



July 22, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Great Lakes Gas Transmission Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP20-____-____

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from January 1, 2020, through June 30, 2020.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Certificate of Service

In accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R Section 385.2010, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David A. Alonzo at (832) 320-5477.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: GREAT LAKES GAS TRANSMISSION COMPANY, ITS OPERATOR

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right. Below the signature is a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

January
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.02910%	0.02909%
GREATER THAN 75 UP TO 150 MILES	0.11937%	0.11923%
GREATER THAN 150 UP TO 225 MILES	0.20964%	0.20920%
GREATER THAN 225 UP TO 300 MILES	0.29991%	0.29901%
GREATER THAN 300 UP TO 375 MILES	0.39018%	0.38866%
GREATER THAN 375 UP TO 450 MILES	0.48045%	0.47815%
GREATER THAN 450 UP TO 525 MILES	0.57072%	0.56748%
GREATER THAN 525 UP TO 600 MILES	0.66099%	0.65665%
GREATER THAN 600 UP TO 675 MILES	0.75126%	0.74566%
GREATER THAN 675 UP TO 750 MILES	0.84153%	0.83451%
GREATER THAN 750 UP TO 825 MILES	0.93180%	0.92320%
GREATER THAN 825 UP TO 900 MILES	1.02207%	1.01173%
GREATER THAN 900 UP TO 975 MILES	1.11233%	1.10009%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE JANUARY '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.13939% 1/	-0.04912% 2/	0.09027%
2	GREATER THAN 75 UP TO 150 MILES	0.27878%	-0.09824%	0.18054%
3	GREATER THAN 150 UP TO 225 MILES	0.41817%	-0.14736%	0.27081%
4	GREATER THAN 225 UP TO 300 MILES	0.55756%	-0.19648%	0.36108%
5	GREATER THAN 300 UP TO 375 MILES	0.69695%	-0.24560%	0.45135%
6	GREATER THAN 375 UP TO 450 MILES	0.83634%	-0.29472%	0.54162%
7	GREATER THAN 450 UP TO 525 MILES	0.97573%	-0.34384%	0.63189%
8	GREATER THAN 525 UP TO 600 MILES	1.11512%	-0.39296%	0.72216%
9	GREATER THAN 600 UP TO 675 MILES	1.25451%	-0.44208%	0.81243%
10	GREATER THAN 675 UP TO 750 MILES	1.39390%	-0.49120%	0.90270%
11	GREATER THAN 750 UP TO 825 MILES	1.53329%	-0.54032%	0.99297%
12	GREATER THAN 825 UP TO 900 MILES	1.67268%	-0.58944%	1.08324%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.81202% 4/	-0.63852% 5/	1.17350%

	DESCRIPTION	L & U		
		PROJECTED PERCENTAGE JANUARY '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.61535% 6/	0.55418% 7/	-0.06117%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

NOVEMBER 2019

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEPTEMBER '19)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) NOVEMBER 2019 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	233,868	519,588	3,178,533	(2,658,945)	2,892,813	(181,992)
2	L & U	<u>498,474</u>	<u>(2,018)</u>	<u>(2,018)</u>	<u>0</u>	<u>498,474</u>	<u>223,349</u>
3	TOTAL	<u>732,342</u>	<u>517,570</u>	<u>3,176,515</u>	<u>1/ (2,658,945)</u>	<u>3,391,287</u>	<u>41,357</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4 (181,992) / 370,524,927 = -0.04912%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5 223,349 / 40,302,542 = 0.55418%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)

6 UNITS OF HAUL 12 -0.04912%

7 FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 5 X LINE 7)

8 -0.58944%

9 VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 8, LINE 2, COL. 2)

20,906.679

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL

10 (LINE 8 X LINE 9) (123,232)

11 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(10,262) 2/

12 PERCENT FOR UNIT 13 (LINE 11 / LINE 9)

-0.04908% 3/

13 FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)

-0.58944%

14 FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)

-0.63852%

1/ SEE NOVEMBER 2019 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (181,992)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 73.3518%
 PROJECTED FUEL & OTHER FOR UNIT 13 (133,494)

FUEL & OTHER COLLECTED THROUGH FIRST

12 UNITS OF HAUL (LINE 10 ABOVE) (123,232)

REMAINING FUEL & OTHER TO BE COLLECTED IN

UNIT 13 (10,262)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (OCTOBER 2019) IMBALANCE PLUS CURRENT MONTH (NOVEMBER 2019) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF NOVEMBER 2019

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,090,865	90,696,461	51.2548%	26.7471%	255,492	62,553	318,045
2	UNIT - 13	19,107,119	248,392,547	48.7452%	73.2529%	242,982	171,315	414,297
3	TOTAL	39,197,984	339,089,008	100.0000%	100.0000%	498,474	233,868	732,342

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF NOVEMBER 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	65,957	65,957
2	BELLE RIVER TO ST. CLAIR	3.3	1	2,146,268	2,146,268
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	5,551	5,551
4	RATTLE RUN TO ST. CLAIR	12.9	1	225,000	225,000
5	FARWELL TO CHIPPEWA	29.3	1	15,854	15,854
6	FARWELL TO MIDLAND	30.4	1	207,941	207,941
7	GOOSE CREEK TO FARWELL	58.6	1	725	725
8	DEWARD TO FARWELL	62.9	1	296,887	296,887
9	THIEF RIVER FALLS	74.3	1	6,048	6,048
10	FORTUNE LAKE TO MANISTIQUE	110.0	2	6,715	13,430
11	CLEARBROOK	120.1	2	15,335	30,670
12	LAMMERS	135.9	2	19,974	39,948
13	SOLWAY	139.3	2	34,197	68,394
14	FARWELL TO MUTTONVILLE	144.6	2	1,943,949	3,887,898
15	FARWELL TO RATTLE RUN	144.6	2	188,761	377,522
16	FORTUNE LAKE TO ENGADINE	146.2	2	1,038	2,076
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	482,571	965,142
18	BEMIDJI	150.0	2	340,942	681,884
19	FARWELL TO BELLE RIVER	154.2	3	51,765	155,295
20	FARWELL TO ST. CLAIR	157.5	3	2,837,194	8,511,582
21	CASS LAKE	164.9	3	17,154	51,462
22	DEWARD TO MUTTONVILLE	207.5	3	44,928	134,784
23	COHASSET	212.8	3	12,946	38,838
24	LITTLE BASS	212.8	3	996	2,988
25	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	293,261	879,783
26	GRAND RAPIDS NMU	220.2	3	197,238	591,714
27	GRAND RAPIDS NN	220.2	3	218,604	655,812
28	DEWARD TO ST. CLAIR	220.4	3	120,992	362,976
29	BLACKBERRY	226.5	4	19,194	76,776
30	CARLTON	283.5	4	4,293,771	17,175,084
31	CLOQUET	283.5	4	382,636	1,530,544
32	DULUTH	299.3	4	324,190	1,296,760
33	SUPERIOR	307.5	5	44,685	223,425
34	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	8,239	41,195
35	FORTUNE LAKE TO MIDLAND	358.4	5	3,729	18,645
36	ASHLAND	362.5	5	35,730	178,650
37	IRONWOOD	398.1	6	26,760	160,560
38	WAKEFIELD	407.4	6	53,388	320,328
39	MARENISCO	423.0	6	2,970	17,820
40	WATERSMEET	450.4	7	20,699	144,893
41	DUCK CREEK	450.5	7	140	980
42	FORTUNE LAKE TO ST. CLAIR	485.5	7	154,632	1,082,424
43	FORTUNE LAKE	487.7	7	378,582	2,650,074
44	SAGOLA	506.6	7	302,000	2,114,000
45	ARNOLD ROAD	534.0	8	5,600	44,800
46	RAPID RIVER	562.0	8	427,109	3,416,872
47	MANISTIQUE	597.7	8	30,690	245,520
48	ENGADINE	633.9	9	24,275	218,475
49	CARLTON TO MUTTONVILLE	676.8	10	35,287	352,870
50	ST. IGNACE	679.1	10	20,969	209,690
51	RUDYARD	687.9	10	51,000	510,000
52	CARLTON TO ST. CLAIR	689.7	10	48,818	488,180
53	PELLSTON	702.2	10	9,000	90,000
54	SAULT SAINT MARIE MICHCON	703.0	10	120,000	1,200,000
55	SAULT SAINT MARIE TCPL	705.0	10	2,005,568	20,055,680
56	GAYLORD	739.3	10	2,196	21,960
57	DEWARD	752.8	11	113,714	1,250,854
58	FARWELL	815.7	11	1,021,063	11,231,693
59	CHIPPEWA	845.0	12	49,495	593,940
60	MIDLAND	846.1	12	275,945	3,311,340
61	MUTTONVILLE	960.3	13	462,551	6,013,163
62	RATTLE RUN	960.3	13	12,602	163,826
63	TRUMBLE ROAD INTERCONNECT	965.0	13	618,368	8,038,784
64	BELLE RIVER MILLS	969.9	13	28,180	340,340
65	CHINA TOWNSHIP	971.1	13	26,000	338,000
66	ST. CLAIR	973.2	13	17,961,418	233,498,434
67	TOTAL SYSTEM			<u>39,197,984</u>	<u>339,089,008</u>
68		UNITS 1 - 12		20,090,865	90,696,461
69		UNIT 13	1/	19,107,119	248,392,547

