



January 16, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Great Lakes Gas Transmission  
Limited Partnership**  
700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Sorana Linder  
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Re: Great Lakes Gas Transmission Limited Partnership  
Semi-Annual Transporter's Use Report  
Docket No. RP25-\_\_\_\_-000

Dear Ms. Reese:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from July 1, 2024, through December 31, 2024.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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\* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31<sup>st</sup> and January 31<sup>st</sup> of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending December 31, 2024.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Sorana Linder at (832) 320-5209.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



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Sorana Linder  
Director, Rates, Tariffs & Modernization

Enclosures

# Appendix A

July 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF JULY 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.40004%	0.39845%
2 GREATER THAN 75 UP TO 150 MILES	0.52813%	0.52536%
3 GREATER THAN 150 UP TO 225 MILES	0.65622%	0.65194%
4 GREATER THAN 225 UP TO 300 MILES	0.78431%	0.77821%
5 GREATER THAN 300 UP TO 375 MILES	0.91240%	0.90415%
6 GREATER THAN 375 UP TO 450 MILES	1.04049%	1.02978%
7 GREATER THAN 450 UP TO 525 MILES	1.16858%	1.15508%
8 GREATER THAN 525 UP TO 600 MILES	1.29667%	1.28007%
9 GREATER THAN 600 UP TO 675 MILES	1.42476%	1.40475%
10 GREATER THAN 675 UP TO 750 MILES	1.55285%	1.52911%
11 GREATER THAN 750 UP TO 825 MILES	1.68094%	1.65315%
12 GREATER THAN 825 UP TO 900 MILES	1.80903%	1.77689%
13 GREATER THAN 900 UP TO 975 MILES	1.93702%	1.90021%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF JULY 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE JULY '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.43856% 1/	-0.31047% 2/	0.12809%
2	GREATER THAN 75 UP TO 150 MILES	0.87712%	-0.62094%	0.25618%
3	GREATER THAN 150 UP TO 225 MILES	1.31568%	-0.93141%	0.38427%
4	GREATER THAN 225 UP TO 300 MILES	1.75424%	-1.24188%	0.51236%
5	GREATER THAN 300 UP TO 375 MILES	2.19280%	-1.55235%	0.64045%
6	GREATER THAN 375 UP TO 450 MILES	2.63136%	-1.86282%	0.76854%
7	GREATER THAN 450 UP TO 525 MILES	3.06992%	-2.17329%	0.89663%
8	GREATER THAN 525 UP TO 600 MILES	3.50848%	-2.48376%	1.02472%
9	GREATER THAN 600 UP TO 675 MILES	3.94704%	-2.79423%	1.15281%
10	GREATER THAN 675 UP TO 750 MILES	4.38560%	-3.10470%	1.28090%
11	GREATER THAN 750 UP TO 825 MILES	4.82416%	-3.41517%	1.40899%
12	GREATER THAN 825 UP TO 900 MILES	5.26272%	-3.72564%	1.53708%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.70124% 4/	-4.03617% 5/	1.66507%
L & U				
		PROJECTED PERCENTAGE JULY '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.32764% 6/	-0.05569% 7/	0.27195%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

MAY 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MARCH '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MAY 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	846,990	435,522	(144,735)	580,257	266,733	(1,033,606)
2	L & U	<u>(122,247)</u>	<u>340,941</u>	<u>340,941</u>	<u>0</u>	<u>(122,247)</u>	<u>(18,442)</u>
3	TOTAL	<u>724,743</u>	<u>776,463</u>	<u>196,206</u> 1/	<u>580,257</u>	<u>144,486</u>	<u>(1,052,048)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,033,606) / 332,911,745 = -0.31047%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 (18,442) / 33,116,045 = -0.05569%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.31047%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.72564%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	14,041,636
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(523,141)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(43,603) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.31053% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.72564%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">-4.03617%</span>

1/ SEE MAY 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,033,606)  
 54.8317%  
 (566,744)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(523,141)  
(43,603)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (APRIL 2024) IMBALANCE PLUS CURRENT MONTH (MAY 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF MAY 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	28,408,302	225,343,895	55.5236%	43.2378%	(67,876)	366,220	298,344
2	UNIT - 13	22,756,074	295,828,962	44.4764%	56.7622%	(54,371)	480,770	426,399
3	TOTAL	51,164,376	521,172,857	100.0000%	100.0000%	(122,247)	846,990	724,743

