13 GREATER THAN 900 UP TO 975 MILES	1.83285%	1.79986%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

MARCH 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JAN '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MARCH 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	247,308	(389,017)	(124,995)	(264,022)	511,330	(1,044,151)
2	L & U	(187,427)	757,770	757,770	0	(187,427)	12,463
3	TOTAL	59,881	368,753	632,775	1/ (264,022)	323,903	(1,031,688) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,044,151) /	412,575.063 =	-0.25308%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	12,463 /	40,735.550 =	0.03059%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.25308%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.03696%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	20,745,727
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(630,039)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(52,508) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.25310% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.03696%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 + 13)	-3.29006%

1/ SEE JANUARY 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2023) IMBALANCE PLUS CURRENT MONTH (MARCH 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,630,591	119,631,490	65.8524%	43.9520%	(123,425)	108,697	(14,728)
2	UNIT - 13	11,735,017	152,555,221	34.1476%	56.0480%	(64,002)	138,611	74,609
3	TOTAL	34,365,608	272,186,711	100.0000%	100.0000%	(187,427)	247,308	59,881

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MARCH' 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	43,050	43,050
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	50,000	50,000
3	BELLE RIVER TO ST. CLAIR	3.3	1	3,414,701	3,414,701
4	RATTLERUN TO ST. CLAIR	12.9	1	57,964	57,964
5	CARLTON TO DULUTH	15.8	1	5,371	5,371
6	CAPAC TO BELLE RIVER	23.9	1	10,000	10,000
7	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	18,514	18,514
8	DEWARD TO FARWELL	62.9	1	211,446	211,446
9	THIEF RIVER FALLS	74.3	1	13,981	13,981
10	DEWARD TO CHIPPEWA	92.2	2	20,502	41,004
11	DEWARD TO MIDLAND	93.3	2	10,210	20,420
12	WILDERNESS TO CHIPPEWA	95.0	2	416,755	833,510
13	ENGADINE TO ALPINE	103.0	2	7,630	15,260
14	EMERSON TO CLEARBROOK	120.1	2	42,374	84,748
15	EMERSON TO LAMMERS	135.9	2	41,461	82,922
16	SOLWAY	139.3	2	53,000	106,000
17	FARWELL TO MUTTONVILLE	144.6	2	282,000	564,000
18	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	1,262	2,524
19	BEMIDJI	150.0	2	143,270	286,540
20	FARWELL TO ST. CLAIR	157.5	3	556,080	1,668,240
21	CASS LAKE	164.9	3	25,564	76,692
22	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	4,043	12,129
23	COHASSET	212.8	3	25,843	77,529
24	LITTLE BASS	212.8	3	7,952	23,856
25	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	10,425	31,275
26	FORTUNE LAKE TO SAULT STE MARIE TCPL	217.3	3	8,656	25,968
27	GRAND RAPIDS NMU	220.2	3	206,953	620,859
28	GRAND RAPIDS NN	220.2	3	48,000	144,000
29	DEWARD TO ST. CLAIR	220.4	3	75,550	226,650
30	BLACKBERRY	226.4	4	15,728	62,912
31	CARLTON	283.5	4	5,310,568	21,242,272
32	CLOQUET	283.5	4	432,468	1,729,872
33	DULUTH	299.3	4	519,217	2,076,868
34	SUPERIOR	307.5	5	149,267	746,335
35	FORTUNE LAKE TO FARWELL	328.0	5	8,334	41,670
36	SAULT STE MARIE TCPL TO ST. CLAIR	356.6	5	5,053	25,265
37	ASHLAND	362.5	5	61,504	307,520
38	IRONWOOD	398.1	6	61,442	368,652
39	WAKEFIELD	407.4	6	200,847	1,205,082
40	MARENISCO	423.0	6	6,138	36,828
41	WATERSMEET	450.4	7	23,961	167,727
42	CARLTON TO ALPINE	453.4	7	74,264	519,848
43	CARLTON TO DEWARD	469.3	7	110,979	776,853
44	FORTUNE LAKE TO ST. CLAIR	485.5	7	34,001	238,007
45	FORTUNE LAKE	487.7	7	5,218,025	36,526,175
46	SAGOLA	506.6	7	280,000	1,960,000
47	CARLTON TO FARWELL	532.2	8	11,159	89,272
48	ARNOLD ROAD	534.0	8	133,031	1,064,248
49	RAPID RIVER	562.0	8	420,583	3,364,664
50	MANISTIQUE	597.7	8	117,019	936,152
51	ENGADINE	633.9	9	45,464	409,176
52	CARLTON TO RATTLE RUN	676.8	10	4,473	44,730
53	ST. IGNACE	679.1	10	26,068	260,680
54	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	2,278	22,780
55	RUDYARD	687.9	10	62,000	620,000
56	CARLTON TO ST. CLAIR	689.7	10	448,855	4,488,550
57	PELLSTON	702.2	10	12,400	124,000
58	SAULT SAINT MARIE MICHCON	703.0	10	168,000	1,680,000
59	SAULT SAINT MARIE TCPL	705.0	10	1,405,984	14,059,840
60	ALPINE	736.9	10	170,742	1,707,420
61	GAYLORD	739.3	10	142,536	1,425,360
62	DEWARD	752.8	11	237,905	2,616,955
63	FARWELL	815.7	11	856,268	9,418,948
64	CHIPPEWA	845.0	12	29,327	351,924
65	NORTH MASON ROAD	862.8	12	12,146	145,752
66	MUTTONVILLE	960.3	13	63,527	825,851
67	TRUMBLE ROAD INTERCONNECT	965.0	13	410,068	5,330,884
68	BELLE RIVER MILLS	969.9	13	7,358	95,654
69	ST. CLAIR	973.2	13	11,254,064	146,302,832
70	TOTAL SYSTEM			<u>34,365,608</u>	<u>272,186,711</u>
71		UNITS 1 - 12		22,630,591	119,631,490
72		UNIT 13	1/	11,735,017	152,555,221

