



January 18, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Great Lakes Gas Transmission
Limited Partnership**

700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs & Modernization

tel 832.320.5209
email sorana_linder@tcenergy.com
web www.tcplus.com/great_lakes

Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP22-____-000

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from July 1, 2021, through December 31, 2021.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

David R. Hammel
Director, U.S. Regulatory and Commercial Law
Sandra L. Mazan *
Legal Counsel
Great Lakes Gas Transmission Limited
Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5939
E-mail: sandra_mazan@tcenergy.com

Sorana Linder
Director – Rates, Tariffs & Modernization
Jonathan Scullion *
Manager, Tariffs
Great Lakes Gas Transmission Limited
Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5520
E-mail: jonathan_scullion@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending December 31, 2021.

Contents of Filing

In accordance with Sections 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

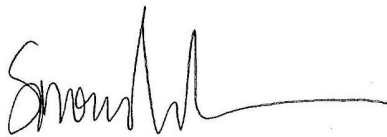
Pursuant to Section 385.2010 of the Commission's regulations, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

Appendix A

July
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.41757%	0.41583%
GREATER THAN 75 UP TO 150 MILES	0.64051%	0.63643%
GREATER THAN 150 UP TO 225 MILES	0.86345%	0.85606%
GREATER THAN 225 UP TO 300 MILES	1.08639%	1.07471%
GREATER THAN 300 UP TO 375 MILES	1.30933%	1.29241%
GREATER THAN 375 UP TO 450 MILES	1.53227%	1.50915%
GREATER THAN 450 UP TO 525 MILES	1.75521%	1.72493%
GREATER THAN 525 UP TO 600 MILES	1.97815%	1.93978%
GREATER THAN 600 UP TO 675 MILES	2.20109%	2.15369%
GREATER THAN 675 UP TO 750 MILES	2.42403%	2.36666%
GREATER THAN 750 UP TO 825 MILES	2.64697%	2.57871%
GREATER THAN 825 UP TO 900 MILES	2.86991%	2.78984%
GREATER THAN 900 UP TO 975 MILES	3.09286%	3.00007%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE JULY '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.10345% 1/	0.11949% 2/	0.22294%
2	GREATER THAN 75 UP TO 150 MILES	0.20690%	0.23898%	0.44588%
3	GREATER THAN 150 UP TO 225 MILES	0.31035%	0.35847%	0.66882%
4	GREATER THAN 225 UP TO 300 MILES	0.41380%	0.47796%	0.89176%
5	GREATER THAN 300 UP TO 375 MILES	0.51725%	0.59745%	1.11470%
6	GREATER THAN 375 UP TO 450 MILES	0.62070%	0.71694%	1.33764%
7	GREATER THAN 450 UP TO 525 MILES	0.72415%	0.83643%	1.56058%
8	GREATER THAN 525 UP TO 600 MILES	0.82760%	0.95592%	1.78352%
9	GREATER THAN 600 UP TO 675 MILES	0.93105%	1.07541%	2.00646%
10	GREATER THAN 675 UP TO 750 MILES	1.03450%	1.19490%	2.22940%
11	GREATER THAN 750 UP TO 825 MILES	1.13795%	1.31439%	2.45234%
12	GREATER THAN 825 UP TO 900 MILES	1.24140%	1.43388%	2.67528%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.34482% 4/	1.55341% 5/	2.89823%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE JULY '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.30141% 6/	-0.10678% 7/	0.19463%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

MAY 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MARCH '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MAY 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	881,196	837,630	3,206,387	(2,368,757)	3,249,953	554,525
2	L & U	(55,747)	157,675	157,675	0	(55,747)	(46,128)
3	TOTAL	<u>825,449</u>	<u>995,305</u>	<u>3,364,062</u>	<u>1/ (2,368,757)</u>	<u>3,194,206</u>	<u>508,397</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4 554,525 / 464,065,257 = 0.11949%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5 (46,128) / 43,197,477 = -0.10678%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.11949%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.43388%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	27,136,253
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	389,101
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	32,436 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.11953% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.43388%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.55341%

1/ SEE MAY 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

	554,525
	76.0176%
	<u>421,537</u>

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	389,101
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>32,436</u>

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (APRIL 2021) IMBALANCE PLUS CURRENT MONTH (MAY 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MAY 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,044,934	204,908,996	50.6365%	41.2323%	(28,228)	363,338	335,110
2	UNIT - 13	22,465,598	292,052,774	49.3635%	58.7677%	(27,519)	517,858	490,339
3	TOTAL	45,510,532	496,961,770	100.0000%	100.0000%	(55,747)	881,196	825,449

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 66 AND 67, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 66 AND 67, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MAY 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	13,073	13,073
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	14,785	14,785
3	MUTTONVILLE TO ST. CLAIR	12.9	1	100	100
4	CAPAC TO TRUMBLE ROAD INTERCONNECT	19.0	1	2,520	2,520
5	CAPAC TO BELLE RIVER	23.9	1	86,367	86,367
6	FARWELL TO CHIPPEWA	29.3	1	9,257	9,257
7	FARWELL TO MIDLAND	30.4	1	3,648	3,648
8	FARWELL TO NORTH MASON ROAD	47.1	1	59,752	59,752
9	GOOSE CREEK TO FARWELL	58.6	1	1,366	1,366
10	DEWARD TO FARWELL	62.9	1	13,184	13,184
11	THIEF RIVER FALLS	74.3	1	6,045	6,045
12	DEWARD TO CHIPPEWA	92.2	2	12,681	25,362
13	EMERSON TO CLEARBROOK	120.1	2	24,807	49,614
14	EMERSON TO LAMMERS	135.9	2	46,000	92,000
15	SOLWAY	139.3	2	38,998	77,996
16	FARWELL TO MUTTONVILLE	144.6	2	1,196,382	2,392,764
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	43,002	86,004
18	BEMIDJI	150.0	2	167,058	334,116
19	FARWELL TO CHINA TOWNSHIP	155.4	3	20,700	62,100
20	FARWELL TO ST. CLAIR	157.5	3	26,608	79,824
21	FARWELL TO ST. CLAIR - ADJUSTMENT	157.5	3	88,659	265,977
22	CASS LAKE	164.9	3	5,589	16,767
23	DEWARD TO MUTTONVILLE	207.5	3	26,543	79,629
24	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	2,977	8,931
25	COHASSET	212.8	3	9,455	28,365
26	LITTLE BASS	212.8	3	1,488	4,464
27	DEWARD TO BELLE RIVER	217.1	3	3,160	9,480
28	GRAND RAPIDS NMU	220.2	3	181,991	545,973
29	BLACKBERRY	226.4	4	7,151	28,604
30	CARLTON	283.5	4	2,632,063	10,528,252
31	CLOQUET	283.5	4	311,465	1,245,860
32	DULUTH	299.3	4	242,262	969,048
33	SUPERIOR	307.5	5	47,662	238,310
34	ASHLAND	362.5	5	43,458	217,290
35	IRONWOOD	398.1	6	37,691	226,146
36	WAKEFIELD	407.4	6	187	1,122
37	MARENISCO	423.0	6	3,069	18,414
38	WATERSMEET	450.4	7	6,851	47,957
39	FORTUNE LAKE	487.7	7	1,951,657	13,661,599
40	SAGOLA	506.6	7	235,000	1,645,000
41	ARNOLD ROAD	534.0	8	122,164	977,312
42	RAPID RIVER	562.0	8	349,897	2,799,176
43	MANISTIQUE	597.7	8	103,151	825,208
44	ENGADINE	633.9	9	19,314	173,826
45	ST. IGNACE	679.1	10	8,605	86,050
46	MACKINAW	686.3	10	4,000	40,000
47	RUDYARD	687.9	10	48,700	487,000
48	PELLSTON	702.2	10	9,300	93,000
49	SAULT SAINT MARIE MICHCON	703.0	10	125,000	1,250,000
50	SAULT SAINT MARIE TCPL	705.0	10	1,970,590	19,705,900
51	ALPINE	736.9	10	1,185,469	11,854,690
52	GAYLORD	739.3	10	23,700	237,000
53	DEWARD	752.8	11	1,705,878	18,764,658
54	FARWELL	815.7	11	2,515,349	27,668,839
55	CHIPPEWA	845.0	12	5,149,382	61,792,584
56	MIDLAND	846.1	12	649,568	7,794,816
57	BIRCH RUN	897.3	12	1,430,156	17,161,872
58	MUTTONVILLE	960.3	13	162,890	2,117,570
59	RATTLE RUN	960.3	13	538,525	7,000,825
60	TRUMBLE ROAD INTERCONNECT	965.0	13	399,538	5,193,994
61	BELLE RIVER MILLS	969.9	13	4,042,078	52,547,014
62	CHINA TOWNSHIP	971.1	13	49,300	640,900
63	ST. CLAIR - ADJUSTMENT	973.2	13	203,467	2,645,071
64	ST. CLAIR	973.2	13	17,069,800	221,907,400
65	TOTAL SYSTEM			<u>45,510,532</u>	<u>496,961,770</u>
66		UNITS 1 - 12		23,044,934	204,908,996
67		UNIT 13	1/	22,465,598	292,052,774