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 76 AND 77, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 76 AND 77, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF MAY 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	5	5
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	118,131	118,131
3	FARWELL TO CHIPPEWA	29.3	1	5,076	5,076
4	FARWELL TO MIDLAND	30.4	1	11,925	11,925
5	RICHFIELD TO BELLE RIVER MILLS	54.8	1	2,985	2,985
6	RICHFIELD TO ST CLAIR	58.1	1	1,791	1,791
7	DEWARD TO FARWELL	62.9	1	2,289	2,289
8	THIEF RIVER FALLS	74.3	1	6,320	6,320
9	DEWARD TO CHIPPEWA	92.2	2	21,717	43,434
10	EMERSON TO CLEARBROOK	120.1	2	8,300	16,600
11	MIDLAND TO CHINA TWP	125.0	2	48,563	97,126
12	EMERSON TO LAMMERS	135.9	2	93,000	186,000
13	EMERSON TO SOLWAY	139.3	2	17,906	35,812
14	FARWELL TO MUTTONVILLE	144.6	2	3,295,947	6,591,894
15	FARWELL TO RATTLERUN	144.6	2	4,621	9,242
16	FORTUNE LAKE TO ENGADINE	146.2	2	2,460	4,920
17	BEMIDJI	150.0	2	109,506	219,012
18	FARWELL TO BELLE RIVER MILLS	154.2	3	41,741	125,223
19	FARWELL TO CHINA TWP	155.4	3	373,704	1,121,112
20	FARWELL TO ST. CLAIR	157.5	3	124,964	374,892
21	CASS LAKE	164.9	3	8,132	24,396
22	DULUTH TO FORTUNE LAKE	188.4	3	49,797	149,391
23	COHASSET	212.8	3	6,822	20,466
24	LITTLE BASS	212.8	3	7,101	21,303
25	DEWARD TO BELLE RIVER MILLS	217.1	3	12,264	36,792
26	GRAND RAPIDS NMU	220.2	3	124,272	372,816
27	DEWARD TO ST. CLAIR	220.4	3	12,385	37,155
28	BLACKBERRY	226.4	4	5,875	23,500
29	CARLTON	283.5	4	1,089,335	4,357,340
30	CLOQUET	283.5	4	384,925	1,539,700
31	DULUTH	299.3	4	512,495	2,049,980
32	SUPERIOR	307.5	5	160,984	804,920
33	CARSON TO ENGADINE	350.4	5	100	500
34	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	2,407	12,035
35	FORTUNE LAKE TO CHIPPEWA	357.3	5	33,145	165,725
36	FORTUNE LAKE TO MIDLAND	358.4	5	101,290	506,450
37	ASHLAND	362.5	5	1,329	6,645
38	IRONWOOD	398.1	6	1,193	7,158
39	WAKEFIELD	407.4	6	163,500	981,000
40	MARENISCO	423.0	6	642	3,852
41	WATERSMEET	450.4	7	6,758	47,306
42	FORTUNE LAKE TO MUTTONVILLE	472.6	7	20,185	141,295
43	FORTUNE LAKE TO CHINA TWP	483.4	7	122,352	856,464
44	FORTUNE LAKE TO ST. CLAIR	485.5	7	65,090	455,630
45	FORTUNE LAKE	487.7	7	7,938,328	55,568,296
46	DULUTH TO FARWELL	516.4	7	13,373	93,611
47	ARNOLD ROAD	534.0	8	78,972	631,776
48	DULUTH TO CHIPPEWA	545.7	8	34,261	274,088
49	RAPID RIVER	562.0	8	242,006	1,936,048
50	MANISTIQUE	597.7	8	100,888	807,104
51	ENGADINE	633.9	9	26,467	238,203
52	DULUTH TO MUTTONVILLE	661.0	9	55,136	496,224
53	DULUTH TO ST CLAIR	673.9	9	14,180	127,620
54	ST. IGNACE	679.1	10	7,931	79,310
55	CARLTON TO TRUMBLE ROAD INTERCONNECT	681.5	10	10,506	105,060
56	RUDYARD	687.9	10	17,400	174,000
57	CARLTON TO ST. CLAIR	689.7	10	1	10
58	PELLSTON	702.2	10	3,590	35,900
59	SAULT SAINT MARIE MICHCON	703.0	10	55,200	552,000
60	SAULT SAINT MARIE TCPL	705.0	10	2,222,382	22,223,820
61	ALPINE	736.9	10	90,009	900,090
62	GAYLORD	739.3	10	135,525	1,355,250
63	DEWARD	752.8	11	1,962,744	21,590,184
64	FARWELL	815.7	11	2,033,195	22,365,145
65	CHIPPEWA	845.0	12	4,120,618	49,447,416
66	MIDLAND	846.1	12	930,785	11,169,420
67	NORTH MASON ROAD	862.8	12	74,629	895,548
68	BIRCH RUN	897.3	12	1,056,847	12,682,164
69	MUTTONVILLE	960.3	13	483,568	6,286,384
70	RATTLERUN	960.3	13	97,179	1,263,327
71	TRUMBLE ROAD INTERCONNECT	965.0	13	319,001	4,147,013
72	BELLE RIVER MILLS	969.9	13	1,922,319	24,990,147
73	CHINA TWP	971.1	13	595,842	7,745,946
74	ST. CLAIR	973.2	13	19,338,165	251,396,145
75	TOTAL SYSTEM			<u>51,164,376</u>	<u>521,172,857</u>
76		UNITS 1 - 12		28,408,302	225,343,895
77		UNIT 13		22,756,074	295,828,962

\* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF JULY 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,074,409	150,370,477	57.5987%	45.1683%	62,495	659,460	721,955
2	UNIT - 13	14,041,636	182,541,268	42.4013%	54.8317%	46,005	800,547	846,552
3	TOTAL	33,116,045	332,911,745	100.0000%	100.0000%	108,500	1,460,007	1,568,507

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,460,007 /	332,911,745 =	0.43856%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	108,500 /	33,116,045 =	0.32764%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.43856%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.26272%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	14,041,636
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	738,972
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	61,575 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.43852% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.26272%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.70124%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	800,547
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>738,972</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>61,575</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF JULY 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	22,134	22,134
2	THIEF RIVER FALLS	74.3	1	11,284	11,284
3	BEMIDJI	150.0	2	180,947	361,894
4	CASS LAKE	164.9	3	2,077	6,231
5	FARWELL TO ST. CLAIR	157.5	3	4,042,478	12,127,434
6	DEER RIVER	204.1	3	1,519	4,557
7	COHASSETT	212.7	3	3,472	10,416
8	GRAND RAPIDS	220.2	3	146,010	438,030
9	FLOODWOOD	253.8	4	279	1,116
10	CLOQUET	283.5	4	293,415	1,173,660
11	CARLTON	283.5	4	3,443,914	13,775,656
12	SUPERIOR	307.5	5	243,195	1,215,975
13	ASHLAND	362.5	5	12,028	60,140
14	IRONWOOD	397.1	6	5,084	30,504
15	WAKEFIELD	407.4	6	14,508	87,048
16	WATERSMEET	450.4	6	12,493	74,958
17	SAGOLA	506.6	7	201,283	1,408,981
18	RAPID RIVER	562.0	8	382,230	3,057,840
19	MANISTIQUE	597.7	8	74,462	595,696
20	ENGADINE	633.9	9	12,679	114,111
21	ST. IGNACE	679.1	10	6,386	63,860
22	RUDYARD	688.0	10	11,501	115,010
23	SAULT ST MARIE	702.0	10	23,808	238,080
24	PELLSTON	702.2	10	1,457	14,570
25	SAULT ST MARIE	704.9	10	1,714,734	17,147,340
26	PETOSKY	728.4	10	3,844	38,440
27	GAYLORD	739.3	10	155,372	1,553,720
28	CHIPPEWA	844.7	12	5,807,137	69,685,644
29	MIDLAND	846.1	12	2,244,679	26,936,148
30	MUTTONVILLE	960.3	13	2,807,298	36,494,874
31	BELLE RIVER	969.9	13	1,071,887	13,934,531
32	ST. CLAIR	973.2	13	10,162,451	132,111,863
33	TOTAL SYSTEM			<u>33,116,045</u>	<u>332,911,745</u>
34		UNITS 1 - 12		19,074,409	150,370,477
35		UNIT 13	1/	14,041,636	182,541,268

