



March 16, 2018

Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 700
Houston, TX 77072-2700

Ms. Kimberly D. Bose,
Secretary Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

John A. Roscher
Director, Rates & Tariffs

Tel 832.320.5675
Email john_roscher@transcanada.com
Web www.gtgt.com/indexf.htm

Re: Great Lakes Gas Transmission Limited Partnership
Compliance Filing to RP17-598-002
Docket No. RP18-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”), hereby submits for filing certain tariff sections² to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). These revised sections are being submitted to implement the Stipulation and Agreement of Settlement in Docket No. RP17-598-002 (“Settlement”), filed on October 30, 2017, and approved by the Commission on February 22, 2018 (“Settlement Order”).³ Great Lakes respectfully requests that the Commission accept the proposed tariff sections submitted as Appendix A to be effective as further described below.

¹ 18 C.F.R. Part 154 (2018).

² Specifically, Section 4.1 – Statement of Rates, Rate Schedules FT, LFT & EFT (“Section 4.1”); Section 4.3 – Statement of Rates, Rate Schedule IT (“Section 4.3”); Section 4.4 – Statement of Rates, Rate Schedule MC (“Section 4.4”); Section 6.3.1 – GT&C, General Nomination Guidelines (“Section 6.3.1”); and Section 6.27 – GT&C, Transporter’s Use (“Section 6.27”).

³ *Great Lakes Gas Transmission, Limited Partnership*, 162 FERC ¶ 61,152 (2018).

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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Director, Rates & Tariffs
David H. Brown*
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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons, and Basis for Filing

On March 31, 2017, in Docket No. RP17-598-000, Great Lakes filed revised tariff sections to implement a general Section 4 rate case (“Filed Rates”) and propose certain changes to the General Terms and Conditions (“GT&C”) of its Tariff. On April 26, 2017, the Commission issued an order accepting and suspending the proposed Tariff records to become effective October 1, 2017, subject to refund; and setting the matter for hearing and settlement judge procedures (“April 2017 Order”).⁴

On September 14, 2017, Great Lakes and all participants in the proceeding reached a settlement-in-principle which resolved all issues set for hearing in the April 2017 Order. As part of the settlement-in-principle, on September 29, 2017, Great Lakes filed tariff records reflecting Management-Adjusted Rates, effective October 1, 2017, equal to the lower of either Great Lakes’ then-current rates or its Filed Rates (“Interim Rates”).⁵

On October 30, 2017, in Docket No. RP17-598-002, Great Lakes submitted a settlement for approval by the Commission, which was based upon the aforementioned settlement-in-principle and included *pro forma* tariff sections reflecting Settlement rates, as well as modifications to

⁴ *Great Lakes Gas Transmission Limited Partnership*, 159 FERC ¶ 62,089 (2017).

⁵ The Interim Rates were approved by the Commission on November 14, 2017. *Great Lakes Gas Transmission Limited Partnership*, Docket No. RP17-598-001 (November 14, 2017) (unpublished Director’s Letter Order).

Sections 6.3.1 and 6.27 of the GT&C, to be effective October 1, 2017. On February 22, 2018, the Commission issued an order approving the Settlement as fair and reasonable and directed Great Lakes to file revised tariff records, within 30 days of the Settlement Order, to implement the Settlement.⁶

To comply with the Commission's directive in the Settlement Order, and in accordance with the Settlement, Great Lakes is submitting, as Appendix A attached hereto, the rates and associated tariff modifications approved by the Commission in the Settlement Order. The instant filing includes tariff sections 4.1, 4.3 4.4, 6.3.1 and 6.27, which reflect both Interim Rates and Settlement rates,⁷ and modifications to the GT&C of Great Lakes' Tariff that were part of the Settlement.