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JANUARY 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,395,863	98,738,100	48.1257%	26.6482%	(119,352)	137,627	18,275
2	UNIT - 13	20,906,679	271,786,827	51.8743%	73.3518%	(128,648)	378,833	250,185
3	TOTAL	40,302,542	370,524,927	100.0000%	100.0000%	(248,000)	516,460	268,460

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 516,460 / 370,524,927 = 0.13939%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (248,000) / 40,302,542 = -0.61535%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.13939%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.67268%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,906,679
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	349,702
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	29,131 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.13934% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.67268%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.81202%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

378,833
349,702
29,131

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	81,685	81,685
2	THIEF RIVER FALLS	74.3	1	114,018	114,018
3	BEMIDJI	150.0	2	317,905	635,810
4	CASS LAKE	164.9	3	17,577	52,731
5	FARWELL TO ST. CLAIR	157.5	3	6,708,152	20,124,456
6	DEER RIVER	204.1	3	12,586	37,758
7	COHASSETT	212.7	3	30,721	92,163
8	GRAND RAPIDS	220.2	3	298,127	894,381
9	FLOODWOOD	253.8	4	3,844	15,376
10	CLOQUET	283.5	4	434,651	1,738,604
11	CARLTON	283.5	4	5,607,249	22,428,996
12	SUPERIOR	307.5	5	544,050	2,720,250
13	ASHLAND	362.5	5	100,006	500,030
14	IRONWOOD	397.1	6	77,221	463,326
15	WAKEFIELD	407.4	6	248	1,488
16	WATERSMEET	450.4	6	179,273	1,075,638
17	SAGOLA	506.6	7	233,864	1,637,048
18	RAPID RIVER	562.0	8	737,149	5,897,192
19	MANISTIQUE	597.7	8	124,930	999,440
20	ENGADINE	633.9	9	49,290	443,610
21	ST. IGNACE	679.1	10	31,806	318,060
22	RUDYARD	688.0	10	43,090	430,900
23	SAULT ST MARIE	702.0	10	176,080	1,760,800
24	PELLSTON	702.2	10	10,292	102,920
25	SAULT ST MARIE	704.9	10	2,374,848	23,748,480
26	GAYLORD	739.3	10	311,736	3,117,360
27	CHIPPEWA	844.7	12	221,216	2,654,592
28	MIDLAND	846.1	12	554,249	6,650,988
29	BAUMAN	959.9	13	529,945	6,889,285
30	MUTTONVILLE	960.3	13	2,168,884	28,195,492
31	ST. CLAIR	973.2	13	18,207,850	236,702,050 1/
32	TOTAL SYSTEM			<u>40,302,542</u>	<u>370,524,927</u>
33		UNITS 1 - 12		19,395,863	98,738,100
34		UNIT 13 1/		20,906,679	271,786,827
1/	NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.				

February
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.00067%	0.00067%
GREATER THAN 75 UP TO 150 MILES	0.06359%	0.06355%
GREATER THAN 150 UP TO 225 MILES	0.12651%	0.12635%
GREATER THAN 225 UP TO 300 MILES	0.18943%	0.18907%
GREATER THAN 300 UP TO 375 MILES	0.25235%	0.25171%
GREATER THAN 375 UP TO 450 MILES	0.31527%	0.31428%
GREATER THAN 450 UP TO 525 MILES	0.37819%	0.37677%
GREATER THAN 525 UP TO 600 MILES	0.44111%	0.43917%
GREATER THAN 600 UP TO 675 MILES	0.50403%	0.50150%
GREATER THAN 675 UP TO 750 MILES	0.56695%	0.56375%
GREATER THAN 750 UP TO 825 MILES	0.62987%	0.62593%
GREATER THAN 825 UP TO 900 MILES	0.69279%	0.68802%
GREATER THAN 900 UP TO 975 MILES	0.75570%	0.75003%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2020

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE FEBRUARY '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.13380% 1/	-0.07088% 2/	0.06292%
2	GREATER THAN 75 UP TO 150 MILES	0.26760%	-0.14176%	0.12584%
3	GREATER THAN 150 UP TO 225 MILES	0.40140%	-0.21264%	0.18876%
4	GREATER THAN 225 UP TO 300 MILES	0.53520%	-0.28352%	0.25168%
5	GREATER THAN 300 UP TO 375 MILES	0.66900%	-0.35440%	0.31460%
6	GREATER THAN 375 UP TO 450 MILES	0.80280%	-0.42528%	0.37752%
7	GREATER THAN 450 UP TO 525 MILES	0.93660%	-0.49616%	0.44044%
8	GREATER THAN 525 UP TO 600 MILES	1.07040%	-0.56704%	0.50336%
9	GREATER THAN 600 UP TO 675 MILES	1.20420%	-0.63792%	0.56628%
10	GREATER THAN 675 UP TO 750 MILES	1.33800%	-0.70880%	0.62920%
11	GREATER THAN 750 UP TO 825 MILES	1.47180%	-0.77968%	0.69212%
12	GREATER THAN 825 UP TO 900 MILES	1.60560%	-0.85056%	0.75504%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.73937% 4/	-0.92142% 5/	0.81795%
L & U				
		PROJECTED PERCENTAGE FEBRUARY '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.21051% 6/	0.14826% 7/	-0.06225%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

DECEMBER 2019

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCTOBER '19)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) DECEMBER 2019 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	298,111	479,624	(3,256,796)	3,736,420	(3,438,309)	(272,748)
2	L & U	<u>(377,973)</u>	<u>(51,776)</u>	<u>(51,776)</u>	<u>0</u>	<u>(377,973)</u>	<u>60,251</u>
3	TOTAL	<u>(79,862)</u>	<u>427,848</u>	<u>(3,308,572) 1/</u>	<u>3,736,420</u>	<u>(3,816,282)</u>	<u>(212,497) 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(272,748) /	384,810,193 =	<u>-0.07088%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5	60,251 /	40,640,078 =	<u>0.14826%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.07088%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.85056%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	22,495,561
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(191,338)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(15,941) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.07086% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.85056%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-0.92142%</u>

1/ SEE DECEMBER 2019 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

(272,748)
<u>75.9965%</u>
<u>(207,279)</u>

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(191,338)
<u>(15,941)</u>

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2019) IMBALANCE PLUS CURRENT MONTH (DECEMBER 2019) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF DECEMBER 2019

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	25,896,107	97,193,662	54.0077%	25.3187%	(204,135)	75,478	(128,657)
2	UNIT - 13	22,052,809	286,686,517	45.9923%	74.6813%	(173,838)	222,633	48,795
3	TOTAL	47,948,916	383,880,179	100.0000%	100.0000%	(377,973)	298,111	(79,862)