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MAY 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,989,823	142,880,612	49.0722%	34.6314%	15,212	551,323	566,535
2	UNIT - 13	20,745,727	269,694,451	50.9278%	65.3686%	15,788	1,040,651	1,056,439
3	TOTAL	40,735,550	412,575,063	100.0000%	100.0000%	31,000	1,591,974	1,622,974

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 1,591,974 / 412,575,063 = 0.38586%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 31,000 / 40,735,550 = 0.07610%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.38586%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.63032%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,745,727
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	960,594
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	80,057 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.38590% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.63032%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.01622%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 960,594
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 80,057

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	9,765	9,765
2	THIEF RIVER FALLS	74.3	1	26,133	26,133
3	BEMIDJI	150.0	2	134,757	269,514
4	CASS LAKE	164.9	3	5,425	16,275
5	FARWELL TO ST. CLAIR	157.5	3	7,879,797	23,639,391
6	DEER RIVER	204.1	3	3,193	9,579
7	COHASSETT	212.7	3	9,207	27,621
8	GRAND RAPIDS	220.2	3	151,838	455,514
9	FLOODWOOD	253.8	4	961	3,844
10	CLOQUET	283.5	4	283,092	1,132,368
11	CARLTON	283.5	4	1,291,367	5,165,468
12	SUPERIOR	307.5	5	306,807	1,534,035
13	ASHLAND	362.5	5	29,574	147,870
14	IRONWOOD	397.1	6	18,383	110,298
15	WAKEFIELD	407.4	6	42,408	254,448
16	WATERSMEET	450.4	6	28,117	168,702
17	SAGOLA	506.6	7	194,897	1,364,279
18	RAPID RIVER	562.0	8	496,372	3,970,976
19	MANISTIQUE	597.7	8	85,684	685,472
20	ENGADINE	633.9	9	21,886	196,974
21	ST. IGNACE	679.1	10	12,090	120,900
22	RUDYARD	688.0	10	20,026	200,260
23	SAULT ST MARIE	702.0	10	55,428	554,280
24	PELLSTON	702.2	10	3,472	34,720
25	SAULT ST MARIE	704.9	10	1,725,212	17,252,120
26	PETOSKY	728.4	10	4,712	47,120
27	GAYLORD	739.3	10	153,977	1,539,770
28	CHIPPEWA	844.7	12	4,843,781	58,125,372
29	MIDLAND	846.1	12	2,151,462	25,817,544
30	MUTTONVILLE	960.3	13	1,954,767	25,411,971
31	BELLE RIVER	969.9	13	2,247,996	29,223,948
32	ST. CLAIR	973.2	13	16,542,964	215,058,532 1/
33	TOTAL SYSTEM			<u>40,735,550</u>	<u>412,575,063</u>
34		UNITS 1 - 12		19,989,823	142,880,612
35		UNIT 13 1/		20,745,727	269,694,451