Effective Date and request for Waiver

Great Lakes respectively requests that the Commission accept versions 5.0.0 and 6.0.0 of Section 4.1 to be effective October 1, 2017, and February 22, 2018, respectively; and accept Sections 4.3, 4.4, 6.3.1 and 6.27 to be effective October 1, 2017, consistent with the terms of the Settlement. Great Lakes respectfully requests the Commission grant all waivers of its regulations necessary to accept this filing and the tariff sections, included herein as Appendix A, to be effective as requested herein.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Materials Enclosed

In accordance with Section 154.7(a)(1) of the Commission's regulations, Great Lakes is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean version of the Tariff sections (Appendix A); and
3. A marked version of the Tariff sections (Appendix B).

⁶ Settlement Order at P 9.

⁷ The instant filing includes two versions of Section 4.1. Version 5.0.0 places into effect the Settlement rates, except for the reservation rate under Rate Schedule FT for Eastern Zone receipt to Eastern Zone delivery which reflects the Interim Rate, effective October 1, 2017; and version 6.0.0 places into effect the Settlement rates for all transportation service, effective as of the date of the Settlement Order.

Certificate of Service

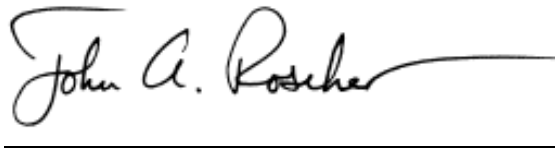
As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 285.2005 and Section 385.2011, the undersigned has read this filing and knows its contents and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully Submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right. Below the signature is a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosure

Appendix A

Great Lakes Gas Transmission Limited Partnership *FERC Gas Tariff, Third Revised Volume No. 1*

Clean Tariff

Tariff Section	Version
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	5.0.0
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	6.0.0
4.3 - Statement of Rates, Rate Schedule IT	4.0.0
4.4 - Statement of Rates, Rate Schedule MC	4.0.0
6.3.1 - GT&C, General Nomination Guidelines	3.0.0
6.27 - GT&C, Transporter's Use	2.0.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$2.810	\$4.680	\$8.353
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09238	0.15386	0.27462
Receipts in Central Zone - -----			
Reservation Fee	\$4.680	\$2.414	\$6.087
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15386	0.07936	0.20012
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.353	\$6.087	\$3.572
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.27462	0.20012	0.11744

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$2.810	\$4.680	\$8.353
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09238	0.15386	0.27462
Receipts in Central Zone - -----			
Reservation Fee	\$4.680	\$2.414	\$6.087
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15386	0.07936	0.20012
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.353	\$6.087	\$4.217
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.27462	0.20012	0.13864

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1-(P/O) \times (M-1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter’s seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter’s Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

 (Rates Per Dth)

	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00288	0.00544	0.00954
Receipts in Central Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00256	0.00666
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00000	0.00410

 1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.

2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.

3/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:

P=Peak Months

O=Off-Peak Months (Equal to 12-P)

M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Open Access Rates
Market Center Services
Rate Schedule MC (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
First Day Fee	\$0.28415	\$0.00000
Subsequent Day Fee	\$0.05683	\$0.00000

1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule MC.

6.3.1 General Nomination Guidelines.

- (a) Shipper shall furnish a nomination under Transporter's Rate Schedule FT, EFT, LFT, or IT of the estimated daily quantities of gas it desires Transporter to transport from each point of receipt to each point of delivery (Pathed Nomination Model as defined by the North American Energy Standards Board and incorporated in Section 6.23 of the General Terms and Conditions of this FERC Gas Tariff, Third Revised Volume No. 1). Further, the sum of the transportation quantities nominated along any segment shall not exceed the aggregate MDQ for that segment. However, Shipper may nominate its full MDQ at a point as both a forward haul and a backhaul at the same time, subject to availability and operational capabilities at that point. Any quantities nominated at such point that are inverse in direction to that provided in the Agreement, shall be given a Category B Shipper priority status pursuant to Section 6.11.1 paragraph 2(b) of these General Terms & Conditions for allocation purposes.