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF DECEMBER 2019

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	43,007	43,007
2	BELLE RIVER TO ST. CLAIR	3.3	1	4,094,782	4,094,782
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	11,999	11,999
4	RATTLE RUN TO ST. CLAIR	12.9	1	232,500	232,500
5	CARLTON TO DULUTH	15.8	1	56,664	56,664
6	FARWELL TO MIDLAND	30.4	1	110,264	110,264
7	GOOSE CREEK TO FARWELL	58.6	1	572	572
8	DEWARD TO FARWELL	62.9	1	425,146	425,146
9	THIEF RIVER FALLS	74.3	1	3,438	3,438
10	DEWARD TO CHIPPEWA	92.2	2	3,735	7,470
11	FORTUNE LAKE TO MANISTIQUE	110.0	2	8,157	16,314
12	CLEARBROOK	120.1	2	10,815	21,630
13	LAMMERS	135.9	2	13,900	27,800
14	SOLWAY	139.3	2	31,817	63,634
15	FARWELL TO MUTTONVILLE	144.6	2	1,274,734	2,549,468
16	FARWELL TO RATTLE RUN	144.6	2	104,417	208,834
17	FORTUNE LAKE TO ENGADINE	146.2	2	1,634	3,268
18	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	562,931	1,125,862
19	BEMIDJI	150.0	2	465,858	931,716
20	FARWELL TO BELLE RIVER	154.2	3	15,904	47,712
21	FARWELL TO CHINA TOWNSHIP	155.4	3	84,500	253,500
22	FARWELL TO ST. CLAIR	157.5	3	6,842,997	20,528,991
23	CASS LAKE	164.9	3	19,239	57,717
24	DEWARD TO MUTTONVILLE	207.5	3	272,752	818,256
25	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	6,902	20,706
26	COHASSET	212.8	3	9,894	29,682
27	LITTLE BASS	212.8	3	3,988	11,964
28	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	442,270	1,326,810
29	GRAND RAPIDS NMU	220.2	3	187,508	562,524
30	GRAND RAPIDS NN	220.2	3	187,984	563,952
31	DEWARD TO ST. CLAIR	220.4	3	1,223,379	3,670,137
32	BLACKBERRY	226.5	4	21,101	84,404
33	CARLTON	283.5	4	3,962,984	15,851,936
34	CLOQUET	283.5	4	423,046	1,692,184
35	DULUTH	299.3	4	286,846	1,147,384
36	SUPERIOR	307.5	5	54,212	271,060
37	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	11,315	56,575
38	FORTUNE LAKE TO MIDLAND	358.4	5	12,514	62,570
39	ASHLAND	362.5	5	67,859	339,295
40	IRONWOOD	398.1	6	84,943	509,658
41	WAKEFIELD	407.4	6	69,655	417,930
42	MARENISCO	423.0	6	15,407	92,442
43	WATERSMEET	450.4	7	27,156	190,092
44	DUCK CREEK	450.5	7	225	1,575
45	FORTUNE LAKE TO RATTLERUN	472.6	7	3,500	24,500
46	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	10,776	75,432
47	FORTUNE LAKE TO ST. CLAIR	485.5	7	3,353	23,471
48	FORTUNE LAKE	487.7	7	333,319	2,333,233
49	SAGOLA	506.6	7	367,000	2,569,000
50	ARNOLD ROAD	534.0	8	12,076	96,608
51	RAPID RIVER	562.0	8	386,090	3,088,720
52	MANISTIQUE	597.7	8	43,445	347,560
53	ENGADINE	633.9	9	32,973	296,757
54	ST. IGNACE	679.1	10	27,638	276,380
55	RUDYARD	687.9	10	52,700	527,000
56	CARLTON TO ST. CLAIR	689.7	10	227,530	2,275,300
57	PELLSTON	702.2	10	9,300	93,000
58	SAULT SAINT MARIE MICHCON	703.0	10	124,000	1,240,000
59	SAULT SAINT MARIE TCPL	705.0	10	2,019,205	20,192,050
60	GAYLORD	739.3	10	2,986	29,860
61	DEWARD	752.8	11	90,104	991,144
62	FARWELL	815.7	11	139,721	1,536,931
63	MIDLAND	846.1	12	219,441	2,633,292
64	MUTTONVILLE	960.3	13	387,581	5,038,553
65	RATTLE RUN	960.3	13	1,583	20,579
66	TRUMBLE ROAD INTERCONNECT	965.0	13	496,939	6,460,207
67	BELLE RIVER MILLS	969.9	13	900	11,700
68	CHINA TOWNSHIP	971.1	13	69,000	897,000
69	ST. CLAIR	973.2	13	21,096,806	274,258,478
70	TOTAL SYSTEM			<u>47,948,916</u>	<u>383,880,179</u>
71		UNITS 1 - 12		25,896,107	97,193,662
72		UNIT 13	1/	22,052,809	286,686,517

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF FEBRUARY 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,144,517	92,367,900	44.6469%	24.0035%	(38,195)	123,586	85,391
2	UNIT - 13	22,495,561	292,442,293	55.3531%	75.9965%	(47,355)	391,280	343,925
3	TOTAL	40,640,078	384,810,193	100.0000%	100.0000%	(85,550)	514,866	429,316

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 514,866 / 384,810,193 = 0.13380%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (85,550) / 40,640,078 = -0.21051%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.13380%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.60560%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	22,495,561
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	361,189
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	30,091 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.13377% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.60560%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.73937%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	391,280
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>361,189</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>30,091</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	76,415	76,415
2	THIEF RIVER FALLS	74.3	1	106,662	106,662
3	BEMIDJI	150.0	2	297,395	594,790
4	CASS LAKE	164.9	3	16,443	49,329
5	FARWELL TO ST. CLAIR	157.5	3	6,275,368	18,826,104
6	DEER RIVER	204.1	3	11,774	35,322
7	COHASSETT	212.7	3	28,739	86,217
8	GRAND RAPIDS	220.2	3	278,893	836,679
9	FLOODWOOD	253.8	4	3,596	14,384
10	CLOQUET	283.5	4	406,609	1,626,436
11	CARLTON	283.5	4	5,245,491	20,981,964
12	SUPERIOR	307.5	5	508,950	2,544,750
13	ASHLAND	362.5	5	93,554	467,770
14	IRONWOOD	397.1	6	72,239	433,434
15	WAKEFIELD	407.4	6	232	1,392
16	WATERSMEET	450.4	6	167,707	1,006,242
17	SAGOLA	506.6	7	218,776	1,531,432
18	RAPID RIVER	562.0	8	689,591	5,516,728
19	MANISTIQUE	597.7	8	116,870	934,960
20	ENGADINE	633.9	9	46,110	414,990
21	ST. IGNACE	679.1	10	29,754	297,540
22	RUDYARD	688.0	10	40,310	403,100
23	SAULT ST MARIE	702.0	10	164,720	1,647,200
24	PELLSTON	702.2	10	9,628	96,280
25	SAULT ST MARIE	704.9	10	2,221,632	22,216,320
26	GAYLORD	739.3	10	291,624	2,916,240
27	CHIPPEWA	844.7	12	206,944	2,483,328
28	MIDLAND	846.1	12	518,491	6,221,892
29	BAUMAN	959.9	13	495,755	6,444,815
30	MUTTONVILLE	960.3	13	2,028,956	26,376,428
31	ST. CLAIR	973.2	13	19,970,850	259,621,050
32	TOTAL SYSTEM			40,640,078	384,810,193
33		UNITS 1 - 12		18,144,517	92,367,900
34		UNIT 13	1/	22,495,561	292,442,293

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

March
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.00324%	0.00324%
GREATER THAN 75 UP TO 150 MILES	0.02389%	0.02388%
GREATER THAN 150 UP TO 225 MILES	0.04454%	0.04452%
GREATER THAN 225 UP TO 300 MILES	0.06519%	0.06515%
GREATER THAN 300 UP TO 375 MILES	0.08584%	0.08577%
GREATER THAN 375 UP TO 450 MILES	0.10649%	0.10638%
GREATER THAN 450 UP TO 525 MILES	0.12714%	0.12698%
GREATER THAN 525 UP TO 600 MILES	0.14779%	0.14757%
GREATER THAN 600 UP TO 675 MILES	0.16844%	0.16816%
GREATER THAN 675 UP TO 750 MILES	0.18909%	0.18873%
GREATER THAN 750 UP TO 825 MILES	0.20974%	0.20930%
GREATER THAN 825 UP TO 900 MILES	0.23039%	0.22986%
GREATER THAN 900 UP TO 975 MILES	0.25095%	0.25032%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE MARCH '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.03342% 1/	-0.01277% 2/	0.02065%
2	GREATER THAN 75 UP TO 150 MILES	0.06684%	-0.02554%	0.04130%
3	GREATER THAN 150 UP TO 225 MILES	0.10026%	-0.03831%	0.06195%
4	GREATER THAN 225 UP TO 300 MILES	0.13368%	-0.05108%	0.08260%
5	GREATER THAN 300 UP TO 375 MILES	0.16710%	-0.06385%	0.10325%
6	GREATER THAN 375 UP TO 450 MILES	0.20052%	-0.07662%	0.12390%
7	GREATER THAN 450 UP TO 525 MILES	0.23394%	-0.08939%	0.14455%
8	GREATER THAN 525 UP TO 600 MILES	0.26736%	-0.10216%	0.16520%
9	GREATER THAN 600 UP TO 675 MILES	0.30078%	-0.11493%	0.18585%
10	GREATER THAN 675 UP TO 750 MILES	0.33420%	-0.12770%	0.20650%
11	GREATER THAN 750 UP TO 825 MILES	0.36762%	-0.14047%	0.22715%
12	GREATER THAN 825 UP TO 900 MILES	0.40104%	-0.15324%	0.24780%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.43441% 4/	-0.16605% 5/	0.26836%