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JULY 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	16,061,224	111,293,968	37.1809%	23.9824%	48,410	115,131	163,541
2	UNIT - 13	27,136,253	352,771,289	62.8191%	76.0176%	81,790	364,935	446,725
3	TOTAL	43,197,477	464,065,257	100.0000%	100.0000%	130,200	480,066	610,266

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 480,066 / 464,065,257 = 0.10345%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 130,200 / 43,197,477 = 0.30141%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.10345%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.24140%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	27,136,253
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	336,869
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	28,066 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.10342% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.24140%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.34482%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

364,935
336,869
28,066

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JULY 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	219,449	219,449
2	THIEF RIVER FALLS	74.3	1	13,547	13,547
3	BEMIDJI	150.0	2	157,728	315,456
4	CASS LAKE	164.9	3	961	2,883
5	FARWELL TO ST. CLAIR	157.5	3	6,699,348	20,098,044
6	DEER RIVER	204.1	3	1,426	4,278
7	COHASSETT	212.7	3	3,937	11,811
8	GRAND RAPIDS	220.2	3	112,964	338,892
9	FLOODWOOD	253.8	4	248	992
10	CLOQUET	283.5	4	273,637	1,094,548
11	CARLTON	283.5	4	759,314	3,037,256
12	SUPERIOR	307.5	5	189,751	948,755
13	ASHLAND	362.5	5	13,361	66,805
14	IRONWOOD	397.1	6	4,929	29,574
15	WAKEFIELD	407.4	6	3,069	18,414
16	WATERSMEET	450.4	6	10,974	65,844
17	SAGOLA	506.6	7	159,371	1,115,597
18	RAPID RIVER	562.0	8	389,763	3,118,104
19	MANISTIQUE	597.7	8	71,548	572,384
20	ENGADINE	633.9	9	11,439	102,951
21	ST. IGNACE	679.1	10	6,107	61,070
22	RUDYARD	688.0	10	11,904	119,040
23	SAULT ST MARIE	702.0	10	23,126	231,260
24	PELLSTON	702.2	10	1,271	12,710
25	SAULT ST MARIE	704.9	10	1,580,287	15,802,870
26	PETOSKY	728.4	10	992	9,920
27	GAYLORD	739.3	10	103,881	1,038,810
28	CHIPPEWA	844.7	12	1,987,255	23,847,060
29	MIDLAND	846.1	12	3,249,637	38,995,644
30	MUTTONVILLE	960.3	13	3,241,856	42,144,128
31	BELLE RIVER	969.9	13	1,409,136	18,318,768
32	ST. CLAIR	973.2	13	22,485,261	292,308,393
33	TOTAL SYSTEM			<u>43,197,477</u>	<u>464,065,257</u>
34		UNITS 1 - 12		16,061,224	111,293,968
35		UNIT 13	1/	27,136,253	352,771,289

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

August
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.45466%	0.45260%
GREATER THAN 75 UP TO 150 MILES	0.67451%	0.66999%
GREATER THAN 150 UP TO 225 MILES	0.89436%	0.88643%
GREATER THAN 225 UP TO 300 MILES	1.11421%	1.10193%
GREATER THAN 300 UP TO 375 MILES	1.33406%	1.31650%
GREATER THAN 375 UP TO 450 MILES	1.55391%	1.53013%
GREATER THAN 450 UP TO 525 MILES	1.77376%	1.74285%
GREATER THAN 525 UP TO 600 MILES	1.99361%	1.95464%
GREATER THAN 600 UP TO 675 MILES	2.21346%	2.16553%
GREATER THAN 675 UP TO 750 MILES	2.43331%	2.37551%
GREATER THAN 750 UP TO 825 MILES	2.65316%	2.58459%
GREATER THAN 825 UP TO 900 MILES	2.87301%	2.79277%
GREATER THAN 900 UP TO 975 MILES	3.09284%	3.00005%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE AUGUST '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.12226% 1/	0.09759% 2/	0.21985%
2	GREATER THAN 75 UP TO 150 MILES	0.24452%	0.19518%	0.43970%
3	GREATER THAN 150 UP TO 225 MILES	0.36678%	0.29277%	0.65955%
4	GREATER THAN 225 UP TO 300 MILES	0.48904%	0.39036%	0.87940%
5	GREATER THAN 300 UP TO 375 MILES	0.61130%	0.48795%	1.09925%
6	GREATER THAN 375 UP TO 450 MILES	0.73356%	0.58554%	1.31910%
7	GREATER THAN 450 UP TO 525 MILES	0.85582%	0.68313%	1.53895%
8	GREATER THAN 525 UP TO 600 MILES	0.97808%	0.78072%	1.75880%
9	GREATER THAN 600 UP TO 675 MILES	1.10034%	0.87831%	1.97865%
10	GREATER THAN 675 UP TO 750 MILES	1.22260%	0.97590%	2.19850%
11	GREATER THAN 750 UP TO 825 MILES	1.34486%	1.07349%	2.41835%
12	GREATER THAN 825 UP TO 900 MILES	1.46712%	1.17108%	2.63820%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.58935% 4/	1.26868% 5/	2.85803%
L & U				
		PROJECTED PERCENTAGE AUGUST '21	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.09910% 6/	0.33391% 7/	0.23481%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JUNE 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (APRIL '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JUNE 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	984,223	1,185,709	(2,140,904)	3,326,613	(2,342,390)	453,782
2	L & U	348,222	(36,509)	(36,509)	0	348,222	146,238
3	TOTAL	1,332,445	1,149,200	(2,177,413) 1/	3,326,613	(1,994,168)	600,020 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	453,782 / 464,982,981 =	0.09759%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	146,238 / 43,795,994 =	0.33391%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.09759%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.17108%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	26,111,300
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	305,784
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	25,486 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.09760% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.17108%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.26866%

1/ SEE JUNE 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

453,782	73.0020%	331,270
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

305,784	25,486
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MAY 2021) IMBALANCE PLUS CURRENT MONTH (JUNE 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JUNE 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,022,147	206,480,556	50.5976%	40.3762%	176,192	397,392	573,584
2	UNIT - 13	23,454,698	304,911,074	49.4024%	59.6238%	172,030	586,831	758,861
3	TOTAL	47,476,845	511,391,630	100.0000%	100.0000%	348,222	984,223	1,332,445