June 2023

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2023
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.24648%	0.24587%
2 GREATER THAN 75 UP TO 150 MILES	0.39600%	0.39444%
3 GREATER THAN 150 UP TO 225 MILES	0.54552%	0.54256%
4 GREATER THAN 225 UP TO 300 MILES	0.69504%	0.69024%
5 GREATER THAN 300 UP TO 375 MILES	0.84456%	0.83749%
6 GREATER THAN 375 UP TO 450 MILES	0.99408%	0.98430%
7 GREATER THAN 450 UP TO 525 MILES	1.14360%	1.13067%
8 GREATER THAN 525 UP TO 600 MILES	1.29312%	1.27661%
9 GREATER THAN 600 UP TO 675 MILES	1.44264%	1.42212%
10 GREATER THAN 675 UP TO 750 MILES	1.59216%	1.56721%
11 GREATER THAN 750 UP TO 825 MILES	1.74168%	1.71186%
12 GREATER THAN 825 UP TO 900 MILES	1.89120%	1.85610%
13 GREATER THAN 900 UP TO 975 MILES	2.04072%	1.99991%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEB '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) APRIL 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	439,832	316,234	(2,599,632)	2,915,866	(2,476,034)	(982,352)
2	L & U	78,773	212,352	212,352	0	78,773	(54,327)
3	TOTAL	<u>518,605</u>	<u>528,586</u>	<u>(2,387,280)</u> 1/	<u>2,915,866</u>	<u>(2,397,261)</u>	<u>(1,036,679)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(982,352) / 455,636,520 =	-0.21560%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(54,327) / 42,977,700 =	-0.12641%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.21560%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.58720%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	23,851,740
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(617,092)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(51,424) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.21560% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.58720%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.80280%

1/ SEE FEBRUARY 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

(982,352)
68,0526%
(668,516)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(617,092)
(51,424)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MARCH 2023) IMBALANCE PLUS CURRENT MONTH (APRIL 2023) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF APRIL 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,684,839	219,962,662	71.2579%	61.1200%	56,132	268,825	324,957
2	UNIT - 13	10,763,396	139,924,148	28.7421%	38.8800%	22,641	171,007	193,648
3	TOTAL	37,448,235	359,886,810	100.0000%	100.0000%	78,773	439,832	518,605

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF APRIL 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	66,875	66,875
2	FARWELL TO CHIPPEWA	23.9	1	13,875	13,875
3	FARWELL TO MIDLAND	30.4	1	1,411	1,411
4	FARWELL TO NORTH MASON ROAD	47.1	1	1,250	1,250
5	RICHFIELD TO TRUMBLE ROAD INTERCONNECT	49.9	1	4,987	4,987
6	THIEF RIVER FALLS	74.3	1	6,930	6,930
7	WILDERNESS TO CHIPPEWA	95.0	2	3,062	6,124
8	FARWELL TO RICHFIELD	99.4	2	5,004	10,008
9	CLEARBROOK	120.1	2	37,582	75,164
10	LAMMERS	135.9	2	74,300	148,600
11	SOLWAY	139.3	2	46,400	92,800
12	FARWELL TO MUTTONVILLE	144.6	2	2,347,553	4,695,106
13	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	31,901	63,802
14	BEMIDJI	150.0	2	215,983	431,966
15	FARWELL TO ST. CLAIR	157.5	3	109,089	327,267
16	CASS LAKE	164.9	3	21,675	65,025
17	COHASSET	212.8	3	18,371	55,113
18	LITTLE BASS	212.8	3	7,952	23,856
19	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	5,900	17,700
20	GRAND RAPIDS NMU	220.2	3	130,837	392,511
21	DEWARD TO ST. CLAIR	220.4	3	176,368	529,104
22	BLACKBERRY	226.4	4	14,325	57,300
23	FORTUNE LAKE TO DEWARD	265.1	4	6,197	24,788
24	CARLTON	283.5	4	726,711	2,906,844
25	CLOQUET	283.5	4	426,155	1,704,620
26	DULUTH	299.3	4	478,975	1,915,900
27	SUPERIOR	307.5	5	297,456	1,487,280
28	FORTUNE LAKE TO FARWELL	328.0	5	133,887	669,435
29	WAKEFIELD TO ALPINE	329.5	5	3,967	19,835
30	WAKEFIELD TO DEWARD	345.4	5	33,725	168,625
31	FORTUNE LAKE TO CHIPPEWA	357.3	5	230,232	1,151,160
32	FORTUNE LAKE TO MIDLAND	358.4	5	50,799	253,995
33	ASHLAND	362.5	5	14,310	71,550
34	FORTUNE LAKE TO NORTH MASON ROAD	375.1	6	7,653	45,918
35	IRONWOOD	398.1	6	7,440	44,640
36	WAKEFIELD	407.4	6	16,000	96,000
37	MARENISCO	423.0	6	2,580	15,480
38	WATERSMEET	450.4	7	9,171	64,197
39	CARLTON TO DEWARD	469.3	7	11,756	82,292
40	FORTUNE LAKE TO MUTTONVILLE	485.5	7	120,331	842,317
41	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	485.5	7	20,824	145,768
42	FORTUNE LAKE TO BELLE RIVER MILLS	485.5	7	74,823	523,761
43	FORTUNE LAKE TO ST. CLAIR	485.5	7	223,866	1,567,062
44	FORTUNE LAKE	487.7	7	6,638,935	46,472,545
45	SAGOLA	506.6	7	282,000	1,974,000
46	ARNOLD ROAD	534.0	8	189,243	1,513,944
47	RAPID RIVER	562.0	8	395,534	3,164,272
48	MANISTIQUE	597.7	8	86,177	689,416
49	ENGADINE	633.9	9	36,486	328,374
50	ST. IGNACE	679.1	10	18,310	183,100
51	RUDYARD	687.9	10	60,000	600,000
52	CARLTON TO ST. CLAIR	689.7	10	3,099	30,990
53	PELLSTON	702.2	10	12,000	120,000
54	SAULT SAINT MARIE MICHCON	703.0	10	120,000	1,200,000
55	SAULT SAINT MARIE TCPL	705.0	10	1,728,466	17,284,660
56	PETOSKEY	728.4	10	2,000	20,000
57	ALPINE	736.9	10	13,033	130,330
58	GAYLORD	739.3	10	5,656	56,560
59	DEWARD	752.8	11	2,160,086	23,760,946
60	FARWELL	815.7	11	2,798,628	30,784,908
61	CHIPPEWA	845.0	12	5,632,683	67,592,196
62	MIDLAND	846.1	12	214,877	2,578,524
63	NORTH MASON ROAD	862.8	12	45,880	550,560
64	BIRCH RUN	897.3	12	3,258	39,096
65	MUTTONVILLE	960.3	13	855,037	11,115,481
66	RATTLERUN	960.3	13	203,268	2,642,484
67	TRUMBLE ROAD INTERCONNECT	965.0	13	627,009	8,151,117
68	BELLE RIVER MILLS	969.9	13	535,806	6,965,478
69	ST. CLAIR	973.2	13	8,542,276	111,049,588 1/
70	TOTAL SYSTEM			<u>37,448,235</u>	<u>359,886,810</u>
71		UNITS 1 - 12		26,684,839	219,962,662
72		UNIT 13 1/		10,763,396	139,924,148