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

August 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF AUGUST 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.31760%	0.31659%
2 GREATER THAN 75 UP TO 150 MILES	0.42662%	0.42481%
3 GREATER THAN 150 UP TO 225 MILES	0.53564%	0.53279%
4 GREATER THAN 225 UP TO 300 MILES	0.64466%	0.64053%
5 GREATER THAN 300 UP TO 375 MILES	0.75368%	0.74804%
6 GREATER THAN 375 UP TO 450 MILES	0.86270%	0.85532%
7 GREATER THAN 450 UP TO 525 MILES	0.97172%	0.96237%
8 GREATER THAN 525 UP TO 600 MILES	1.08074%	1.06918%
9 GREATER THAN 600 UP TO 675 MILES	1.18976%	1.17577%
10 GREATER THAN 675 UP TO 750 MILES	1.29878%	1.28213%
11 GREATER THAN 750 UP TO 825 MILES	1.40780%	1.38826%
12 GREATER THAN 825 UP TO 900 MILES	1.51682%	1.49416%
13 GREATER THAN 900 UP TO 975 MILES	1.62579%	1.59978%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF AUGUST 2024

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE AUGUST '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.37923% 1/	-0.27021% 2/	0.10902%
2	GREATER THAN 75 UP TO 150 MILES	0.75846%	-0.54042%	0.21804%
3	GREATER THAN 150 UP TO 225 MILES	1.13769%	-0.81063%	0.32706%
4	GREATER THAN 225 UP TO 300 MILES	1.51692%	-1.08084%	0.43608%
5	GREATER THAN 300 UP TO 375 MILES	1.89615%	-1.35105%	0.54510%
6	GREATER THAN 375 UP TO 450 MILES	2.27538%	-1.62126%	0.65412%
7	GREATER THAN 450 UP TO 525 MILES	2.65461%	-1.89147%	0.76314%
8	GREATER THAN 525 UP TO 600 MILES	3.03384%	-2.16168%	0.87216%
9	GREATER THAN 600 UP TO 675 MILES	3.41307%	-2.43189%	0.98118%
10	GREATER THAN 675 UP TO 750 MILES	3.79230%	-2.70210%	1.09020%
11	GREATER THAN 750 UP TO 825 MILES	4.17153%	-2.97231%	1.19922%
12	GREATER THAN 825 UP TO 900 MILES	4.55076%	-3.24252%	1.30824%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.93000% 4/	-3.51279% 5/	1.41721%
		L & U		
		PROJECTED PERCENTAGE AUGUST '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.59476% 6/	-0.38618% 7/	0.20858%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

JUNE 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (APRIL '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JUNE 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	592,572	701,480	(2,333,944)	3,035,424	(2,442,852)	(1,088,060)
2	L & U	(171,629)	85,364	85,364	0	(171,629)	(146,938)
3	TOTAL	<u>420,943</u>	<u>786,844</u>	<u>(2,248,580)</u> 1/	<u>3,035,424</u>	<u>(2,614,481)</u>	<u>(1,234,998)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,088,060) /	402,664,717 =	-0.27021%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(146,938) /	38,049,022 =	-0.38618%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.27021%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.24252%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	21,931,787
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(711,143)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(59,275) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.27027% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.24252%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.51279%

1/ SEE JUNE 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE  
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 70.8066%  
 PROJECTED FUEL & OTHER FOR UNIT 13 (770,418)  
  
 FUEL & OTHER COLLECTED THROUGH FIRST  
 12 UNITS OF HAUL (LINE 10 ABOVE) (711,143)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN  
 UNIT 13 (59,275)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MAY 2024) IMBALANCE PLUS CURRENT MONTH (JUNE 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF JUNE 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	26,767,603	205,507,189	58.4937%	45.4232%	(100,392)	269,165	168,773
2	UNIT - 13	18,993,879	246,920,427	41.5063%	54.5768%	(71,237)	323,407	252,170
3	TOTAL	45,761,482	452,427,616	100.0000%	100.0000%	(171,629)	592,572	420,943

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 68 AND 69, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF JUNE 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	120,450	120,450
2	FARWELL TO CHIPPEWA	29.3	1	150,919	150,919
3	FARWELL TO MIDLAND	30.4	1	19,535	19,535
4	FARWELL TO NORTH MASON ROAD	47.1	1	5,200	5,200
5	DEWARD TO FARWELL	62.9	1	45,361	45,361
6	THIEF RIVER FALLS	74.3	1	5,013	5,013
7	FARWELL TO BIRCH RUN	81.6	2	5,980	11,960
8	DEWARD TO CHIPPEWA	92.2	2	36,911	73,822
9	EMERSON TO CLEARBROOK	120.1	2	28,094	56,188
10	EMERSON TO LAMMERS	135.9	2	8,200	16,400
11	FARWELL TO MUTTONVILLE	144.6	2	2,810,150	5,620,300
12	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	5,656	11,312
13	BEMIDJI	150.0	2	93,883	187,766
14	FARWELL TO BELLE RIVER MILLS	154.2	3	22,884	68,652
15	FARWELL TO CHINA TWP	155.4	3	264,549	793,647
16	FARWELL TO ST. CLAIR	157.5	3	263,504	790,512
17	CASS LAKE	164.9	3	3,384	10,152
18	DULUTH TO FORTUNE LAKE	188.4	3	274,824	824,472
19	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	21,748	65,244
20	COHASSET	212.8	3	3,510	10,530
21	DEWARD TO BELLE RIVER MILLS	217.1	3	12,944	38,832
22	GRAND RAPIDS NMU	220.2	3	103,433	310,299
23	DEWARD TO ST. CLAIR	220.4	3	61,942	185,826
24	BLACKBERRY	226.4	4	1,832	7,328
25	CARLTON	283.5	4	977,379	3,909,516
26	CLOQUET	283.5	4	327,927	1,311,708
27	DULUTH	299.3	4	682,922	2,731,688
28	SUPERIOR	307.5	5	157,965	789,825
29	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	76,064	380,320
30	FORTUNE LAKE TO CHIPPEWA	357.3	5	3,643	18,215
31	ASHLAND	362.5	5	1,097	5,485
32	IRONWOOD	398.1	6	1,011	6,066
33	WAKEFIELD	407.4	6	150,000	900,000
34	MARENISCO	423.0	6	578	3,468
35	WATERSMEET	450.4	7	3,000	21,000
36	FORTUNE LAKE TO CHINA TWP	483.4	7	165,707	1,159,949
37	FORTUNE LAKE TO ST. CLAIR	485.5	7	111,203	778,421
38	FORTUNE LAKE	487.7	7	8,429,826	59,008,782
39	SAGOLA	506.6	7	80,000	560,000
40	DULUTH TO FARWELL	516.4	7	32,135	224,945
41	ARNOLD ROAD	534.0	8	91,548	732,384
42	DULUTH TO CHIPPEWA	545.7	8	79,794	638,352
43	RAPID RIVER	562.0	8	184,528	1,476,224
44	MANISTIQUE	597.7	8	85,325	682,600
45	ENGADINE	633.9	9	15,370	138,330
46	DULUTH TO MUTTONVILLE	661.0	9	31,432	282,888
47	DULUTH TO ST CLAIR	673.9	9	36,839	331,551
48	ST. IGNACE	679.1	10	3,923	39,230
49	EMERSON TO RUDYARD	687.9	10	15,000	150,000
50	PELLSTON	702.2	10	3,000	30,000
51	SAULT SAINT MARIE MICHCON	703.0	10	31,900	319,000
52	SAULT SAINT MARIE TCPL	705.0	10	2,270,063	22,700,630
53	ALPINE	736.9	10	341,679	3,416,790
54	GAYLORD	739.3	10	179,000	1,790,000
55	DEWARD	752.8	11	1,000,992	11,010,912
56	FARWELL	815.7	11	1,392,974	15,322,714
57	CHIPPEWA	845.0	12	2,927,988	35,135,856
58	MIDLAND	846.1	12	1,375,208	16,502,496
59	NORTH MASON ROAD	862.8	12	59,500	714,000
60	BIRCH RUN	897.3	12	1,071,177	12,854,124
61	MUTTONVILLE	960.3	13	123,969	1,611,597
62	RATTLERUN	960.3	13	49,500	643,500
63	TRUMBLE ROAD INTERCONNECT	965.0	13	214,256	2,785,328
64	BELLE RIVER MILLS	969.9	13	627,372	8,155,836
65	CHINA TWP	971.1	13	138,548	1,801,124
66	ST. CLAIR	973.2	13	17,840,234	231,923,042
67	TOTAL SYSTEM			<u>45,761,482</u>	<u>452,427,616</u>
68		UNITS 1 - 12		26,767,603	205,507,189
69		UNIT 13		18,993,879	246,920,427