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JUNE 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL	75-MILE UNITS	DTH	DTH-UNITS
		(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)
1	EMERSON TO CLOW	0.7	1	5,192	5,192
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	48,772	48,772
3	CAPAC TO BELLE RIVER	23.9	1	88,644	88,644
4	FARWELL TO MIDLAND	30.4	1	52,996	52,996
5	FARWELL TO NORTH MASON ROAD	47.1	1	59,760	59,760
6	GOOSE CREEK TO FARWELL	58.6	1	1,178	1,178
7	DEWARD TO FARWELL	62.9	1	19,097	19,097
8	THIEF RIVER FALLS	74.3	1	5,985	5,985
9	DEWARD TO CHIPPEWA	92.2	2	44,555	89,110
10	EMERSON TO CLEARBROOK	120.1	2	12,531	25,062
11	EMERSON TO LAMMERS	135.9	2	117,400	234,800
12	SOLWAY	139.3	2	30,980	61,960
13	FARWELL TO MUTTONVILLE	144.6	2	2,469,991	4,939,982
14	BEMIDJI	150.0	2	21,923	43,846
15	FARWELL TO CHINA TOWNSHIP	155.4	3	17,870	53,610
16	CASS LAKE	164.9	3	1,240	3,720
17	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	9,593	28,779
18	COHASSET	212.8	3	2,990	8,970
19	LITTLE BASS	212.8	3	15,867	47,601
20	DEWARD TO BELLE RIVER	217.1	3	2,155	6,465
21	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	75,577	226,731
22	GRAND RAPIDS NMU	220.2	3	145,194	435,582
23	GRAND RAPIDS NN	220.2	3	4,612	13,836
24	BLACKBERRY	226.4	4	966	3,864
25	CARLTON	283.5	4	2,249,312	8,997,248
26	CLOQUET	283.5	4	322,122	1,288,488
27	DULUTH	299.3	4	180,065	720,260
28	SUPERIOR	307.5	5	24,611	123,055
29	FORTUNE LAKE TO FARWELL	328.0	5	106	530
30	ASHLAND	362.5	5	11,385	56,925
31	IRONWOOD	398.1	6	5,907	35,442
32	CLOW TO WAKEFIELD	406.7	6	656	3,936
33	WAKEFIELD	407.4	6	147,636	885,816
34	MARENISCO	423.0	6	2,579	15,474
35	WATERSMEET	450.4	7	3,000	21,000
36	FORTUNE LAKE	487.7	7	2,465,599	17,259,193
37	SAGOLA	506.6	7	220,000	1,540,000
38	ARNOLD ROAD	534.0	8	50,457	403,656
39	RAPID RIVER	562.0	8	337,890	2,703,120
40	MANISTIQUE	597.7	8	85,371	682,968
41	ENGADINE	633.9	9	12,591	113,319
42	ST. IGNACE	679.1	10	3,845	38,450
43	MACKINAW	686.3	10	1,000	10,000
44	RUDYARD	687.9	10	30,800	308,000
45	PELLSTON	702.2	10	9,000	90,000
46	SAULT SAINT MARIE MICHCON	703.0	10	81,600	816,000
47	SAULT SAINT MARIE TCPL	705.0	10	525,421	5,254,210
48	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	1,068,146	10,681,460
49	PETOSKY	728.4	10	50,000	500,000
50	ALPINE	736.9	10	968,299	9,682,990
51	GAYLORD	739.3	10	97,382	973,820
52	DEWARD	752.8	11	2,386,898	26,255,878
53	FARWELL	815.7	11	2,591,036	28,501,396
54	CHIPPEWA	845.0	12	4,928,509	59,142,108
55	MIDLAND	846.1	12	1,407,527	16,890,324
56	BIRCH RUN	897.3	12	498,329	5,979,948
57	MUTTONVILLE	960.3	13	430,147	5,591,911
58	RATTLE RUN	960.3	13	236,610	3,075,930
59	TRUMBLE ROAD INTERCONNECT	965.0	13	385,073	5,005,949
60	BELLE RIVER MILLS	969.9	13	2,429,896	31,588,648
61	CHINA TOWNSHIP	971.1	13	73,277	952,601
62	ST. CLAIR	973.2	13	19,899,695	258,696,035
63	TOTAL SYSTEM			<u>47,476,845</u>	<u>511,391,630</u>
64		UNITS 1 - 12		24,022,147	206,480,556
65		UNIT 13	1/	23,454,698	304,911,074

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF AUGUST 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,684,694	125,536,081	40.3797%	26.9980%	(17,525)	153,478	135,953
2	UNIT - 13	26,111,300	339,446,900	59.6203%	73.0020%	(25,875)	415,000	389,125
3	TOTAL	43,795,994	464,982,981	100.0000%	100.0000%	(43,400)	568,478	525,078

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 568,478 / 464,982,981 = 0.12226%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (43,400) / 43,795,994 = -0.09910%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.12226%
	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
	UNIT 12 (LINE 6 X LINE 7)	1.46712%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	26,111,300
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
	(LINE 8 X LINE 9)	383,084
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	31,916 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.12223% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.46712%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.58935%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	415,000
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	<u>383,084</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>31,916</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF AUGUST 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	135,873	135,873
2	THIEF RIVER FALLS	74.3	1	15,934	15,934
3	BEMIDJI	150.0	2	128,278	256,556
4	CASS LAKE	164.9	3	1,240	3,720
5	FARWELL TO ST. CLAIR	157.5	3	6,733,696	20,201,088
6	DEER RIVER	204.1	3	1,457	4,371
7	COHASSETT	212.7	3	3,596	10,788
8	GRAND RAPIDS	220.2	3	111,693	335,079
9	FLOODWOOD	253.8	4	279	1,116
10	CLOQUET	283.5	4	299,491	1,197,964
11	CARLTON	283.5	4	1,505,546	6,022,184
12	SUPERIOR	307.5	5	184,853	924,265
13	ASHLAND	362.5	5	14,849	74,245
14	IRONWOOD	397.1	6	5,642	33,852
15	WATERSMEET	450.4	6	11,594	69,564
16	SAGOLA	506.6	7	146,971	1,028,797
17	RAPID RIVER	562.0	8	409,944	3,279,552
18	MANISTIQUE	597.7	8	71,548	572,384
19	ENGADINE	633.9	9	11,997	107,973
20	ST. IGNACE	679.1	10	6,138	61,380
21	RUDYARD	688.0	10	9,610	96,100
22	SAULT ST MARIE	702.0	10	23,436	234,360
23	PELLSTON	702.2	10	1,240	12,400
24	SAULT ST MARIE	704.9	10	1,603,568	16,035,680
25	GAYLORD	739.3	10	66,898	668,980
26	CHIPPEWA	844.7	12	3,447,014	41,364,168
27	MIDLAND	846.1	12	2,732,309	32,787,708
28	MUTTONVILLE	960.3	13	3,320,658	43,168,554
29	BELLE RIVER	969.9	13	493,768	6,418,984
30	ST. CLAIR	973.2	13	22,296,874	289,859,362
31	TOTAL SYSTEM			<u>43,795,994</u>	<u>464,982,981</u>
32		UNITS 1 - 12		17,684,694	125,536,081
33		UNIT 13	1/	26,111,300	339,446,900