For quantities required in excess of Shippers' MDQ, Shipper shall nominate all such quantities under a separate IT agreement.

Shipper shall also furnish a nomination for the estimated daily quantities of Gas for which it desires Park and Loan or Title Transfer Tracking Service under Transporter's Rate Schedule MC.

- (b) All nominations must be made electronically either through GLConnect or through EDI pursuant to Section 6.24 of the General Terms and Conditions, or by such other mutually agreed upon method. In the event of a failure of electronic nomination communication equipment, the Internet, or a third party service provider, or any other similar emergency event, Shipper may submit and Transporter will accept written nominations. Any such emergency event shall be handled in a not unduly discriminatory manner.
- (c) If Transporter is required to allocate the capacity of its system among its Shippers on any Gas Day pursuant to Section 6.11 hereof, Transporter shall use the information furnished by each Shipper on the nomination in making such allocation.
- (d) In order to maintain efficient operation and to allow for optimum system utilization, Shipper shall notify Transporter of any changes of daily deliveries to Transporter or daily receipts from Transporter which deviate from scheduled nominations. Transporter shall notify Shipper of any changes of daily receipts from Shipper or of any daily deliveries to Shipper. The notification required by the preceding two sentences shall be made by telephone or other instant communication immediately upon knowledge thereof.
- (e) In an effort to expedite the confirmation of nominations with upstream and downstream interconnects and to facilitate the movement of gas across the pipeline

grid, Transporter shall permit Shipper to aggregate nominations at all points of interconnect under multiple transportation contracts with the use of a Transporter defined account number. Such account number will be used by Transporter in the nomination confirmation process with interconnecting parties.

- (f) Shipper shall have the ability to make nominations with roll over options and shall have the ability to nominate for multiple months or years, provided the nomination begin and end dates are within the term of the Shipper's Service Agreement. Any Shipper submitting nominations, however, for periods beyond the current month shall be required to submit revised nominations for the upcoming business month after Transporter's Use percentages for said month are established. Transporter will post such percentages on its Web Site as set forth in Section 6.27, paragraph (b) of these General Terms and Conditions.

- (g) Transporter has established a pooling point on its system at the Emerson point of interconnection. For administrative purposes, this pooling point shall be considered a logical point located immediately downstream of the physical interconnect. Shippers will be allowed to aggregate gas at the Emerson pooling point from multiple physical or logical points, and/or dis-aggregate gas from the Emerson pooling point to multiple physical or logical points. Shippers may make deliveries to the Emerson pooling point from any receipt point, or make deliveries to any point on the system from the Emerson pooling point. The priority for the Emerson pooling point shall be the same as the priority for the Emerson physical point for each Service Agreement.

6.27 TRANSPORTER'S USE

- (a) Shipper shall furnish gas for Transporter's Use in the following manner: Shipper shall tender to Transporter, for Transporter's Use, quantities of gas, in addition to Shipper's Scheduled Daily Delivery for Transportation Service, equivalent to the total Gas Tendered times the percentage determined by Transporter for the calendar month during which the deliveries are made for the services applicable to Shipper.

As such, the Scheduled Daily Delivery for Transportation divided by one less the applicable Transporter's Use percentage shall be equal to the total Gas Tendered. The applicable Transporter's Use percentage shall be determined based on each seventy-five (75) miles of Transportation or fraction thereof.