\* INCLUDES ADJUSTMENT

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF AUGUST 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	16,117,235	117,551,486	42.3591%	29.1934%	95,859	445,792	541,651
2	UNIT - 13	21,931,787	285,113,231	57.6409%	70.8066%	130,441	1,081,237	1,211,678
3	TOTAL	38,049,022	402,664,717	100.0000%	100.0000%	226,300	1,527,029	1,753,329

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4                    1,527,029 /                    402,664,717 =                    0.37923%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5                    226,300 /                    38,049,022 =                    0.59476%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.37923%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.55076%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	21,931,787
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	998,063
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	83,174 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.37924% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.55076%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">4.93000%</span>

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)  
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)                    998,063  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13                    83,174

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF AUGUST 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	52,731	52,731
2	THIEF RIVER FALLS	74.3	1	12,989	12,989
3	BEMIDJI	150.0	2	144,212	288,424
4	CASS LAKE	164.9	3	1,984	5,952
5	FARWELL TO ST. CLAIR	157.5	3	4,480,765	13,442,295
6	DEER RIVER	204.1	3	1,519	4,557
7	COHASSETT	212.7	3	3,906	11,718
8	GRAND RAPIDS	220.2	3	253,735	761,205
9	FLOODWOOD	253.8	4	248	992
10	CLOQUET	283.5	4	284,580	1,138,320
11	CARLTON	283.5	4	2,525,539	10,102,156
12	SUPERIOR	307.5	5	189,813	949,065
13	ASHLAND	362.5	5	11,408	57,040
14	IRONWOOD	397.1	6	5,115	30,690
15	WAKEFIELD	407.4	6	92,256	553,536
16	WATERSMEET	450.4	6	10,478	62,868
17	SAGOLA	506.6	7	192,200	1,345,400
18	RAPID RIVER	562.0	8	402,287	3,218,296
19	MANISTIQUE	597.7	8	69,192	553,536
20	ENGADINE	633.9	9	12,648	113,832
21	ST. IGNACE	679.1	10	5,983	59,830
22	RUDYARD	688.0	10	12,989	129,890
23	SAULT ST MARIE	702.0	10	23,250	232,500
24	PELLSTON	702.2	10	1,333	13,330
25	SAULT ST MARIE	704.9	10	1,701,187	17,011,870
26	PETOSKY	728.4	10	620	6,200
27	GAYLORD	739.3	10	49,476	494,760
28	CHIPPEWA	844.7	12	3,870,164	46,441,968
29	MIDLAND	846.1	12	1,704,628	20,455,536
30	MUTTONVILLE	960.3	13	1,594,392	20,727,096
31	BELLE RIVER	969.9	13	1,398,100	18,175,300
32	ST. CLAIR	973.2	13	18,939,295	246,210,835
33	TOTAL SYSTEM			38,049,022	402,664,717
34		UNITS 1 - 12		16,117,235	117,551,486
35		UNIT 13	1/	21,931,787	285,113,231

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

September 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF SEPTEMBER 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.31672%	0.31572%
2 GREATER THAN 75 UP TO 150 MILES	0.42583%	0.42402%
3 GREATER THAN 150 UP TO 225 MILES	0.53494%	0.53209%
4 GREATER THAN 225 UP TO 300 MILES	0.64405%	0.63993%
5 GREATER THAN 300 UP TO 375 MILES	0.75316%	0.74753%
6 GREATER THAN 375 UP TO 450 MILES	0.86227%	0.85490%
7 GREATER THAN 450 UP TO 525 MILES	0.97138%	0.96204%
8 GREATER THAN 525 UP TO 600 MILES	1.08049%	1.06894%
9 GREATER THAN 600 UP TO 675 MILES	1.18960%	1.17561%
10 GREATER THAN 675 UP TO 750 MILES	1.29871%	1.28206%
11 GREATER THAN 750 UP TO 825 MILES	1.40782%	1.38828%
12 GREATER THAN 825 UP TO 900 MILES	1.51693%	1.49426%
13 GREATER THAN 900 UP TO 975 MILES	1.62596%	1.59995%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF SEPTEMBER 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE SEPTEMBER '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.41399% 1/	-0.30488% 2/	0.10911%
2	GREATER THAN 75 UP TO 150 MILES	0.82798%	-0.60976%	0.21822%
3	GREATER THAN 150 UP TO 225 MILES	1.24197%	-0.91464%	0.32733%
4	GREATER THAN 225 UP TO 300 MILES	1.65596%	-1.21952%	0.43644%
5	GREATER THAN 300 UP TO 375 MILES	2.06995%	-1.52440%	0.54555%
6	GREATER THAN 375 UP TO 450 MILES	2.48394%	-1.82928%	0.65466%
7	GREATER THAN 450 UP TO 525 MILES	2.89793%	-2.13416%	0.76377%
8	GREATER THAN 525 UP TO 600 MILES	3.31192%	-2.43904%	0.87288%
9	GREATER THAN 600 UP TO 675 MILES	3.72591%	-2.74392%	0.98199%
10	GREATER THAN 675 UP TO 750 MILES	4.13990%	-3.04880%	1.09110%
11	GREATER THAN 750 UP TO 825 MILES	4.55389%	-3.35368%	1.20021%
12	GREATER THAN 825 UP TO 900 MILES	4.96788%	-3.65856%	1.30932%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.38180% 4/	-3.96345% 5/	1.41835%
L & U				
		PROJECTED PERCENTAGE SEPTEMBER '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.04690% 6/	0.25451% 7/	0.20761%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