	L & U			
	PROJECTED PERCENTAGE MARCH '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)	
14	ALL SERVICES	0.47305% 6/	-0.49046% 7/	-0.01741%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOVEMBER '19)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JANUARY 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	208,240	(242,600)	2,892,813	(3,135,413)	3,343,653	(47,328)
2	L & U	<u>(17,360)</u>	<u>498,474</u>	<u>498,474</u>	<u>0</u>	<u>(17,360)</u>	<u>(197,667)</u>
3	TOTAL	<u>190,880</u>	<u>255,874</u>	<u>3,391,287</u>	<u>1/ (3,135,413)</u>	<u>3,326,293</u>	<u>(244,995) 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4 (47,328) / 370,524.927 = -0.01277%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5 (197,667) / 40,302.542 = -0.49046%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.01277%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.15324%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	20,906,679
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(32,037)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(2,679) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.01281% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.15324%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-0.16605%

1/ SEE JANUARY 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (47,328)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 73.3516%
 PROJECTED FUEL & OTHER FOR UNIT 13 (34,716)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (32,037)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (2,679)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2019) IMBALANCE PLUS CURRENT MONTH (JANUARY 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JANUARY 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,634,749	87,195,053	53.5698%	28.2709%	(9,300)	58,871	49,571
2	UNIT - 13	17,017,865	221,232,245	46.4302%	71.7291%	(8,060)	149,369	141,309
3	TOTAL	36,652,614	308,427,298	100.0000%	100.0000%	(17,360)	208,240	190,880

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JANUARY 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	287,453	287,453
2	BELLE RIVER TO ST. CLAIR	3.3	1	2,349,912	2,349,912
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	99,974	99,974
4	RATTLE RUN TO ST. CLAIR	12.9	1	232,500	232,500
5	CARLTON TO DULUTH	15.8	1	50,788	50,788
6	CAPAC TO TRUMBLE ROAD INTERCONNECT	19.0	1	15,376	15,376
7	CAPAC TO ST. CLAIR	27.2	1	104,739	104,739
8	FARWELL TO CHIPPEWA	29.3	1	290,047	290,047
9	FARWELL TO MIDLAND	30.4	1	152,865	152,865
10	GOOSE CREEK TO FARWELL	58.6	1	777	777
11	DEWARD TO FARWELL	62.9	1	1,102,233	1,102,233
12	THIEF RIVER FALLS	74.3	1	2,550	2,550
13	CLEARBROOK	120.1	2	10,059	20,118
14	CLOW TO LAMMERS	135.2	2	3,500	7,000
15	LAMMERS	135.9	2	31,500	63,000
16	SOLWAY	139.3	2	47,548	95,096
17	FARWELL TO MUTTONVILLE	144.6	2	1,821,066	3,642,132
18	FARWELL TO RATTLE RUN	144.6	2	55,105	110,210
19	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	375,697	751,394
20	BEMIDJI	150.0	2	538,518	1,077,036
21	FARWELL TO BELLE RIVER	154.2	3	364,704	1,094,112
22	FARWELL TO CHINA TOWNSHIP	155.4	3	97,754	293,262
23	FARWELL TO ST. CLAIR	157.5	3	799,729	2,399,187
24	CASS LAKE	164.9	3	17,592	52,776
25	DEWARD TO MUTTONVILLE	207.5	3	213,202	639,606
26	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	1,972	5,916
27	COHASSET	212.8	3	5,083	15,249
28	LITTLE BASS	212.8	3	4,990	14,970
29	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	326,288	978,864
30	GRAND RAPIDS NMU	220.2	3	218,301	654,903
31	GRAND RAPIDS NN	220.2	3	187,984	563,952
32	DEWARD TO ST. CLAIR	220.4	3	97,790	293,370
33	BLACKBERRY	226.5	4	21,343	85,372
34	CARLTON	283.5	4	3,471,823	13,887,292
35	CLOQUET	283.5	4	376,273	1,505,092
36	DULUTH	299.3	4	302,167	1,208,668
37	SUPERIOR	307.5	5	58,459	292,295
38	ASHLAND	362.5	5	100,416	502,080
39	IRONWOOD	398.1	6	45,876	275,256
40	CLOW TO WAKEFIELD	406.7	6	3,000	18,000
41	WAKEFIELD	407.4	6	39,002	234,012
42	MARENISCO	423.0	6	31,066	186,396
43	WATERSMEET	450.4	7	24,756	173,292
44	FORTUNE LAKE	487.7	7	315,961	2,211,727
45	SAGOLA	506.6	7	373,694	2,615,858
46	ARNOLD ROAD	534.0	8	156,300	1,250,400
47	RAPID RIVER	562.0	8	381,826	3,054,608
48	MANISTIQUE	597.7	8	24,772	198,176
49	ENGADINE	633.9	9	26,422	237,798
50	ST. IGNACE	679.1	10	24,643	246,430
51	RUDYARD	687.9	10	52,700	527,000
52	PELLSTON	702.2	10	9,300	93,000
53	SAULT SAINT MARIE MICHCON	703.0	10	124,000	1,240,000
54	SAULT SAINT MARIE TCPL	705.0	10	2,032,367	20,323,670
55	DEWARD	752.8	11	416,525	4,581,775
56	FARWELL	815.7	11	988,055	10,868,605
57	CHIPPEWA	845.0	12	168,177	2,018,124
58	MIDLAND	846.1	12	158,230	1,898,760
59	MUTTONVILLE	960.3	13	184,150	2,393,950
60	TRUMBLE ROAD INTERCONNECT	965.0	13	257,885	3,352,505
61	BELLE RIVER MILLS	969.9	13	13,713	178,269
62	ST. CLAIR	973.2	13	16,562,117	215,307,521 1/
63	TOTAL SYSTEM			<u>36,652,614</u>	<u>308,427,298</u>
64		UNITS 1 - 12		19,634,749	87,195,053
65		UNIT 13	1/	17,017,865	221,232,245

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MARCH 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,395,863	98,738,100	48.1257%	26.6482%	91,752	32,994	124,746
2	UNIT - 13	20,906,679	271,786,827	51.8743%	73.3518%	98,898	90,820	189,718
3	TOTAL	40,302,542	370,524,927	100.0000%	100.0000%	190,650	123,814	314,464

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 123,814 / 370,524,927 = 0.03342%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 190,650 / 40,302,542 = 0.47305%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.03342%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.40104%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	20,906,679
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	83,844
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	6,976 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.03337% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.40104%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.43441%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

90,820
83,844
6,976

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MARCH 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	81,685	81,685
2	THIEF RIVER FALLS	74.3	1	114,018	114,018
3	BEMIDJI	150.0	2	317,905	635,810
4	CASS LAKE	164.9	3	17,577	52,731
5	FARWELL TO ST. CLAIR	157.5	3	6,708,152	20,124,456
6	DEER RIVER	204.1	3	12,586	37,758
7	COHASSETT	212.7	3	30,721	92,163
8	GRAND RAPIDS	220.2	3	298,127	894,381
9	FLOODWOOD	253.8	4	3,844	15,376
10	CLOQUET	283.5	4	434,651	1,738,604
11	CARLTON	283.5	4	5,607,249	22,428,996
12	SUPERIOR	307.5	5	544,050	2,720,250
13	ASHLAND	362.5	5	100,006	500,030
14	IRONWOOD	397.1	6	77,221	463,326
15	WAKEFIELD	407.4	6	248	1,488
16	WATERSMEET	450.4	6	179,273	1,075,638
17	SAGOLA	506.6	7	233,864	1,637,048
18	RAPID RIVER	562.0	8	737,149	5,897,192
19	MANISTIQUE	597.7	8	124,930	999,440
20	ENGADINE	633.9	9	49,290	443,610
21	ST. IGNACE	679.1	10	31,806	318,060
22	RUDYARD	688.0	10	43,090	430,900
23	SAULT ST MARIE	702.0	10	176,080	1,760,800
24	PELLSTON	702.2	10	10,292	102,920
25	SAULT ST MARIE	704.9	10	2,374,848	23,748,480
26	GAYLORD	739.3	10	311,736	3,117,360
27	CHIPPEWA	844.7	12	221,216	2,654,592
28	MIDLAND	846.1	12	554,249	6,650,988
29	BAUMAN	959.9	13	529,945	6,889,285
30	MUTTONVILLE	960.3	13	2,168,884	28,195,492
31	ST. CLAIR	973.2	13	18,207,850	236,702,050 1/
32	TOTAL SYSTEM			<u>40,302,542</u>	<u>370,524,927</u>
33		UNITS 1 - 12		19,395,863	98,738,100
34		UNIT 13 1/		20,906,679	271,786,827