FORMULA

$SDD / (1 - TU\%) = GT$ where

GT = Gas Tendered for Transport and Transporter's Use
TU% = Transporter's Use percentage
SDD = Scheduled Daily Delivery

- (b) Transporter will post the applicable fuel schedules utilized to determine the monthly fuel percentages by way of Transporter's Web Site on the tenth (10th) calendar day of each month for the following month. Transporter's fuel schedules will be posted on Transporter's Web Site under Informational Postings/Regulatory/Transporter's Use Reports. Shipper may request that Transporter notify it by email that the fuel schedules have been posted on Transporter's Web Site. Shipper may comment on the fuel schedules and associated fuel percentages prior to the eighteenth (18th) calendar day of each month. Transporter may make changes to the fuel schedules and on the eighteenth (18) calendar day of each month, the fuel percentages will be final and shall be supported by final fuel schedules. If the tenth (10th) or eighteenth (18th) calendar day falls on a weekend day or federal banking holiday, then Transporter will post the applicable fuel schedules and percentages on the next Business Day. Such percentages shall be within the maximum and minimum percentages for each seventy-five (75) miles of Transportation or fraction thereof set forth in Section 4.5 of Third Revised Volume No. 1.

- (c) Changes to the percentages shall be made in the following manner:

- (1) Transporter will make the following calculations. Transporter will compare the actual system Transporter's Use to the Transporter's Use tendered by all Shippers for the prior month (including any remaining over or underrecovery from the preceding prior period). Separate comparisons will be made for (1) fuel and other use gas, which is subject to the per seventy-five (75) mile allocation; and

- (2) lost and unaccounted gas, which is allocated volumetrically. These comparisons will be used to determine the Prior Period Difference for the applicable period.
- (2) The Prior Period Difference, positive or negative, will be included in determining the Transporter's Use percentages applicable to the next calendar month. Except as provided in the preceding sentence, the Transporter's Use percentages applicable to a calendar month shall be based upon forecasted Transporter's Use gas.
- (d) Transporter shall file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. At any time deemed appropriate by the Transporter, the Transporter may adjust the minimum and/or maximum percentages set forth in Section 4.5 of this Third Revised Volume No. 1. Transporter shall file with the Commission such revised percentages. The filing shall be based upon the Transporter's past experience adjusted for any cumulative over or under-recovery of Transporter's Use existing as of the month preceding the month of the filing.

Appendix B

Great Lakes Gas Transmission Limited Partnership *FERC Gas Tariff, Third Revised Volume No. 1*

Marked Tariff

Tariff Section	Version
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	5.0.0
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	6.0.0
4.3 - Statement of Rates, Rate Schedule IT	4.0.0
4.4 - Statement of Rates, Rate Schedule MC	4.0.0
6.3.1 - GT&C, General Nomination Guidelines	3.0.0
6.27 - GT&C, Transporter's Use	2.0.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$3.849 <u>2.810</u>	\$6.411 <u>4.680</u>	\$11.442 <u>8.353</u>
Utilization Fee	0.00394 <u>0.0288</u>	0.00745 <u>0.0544</u>	0.01307 <u>0.0954</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.12654 <u>0.9238</u>	0.21076 <u>1.5386</u>	0.37617 <u>2.7462</u>
Receipts in Central Zone - -----			
Reservation Fee	\$6.411 <u>4.680</u>	\$3.307 <u>2.414</u>	\$8.338 <u>6.087</u>
Utilization Fee	0.00745 <u>0.0544</u>	0.00351 <u>0.0256</u>	0.00912 <u>0.0666</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.21076 <u>1.5386</u>	0.10872 <u>0.7936</u>	0.27413 <u>2.0012</u>
Receipts in Eastern Zone - -----			
Reservation Fee	\$11.442 <u>8.353</u>	\$8.338 <u>6.087</u>	\$3.572
Utilization Fee	0.01307 <u>0.0954</u>	0.00912 <u>0.0666</u>	0.00478 <u>0.00410</u>
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.37617 <u>2.7462</u>	0.27413 <u>2.0012</u>	0.11744

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$2.810	\$4.680	\$8.353
Utilization Fee	0.00288	0.00544	0.00954
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.09238	0.15386	0.27462
Receipts in Central Zone - -----			
Reservation Fee	\$4.680	\$2.414	\$6.087
Utilization Fee	0.00544	0.00256	0.00666
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.15386	0.07936	0.20012
Receipts in Eastern Zone - -----			
Reservation Fee	\$8.353	\$6.087	\$3.572 4.217
Utilization Fee	0.00954	0.00666	0.00410
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.27462	0.20012	0. 11744 13864

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1-(P/O) \times (M-1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter’s seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter’s Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

 (Rates Per Dth)

	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.0039400288	0.0074500544	0.0130700954
Receipts in Central Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.0035100256	0.0091200666
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00000	0.0047800410

1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.