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

September
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.53051%	0.52771%
GREATER THAN 75 UP TO 150 MILES	0.76180%	0.75604%
GREATER THAN 150 UP TO 225 MILES	0.99309%	0.98332%
GREATER THAN 225 UP TO 300 MILES	1.22438%	1.20957%
GREATER THAN 300 UP TO 375 MILES	1.45567%	1.43478%
GREATER THAN 375 UP TO 450 MILES	1.68696%	1.65897%
GREATER THAN 450 UP TO 525 MILES	1.91825%	1.88215%
GREATER THAN 525 UP TO 600 MILES	2.14954%	2.10431%
GREATER THAN 600 UP TO 675 MILES	2.38083%	2.32546%
GREATER THAN 675 UP TO 750 MILES	2.61212%	2.54563%
GREATER THAN 750 UP TO 825 MILES	2.84341%	2.76480%
GREATER THAN 825 UP TO 900 MILES	3.07470%	2.98298%
GREATER THAN 900 UP TO 975 MILES	3.30603%	3.20023%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE SEPTEMBER '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.15666% 1/	0.07463% 2/	0.23129%
2	GREATER THAN 75 UP TO 150 MILES	0.31332%	0.14926%	0.46258%
3	GREATER THAN 150 UP TO 225 MILES	0.46998%	0.22389%	0.69387%
4	GREATER THAN 225 UP TO 300 MILES	0.62664%	0.29852%	0.92516%
5	GREATER THAN 300 UP TO 375 MILES	0.78330%	0.37315%	1.15645%
6	GREATER THAN 375 UP TO 450 MILES	0.93996%	0.44778%	1.38774%
7	GREATER THAN 450 UP TO 525 MILES	1.09662%	0.52241%	1.61903%
8	GREATER THAN 525 UP TO 600 MILES	1.25328%	0.59704%	1.85032%
9	GREATER THAN 600 UP TO 675 MILES	1.40994%	0.67167%	2.08161%
10	GREATER THAN 675 UP TO 750 MILES	1.56660%	0.74630%	2.31290%
11	GREATER THAN 750 UP TO 825 MILES	1.72326%	0.82093%	2.54419%
12	GREATER THAN 825 UP TO 900 MILES	1.87992%	0.89556%	2.77548%
13	GREATER THAN 900 UP TO 975 MILES 3/	2.03656% 4/	0.97025% 5/	3.00681%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE SEPTEMBER '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	-0.36801% 6/	0.66723% 7/	0.29922%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JULY 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MAY '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JULY 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,160,902	1,360,590	3,249,953	(1,889,363)	3,050,265	353,938
2	L & U	228,342	(55,747)	(55,747)	0	228,342	288,282
3	TOTAL	1,389,244	1,304,843	3,194,206 1/	(1,889,363)	3,278,607	642,220 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	353,938 / 474,229,110 =	0.07463%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	288,282 / 43,205,610 =	0.66723%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.07463%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.89556%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	29,651,700
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	265,549
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	22,146 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.07469% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.89556%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.97025%

1/ SEE JULY 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JUNE 2021) IMBALANCE PLUS CURRENT MONTH (JULY 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JULY 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,737,013	225,974,776	52.4708%	41.7837%	119,813	485,067	604,880
2	UNIT - 13	24,218,942	314,846,246	47.5292%	58.2163%	108,529	675,835	784,364
3	TOTAL	50,955,955	540,821,022	100.0000%	100.0000%	228,342	1,160,902	1,389,244

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JULY 2021

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	6,317	6,317
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	11,218	11,218
3	CAPAC TO BELLE RIVER	23.9	1	67,052	67,052
4	FARWELL TO MIDLAND	30.4	1	225,254	225,254
5	FARWELL TO NORTH MASON ROAD	47.1	1	59,752	59,752
6	GOOSE CREEK TO FARWELL	58.6	1	1,104	1,104
7	DEWARD TO FARWELL	62.9	1	24,166	24,166
8	THIEF RIVER FALLS	74.3	1	4,867	4,867
9	FARWELL TO BIRCH RUN	81.6	2	7,056	14,112
10	DEWARD TO CHIPPEWA	92.2	2	14,075	28,150
11	DEWARD TO MIDLAND	93.3	2	10,067	20,134
12	EMERSON TO CLEARBROOK	120.1	2	19,720	39,440
13	EMERSON TO LAMMERS	135.9	2	127,200	254,400
14	SOLWAY	139.3	2	31,000	62,000
15	DEWARD TO BIRCH RUN	144.5	2	2,000	4,000
16	FARWELL TO MUTTONVILLE	144.6	2	2,341,449	4,682,898
17	BEMIDJI	150.0	2	43,617	87,234
18	CASS LAKE	164.9	3	1,199	3,597
19	DEWARD TO MUTTONVILLE	207.5	3	55,961	167,883
20	COHASSET	212.8	3	3,015	9,045
21	LITTLE BASS	212.8	3	11,368	34,104
22	DEWARD TO BELLE RIVER	217.1	3	3,611	10,833
23	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	49,870	149,610
24	GRAND RAPIDS NMU	220.2	3	140,588	421,764
25	BLACKBERRY	226.4	4	1,980	7,920
26	CARLTON	283.5	4	3,131,645	12,526,580
27	CLOQUET	283.5	4	264,619	1,058,476
28	DULUTH	299.3	4	160,162	640,648
29	SUPERIOR	307.5	5	21,043	105,215
30	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	42,454	212,270
31	ASHLAND	362.5	5	11,767	58,835
32	IRONWOOD	398.1	6	5,791	34,746
33	WAKEFIELD	407.4	6	154,997	929,982
34	MARENISCO	423.0	6	2,663	15,978
35	WATERSMEET	450.4	7	1,953	13,671
36	FORTUNE LAKE	487.7	7	3,638,278	25,467,946
37	SAGOLA	506.6	7	299,000	2,093,000
38	ARNOLD ROAD	534.0	8	68,855	550,840
39	RAPID RIVER	562.0	8	449,331	3,594,648
40	MANISTIQUE	597.7	8	70,658	565,264
41	ENGADINE	633.9	9	13,524	121,716
42	ST. IGNACE	679.1	10	5,697	56,970
43	RUDYARD	687.9	10	11,900	119,000
44	PELLSTON	702.2	10	5,900	59,000
45	SAULT SAINT MARIE MICHCON	703.0	10	13,900	139,000
46	SAULT SAINT MARIE TCPL	705.0	10	1,644,899	16,448,990
47	ALPINE	736.9	10	635,415	6,354,150
48	GAYLORD	739.3	10	98,816	988,160
49	DEWARD	752.8	11	1,834,184	20,176,024
50	FARWELL	815.7	11	3,385,859	37,244,449
51	CHIPPEWA	845.0	12	5,446,218	65,354,616
52	MIDLAND	846.1	12	1,336,463	16,037,556
53	BIRCH RUN	897.3	12	717,516	8,610,192
54	MUTTONVILLE	960.3	13	404,075	5,252,975
55	RATTLE RUN	960.3	13	213,844	2,779,972
56	TRUMBLE ROAD INTERCONNECT	965.0	13	230,223	2,992,899
57	BELLE RIVER MILLS	969.9	13	1,474,197	19,164,561
58	CHINA TOWNSHIP	971.1	13	68,107	885,391
59	ST. CLAIR	973.2	13	21,828,496	283,770,448
60	TOTAL SYSTEM			<u>50,955,955</u>	<u>540,821,022</u>
61		UNITS 1 - 12		26,737,013	225,974,776
62		UNIT 13	1/	24,218,942	314,846,246

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF SEPTEMBER 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	13,553,910	88,757,010	31.3707%	18.7161%	(49,879)	139,045	89,166
2	UNIT - 13	29,651,700	385,472,100	68.6293%	81.2839%	(109,121)	603,875	494,754
3	TOTAL	43,205,610	474,229,110	100.0000%	100.0000%	(159,000)	742,920	583,920

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 742,920 / 474,229,110 = 0.15666%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (159,000) / 43,205,610 = -0.36801%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.15666%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.87992%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	29,651,700
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	557,428
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	46,447 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.15664% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.87992%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.03656%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