JULY 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MAY '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JULY 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	534,643	852,889	266,733	586,156	(51,513)	(1,247,183)
2	L & U	366,979	(122,247)	(122,247)	0	366,979	97,675
3	TOTAL	901,622	730,642	144,486	586,156	315,466	(1,149,508)

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,247,183) / 409,072,782 = -0.30488%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 97,675 / 38,377,544 = 0.25451%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.30488%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.65856%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	22,429,470
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(820,596)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(68,384) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.30489% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.65856%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">-3.96345%</span>

1/ SEE JULY 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE  
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JUNE 2024) IMBALANCE PLUS CURRENT MONTH (JULY 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF JULY 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	29,703,676	205,936,853	59.8397%	44.2787%	219,599	236,733	456,332
2	UNIT - 13	19,935,073	259,155,949	40.1603%	55.7213%	147,380	297,910	445,290
3	TOTAL	49,638,749	465,092,802	100.0000%	100.0000%	366,979	534,643	901,622

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF JULY 2024

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	361,630	361,630
2	FARWELL TO CHIPPEWA	29.3	1	95,030	95,030
3	FARWELL TO MIDLAND	30.4	1	5,277	5,277
4	FARWELL TO NORTH MASON ROAD	47.1	1	1,269	1,269
5	RICHFIELD TO ST CLAIR	58.1	1	498	498
6	DEWARD TO FARWELL	62.9	1	91,353	91,353
7	THIEF RIVER FALLS	74.3	1	4,588	4,588
8	DEWARD TO CHIPPEWA	92.2	2	117,771	235,542
9	WILDERNESS TO CHIPPEWA	95.0	2	22,258	44,516
10	EMERSON TO CLEARBROOK	120.1	2	15,817	31,634
11	EMERSON TO LAMMERS	135.9	2	95,400	190,800
12	EMERSON TO SOLWAY	139.3	2	36,600	73,200
13	FARWELL TO MUTTONVILLE	144.6	2	4,928,777	9,857,554
14	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	1,645	3,290
15	BEMIDJI	150.0	2	75,248	150,496
16	FARWELL TO CHINA TWP	155.4	3	94,610	283,830
17	FARWELL TO ST. CLAIR	157.5	3	646,638	1,939,914
18	CASS LAKE	164.9	3	1,929	5,787
19	DULUTH TO FORTUNE LAKE	188.4	3	134,721	404,163
20	DEWARD TO RATTLERUN	207.5	3	8,525	25,575
21	COHASSET	212.8	3	3,135	9,405
22	LITTLE BASS	212.8	3	10,714	32,142
23	DEWARD TO BELLE RIVER MILLS	217.1	3	103,500	310,500
24	GRAND RAPIDS NMU	220.2	3	102,771	308,313
25	DEWARD TO ST. CLAIR	220.4	3	44,746	134,238
26	BLACKBERRY	226.4	4	1,804	7,216
27	CARLTON	283.5	4	3,183,345	12,733,380
28	CLOQUET	283.5	4	373,490	1,493,960
29	DULUTH	299.3	4	458,195	1,832,780
30	SUPERIOR	307.5	5	137,507	687,535
31	FORTUNE LAKE TO FARWELL	328.0	5	50,250	251,250
32	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	64,740	323,700
33	ASHLAND	362.5	5	1,184	5,920
34	IRONWOOD	398.1	6	1,063	6,378
35	WAKEFIELD	407.4	6	178,041	1,068,246
36	MARENISCO	423.0	6	565	3,390
37	WATERSMEET	450.4	7	2,108	14,756
38	FORTUNE LAKE TO MUTTONVILLE	472.6	7	40,000	280,000
39	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	12,208	85,456
40	FORTUNE LAKE TO CHINA TWP	483.4	7	5,420	37,940
41	FORTUNE LAKE TO ST. CLAIR	485.5	7	182,777	1,279,439
42	FORTUNE LAKE	487.7	7	6,598,308	46,188,156
43	SAGOLA	506.6	7	97,944	685,608
44	DULUTH TO FARWELL	516.4	7	86,008	602,056
45	ARNOLD ROAD	534.0	8	95,338	762,704
46	DULUTH TO CHIPPEWA	545.7	8	31,603	252,824
47	RAPID RIVER	562.0	8	258,113	2,064,904
48	MANISTIQUE	597.7	8	80,468	643,744
49	ENGADINE	633.9	9	12,767	114,903
50	DULUTH TO MUTTONVILLE	661.0	9	17,994	161,946
51	ST. IGNACE	679.1	10	6,845	68,450
52	EMERSON TO RUDYARD	687.9	10	10,900	109,000
53	PELLSTON	702.2	10	2,400	24,000
54	SAULT SAINT MARIE MICHCON	703.0	10	27,100	271,000
55	SAULT SAINT MARIE TCPL	705.0	10	1,864,702	18,647,020
56	ALPINE	736.9	10	541,194	5,411,940
57	GAYLORD	739.3	10	106,000	1,060,000
58	DEWARD	752.8	11	652,389	7,176,279
59	FARWELL	815.7	11	3,217,043	35,387,473
60	CHIPPEWA	845.0	12	2,537,965	30,455,580
61	MIDLAND	846.1	12	1,308,830	15,705,960
62	NORTH MASON ROAD	862.8	12	45,581	546,972
63	BIRCH RUN	897.3	12	407,037	4,884,444
64	MUTTONVILLE	960.3	13	972,921	12,647,973
65	RATTLERUN	960.3	13	68,087	885,131
66	TRUMBLE ROAD INTERCONNECT	965.0	13	208,135	2,705,755
67	BELLE RIVER MILLS	969.9	13	504,060	6,552,780
68	CHINA TWP	971.1	13	74,999	974,987
69	ST. CLAIR	973.2	13	18,106,871	235,389,323
70	TOTAL SYSTEM			49,638,749	465,092,802
71		UNITS 1 - 12		29,703,676	205,936,853
72		UNIT 13		19,935,073	259,155,949