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

April

2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.00959%	0.00959%
GREATER THAN 75 UP TO 150 MILES	0.02968%	0.02967%
GREATER THAN 150 UP TO 225 MILES	0.04977%	0.04975%
GREATER THAN 225 UP TO 300 MILES	0.06986%	0.06981%
GREATER THAN 300 UP TO 375 MILES	0.08995%	0.08987%
GREATER THAN 375 UP TO 450 MILES	0.11004%	0.10992%
GREATER THAN 450 UP TO 525 MILES	0.13013%	0.12996%
GREATER THAN 525 UP TO 600 MILES	0.15022%	0.14999%
GREATER THAN 600 UP TO 675 MILES	0.17031%	0.17002%
GREATER THAN 675 UP TO 750 MILES	0.19040%	0.19004%
GREATER THAN 750 UP TO 825 MILES	0.21049%	0.21005%
GREATER THAN 825 UP TO 900 MILES	0.23058%	0.23005%
GREATER THAN 900 UP TO 975 MILES	0.25055%	0.24992%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE APRIL '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.08864% 1/	-0.06855% 2/	0.02009%
2	GREATER THAN 75 UP TO 150 MILES	0.17728%	-0.13710%	0.04018%
3	GREATER THAN 150 UP TO 225 MILES	0.26592%	-0.20565%	0.06027%
4	GREATER THAN 225 UP TO 300 MILES	0.35456%	-0.27420%	0.08036%
5	GREATER THAN 300 UP TO 375 MILES	0.44320%	-0.34275%	0.10045%
6	GREATER THAN 375 UP TO 450 MILES	0.53184%	-0.41130%	0.12054%
7	GREATER THAN 450 UP TO 525 MILES	0.62048%	-0.47985%	0.14063%
8	GREATER THAN 525 UP TO 600 MILES	0.70912%	-0.54840%	0.16072%
9	GREATER THAN 600 UP TO 675 MILES	0.79776%	-0.61695%	0.18081%
10	GREATER THAN 675 UP TO 750 MILES	0.88640%	-0.68550%	0.20090%
11	GREATER THAN 750 UP TO 825 MILES	0.97504%	-0.75405%	0.22099%
12	GREATER THAN 825 UP TO 900 MILES	1.06368%	-0.82260%	0.24108%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.15226% 4/	-0.89121% 5/	0.26105%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE APRIL '20	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.11003% 6/	-0.12053% 7/	-0.01050%

- 1/ Page 6, Line 4, Column 4.
 2/ Page 3, Line 4, Column 4.
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
 4/ Page 6, Line 14, Column 4.
 5/ Page 3, Line 14, Column 4.
 6/ Page 6, Line 5, Column 4.
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DECEMBER '19)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) FEBRUARY 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	325,061	571,492	(3,438,309)	4,009,801	(3,684,740)	(170,544)
2	L & U	(48,366)	(377,973)	(377,973)	0	(48,366)	(32,863)
3	TOTAL	<u>276,695</u>	<u>193,519</u>	<u>(3,816,282)</u> 1/	<u>4,009,801</u>	<u>(3,733,106)</u>	<u>(203,407)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (170,544) / 248,771,400 = -0.06855%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 (32,863) / 27,264,900 = -0.12053%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.06855%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.82260%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	12,045,930
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(99,090)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(8,264) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.06861% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.82260%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-0.89121%

1/ SEE FEBRUARY 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

	(170,544)
	62,9482%
	(107,354)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

	(99,090)
	(8,264)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2020) IMBALANCE PLUS CURRENT MONTH (FEBRUARY 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,580,127	94,563,170	50.3011%	27.3258%	(24,329)	88,826	64,497
2	UNIT - 13	19,345,725	251,494,425	49.6989%	72.6742%	(24,037)	236,235	212,198
3	TOTAL	38,925,852	346,057,595	100.0000%	100.0000%	(48,366)	325,061	276,695

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	68,185	68,185
2	BELLE RIVER TO ST. CLAIR	3.3	1	1,621,878	1,621,878
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	288,410	288,410
4	RATTLE RUN TO ST. CLAIR	12.9	1	217,500	217,500
5	CARLTON TO DULUTH	15.8	1	20,117	20,117
6	FARWELL TO CHIPPEWA	29.3	1	66,249	66,249
7	FARWELL TO MIDLAND	30.4	1	507,650	507,650
8	RICHFIELD TO RATTLE RUN	47.1	1	7,207	7,207
9	GOOSE CREEK TO FARWELL	58.6	1	487	487
10	DEWARD TO FARWELL	62.9	1	851,087	851,087
11	THIEF RIVER FALLS	74.3	1	8,855	8,855
12	FORTUNE LAKE TO MANISTIQUE	110.0	2	2,446	4,892
13	CLEARBROOK	120.1	2	24,354	48,708
14	LAMMERS	135.9	2	45,068	90,136
15	SOLWAY	139.3	2	35,525	71,050
16	FARWELL TO MUTTONVILLE	144.6	2	1,066,052	2,132,104
17	FARWELL TO RATTLE RUN	144.6	2	46,408	92,816
18	FORTUNE LAKE TO ENGADINE	146.2	2	1,223	2,446
19	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	384,723	769,446
20	BEMIDJI	150.0	2	435,512	871,024
21	FARWELL TO BELLE RIVER	154.2	3	90,000	270,000
22	FARWELL TO CHINA TOWNSHIP	155.4	3	415,456	1,246,368
23	FARWELL TO ST. CLAIR	157.5	3	89,343	268,029
24	DEWARD TO OTISVILLE	158.1	3	100,000	300,000
25	CASS LAKE	164.9	3	14,400	43,200
26	CARLTON TO FORTUNE LAKE	204.2	3	4,994	14,982
27	DEWARD TO MUTTONVILLE	207.5	3	146,123	438,369
28	COHASSET	212.8	3	5,260	15,780
29	LITTLE BASS	212.8	3	46,941	140,823
30	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	393,117	1,179,351
31	GRAND RAPIDS NMU	220.2	3	209,347	628,041
32	GRAND RAPIDS NN	220.2	3	175,855	527,565
33	BLACKBERRY	226.5	4	17,481	69,924
34	CARLTON	283.5	4	5,048,321	20,193,284
35	CLOQUET	283.5	4	401,214	1,604,856
36	DULUTH	299.3	4	328,911	1,315,644
37	SUPERIOR	307.5	5	50,362	251,810
38	FORTUNE LAKE TO FARWELL	328.0	5	16,425	82,125
39	FORTUNE LAKE TO MIDLAND	358.4	5	89,412	447,060
40	ASHLAND	362.5	5	63,626	318,130
41	IRONWOOD	398.1	6	43,355	260,130
42	WAKEFIELD	407.4	6	216,450	1,298,700
43	MARENISCO	423.0	6	5,478	32,868
44	WATERSMEET	450.4	7	29,608	207,256
45	FORTUNE LAKE TO RATTLERUN	472.6	7	7,500	52,500
46	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	19,180	134,260
47	FORTUNE LAKE TO ST. CLAIR	485.5	7	55,584	389,088
48	FORTUNE LAKE	487.7	7	1,012,579	7,088,053
49	SAGOLA	506.6	7	330,000	2,310,000
50	ARNOLD ROAD	534.0	8	161,200	1,289,600
51	RAPID RIVER	562.0	8	369,157	2,953,256
52	MANISTIQUE	597.7	8	69,402	555,216
53	ENGADINE	633.9	9	41,395	372,555
54	ST. IGNACE	679.1	10	29,536	295,360
55	RUDYARD	687.9	10	49,300	493,000
56	PELLSTON	702.2	10	8,700	87,000
57	SAULT SAINT MARIE MICHCON	703.0	10	116,000	1,160,000
58	SAULT SAINT MARIE TCPL	705.0	10	1,992,314	19,923,140
59	GAYLORD	739.3	10	7,984	79,840
60	DEWARD	752.8	11	102,264	1,124,904
61	FARWELL	815.7	11	730,548	8,036,028
62	CHIPPEWA	845.0	12	341,337	4,096,044
63	MIDLAND	846.1	12	435,732	5,228,784
64	MUTTONVILLE	960.3	13	560,272	7,283,536
65	RATTLE RUN	960.3	13	1,000	13,000
66	TRUMBLE ROAD INTERCONNECT	965.0	13	179,342	2,331,446
67	BELLE RIVER MILLS	969.9	13	626,457	8,143,941
68	CHINA TOWNSHIP	971.1	13	334,101	4,343,313
69	ST. CLAIR	973.2	13	17,644,553	229,379,189
70	TOTAL SYSTEM			<u>38,925,852</u>	<u>346,057,595</u>
71		UNITS 1 - 12		19,580,127	94,563,170
72		UNIT 13	1/	19,345,725	251,494,425