603,875
557,428
46,447

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF SEPTEMBER 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	25,710	25,710
2	THIEF RIVER FALLS	74.3	1	23,610	23,610
3	BEMIDJI	150.0	2	145,020	290,040
4	CASS LAKE	164.9	3	2,430	7,290
5	FARWELL TO ST. CLAIR	157.5	3	5,676,810	17,030,430
6	DEER RIVER	204.1	3	2,340	7,020
7	COHASSETT	212.7	3	5,700	17,100
8	GRAND RAPIDS	220.2	3	128,940	386,820
9	FLOODWOOD	253.8	4	570	2,280
10	CLOQUET	283.5	4	266,010	1,064,040
11	CARLTON	283.5	4	1,111,890	4,447,560
12	SUPERIOR	307.5	5	245,640	1,228,200
13	ASHLAND	362.5	5	16,980	84,900
14	IRONWOOD	397.1	6	11,130	66,780
15	WAKEFIELD	407.4	6	11,820	70,920
16	WATERSMEET	450.4	6	18,060	108,360
17	SAGOLA	506.6	7	185,160	1,296,120
18	RAPID RIVER	562.0	8	386,400	3,091,200
19	MANISTIQUE	597.7	8	81,750	654,000
20	ENGADINE	633.9	9	13,650	122,850
21	ST. IGNACE	679.1	10	7,530	75,300
22	RUDYARD	688.0	10	12,330	123,300
23	SAULT ST MARIE	702.0	10	34,950	349,500
24	PELLSTON	702.2	10	1,920	19,200
25	SAULT ST MARIE	704.9	10	1,677,570	16,775,700
26	PETOSKY	728.4	10	210	2,100
27	GAYLORD	739.3	10	65,340	653,400
28	CHIPPEWA	844.7	12	2,176,350	26,116,200
29	MIDLAND	846.1	12	1,218,090	14,617,080
30	MUTTONVILLE	960.3	13	3,148,860	40,935,180
31	BELLE RIVER	969.9	13	260,100	3,381,300
32	ST. CLAIR	973.2	13	26,242,740	341,155,620
33	TOTAL SYSTEM			<u>43,205,610</u>	<u>474,229,110</u>
34		UNITS 1 - 12		13,553,910	88,757,010
35		UNIT 13	1/	29,651,700	385,472,100

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

October
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.54390%	0.54096%
GREATER THAN 75 UP TO 150 MILES	0.79189%	0.78567%
GREATER THAN 150 UP TO 225 MILES	1.03988%	1.02918%
GREATER THAN 225 UP TO 300 MILES	1.28787%	1.27149%
GREATER THAN 300 UP TO 375 MILES	1.53586%	1.51263%
GREATER THAN 375 UP TO 450 MILES	1.78385%	1.75259%
GREATER THAN 450 UP TO 525 MILES	2.03184%	1.99138%
GREATER THAN 525 UP TO 600 MILES	2.27983%	2.22901%
GREATER THAN 600 UP TO 675 MILES	2.52782%	2.46550%
GREATER THAN 675 UP TO 750 MILES	2.77581%	2.70084%
GREATER THAN 750 UP TO 825 MILES	3.02380%	2.93505%
GREATER THAN 825 UP TO 900 MILES	3.27179%	3.16814%
GREATER THAN 900 UP TO 975 MILES	3.51974%	3.40007%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE OCTOBER '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.14691% 1/	0.10108% 2/	0.24799%
2	GREATER THAN 75 UP TO 150 MILES	0.29382%	0.20216%	0.49598%
3	GREATER THAN 150 UP TO 225 MILES	0.44073%	0.30324%	0.74397%
4	GREATER THAN 225 UP TO 300 MILES	0.58764%	0.40432%	0.99196%
5	GREATER THAN 300 UP TO 375 MILES	0.73455%	0.50540%	1.23995%
6	GREATER THAN 375 UP TO 450 MILES	0.88146%	0.60648%	1.48794%
7	GREATER THAN 450 UP TO 525 MILES	1.02837%	0.70756%	1.73593%
8	GREATER THAN 525 UP TO 600 MILES	1.17528%	0.80864%	1.98392%
9	GREATER THAN 600 UP TO 675 MILES	1.32219%	0.90972%	2.23191%
10	GREATER THAN 675 UP TO 750 MILES	1.46910%	1.01080%	2.47990%
11	GREATER THAN 750 UP TO 825 MILES	1.61601%	1.11188%	2.72789%
12	GREATER THAN 825 UP TO 900 MILES	1.76292%	1.21296%	2.97588%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.90980% 4/	1.31403% 5/	3.22383%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE OCTOBER '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	-0.35997% 6/	0.65588% 7/	0.29591%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

AUGUST 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JUNE '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) AUGUST 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,226,196	1,010,039	(2,342,390)	3,352,429	(2,126,233)	462,016
2	L & U	336,496	348,222	348,222	0	336,496	282,419
3	TOTAL	<u>1,562,692</u>	<u>1,358,261</u>	<u>(1,994,168) 1/</u>	<u>3,352,429</u>	<u>(1,789,737)</u>	<u>744,435 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	462,016 / 457,084,274 =	0.10108%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	282,419 / 43,059,310 =	0.65588%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.10108%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.21296%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	28,286,663
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	343,106
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	28,588 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.10107% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.21296%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>1.31405%</u>

1/ SEE AUGUST 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

462,016	80.4505%	371,694
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

343,106	28,588
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JULY 2021) IMBALANCE PLUS CURRENT MONTH (AUGUST 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF AUGUST 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,471,664	189,921,067	43.9065%	33.7255%	147,744	413,540	561,284
2	UNIT - 13	28,709,021	373,217,273	56.0935%	66.2745%	188,752	812,656	1,001,408
3	TOTAL	51,180,685	563,138,340	100.0000%	100.0000%	336,496	1,226,196	1,562,692

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF AUGUST 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	3,948	3,948
2	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	18,766	18,766
3	CAPAC TO TRUMBLE ROAD INTERCONNECT	19.0	1	236	236
4	CAPAC TO BELLE RIVER	23.9	1	48,424	48,424
5	FARWELL TO MIDLAND	30.4	1	16,238	16,238
6	FARWELL TO NORTH MASON ROAD	47.1	1	59,690	59,690
7	GOOSE CREEK TO FARWELL	58.6	1	1,177	1,177
8	DEWARD TO FARWELL	62.9	1	23,643	23,643
9	THIEF RIVER FALLS	74.3	1	5,828	5,828
10	DEWARD TO CHIPPEWA	92.2	2	47,015	94,030
11	EMERSON TO CLEARBROOK	120.1	2	11,324	22,648
12	EMERSON TO LAMMERS	135.9	2	98,100	196,200
13	SOLWAY	139.3	2	31,000	62,000
14	FARWELL TO MUTTONVILLE	144.6	2	1,017,187	2,034,374
15	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	13,185	26,370
16	BEMIDJI	150.0	2	64,534	129,068
17	CASS LAKE	164.9	3	1,166	3,498
18	COHASSET	212.8	3	2,672	8,016
19	LITTLE BASS	212.8	3	2,973	8,919
20	DEWARD TO BELLE RIVER	217.1	3	18,010	54,030
21	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	16,065	48,195
22	GRAND RAPIDS NMU	220.2	3	144,936	434,808
23	GRAND RAPIDS NN	220.2	3	30,240	90,720
24	BLACKBERRY	226.4	4	1,904	7,616
25	CARLTON	283.5	4	3,086,599	12,346,396
26	CLOQUET	283.5	4	282,980	1,131,920
27	DULUTH	299.3	4	165,941	663,764
28	SUPERIOR	307.5	5	12,686	63,430
29	ASHLAND	362.5	5	11,770	58,850
30	IRONWOOD	398.1	6	5,792	34,752
31	WAKEFIELD	407.4	6	155,000	930,000
32	MARENISCO	423.0	6	2,664	15,984
33	WATERSMEET	450.4	7	1,298	9,086
34	CLOW TO FORTUNE LAKE	487.0	7	1,226	8,582
35	FORTUNE LAKE	487.7	7	4,400,219	30,801,533
36	SAGOLA	506.6	7	226,500	1,585,500
37	ARNOLD ROAD	534.0	8	43,024	344,192
38	RAPID RIVER	562.0	8	354,616	2,836,928
39	MANISTIQUE	597.7	8	52,200	417,600
40	ENGADINE	633.9	9	1,273	11,457
41	ENGADINE ADJUSTMENT	633.9	9	6,633	59,697
42	ST. IGNACE	679.1	10	1,899	18,990
43	RUDYARD	687.9	10	7,700	77,000
44	PELLSTON	702.2	10	3,100	31,000
45	SAULT SAINT MARIE MICHCON	703.0	10	22,700	227,000
46	SAULT SAINT MARIE TCPL	705.0	10	1,027,831	10,278,310
47	ALPINE	736.9	10	554,295	5,542,950
48	GAYLORD	739.3	10	100,133	1,001,330
49	DEWARD	752.8	11	892,918	9,822,098
50	FARWELL	815.7	11	4,264,596	46,910,556
51	CHIPPEWA	845.0	12	3,281,416	39,376,992
52	MIDLAND	846.1	12	1,529,055	18,348,660
53	BIRCH RUN	897.3	12	297,339	3,568,068
54	MUTTONVILLE	960.3	13	1,502,540	19,533,020
55	RATTLE RUN	960.3	13	137,688	1,789,944
56	TRUMBLE ROAD INTERCONNECT	965.0	13	269,218	3,499,834
57	BELLE RIVER MILLS	969.9	13	2,078,863	27,025,219
58	CHINA TOWNSHIP	971.1	13	344,744	4,481,672
59	ST. CLAIR - ADJUSTMENT	973.2	13	40	520
60	ST. CLAIR	973.2	13	24,375,928	316,887,064
61	TOTAL SYSTEM			<u>51,180,685</u>	<u>563,138,340</u>
62		UNITS 1 - 12		22,471,664	189,921,067
63		UNIT 13	1/	28,709,021	373,217,273