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF SEPTEMBER 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,948,074	117,489,672	41.5557%	28.7210%	(7,480)	486,390	478,910
2	UNIT - 13	22,429,470	291,583,110	58.4443%	71.2790%	(10,520)	1,207,110	1,196,590
3	TOTAL	38,377,544	409,072,782	100.0000%	100.0000%	(18,000)	1,693,500	1,675,500

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,693,500 /	409,072,782 =	0.41399%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(18,000) /	38,377,544 =	-0.04690%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.41399%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.96788%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	22,429,470
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,114,269
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	92,841 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.41392% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.96788%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	5.38180%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,207,110
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>1,114,269</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>92,841</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF SEPTEMBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	56,820	56,820
2	THIEF RIVER FALLS	74.3	1	16,620	16,620
3	BEMIDJI	150.0	2	145,890	291,780
4	CASS LAKE	164.9	3	3,210	9,630
5	FARWELL TO ST. CLAIR	157.5	3	4,699,874	14,099,622
6	DEER RIVER	204.1	3	1,980	5,940
7	COHASSETT	212.7	3	5,070	15,210
8	GRAND RAPIDS	220.2	3	151,320	453,960
9	FLOODWOOD	253.8	4	420	1,680
10	CLOQUET	283.5	4	255,270	1,021,080
11	CARLTON	283.5	4	1,938,780	7,755,120
12	SUPERIOR	307.5	5	213,630	1,068,150
13	ASHLAND	362.5	5	14,340	71,700
14	IRONWOOD	397.1	6	9,180	55,080
15	WAKEFIELD	407.4	6	452,490	2,714,940
16	WATERSMEET	450.4	6	17,100	102,600
17	SAGOLA	506.6	7	126,240	883,680
18	RAPID RIVER	562.0	8	350,190	2,801,520
19	MANISTIQUE	597.7	8	74,010	592,080
20	ENGADINE	633.9	9	14,340	129,060
21	ST. IGNACE	679.1	10	7,050	70,500
22	RUDYARD	688.0	10	13,980	139,800
23	SAULT ST MARIE	702.0	10	31,380	313,800
24	PELLSTON	702.2	10	2,010	20,100
25	SAULT ST MARIE	704.9	10	1,670,850	16,708,500
26	PETOSKY	728.4	10	300	3,000
27	GAYLORD	739.3	10	10,530	105,300
28	CHIPPEWA	844.7	12	3,745,680	44,948,160
29	MIDLAND	846.1	12	1,919,520	23,034,240
30	MUTTONVILLE	960.3	13	957,750	12,450,750
31	BELLE RIVER	969.9	13	2,680,830	34,850,790
32	ST. CLAIR	973.2	13	18,790,890	244,281,570
33	TOTAL SYSTEM			<u>38,377,544</u>	<u>409,072,782</u>
34		UNITS 1 - 12		15,948,074	117,489,672
35		UNIT 13	1/	22,429,470	291,583,110

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

October 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF OCTOBER 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.23128%	0.23075%
2 GREATER THAN 75 UP TO 150 MILES	0.33891%	0.33777%
3 GREATER THAN 150 UP TO 225 MILES	0.44654%	0.44455%
4 GREATER THAN 225 UP TO 300 MILES	0.55417%	0.55112%
5 GREATER THAN 300 UP TO 375 MILES	0.66180%	0.65745%
6 GREATER THAN 375 UP TO 450 MILES	0.76943%	0.76356%
7 GREATER THAN 450 UP TO 525 MILES	0.87706%	0.86943%
8 GREATER THAN 525 UP TO 600 MILES	0.98469%	0.97509%
9 GREATER THAN 600 UP TO 675 MILES	1.09232%	1.08052%
10 GREATER THAN 675 UP TO 750 MILES	1.19995%	1.18572%
11 GREATER THAN 750 UP TO 825 MILES	1.30758%	1.29070%
12 GREATER THAN 825 UP TO 900 MILES	1.41521%	1.39546%
13 GREATER THAN 900 UP TO 975 MILES	1.52287%	1.50003%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF OCTOBER 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE OCTOBER '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.49325% 1/	-0.38562% 2/	0.10763%
2	GREATER THAN 75 UP TO 150 MILES	0.98650%	-0.77124%	0.21526%
3	GREATER THAN 150 UP TO 225 MILES	1.47975%	-1.15686%	0.32289%
4	GREATER THAN 225 UP TO 300 MILES	1.97300%	-1.54248%	0.43052%
5	GREATER THAN 300 UP TO 375 MILES	2.46625%	-1.92810%	0.53815%
6	GREATER THAN 375 UP TO 450 MILES	2.95950%	-2.31372%	0.64578%
7	GREATER THAN 450 UP TO 525 MILES	3.45275%	-2.69934%	0.75341%
8	GREATER THAN 525 UP TO 600 MILES	3.94600%	-3.08496%	0.86104%
9	GREATER THAN 600 UP TO 675 MILES	4.43925%	-3.47058%	0.96867%
10	GREATER THAN 675 UP TO 750 MILES	4.93250%	-3.85620%	1.07630%
11	GREATER THAN 750 UP TO 825 MILES	5.42575%	-4.24182%	1.18393%
12	GREATER THAN 825 UP TO 900 MILES	5.91900%	-4.62744%	1.29156%
13	GREATER THAN 900 UP TO 975 MILES 3/	6.41222% 4/	-5.01300% 5/	1.39922%
L & U				
		PROJECTED PERCENTAGE OCTOBER '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.23211% 6/	0.35576% 7/	0.12365%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

AUGUST 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JUNE '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) AUGUST 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	666,390	802,732	(2,442,852)	3,245,584	(2,579,194)	(1,315,354)
2	L & U	(129,403)	(171,629)	(171,629)	0	(129,403)	118,788
3	TOTAL	<u>536,987</u>	<u>631,103</u>	<u>(2,614,481) 1/</u>	<u>3,245,584</u>	<u>(2,708,597)</u>	<u>(1,196,566) 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,315,354) / 341,105,338 = -0.38562%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 118,788 / 33,389,883 = 0.35576%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.38562%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-4.62744%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	16,139,189
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(746,831)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(62,226) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.38556% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-4.62744%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">-5.01300%</span>

1/ SEE AUGUST 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE  
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,315,354)  
 61.5087%  
 (809,057)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(746,831)  
(62,226)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JULY 2024) IMBALANCE PLUS CURRENT MONTH (AUGUST 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF AUGUST 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	29,260,610	205,689,872	57.9094%	42.6592%	(74,936)	284,277	209,341
2	UNIT - 13	21,267,688	276,479,944	42.0906%	57.3408%	(54,467)	382,113	327,646
3	TOTAL	50,528,298	482,169,816	100.0000%	100.0000%	(129,403)	666,390	536,987