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF APRIL 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,218,970	92,174,310	55.8189%	37.0518%	16,746	81,699	98,445
2	UNIT - 13	12,045,930	156,597,090	44.1811%	62.9482%	13,254	138,801	152,055
3	TOTAL	27,264,900	248,771,400	100.0000%	100.0000%	30,000	220,500	250,500

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 220,500 / 248,771,400 = 0.08864%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 30,000 / 27,264,900 = 0.11003%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE				
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)			0.08864%	
8	UNITS OF HAUL			12	
9	FUEL & OTHER PERCENTAGE THROUGH				
10	UNIT 12 (LINE 6 X LINE 7)			1.06368%	
11	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)			12,045,930	
12	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL				
13	(LINE 8 X LINE 9)			128,130	
14	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13			10,671	3/
	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)			0.08858%	4/
	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)			1.06368%	
	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)			1.15226%	

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)

LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	138,801
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>128,130</u>
	<u>10,671</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	12,210	12,210
2	THIEF RIVER FALLS	74.3	1	55,200	55,200
3	BEMIDJI	150.0	2	188,520	377,040
4	CASS LAKE	164.9	3	8,490	25,470
5	FARWELL TO ST. CLAIR	157.5	3	5,855,190	17,565,570
6	DEER RIVER	204.1	3	6,000	18,000
7	COHASSETT	212.7	3	17,520	52,560
8	GRAND RAPIDS	220.2	3	131,310	393,930
9	FLOODWOOD	253.8	4	2,700	10,800
10	CLOQUET	283.5	4	372,570	1,490,280
11	CARLTON	283.5	4	2,199,210	8,796,840
12	SUPERIOR	307.5	5	449,100	2,245,500
13	ASHLAND	362.5	5	57,870	289,350
14	IRONWOOD	397.1	6	41,220	247,320
15	WAKEFIELD	407.4	6	6,540	39,240
16	WATERSMEET	450.4	6	53,550	321,300
17	SAGOLA	506.6	7	223,020	1,561,140
18	RAPID RIVER	562.0	8	631,920	5,055,360
19	MANISTIQUE	597.7	8	106,800	854,400
20	ENGADINE	633.9	9	32,700	294,300
21	ST. IGNACE	679.1	10	22,350	223,500
22	RUDYARD	688.0	10	28,530	285,300
23	SAULT ST MARIE	702.0	10	110,160	1,101,600
24	PELLSTON	702.2	10	5,880	58,800
25	SAULT ST MARIE	704.9	10	1,973,460	19,734,600
26	GAYLORD	739.3	10	229,350	2,293,500
27	CHIPPEWA	844.7	12	1,499,730	17,996,760
28	MIDLAND	846.1	12	897,870	10,774,440
29	BAUMAN	959.9	13	787,140	10,232,820
30	MUTTONVILLE	960.3	13	718,530	9,340,890
31	BELLE RIVER	969.9	13	309,540	4,024,020
32	ST. CLAIR	973.2	13	10,230,720	132,999,360
33	TOTAL SYSTEM			<u>27,264,900</u>	<u>248,771,400</u>
34		UNITS 1 - 12		15,218,970	92,174,310
35		UNIT 13	1/	12,045,930	156,597,090

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

May
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.05461%	0.05458%
GREATER THAN 75 UP TO 150 MILES	0.11304%	0.11291%
GREATER THAN 150 UP TO 225 MILES	0.17147%	0.17118%
GREATER THAN 225 UP TO 300 MILES	0.22990%	0.22937%
GREATER THAN 300 UP TO 375 MILES	0.28833%	0.28750%
GREATER THAN 375 UP TO 450 MILES	0.34676%	0.34556%
GREATER THAN 450 UP TO 525 MILES	0.40519%	0.40355%
GREATER THAN 525 UP TO 600 MILES	0.46362%	0.46148%
GREATER THAN 600 UP TO 675 MILES	0.52205%	0.51934%
GREATER THAN 675 UP TO 750 MILES	0.58048%	0.57713%
GREATER THAN 750 UP TO 825 MILES	0.63891%	0.63485%
GREATER THAN 825 UP TO 900 MILES	0.69734%	0.69251%
GREATER THAN 900 UP TO 975 MILES	0.75571%	0.75004%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE MAY '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.09511% 1/	-0.03668% 2/	0.05843%
2	GREATER THAN 75 UP TO 150 MILES	0.19022%	-0.07336%	0.11686%
3	GREATER THAN 150 UP TO 225 MILES	0.28533%	-0.11004%	0.17529%
4	GREATER THAN 225 UP TO 300 MILES	0.38044%	-0.14672%	0.23372%
5	GREATER THAN 300 UP TO 375 MILES	0.47555%	-0.18340%	0.29215%
6	GREATER THAN 375 UP TO 450 MILES	0.57066%	-0.22008%	0.35058%
7	GREATER THAN 450 UP TO 525 MILES	0.66577%	-0.25676%	0.40901%
8	GREATER THAN 525 UP TO 600 MILES	0.76088%	-0.29344%	0.46744%
9	GREATER THAN 600 UP TO 675 MILES	0.85599%	-0.33012%	0.52587%
10	GREATER THAN 675 UP TO 750 MILES	0.95110%	-0.36680%	0.58430%
11	GREATER THAN 750 UP TO 825 MILES	1.04621%	-0.40348%	0.64273%
12	GREATER THAN 825 UP TO 900 MILES	1.14132%	-0.44016%	0.70116%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.23638% 4/	-0.47685% 5/	0.75953%

LINE NO.	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE MAY '20	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.06930% 6/	-0.07312% 7/	-0.00382%

- 1/ Page 6, Line 4, Column 4.
- 2/ Page 3, Line 4, Column 4.
- 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.
- 4/ Page 6, Line 14, Column 4.
- 5/ Page 3, Line 14, Column 4.
- 6/ Page 6, Line 5, Column 4.
- 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

MARCH 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JANUARY '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MARCH 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	204,054	81,500	3,343,653	(3,262,153)	3,466,207	(109,267)
2	L & U	2,572	(17,360)	(17,360)	0	2,572	(22,897)
3	TOTAL	206,626	64,140	3,326,293	(3,262,153)	3,468,779	(132,164)

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (109,267) / 297,887,680 = -0.03668%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 (22,897) / 31,314,030 = -0.07312%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6 TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4) -0.03668%

7 UNITS OF HAUL 12

8 FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7) -0.44016%

9 VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2) 15,587,761

10 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9) (68,611)

11 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (5,719) 2/

12 PERCENT FOR UNIT 13 (LINE 11 / LINE 9) -0.03669% 3/

13 FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8) -0.44016%

14 FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13) -0.47685%

1/ SEE MARCH 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) (109,267)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 68,0259%
 PROJECTED FUEL & OTHER FOR UNIT 13 (74,330)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (68,611)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (5,719)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2020) IMBALANCE PLUS CURRENT MONTH (MARCH 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

PAGE 4

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MARCH 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,109,640	82,373,701	43.1217%	24.1238%	1,109	49,226	50,335
2	UNIT - 13	19,929,892	259,088,596	56.8783%	75.8762%	1,463	154,828	156,291
3	TOTAL	35,039,532	341,462,297	100.0000%	100.0000%	2,572	204,054	206,626