2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.

3/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to 1-(P/O) x (M-1) where:

P=Peak Months

O=Off-Peak Months (Equal to 12-P)

M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Open Access Rates
Market Center Services
Rate Schedule MC (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
First Day Fee	\$0. 38924 <u>28415</u>	\$0.00000
Subsequent Day Fee	\$0. 07785 <u>05683</u>	\$0.00000

1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule MC.

6.3.1 General Nomination Guidelines.

- (a) Shipper shall furnish a nomination under Transporter's Rate Schedule FT, EFT, LFT, or IT of the estimated daily quantities of gas it desires Transporter to transport from each point of receipt to each point of delivery (Pathed Nomination Model as defined by the North American Energy Standards Board and incorporated in Section 6.23 of the General Terms and Conditions of this FERC Gas Tariff, Third Revised Volume No. 1). Further, the sum of the transportation quantities nominated along any segment shall not exceed the aggregate MDQ for that segment. However, Shipper may nominate its full MDQ at a point as both a forward haul and a backhaul at the same time, subject to availability and operational capabilities at that point. Any quantities nominated at such point that are inverse in direction to that provided in the Agreement, shall be given a Category B Shipper priority status pursuant to Section 6.11.1 paragraph 2(b) of these General Terms & Conditions for allocation purposes.

For quantities required in excess of Shippers' MDQ, Shipper shall nominate all such quantities under a separate IT agreement.

Shipper shall also furnish a nomination for the estimated daily quantities of Gas for which it desires Park and Loan or Title Transfer Tracking Service under Transporter's Rate Schedule MC.

- (b) All nominations must be made electronically either through GLConnect or through EDI pursuant to Section 6.24 of the General Terms and Conditions, or by such other mutually agreed upon method. In the event of a failure of electronic nomination communication equipment, the Internet, or a third party service provider, or any other similar emergency event, Shipper may submit and Transporter will accept written nominations. Any such emergency event shall be handled in a not unduly discriminatory manner.
- (c) If Transporter is required to allocate the capacity of its system among its Shippers on any Gas Day pursuant to Section 6.11 hereof, Transporter shall use the information furnished by each Shipper on the nomination in making such allocation.
- (d) In order to maintain efficient operation and to allow for optimum system utilization, Shipper shall notify Transporter of any changes of daily deliveries to Transporter or daily receipts from Transporter which deviate from scheduled nominations. Transporter shall notify Shipper of any changes of daily receipts from Shipper or of any daily deliveries to Shipper. The notification required by the preceding two sentences shall be made by telephone or other instant communication immediately upon knowledge thereof.
- (e) In an effort to expedite the confirmation of nominations with upstream and downstream interconnects and to facilitate the movement of gas across the pipeline

grid, Transporter shall permit Shipper to aggregate nominations at all points of interconnect under multiple transportation contracts with the use of a Transporter defined account number. Such account number will be used by Transporter in the nomination confirmation process with interconnecting parties.