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF OCTOBER 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	14,772,647	89,357,655	34.3077%	19.5495%	(53,177)	131,273	78,096
2	UNIT - 13	28,286,663	367,726,619	65.6923%	80.4505%	(101,823)	540,218	438,395
3	TOTAL	43,059,310	457,084,274	100.0000%	100.0000%	(155,000)	671,491	516,491

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 671,491 / 457,084,274 = 0.14691%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (155,000) / 43,059,310 = -0.35997%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.14691%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.76292%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	28,286,663
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	498,671
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	41,547 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.14688% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.76292%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.90980%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	540,218
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	498,671
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>41,547</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF OCTOBER 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	19,375	19,375
2	THIEF RIVER FALLS	74.3	1	61,907	61,907
3	BEMIDJI	150.0	2	246,977	493,954
4	CASS LAKE	164.9	3	8,277	24,831
5	FARWELL TO ST. CLAIR	157.5	3	5,070,701	15,212,103
6	DEER RIVER	204.1	3	5,890	17,670
7	COHASSETT	212.7	3	15,004	45,012
8	GRAND RAPIDS	220.2	3	161,262	483,786
9	FLOODWOOD	253.8	4	2,356	9,424
10	CLOQUET	283.5	4	375,565	1,502,260
11	CARLTON	283.5	4	2,764,487	11,057,948
12	SUPERIOR	307.5	5	370,574	1,852,870
13	ASHLAND	362.5	5	49,321	246,605
14	IRONWOOD	397.1	6	38,409	230,454
15	WATERSMEET	450.4	6	71,796	430,776
16	SAGOLA	506.6	7	231,260	1,618,820
17	RAPID RIVER	562.0	8	560,263	4,482,104
18	MANISTIQUE	597.7	8	105,431	843,448
19	ENGADINE	633.9	9	27,838	250,542
20	ST. IGNACE	679.1	10	15,810	158,100
21	RUDYARD	688.0	10	28,241	282,410
22	SAULT ST MARIE	702.0	10	88,412	884,120
23	PELLSTON	702.2	10	5,611	56,110
24	SAULT ST MARIE	704.9	10	1,916,854	19,168,540
25	PETOSKY	728.4	10	744	7,440
26	GAYLORD	739.3	10	223,169	2,231,690
27	CHIPPEWA	844.7	12	671,057	8,052,684
28	MIDLAND	846.1	12	1,636,056	19,632,672
29	MUTTONVILLE	960.3	13	3,339,909	43,418,817
30	BELLE RIVER	969.9	13	246,574	3,205,462
31	ST. CLAIR	973.2	13	24,700,180	321,102,340 1/
32	TOTAL SYSTEM			<u>43,059,310</u>	<u>457,084,274</u>
33		UNITS 1 - 12		14,772,647	89,357,655
34		UNIT 13	1/	28,286,663	367,726,619

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

November
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.55766%	0.55457%
GREATER THAN 75 UP TO 150 MILES	0.80450%	0.79808%
GREATER THAN 150 UP TO 225 MILES	1.05134%	1.04040%
GREATER THAN 225 UP TO 300 MILES	1.29818%	1.28154%
GREATER THAN 300 UP TO 375 MILES	1.54502%	1.52151%
GREATER THAN 375 UP TO 450 MILES	1.79186%	1.76032%
GREATER THAN 450 UP TO 525 MILES	2.03870%	1.99797%
GREATER THAN 525 UP TO 600 MILES	2.28554%	2.23447%
GREATER THAN 600 UP TO 675 MILES	2.53238%	2.46983%
GREATER THAN 675 UP TO 750 MILES	2.77922%	2.70407%
GREATER THAN 750 UP TO 825 MILES	3.02606%	2.93718%
GREATER THAN 825 UP TO 900 MILES	3.27290%	3.16918%
GREATER THAN 900 UP TO 975 MILES	3.51972%	3.40005%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE NOVEMBER '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.12956% 1/	0.11728% 2/	0.24684%
2	GREATER THAN 75 UP TO 150 MILES	0.25912%	0.23456%	0.49368%
3	GREATER THAN 150 UP TO 225 MILES	0.38868%	0.35184%	0.74052%
4	GREATER THAN 225 UP TO 300 MILES	0.51824%	0.46912%	0.98736%
5	GREATER THAN 300 UP TO 375 MILES	0.64780%	0.58640%	1.23420%
6	GREATER THAN 375 UP TO 450 MILES	0.77736%	0.70368%	1.48104%
7	GREATER THAN 450 UP TO 525 MILES	0.90692%	0.82096%	1.72788%
8	GREATER THAN 525 UP TO 600 MILES	1.03648%	0.93824%	1.97472%
9	GREATER THAN 600 UP TO 675 MILES	1.16604%	1.05552%	2.22156%
10	GREATER THAN 675 UP TO 750 MILES	1.29560%	1.17280%	2.46840%
11	GREATER THAN 750 UP TO 825 MILES	1.42516%	1.29008%	2.71524%
12	GREATER THAN 825 UP TO 900 MILES	1.55472%	1.40736%	2.96208%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.68425% 4/	1.52465% 5/	3.20890%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE NOVEMBER '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	-0.26213% 6/	0.57295% 7/	0.31082%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

SEPTEMBER 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JULY '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,190,563	1,195,275	3,050,265	(1,854,990)	3,045,553	459,660
2	L & U	201,192	228,342	228,342	0	201,192	268,844
3	TOTAL	1,391,755	1,423,617	3,278,607	1/ (1,854,990)	3,246,745	728,504 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	459,660 / 391,932,600 =	0.11728%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	268,844 / 46,922,940 =	0.57295%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.11728%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.40736%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	21,145,290
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	297,590
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	24,801 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.11729% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.40736%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.52465%

1/ SEE SEPTEMBER 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

459,660	70.1367%	322,391
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FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

297,590	24,801
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (AUGUST 2021) IMBALANCE PLUS CURRENT MONTH (SEPTEMBER 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF SEPTEMBER 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,875,720	164,343,147	38.7341%	29.7471%	77,930	354,157	432,087
2	UNIT - 13	29,855,804	388,125,452	61.2659%	70.2529%	123,262	836,406	959,668
3	TOTAL	48,731,524	552,468,599	100.0000%	100.0000%	201,192	1,190,563	1,391,755