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 67 AND 68, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 67 AND 68, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF AUGUST 2024

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL	75-MILE UNITS	DTH	DTH-UNITS
		(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	678,217	678,217
2	BELLE RIVER TO ST CLAIR	3.3	1	199	199
3	FARWELL TO MIDLAND	30.4	1	6,654	6,654
4	FARWALL TO NORTH MASON ROAD	47.1	1	4,793	4,793
5	DEWARD TO FARWELL	62.9	1	46,715	46,715
6	THIEF RIVER FALLS	74.3	1	5,067	5,067
7	DEWARD TO CHIPPEWA	92.2	2	52,759	105,518
8	WILDERNESS TO CHIPPEWA	95.0	2	458,818	917,636
9	EMERSON TO CLEARBROOK	120.1	2	25,956	51,912
10	MIDLAND TO ST CLAIR	127.1	2	2,614	5,228
11	EMERSON TO LAMMERS	135.9	2	60,200	120,400
12	EMERSON TO SOLWAY	139.3	2	10,400	20,800
13	FARWELL TO MUTTONVILLE	144.6	2	3,633,872	7,267,744
14	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	2,776	5,552
15	BEMIDJI	150.0	2	93,712	187,424
16	FARWELL TO CHINA TWP	155.4	3	137,175	411,525
17	FARWELL TO ST. CLAIR	157.5	3	61,419	184,257
18	CASS LAKE	164.9	3	3,042	9,126
19	DULUTH TO FORTUNE LAKE	188.4	3	191,093	573,279
20	COHASSET	212.8	3	2,622	7,866
21	LITTLE BASS	212.8	3	30,125	90,375
22	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	620	1,860
23	DEWARD TO BELLE RIVER MILLS	217.1	3	41,650	124,950
24	GRAND RAPIDS NMU	220.2	3	112,948	338,844
25	DEWARD TO ST. CLAIR	220.4	3	118,294	354,882
26	BLACKBERRY	226.4	4	1,780	7,120
27	CARLTON	283.5	4	3,889,288	15,557,152
28	CLOQUET	283.5	4	312,224	1,248,896
29	DULUTH	299.3	4	441,898	1,767,592
30	SUPERIOR	307.5	5	132,306	661,530
31	FORTUNE LAKE TO MIDLAND	358.4	5	10,457	52,285
32	ASHLAND	362.5	5	1,238	6,190
33	IRONWOOD	398.1	6	1,121	6,726
34	WAKEFIELD	407.4	6	171,000	1,026,000
35	MARENISCO	423.0	6	610	3,660
36	WATERSMEET	450.4	7	2,325	16,275
37	FORTUNE LAKE TO CHINA TWP	483.4	7	24,511	171,577
38	FORTUNE LAKE TO ST. CLAIR	485.5	7	64,533	451,731
39	FORTUNE LAKE	487.7	7	7,495,192	52,466,344
40	SAGOLA	506.6	7	118,000	826,000
41	DULUTH TO FARWELL	516.4	7	51,142	357,994
42	ARNOLD ROAD	534.0	8	95,183	761,464
43	DULUTH TO CIPPEWA	545.7	8	2,614	20,912
44	RAPID RIVER	562.0	8	392,279	3,138,232
45	MANISTIQUE	597.7	8	77,326	618,608
46	ENGADINE	633.9	9	13,525	121,725
47	ST. IGNACE	679.1	10	3,193	31,930
48	EMERSON TO RUDYARD	687.9	10	13,700	137,000
49	PELLSTON	702.2	10	2,325	23,250
50	SAULT SAINT MARIE MICHCON	703.0	10	25,800	258,000
51	SAULT SAINT MARIE TCPL	705.0	10	1,791,854	17,918,540
52	ALPINE	736.9	10	449,124	4,491,240
53	GAYLORD	739.3	10	101,000	1,010,000
54	DEWARD	752.8	11	567,557	6,243,127
55	FARWELL	815.7	11	1,941,231	21,353,541
56	CHIPPEWA	845.0	12	3,779,266	45,351,192
57	MIDLAND	846.1	12	1,426,657	17,119,884
58	NORTH MASON ROAD	862.8	12	68,857	826,284
59	BIRCH RUN	897.3	12	9,754	117,048
60	MUTTONVILLE	960.3	13	594,744	7,731,672
61	RATTLERUN	960.3	13	51,918	674,934
62	TRUMBLE ROAD INTERCONNECT	965.0	13	257,376	3,345,888
63	BELLE RIVER MILLS	969.9	13	715,018	9,295,234
64	CHINA TWP	971.1	13	252,690	3,284,970
65	ST. CLAIR	973.2	13	19,395,942	252,147,246
66	TOTAL SYSTEM			50,528,298	482,169,816
67		UNITS 1 - 12		29,260,610	205,689,872
68		UNIT 13		21,267,688	276,479,944

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF OCTOBER 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,250,694	131,295,881	51.6644%	38.4913%	(40,040)	647,614	607,574
2	UNIT - 13	16,139,189	209,809,457	48.3356%	61.5087%	(37,460)	1,034,880	997,420
3	TOTAL	33,389,883	341,105,338	100.0000%	100.0000%	(77,500)	1,682,494	1,604,994

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,682,494 /	341,105,338 =	0.49325%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(77,500) /	33,389,883 =	-0.23211%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.49325%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.91900%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	16,139,189
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	955,279
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	79,601 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.49322% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.91900%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	6.41222%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,034,880
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>955,279</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>79,601</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF OCTOBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	6,696	6,696
2	THIEF RIVER FALLS	74.3	1	42,873	42,873
3	BEMIDJI	150.0	2	276,396	552,792
4	CASS LAKE	164.9	3	10,943	32,829
5	FARWELL TO ST. CLAIR	157.5	3	2,581,153	7,743,459
6	DEER RIVER	204.1	3	4,278	12,834
7	COHASSETT	212.7	3	10,881	32,643
8	GRAND RAPIDS	220.2	3	192,882	578,646
9	FLOODWOOD	253.8	4	1,612	6,448
10	CLOQUET	283.5	4	372,031	1,488,124
11	CARLTON	283.5	4	3,898,002	15,592,008
12	SUPERIOR	307.5	5	425,506	2,127,530
13	ASHLAND	362.5	5	33,821	169,105
14	IRONWOOD	397.1	6	25,544	153,264
15	WAKEFIELD	407.4	6	293,694	1,762,164
16	WATERSMEET	450.4	6	36,766	220,596
17	SAGOLA	506.6	7	218,519	1,529,633
18	RAPID RIVER	562.0	8	438,867	3,510,936
19	MANISTIQUE	597.7	8	101,463	811,704
20	ENGADINE	633.9	9	23,405	210,645
21	ST. IGNACE	679.1	10	12,369	123,690
22	RUDYARD	688.0	10	22,072	220,720
23	SAULT ST MARIE	702.0	10	65,131	651,310
24	PELLSTON	702.2	10	4,402	44,020
25	SAULT ST MARIE	704.9	10	2,018,999	20,189,990
26	PETOSKY	728.4	10	1,891	18,910
27	GAYLORD	739.3	10	51,832	518,320
28	CHIPPEWA	844.7	12	3,794,555	45,534,660
29	MIDLAND	846.1	12	2,284,111	27,409,332
30	MUTTONVILLE	960.3	13	2,024,796	26,322,348
31	BELLE RIVER	969.9	13	2,229,365	28,981,745
32	ST. CLAIR	973.2	13	11,885,028	154,505,364
33	TOTAL SYSTEM			<u>33,389,883</u>	<u>341,105,338</u>
34		UNITS 1 - 12		17,250,694	131,295,881
35		UNIT 13	1/	16,139,189	209,809,457