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 78 AND 79, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MARCH 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	60,437	60,437
2	BELLE RIVER TO ST. CLAIR	3.3	1	1,571,368	1,571,368
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	35,000	35,000
4	RATTLE RUN TO ST. CLAIR	12.9	1	243,603	243,603
5	CARLTON TO DULUTH	15.8	1	61,083	61,083
6	FARWELL TO CHIPPEWA	29.3	1	8,645	8,645
7	FARWELL TO MIDLAND	30.4	1	421,856	421,856
8	FARWELL TO NORTH MASON ROAD	47.1	1	59,985	59,985
9	GOOSE CREEK TO FARWELL	58.6	1	526	526
10	THIEF RIVER FALLS	74.3	1	11,780	11,780
11	WILDERNESS TO CHIPPEWA	95.0	2	12,925	25,850
12	FORTUNE LAKE TO MANISTIQUE	110.0	2	22,496	44,992
13	CLEARBROOK	120.1	2	36,012	72,024
14	WAKEFIELD	123.9	2	47,992	95,984
15	LAMMERS	135.9	2	20,050	40,100
16	SOLWAY	139.3	2	45,169	90,338
17	FARWELL TO MUTTONVILLE	144.6	2	623,127	1,246,254
18	FARWELL TO RATTLE RUN	144.6	2	52,365	104,730
19	FORTUNE LAKE TO ENGADINE	146.2	2	4,465	8,930
20	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	93,656	187,312
21	BEMIDJI	150.0	2	355,103	710,206
22	FARWELL TO ST. CLAIR	157.5	3	475,356	1,426,068
23	CASS LAKE	164.9	3	11,660	34,980
24	CARLTON TO FORTUNE LAKE	204.2	3	146,704	440,112
25	COHASSET	212.8	3	25,194	75,582
26	LITTLE BASS	212.8	3	2,000	6,000
27	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	31,059	93,177
28	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	432,778	1,298,334
29	WILDERNESS TO BELLE RIVER MILLS	219.9	3	46,615	139,845
30	GRAND RAPIDS NMU	220.2	3	195,638	586,914
31	GRAND RAPIDS NN	220.2	3	187,984	563,952
32	BLACKBERRY	226.5	4	10,040	40,160
33	CARLTON	283.5	4	3,001,511	12,006,044
34	CLOQUET	283.5	4	443,771	1,775,084
35	DULUTH	299.3	4	199,328	797,312
36	SUPERIOR	307.5	5	55,460	277,300
37	CARLTON TO MANISIQUE	314.2	5	9,374	46,870
38	CARLTON TO ENGADINE	350.4	5	2,352	11,760
39	FORTUNE LAKE TO MIDLAND	358.4	5	90,453	452,265
40	ASHLAND	362.5	5	68,138	340,690
41	IRONWOOD	398.1	6	24,769	148,614
42	WAKEFIELD	407.4	6	121,123	726,738
43	MARENISCO	423.0	6	9,300	55,800
44	WATERSMEET	450.4	7	22,670	158,690
45	CARLTON TO ALPINE	453.4	7	19,000	133,000
46	CARLTON TO DEWARD	469.3	7	35,913	251,391
47	FORTUNE LAKE TO RATTLERUN	472.6	7	11,167	78,169
48	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	32,936	230,552
49	FORTUNE LAKE TO ST. CLAIR	485.5	7	39,165	274,155
50	FORTUNE LAKE	487.7	7	366,582	2,566,074
51	SAGOLA	506.6	7	341,000	2,387,000
52	ARNOLD ROAD	534.0	8	144,000	1,152,000
53	RAPID RIVER	562.0	8	414,922	3,319,376
54	CARLTON TO MIDLAND	562.6	8	53,637	429,096
55	MANISTIQUE	597.7	8	31,161	249,288
56	ENGADINE	633.9	9	26,891	242,019
57	CARLTON TO MUTTONVILLE	676.8	10	53,750	537,500
58	CARLTON TO RATTLE RUN	676.8	10	9,000	90,000
59	ST. IGNACE	679.1	10	25,526	255,260
60	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	10,056	100,560
61	RUDYARD	687.9	10	52,700	527,000
62	CARLTON TO ST. CLAIR	689.7	10	6,469	64,690
63	PELLSTON	702.2	10	9,300	93,000
64	SAULT SAINT MARIE MICHCON	703.0	10	124,000	1,240,000
65	SAULT SAINT MARIE TCPL	705.0	10	2,001,000	20,010,000
66	ALPINE	736.9	10	237,309	2,373,090
67	DEWARD	752.8	11	147,956	1,627,516
68	FARWELL	815.7	11	643,689	7,080,579
69	CHIPPEWA	845.0	12	279,630	3,355,560
70	MIDLAND	846.1	12	591,961	7,103,532
71	MUTTONVILLE	960.3	13	380,169	4,942,197
72	RATTLE RUN	960.3	13	20,418	265,434
73	TRUMBLE ROAD INTERCONNECT	965.0	13	530,050	6,890,650
74	BELLE RIVER MILLS	969.9	13	959,888	12,478,544
75	CHINA TOWNSHIP	971.1	13	89,792	1,167,296
76	ST. CLAIR	973.2	13	17,949,575	233,344,475
77	TOTAL SYSTEM			35,039,532	341,462,297
78		UNITS 1 - 12		15,109,640	82,373,701
79		UNIT 13	1/	19,929,892	259,088,596

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF MAY 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,726,269	95,246,787	50.2212%	31.9741%	10,898	90,585	101,483
2	UNIT - 13	15,587,761	202,640,893	49.7788%	68.0259%	10,802	192,724	203,526
3	TOTAL	31,314,030	297,887,680	100.0000%	100.0000%	21,700	283,309	305,009

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 283,309 / 297,887,680 = 0.09511%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 21,700 / 31,314,030 = 0.06930%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.09511%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.14132%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	15,587,761
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	177,906
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	14,818 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.09506% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.14132%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.23638%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.
2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 177,906
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 14,818

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MAY 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	12,617	12,617
2	THIEF RIVER FALLS	74.3	1	57,040	57,040
3	BEMIDJI	150.0	2	194,804	389,608
4	CASS LAKE	164.9	3	8,773	26,319
5	FARWELL TO ST. CLAIR	157.5	3	6,050,363	18,151,089
6	DEER RIVER	204.1	3	6,200	18,600
7	COHASSETT	212.7	3	18,104	54,312
8	GRAND RAPIDS	220.2	3	135,687	407,061
9	FLOODWOOD	253.8	4	2,790	11,160
10	CLOQUET	283.5	4	384,989	1,539,956
11	CARLTON	283.5	4	2,272,517	9,090,068
12	SUPERIOR	307.5	5	464,070	2,320,350
13	ASHLAND	362.5	5	59,799	298,995
14	IRONWOOD	397.1	6	42,594	255,564
15	WAKEFIELD	407.4	6	6,758	40,548
16	WATERSMEET	450.4	6	55,335	332,010
17	SAGOLA	506.6	7	230,454	1,613,178
18	RAPID RIVER	562.0	8	652,984	5,223,872
19	MANISTIQUE	597.7	8	110,360	882,880
20	ENGADINE	633.9	9	33,790	304,110
21	ST. IGNACE	679.1	10	23,095	230,950
22	RUDYARD	688.0	10	29,481	294,810
23	SAULT ST MARIE	702.0	10	113,832	1,138,320
24	PELLSTON	702.2	10	6,076	60,760
25	SAULT ST MARIE	704.9	10	2,039,242	20,392,420
26	GAYLORD	739.3	10	236,995	2,369,950
27	CHIPPEWA	844.7	12	1,549,721	18,596,652
28	MIDLAND	846.1	12	927,799	11,133,588
29	BAUMAN	959.9	13	813,378	10,573,914
30	MUTTONVILLE	960.3	13	742,481	9,652,253
31	BELLE RIVER	969.9	13	319,858	4,158,154
32	ST. CLAIR	973.2	13	13,712,044	178,256,572
33	TOTAL SYSTEM			<u>31,314,030</u>	<u>297,887,680</u>
34		UNITS 1 - 12		15,726,269	95,246,787
35		UNIT 13	1/	15,587,761	202,640,893

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

June
2020

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2020
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.11505%	0.11492%
GREATER THAN 75 UP TO 150 MILES	0.21096%	0.21052%
GREATER THAN 150 UP TO 225 MILES	0.30687%	0.30593%
GREATER THAN 225 UP TO 300 MILES	0.40278%	0.40116%
GREATER THAN 300 UP TO 375 MILES	0.49869%	0.49622%
GREATER THAN 375 UP TO 450 MILES	0.59460%	0.59109%
GREATER THAN 450 UP TO 525 MILES	0.69051%	0.68577%
GREATER THAN 525 UP TO 600 MILES	0.78642%	0.78028%
GREATER THAN 600 UP TO 675 MILES	0.88233%	0.87461%
GREATER THAN 675 UP TO 750 MILES	0.97824%	0.96876%
GREATER THAN 750 UP TO 825 MILES	1.07415%	1.06273%
GREATER THAN 825 UP TO 900 MILES	1.17006%	1.15653%
GREATER THAN 900 UP TO 975 MILES	1.26594%	1.25011%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2020

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE JUNE '20 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.07918% 1/	0.01673% 2/	0.09591%
2	GREATER THAN 75 UP TO 150 MILES	0.15836%	0.03346%	0.19182%
3	GREATER THAN 150 UP TO 225 MILES	0.23754%	0.05019%	0.28773%
4	GREATER THAN 225 UP TO 300 MILES	0.31672%	0.06692%	0.38364%
5	GREATER THAN 300 UP TO 375 MILES	0.39590%	0.08365%	0.47955%
6	GREATER THAN 375 UP TO 450 MILES	0.47508%	0.10038%	0.57546%
7	GREATER THAN 450 UP TO 525 MILES	0.55426%	0.11711%	0.67137%
8	GREATER THAN 525 UP TO 600 MILES	0.63344%	0.13384%	0.76728%
9	GREATER THAN 600 UP TO 675 MILES	0.71262%	0.15057%	0.86319%
10	GREATER THAN 675 UP TO 750 MILES	0.79180%	0.16730%	0.95910%
11	GREATER THAN 750 UP TO 825 MILES	0.87098%	0.18403%	1.05501%
12	GREATER THAN 825 UP TO 900 MILES	0.95016%	0.20076%	1.15092%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.02933% 4/	0.21747% 5/	1.24680%