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF SEPTEMBER 2021

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	19,001	19,001
2	WILDERNESS TO DEWARD	2.8	1	56,461	56,461
3	CARLTON TO DULUTH	15.8	1	1,479	1,479
4	CAPAC TO BELLE RIVER	23.9	1	43,634	43,634
5	FARWELL TO NORTH MASON ROAD	47.1	1	90,508	90,508
6	GOOSE CREEK TO FARWELL	58.6	1	1,218	1,218
7	DEWARD TO FARWELL	62.9	1	1,498	1,498
8	THIEF RIVER FALLS	74.3	1	6,149	6,149
9	DEWARD TO CHIPPEWA	92.2	2	52,900	105,800
10	DEWARD TO MIDLAND	93.3	2	32,083	64,166
11	WILDERNESS TO CHIPPEWA	95.0	2	275,137	550,274
12	EMERSON TO CLEARBROOK	120.1	2	28,746	57,492
13	EMERSON TO LAMMERS	135.9	2	65,600	131,200
14	SOLWAY	139.3	2	27,650	55,300
15	FARWELL TO MUTTONVILLE	144.6	2	931,394	1,862,788
16	FARWELL TO RATTLE RUN	144.6	2	316	632
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	2,178	4,356
18	BEMIDJI	150.0	2	46,639	93,278
19	CASS LAKE	164.9	3	3,032	9,096
20	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	1,051	3,153
21	COHASSET	212.8	3	5,144	15,432
22	LITTLE BASS	212.8	3	126,178	378,534
23	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	4,520	13,560
24	DEWARD TO BELLE RIVER	217.1	3	1,835	5,505
25	GRAND RAPIDS NMU	220.2	3	142,661	427,983
26	WILDERNESS TO ST. CLAIR	223.2	3	30,761	92,283
27	BLACKBERRY	226.4	4	2,313	9,252
28	CARLTON	283.5	4	1,540,706	6,162,824
29	CLOQUET	283.5	4	275,368	1,101,472
30	DULUTH	299.3	4	179,811	719,244
31	SUPERIOR	307.5	5	16,002	80,010
32	ASHLAND	362.5	5	10,834	54,170
33	IRONWOOD	398.1	6	5,475	32,850
34	MARENISCO	423.0	6	2,517	15,102
35	WATERSMEET	450.4	7	3,683	25,781
36	FORTUNE LAKE	487.7	7	3,090,211	21,631,477
37	SAGOLA	506.6	7	245,000	1,715,000
38	ARNOLD ROAD	534.0	8	77,122	616,976
39	RAPID RIVER	562.0	8	347,952	2,783,616
40	MANISTIQUE	597.7	8	81,235	649,880
41	ENGADINE	633.9	9	11,961	107,649
42	ST. IGNACE	679.1	10	4,436	44,360
43	RUDYARD	687.9	10	6,499	64,990
44	PELLSTON	702.2	10	3,199	31,990
45	SAULT SAINT MARIE MICHCON	703.0	10	21,297	212,970
46	SAULT SAINT MARIE TCPL	705.0	10	997,546	9,975,460
47	ALPINE	736.9	10	191,533	1,915,330
48	GAYLORD	739.3	10	13,000	130,000
49	DEWARD	752.8	11	1,391,917	15,311,087
50	FARWELL	815.7	11	3,439,083	37,829,913
51	CHIPPEWA	845.0	12	3,389,711	40,676,532
52	MIDLAND	846.1	12	257,178	3,086,136
53	BIRCH RUN	897.3	12	1,272,358	15,268,296
54	MUTTONVILLE	960.3	13	316,282	4,111,666
55	RATTLE RUN	960.3	13	155,353	2,019,589
56	TRUMBLE ROAD INTERCONNECT	965.0	13	268,079	3,485,027
57	BELLE RIVER MILLS	969.9	13	1,929,791	25,087,283
58	CHINA TOWNSHIP	971.1	13	161,989	2,105,857
59	ST. CLAIR	973.2	13	27,024,310	351,316,030
60	TOTAL SYSTEM			<u>48,731,524</u>	<u>552,468,599</u>
61		UNITS 1 - 12		18,875,720	164,343,147
62		UNIT 13	1/	29,855,804	388,125,452

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF NOVEMBER 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	110,610	110,610
2	THIEF RIVER FALLS	74.3	1	92,880	92,880
3	BEMIDJI	150.0	2	258,180	516,360
4	CASS LAKE	164.9	3	14,070	42,210
5	FARWELL TO ST. CLAIR	157.5	3	13,156,740	39,470,220
6	DEER RIVER	204.1	3	9,090	27,270
7	COHASSETT	212.7	3	23,220	69,660
8	GRAND RAPIDS	220.2	3	303,660	910,980
9	FLOODWOOD	253.8	4	3,960	15,840
10	CLOQUET	283.5	4	406,380	1,625,520
11	CARLTON	283.5	4	5,972,700	23,890,800
12	SUPERIOR	307.5	5	400,560	2,002,800
13	ASHLAND	362.5	5	73,380	366,900
14	IRONWOOD	397.1	6	57,330	343,980
15	WAKEFIELD	407.4	6	91,650	549,900
16	WATERSMEET	450.4	6	100,890	605,340
17	SAGOLA	506.6	7	256,890	1,798,230
18	RAPID RIVER	562.0	8	638,280	5,106,240
19	MANISTIQUE	597.7	8	121,140	969,120
20	ENGADINE	633.9	9	38,670	348,030
21	ST. IGNACE	679.1	10	20,850	208,500
22	RUDYARD	688.0	10	34,470	344,700
23	SAULT ST MARIE	702.0	10	132,660	1,326,600
24	PELLSTON	702.2	10	8,520	85,200
25	SAULT ST MARIE	704.9	10	2,201,010	22,010,100
26	GAYLORD	739.3	10	396,240	3,962,400
27	CHIPPEWA	844.7	12	386,340	4,636,080
28	MIDLAND	846.1	12	467,280	5,607,360
29	MUTTONVILLE	960.3	13	1,580,250	20,543,250
30	ST. CLAIR	973.2	13	19,565,040	254,345,520 1/
31	TOTAL SYSTEM			<u>46,922,940</u>	<u>391,932,600</u>
32			UNITS 1 - 12	25,777,650	117,043,830
33			UNIT 13 1/	21,145,290	274,888,770

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

December
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.54992%	0.54691%
GREATER THAN 75 UP TO 150 MILES	0.76184%	0.75608%
GREATER THAN 150 UP TO 225 MILES	0.97376%	0.96437%
GREATER THAN 225 UP TO 300 MILES	1.18568%	1.17179%
GREATER THAN 300 UP TO 375 MILES	1.39760%	1.37834%
GREATER THAN 375 UP TO 450 MILES	1.60952%	1.58402%
GREATER THAN 450 UP TO 525 MILES	1.82144%	1.78886%
GREATER THAN 525 UP TO 600 MILES	2.03336%	1.99284%
GREATER THAN 600 UP TO 675 MILES	2.24528%	2.19597%
GREATER THAN 675 UP TO 750 MILES	2.45720%	2.39827%
GREATER THAN 750 UP TO 825 MILES	2.66912%	2.59973%
GREATER THAN 825 UP TO 900 MILES	2.88104%	2.80036%
GREATER THAN 900 UP TO 975 MILES	3.09292%	3.00013%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE DECEMBER '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.13303% 1/	0.07889% 2/	0.21192%
2	GREATER THAN 75 UP TO 150 MILES	0.26606%	0.15778%	0.42384%
3	GREATER THAN 150 UP TO 225 MILES	0.39909%	0.23667%	0.63576%
4	GREATER THAN 225 UP TO 300 MILES	0.53212%	0.31556%	0.84768%
5	GREATER THAN 300 UP TO 375 MILES	0.66515%	0.39445%	1.05960%
6	GREATER THAN 375 UP TO 450 MILES	0.79818%	0.47334%	1.27152%
7	GREATER THAN 450 UP TO 525 MILES	0.93121%	0.55223%	1.48344%
8	GREATER THAN 525 UP TO 600 MILES	1.06424%	0.63112%	1.69536%
9	GREATER THAN 600 UP TO 675 MILES	1.19727%	0.71001%	1.90728%
10	GREATER THAN 675 UP TO 750 MILES	1.33030%	0.78890%	2.11920%
11	GREATER THAN 750 UP TO 825 MILES	1.46333%	0.86779%	2.33112%
12	GREATER THAN 825 UP TO 900 MILES	1.59636%	0.94668%	2.54304%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.72933% 4/	1.02559% 5/	2.75492%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE DECEMBER '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.10365% 6/	0.23435% 7/	0.33800%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