- (f) Shipper shall have the ability to make nominations with roll over options and shall have the ability to nominate for multiple months or years, provided the nomination begin and end dates are within the term of the Shipper's Service Agreement. Any Shipper submitting nominations, however, for periods beyond the current month shall be required to submit revised nominations for the upcoming business month after Transporter's Use percentages for said month are established. Transporter will post such percentages on its Web Site ~~by the fifteenth (15th) day of the month preceding business~~ as set forth in Section 6.27, paragraph (b) of these General Terms and Conditions.
- (g) Transporter has established a pooling point on its system at the Emerson point of interconnection. For administrative purposes, this pooling point shall be considered a logical point located immediately downstream of the physical interconnect. Shippers will be allowed to aggregate gas at the Emerson pooling point from multiple physical or logical points, and/or dis-aggregate gas from the Emerson pooling point to multiple physical or logical points. Shippers may make deliveries to the Emerson pooling point from any receipt point, or make deliveries to any point on the system from the Emerson pooling point. The priority for the Emerson pooling point shall be the same as the priority for the Emerson physical point for each Service Agreement.

6.27 TRANSPORTER'S USE

- (a) Shipper shall furnish gas for Transporter's Use in the following manner: Shipper shall tender to Transporter, for Transporter's Use, quantities of gas, in addition to Shipper's Scheduled Daily Delivery for Transportation Service, equivalent to the total Gas Tendered times the percentage determined by Transporter for the calendar month during which the deliveries are made for the services applicable to Shipper.

As such, the Scheduled Daily Delivery for Transportation divided by one less the applicable Transporter's Use percentage shall be equal to the total Gas Tendered. The applicable Transporter's Use percentage shall be determined based on each seventy-five (75) miles of Transportation or fraction thereof.

FORMULA

$SDD / (1 - TU\%) = GT$ where

GT = Gas Tendered for Transport and Transporter's Use
TU% = Transporter's Use percentage
SDD = Scheduled Daily Delivery

- (b) ~~The Transporter will post the applicable fuel schedules utilized to determine the monthly fuel percentages will be communicated to Shipper~~ by way of Transporter's Web Site ~~on by the fifteenth (15th) tenth (10th) calendar day of the preceding each month for the following month.~~ Transporter's fuel schedules ~~or~~ will be posted on Transporter's Web Site under Informational Postings/Regulatory/Transporter's Use Reports. ~~Shipper may request that faxed to any Shipper requesting such percentages after such percentages are posted to~~ Transporter's notify it by email that the fuel schedules have been posted on Transporter's Web Site. Shipper may comment on the fuel schedules and associated fuel percentages prior to the eighteenth (18th) calendar day of each month. Transporter may make changes to the fuel schedules and on the eighteenth (18) calendar day of each month, the fuel percentages will be final and shall be supported by final fuel schedules. If the tenth (10th) or eighteenth (18th) calendar day falls on a weekend day or federal banking holiday, then Transporter will post the applicable fuel schedules and percentages on the next Business Day. Such percentages shall be within the maximum and minimum percentages for each seventy-five (75) miles of Transportation or fraction thereof set forth in Section 4.5 of Third Revised Volume No. 1.

- (c) Changes to the percentages shall be made in the following manner:

- (1) ~~By the fifteenth (15th) day of the preceding month,~~ Transporter will make the following calculations. Transporter will compare the actual system Transporter's Use to the Transporter's Use tendered by all Shippers for the prior month

(including any remaining over or underrecovery from the preceding prior period). Separate comparisons will be made for (1) fuel and other use gas, which is subject to the per seventy-five (75) mile allocation; and (2) lost and unaccounted gas, which is allocated volumetrically. These comparisons will be used to determine the Prior Period Difference for the applicable period.

- (2) The Prior Period Difference, positive or negative, will be included in determining the Transporter's Use percentages applicable to the next calendar month. Except as provided in the preceding sentence, the Transporter's Use percentages applicable to a calendar month shall be based upon forecasted Transporter's Use gas.
- (d) Transporter shall file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. At any time deemed appropriate by the Transporter, the Transporter may adjust the minimum and/or maximum percentages set forth in Section 4.5 of this Third Revised Volume No. 1. Transporter shall file with the Commission such revised percentages. The filing shall be based upon the Transporter's past experience adjusted for any cumulative over or under-recovery of Transporter's Use existing as of the month preceding the month of the filing.