	DESCRIPTION	L & U		
		PROJECTED PERCENTAGE JUNE '20	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.00825% 6/	0.02739% 7/	0.01914%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEBRUARY '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) APRIL 2020 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	466,051	124,634	(3,684,740)	3,809,374	(3,343,323)	61,442
2	L & U	17,357	(48,366)	(48,366)	0	17,357	9,965
3	TOTAL	<u>483,408</u>	<u>76,268</u>	<u>(3,733,106) 1/</u>	<u>3,809,374</u>	<u>(3,325,966)</u>	<u>71,407 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 61,442 / 367,292,400 = 0.01673%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 9,965 / 36,381,900 = 0.02739%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.01673%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.20076%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	21,162,930
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	42,487
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	3,536 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.01671% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.20076%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.21747%

1/ SEE APRIL 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 74.9044%
 PROJECTED FUEL & OTHER FOR UNIT 13 46,023

 FUEL & OTHER COLLECTED THROUGH FIRST
 12 UNITS OF HAUL (LINE 10 ABOVE) 42,487
 REMAINING FUEL & OTHER TO BE COLLECTED IN
 UNIT 13 3,536

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MARCH 2020) IMBALANCE PLUS CURRENT MONTH (APRIL 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF APRIL 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	13,445,959	112,510,572	37.8878%	28.1932%	6,576	131,395	137,971
2	UNIT - 13	22,042,976	286,558,688	62.1122%	71.8068%	10,781	334,656	345,437
3	TOTAL	35,488,935	399,069,260	100.0000%	100.0000%	17,357	466,051	483,408

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 56 AND 57, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 56 AND 57, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF APRIL 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	FARWELL TO MIDLAND	30.4	1	354,199	354,199
2	FARWELL TO NORTH MASON ROAD	47.1	1	64,200	64,200
3	THIEF RIVER FALLS	74.3	1	2,820	2,820
4	FORTUNE LAKE TO MANISTIQUE	110.0	2	39,299	78,598
5	CLEARBROOK	120.1	2	19,843	39,686
6	LAMMERS	135.9	2	31,300	62,600
7	SOLWAY	139.3	2	40,450	80,900
8	FARWELL TO MUTTONVILLE	144.6	2	942,899	1,885,798
9	FARWELL TO RATTLE RUN	144.6	2	32,728	65,456
10	FORTUNE LAKE TO ENGADINE	146.2	2	1,816	3,632
11	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	43,871	87,742
12	BEMIDJI	150.0	2	261,435	522,870
13	FARWELL TO BELLE RIVER	154.2	3	20,488	61,464
14	FARWELL TO ST. CLAIR	157.5	3	8,996	26,988
15	CASS LAKE	164.9	3	7,325	21,975
16	COHASSET	212.8	3	17,120	51,360
17	LITTLE BASS	212.8	3	18,996	56,988
18	GRAND RAPIDS NMU	220.2	3	164,797	494,391
19	BLACKBERRY	226.5	4	10,025	40,100
20	IRONWOOD TO ST IGNACE	281.0	4	499	1,996
21	CARLTON	283.5	4	345,377	1,381,508
22	CLOQUET	283.5	4	369,360	1,477,440
23	DULUTH	299.3	4	232,850	931,400
24	SUPERIOR	307.5	5	78,596	392,980
25	FORTUNE LAKE TO FARWELL	328.0	5	10,990	54,950
26	WAKEFIELD TO DEWARD	345.4	5	14,982	74,910
27	ASHLAND	362.5	5	59,940	299,700
28	IRONWOOD	398.1	6	14,970	89,820
29	MARENISCO	423.0	6	2,670	16,020
30	WATERSMEET	450.4	7	16,829	117,803
31	FORTUNE LAKE	487.7	7	1,531,333	10,719,331
32	SAGOLA	506.6	7	267,000	1,869,000
33	ARNOLD ROAD	534.0	8	102,981	823,848
34	RAPID RIVER	562.0	8	447,499	3,579,992
35	MANISTIQUE	597.7	8	36,562	292,496
36	ENGADINE	633.9	9	23,279	209,511
37	ST. IGNACE	679.1	10	18,885	188,850
38	MACKINAW	686.3	10	25,000	250,000
39	CARLTON TO CHINA TOWNSHIP	687.6	10	51,000	510,000
40	PELLSTON	702.2	10	9,000	90,000
41	SAULT SAINT MARIE MICHCON	703.0	10	112,000	1,120,000
42	SAULT SAINT MARIE TCPL	705.0	10	1,869,306	18,693,060
43	ALPINE	736.9	10	135,574	1,355,740
44	DEWARD	752.8	11	1,227,995	13,507,945
45	FARWELL	815.7	11	1,845,995	20,305,945
46	CHIPPEWA	845.0	12	1,160,040	13,920,480
47	MIDLAND	846.1	12	767,040	9,204,480
48	BIRCH RUN	897.3	12	585,800	7,029,600
49	MUTTONVILLE	960.3	13	17,404	226,252
50	RATTLE RUN	960.3	13	1,597,194	20,763,522
51	TRUMBLE ROAD INTERCONNECT	965.0	13	582,722	7,575,386
52	BELLE RIVER MILLS	969.9	13	2,252,719	29,285,347
53	CHINA TOWNSHIP	971.1	13	10,741	139,633
54	ST. CLAIR	973.2	13	17,582,196	228,568,548 1/
55	TOTAL SYSTEM			<u>35,488,935</u>	<u>399,069,260</u>
56		UNITS 1 - 12		13,445,959	112,510,572
57		UNIT 13	1/	22,042,976	286,558,688

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JUNE 2020

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,218,970	92,174,310	41.8312%	25.0956%	(1,255)	72,983	71,728
2	UNIT - 13	21,162,930	275,118,090	58.1688%	74.9044%	(1,745)	217,837	216,092
3	TOTAL	36,381,900	367,292,400	100.0000%	100.0000%	(3,000)	290,820	287,820

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 290,820 / 367,292,400 = 0.07918%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (3,000) / 36,381,900 = -0.00825%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.07918%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.95016%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	21,162,930
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	201,082
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	16,755 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.07917% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.95016%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.02933%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

217,837
201,082
16,755

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JUNE 2020

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	12,210	12,210
2	THIEF RIVER FALLS	74.3	1	55,200	55,200
3	BEMIDJI	150.0	2	188,520	377,040
4	CASS LAKE	164.9	3	8,490	25,470
5	FARWELL TO ST. CLAIR	157.5	3	5,855,190	17,565,570
6	DEER RIVER	204.1	3	6,000	18,000
7	COHASSETT	212.7	3	17,520	52,560
8	GRAND RAPIDS	220.2	3	131,310	393,930
9	FLOODWOOD	253.8	4	2,700	10,800
10	CLOQUET	283.5	4	372,570	1,490,280
11	CARLTON	283.5	4	2,199,210	8,796,840
12	SUPERIOR	307.5	5	449,100	2,245,500
13	ASHLAND	362.5	5	57,870	289,350
14	IRONWOOD	397.1	6	41,220	247,320
15	WAKEFIELD	407.4	6	6,540	39,240
16	WATERSMEET	450.4	6	53,550	321,300
17	SAGOLA	506.6	7	223,020	1,561,140
18	RAPID RIVER	562.0	8	631,920	5,055,360
19	MANISTIQUE	597.7	8	106,800	854,400
20	ENGADINE	633.9	9	32,700	294,300
21	ST. IGNACE	679.1	10	22,350	223,500
22	RUDYARD	688.0	10	28,530	285,300
23	SAULT ST MARIE	702.0	10	110,160	1,101,600
24	PELLSTON	702.2	10	5,880	58,800
25	SAULT ST MARIE	704.9	10	1,973,460	19,734,600
26	GAYLORD	739.3	10	229,350	2,293,500
27	CHIPPEWA	844.7	12	1,499,730	17,996,760
28	MIDLAND	846.1	12	897,870	10,774,440
29	BAUMAN	959.9	13	787,140	10,232,820
30	MUTTONVILLE	960.3	13	718,530	9,340,890
31	BELLE RIVER	969.9	13	309,540	4,024,020
32	ST. CLAIR	973.2	13	19,347,720	251,520,360
33	TOTAL SYSTEM			<u>36,381,900</u>	<u>367,292,400</u>
34		UNITS 1 - 12		15,218,970	92,174,310
35		UNIT 13	1/	21,162,930	275,118,090

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.