OCTOBER 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (AUGUST '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) OCTOBER 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	966,108	1,112,719	(2,126,233)	3,238,952	(2,272,844)	386,355
2	L & U	51,130	336,496	336,496	0	51,130	126,161
3	TOTAL	<u>1,017,238</u>	<u>1,449,215</u>	<u>(1,789,737) 1/</u>	<u>3,238,952</u>	<u>(2,221,714)</u>	<u>512,516 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	386,355 / 489,730,591 =	0.07889%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	126,161 / 53,834,042 =	0.23435%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.07889%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.94668%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	29,507,970
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	279,346
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	23,284 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.07891% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.94668%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>1.02559%</u>

1/ SEE OCTOBER 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)

386,355
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
78.3295%
PROJECTED FUEL & OTHER FOR UNIT 13
<u>302,630</u>

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	279,346
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>23,284</u>

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (SEPTEMBER 2021) IMBALANCE PLUS CURRENT MONTH (OCTOBER 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF OCTOBER 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,775,710	198,308,521	49.6574%	37.7848%	25,390	365,042	390,432
2	UNIT - 13	25,117,565	326,528,345	50.3426%	62.2152%	25,740	601,066	626,806
3	TOTAL	49,893,275	524,836,866	100.0000%	100.0000%	51,130	966,108	1,017,238

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 58 AND 59, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 58 AND 59, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF OCTOBER 2021

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	4,471	4,471
2	FARWELL TO MIDLAND	30.4	1	123,546	123,546
3	FARWELL TO NORTH MASON ROAD	47.1	1	80,575	80,575
4	GOOSE CREEK TO FARWELL	58.6	1	555	555
5	DEWARD TO FARWELL	62.9	1	15,434	15,434
6	THIEF RIVER FALLS	74.3	1	10,106	10,106
7	DEWARD TO CHIPPEWA	92.2	2	11,280	22,560
8	DEWARD TO MIDLAND	93.3	2	22,672	45,344
9	EMERSON TO CLEARBROOK	120.1	2	20,564	41,128
10	EMERSON TO LAMMERS	135.9	2	162,850	325,700
11	SOLWAY	139.3	2	30,100	60,200
12	FARWELL TO MUTTONVILLE	144.6	2	2,111,760	4,223,520
13	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	21,260	42,520
14	BEMIDJI	150.0	2	119,081	238,162
15	FARWELL TO ST. CLAIR	157.5	3	155,924	467,772
16	CASS LAKE	164.9	3	7,500	22,500
17	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	4,416	13,248
18	COHASSET	212.8	3	11,181	33,543
19	LITTLE BASS	212.8	3	12,306	36,918
20	DEWARD TO BELLE RIVER	217.1	3	6,521	19,563
21	GRAND RAPIDS NMU	220.2	3	176,409	529,227
22	DEWARD TO ST. CLAIR	220.4	3	611	1,833
23	BLACKBERRY	226.4	4	6,137	24,548
24	CARLTON	283.5	4	3,570,050	14,280,200
25	CLOQUET	283.5	4	286,001	1,144,004
26	DULUTH	299.3	4	224,699	898,796
27	SUPERIOR	307.5	5	63,335	316,675
28	ASHLAND	362.5	5	11,142	55,710
29	IRONWOOD	398.1	6	5,788	34,728
30	WAKEFIELD	407.4	6	155,000	930,000
31	MARENISCO	423.0	6	2,629	15,774
32	WATERSMEET	450.4	7	11,346	79,422
33	FORTUNE LAKE	487.7	7	4,078,785	28,551,495
34	SAGOLA	506.6	7	287,000	2,009,000
35	ARNOLD ROAD	534.0	8	68,199	545,592
36	RAPID RIVER	562.0	8	369,745	2,957,960
37	MANISTIQUE	597.7	8	73,159	585,272
38	ENGADINE	633.9	9	19,792	178,128
39	ST. IGNACE	679.1	10	12,386	123,860
40	RUDYARD	687.9	10	15,800	158,000
41	PELLSTON	702.2	10	4,700	47,000
42	SAULT SAINT MARIE MICHCON	703.0	10	48,500	485,000
43	SAULT SAINT MARIE TCPL	705.0	10	1,153,434	11,534,340
44	ALPINE	736.9	10	215,422	2,154,220
45	GAYLORD	739.3	10	63,000	630,000
46	DEWARD	752.8	11	2,138,869	23,527,559
47	FARWELL	815.7	11	4,697,227	51,669,497
48	CHIPPEWA	845.0	12	2,334,502	28,014,024
49	MIDLAND	846.1	12	686,504	8,238,048
50	BIRCH RUN	897.3	12	1,063,437	12,761,244
51	MUTTONVILLE	960.3	13	234,029	3,042,377
52	RATTLE RUN	960.3	13	78,853	1,025,089
53	TRUMBLE ROAD INTERCONNECT	965.0	13	488,553	6,351,189
54	BELLE RIVER MILLS	969.9	13	1,399,654	18,195,502
55	CHINA TOWNSHIP	971.1	13	36,000	468,000
56	ST. CLAIR	973.2	13	22,880,476	297,446,188
57	TOTAL SYSTEM			49,893,275	524,836,866
58		UNITS 1 - 12		24,775,710	198,308,521
59		UNIT 13	1/	25,117,565	326,528,345

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF DECEMBER 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,326,072	106,126,981	45.1872%	21.6705%	25,214	141,176	166,390
2	UNIT - 13	29,507,970	383,603,610	54.8128%	78.3295%	30,586	510,289	540,875
3	TOTAL	53,834,042	489,730,591	100.0000%	100.0000%	55,800	651,465	707,265

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 651,465 / 489,730,591 = 0.13303%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 55,800 / 53,834,042 = 0.10365%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.13303%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.59636%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	29,507,970
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	471,053
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	39,236 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.13297% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.59636%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.72933%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 471,053
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 39,236

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF DECEMBER 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	51,212	51,212
2	THIEF RIVER FALLS	74.3	1	110,639	110,639
3	BEMIDJI	150.0	2	301,010	602,020
4	CASS LAKE	164.9	3	18,817	56,451
5	FARWELL TO ST. CLAIR	157.5	3	11,109,191	33,327,573
6	DEER RIVER	204.1	3	11,439	34,317
7	COHASSETT	212.7	3	29,605	88,815
8	GRAND RAPIDS	220.2	3	367,505	1,102,515
9	FLOODWOOD	253.8	4	4,991	19,964
10	CLOQUET	283.5	4	457,808	1,831,232
11	CARLTON	283.5	4	7,346,194	29,384,776
12	SUPERIOR	307.5	5	452,569	2,262,845
13	ASHLAND	362.5	5	92,566	462,830
14	IRONWOOD	397.1	6	69,254	415,524
15	WAKEFIELD	407.4	6	99,417	596,502
16	WATERSMEET	450.4	6	140,616	843,696
17	SAGOLA	506.6	7	62,837	439,859
18	RAPID RIVER	562.0	8	55,335	442,680
19	MANISTIQUE	597.7	8	731,011	5,848,088
20	ENGADINE	633.9	9	127,131	1,144,179
21	ST. IGNACE	679.1	10	46,841	468,410
22	RUDYARD	688.0	10	25,358	253,580
23	SAULT ST MARIE	702.0	10	40,889	408,890
24	PELLSTON	702.2	10	163,556	1,635,560
25	SAULT ST MARIE	704.9	10	10,788	107,880
26	PETOSKY	728.4	10	2,303,486	23,034,860
27	MIDLAND	846.1	12	96,007	1,152,084
28	BELLE RIVER	969.9	13	1,077,281	14,004,653
29	ST. CLAIR	973.2	13	28,430,689	369,598,957 1/
30	TOTAL SYSTEM			<u>53,834,042</u>	<u>489,730,591</u>
31		UNITS 1 - 12		24,326,072	106,126,981
32		UNIT 13 1/		29,507,970	383,603,610

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.