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JUNE 2023

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,125,960	145,563,900	44.5021%	31.9474%	42,722	531,483	574,205
2	UNIT - 13	23,851,740	310,072,620	55.4979%	68.0526%	53,278	1,132,137	1,185,415
3	TOTAL	42,977,700	455,636,520	100.0000%	100.0000%	96,000	1,663,620	1,759,620

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,663,620 /	455,636,520 =	0.36512%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	96,000 /	42,977,700 =	0.22337%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.36512%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.38144%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	23,851,740
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,045,050
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	87,087 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.36512% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.38144%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.74656%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,132,137
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>1,045,050</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>87,087</u>

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JUNE 2023

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	37,650	37,650
2	THIEF RIVER FALLS	74.3	1	13,410	13,410
3	BEMIDJI	150.0	2	148,950	297,900
4	CASS LAKE	164.9	3	1,650	4,950
5	FARWELL TO ST. CLAIR	157.5	3	6,360,390	19,081,170
6	DEER RIVER	204.1	3	1,560	4,680
7	COHASSETT	212.7	3	4,410	13,230
8	GRAND RAPIDS	220.2	3	124,890	374,670
9	FLOODWOOD	253.8	4	300	1,200
10	CLOQUET	283.5	4	309,450	1,237,800
11	CARLTON	283.5	4	1,620,360	6,481,440
12	SUPERIOR	307.5	5	200,520	1,002,600
13	ASHLAND	362.5	5	14,820	74,100
14	IRONWOOD	397.1	6	5,850	35,100
15	WAKEFIELD	407.4	6	32,970	197,820
16	WATERSMEET	450.4	6	11,520	69,120
17	SAGOLA	506.6	7	172,080	1,204,560
18	RAPID RIVER	562.0	8	353,520	2,828,160
19	MANISTIQUE	597.7	8	72,750	582,000
20	ENGADINE	633.9	9	13,740	123,660
21	ST. IGNACE	679.1	10	6,810	68,100
22	RUDYARD	688.0	10	13,890	138,900
23	SAULT ST MARIE	702.0	10	27,990	279,900
24	PELLSTON	702.2	10	1,560	15,600
25	SAULT ST MARIE	704.9	10	1,592,640	15,926,400
26	PETOSKY	728.4	10	50,670	506,700
27	GAYLORD	739.3	10	108,120	1,081,200
28	CHIPPEWA	844.7	12	5,510,550	66,126,600
29	MIDLAND	846.1	12	2,312,940	27,755,280
30	MUTTONVILLE	960.3	13	2,023,980	26,311,740
31	BELLE RIVER	969.9	13	1,789,410	23,262,330
32	ST. CLAIR	973.2	13	20,038,350	260,498,550
33	TOTAL SYSTEM			<u>42,977,700</u>	<u>455,636,520</u>
34		UNITS 1 - 12		19,125,960	145,563,900
35		UNIT 13	1/	23,851,740	310,072,620