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

November 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF NOVEMBER 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.21769%	0.21722%
2 GREATER THAN 75 UP TO 150 MILES	0.33505%	0.33393%
3 GREATER THAN 150 UP TO 225 MILES	0.45241%	0.45037%
4 GREATER THAN 225 UP TO 300 MILES	0.56977%	0.56654%
5 GREATER THAN 300 UP TO 375 MILES	0.68713%	0.68244%
6 GREATER THAN 375 UP TO 450 MILES	0.80449%	0.79807%
7 GREATER THAN 450 UP TO 525 MILES	0.92185%	0.91343%
8 GREATER THAN 525 UP TO 600 MILES	1.03921%	1.02852%
9 GREATER THAN 600 UP TO 675 MILES	1.15657%	1.14335%
10 GREATER THAN 675 UP TO 750 MILES	1.27393%	1.25791%
11 GREATER THAN 750 UP TO 825 MILES	1.39129%	1.37220%
12 GREATER THAN 825 UP TO 900 MILES	1.50865%	1.48623%
13 GREATER THAN 900 UP TO 975 MILES	1.62602%	1.60000%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF NOVEMBER 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE NOVEMBER '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.05866% 1/	0.05870% 2/	0.11736%
2	GREATER THAN 75 UP TO 150 MILES	0.11732%	0.11740%	0.23472%
3	GREATER THAN 150 UP TO 225 MILES	0.17598%	0.17610%	0.35208%
4	GREATER THAN 225 UP TO 300 MILES	0.23464%	0.23480%	0.46944%
5	GREATER THAN 300 UP TO 375 MILES	0.29330%	0.29350%	0.58680%
6	GREATER THAN 375 UP TO 450 MILES	0.35196%	0.35220%	0.70416%
7	GREATER THAN 450 UP TO 525 MILES	0.41062%	0.41090%	0.82152%
8	GREATER THAN 525 UP TO 600 MILES	0.46928%	0.46960%	0.93888%
9	GREATER THAN 600 UP TO 675 MILES	0.52794%	0.52830%	1.05624%
10	GREATER THAN 675 UP TO 750 MILES	0.58660%	0.58700%	1.17360%
11	GREATER THAN 750 UP TO 825 MILES	0.64526%	0.64570%	1.29096%
12	GREATER THAN 825 UP TO 900 MILES	0.70392%	0.70440%	1.40832%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.76259% 4/	0.76310% 5/	1.52569%
		L & U		
		PROJECTED PERCENTAGE NOVEMBER '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.29288% 6/	-0.19255% 7/	0.10033%

1/ Page 6, Line 4, Column 4.  
 2/ Page 3, Line 4, Column 4.  
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.  
 4/ Page 6, Line 14, Column 4.  
 5/ Page 3, Line 14, Column 4.  
 6/ Page 6, Line 5, Column 4.  
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

SEPTEMBER 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JULY '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) SEPTEMBER 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	709,194	252,540	(51,513)	304,053	405,141	292,457
2	L & U	(55,990)	366,979	366,979	0	(55,990)	(92,697)
3	TOTAL	<u>653,204</u>	<u>619,519</u>	<u>315,466</u>	<u>304,053</u>	<u>349,151</u>	<u>199,760</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	292,457 / 498,220,173 =	0.05870%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(92,697) / 48,142,031 =	-0.19255%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.05870%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.70440%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	29,763,840
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	209,656
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	17,473
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05870%
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.70440%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.76310%

1/ SEE SEPTEMBER 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE  
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13  
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (AUGUST 2024) IMBALANCE PLUS CURRENT MONTH (SEPTEMBER 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF SEPTEMBER 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,804,936	183,870,705	51.1612%	38.3633%	(28,645)	272,070	243,425
2	UNIT - 13	22,724,382	295,416,966	48.8388%	61.6367%	(27,345)	437,124	409,779
3	TOTAL	46,529,318	479,287,671	100.0000%	100.0000%	(55,990)	709,194	653,204

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF SEPTEMBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	10,008	10,008
2	BELLE RIVER TO ST CLAIR	3.3	1	20,729	20,729
3	RICHFIELD TO ST CLAIR	58.1	1	6,972	6,972
4	DEWARD TO FARWELL	62.9	1	66,086	66,086
5	THIEF RIVER FALLS	74.3	1	5,370	5,370
6	DEWARD TO CHIPPEWA	92.2	2	24,378	48,756
7	CHIPPEWA TO MUTTONVILLE	115.3	2	19,915	39,830
8	EMERSON TO CLEARBROOK	120.1	2	25,994	51,988
9	EMERSON TO SOLWAY	139.3	2	32,617	65,234
10	FARWELL TO MUTTONVILLE	144.6	2	1,949,076	3,898,152
11	BEMIDJI	150.0	2	80,494	160,988
12	FARWELL TO ST. CLAIR	157.5	3	11,747	35,241
13	CASS LAKE	164.9	3	2,942	8,826
14	DULUTH TO FORTUNE LAKE	188.4	3	214,611	643,833
15	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	2,270	6,810
16	COHASSET	212.8	3	4,440	13,320
17	LITTLE BASS	212.8	3	5,403	16,209
18	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	1,200	3,600
19	DEWARD TO BELLE RIVER MILLS	217.1	3	417	1,251
20	GRAND RAPIDS NMU	220.2	3	100,693	302,079
21	DEWARD TO ST. CLAIR	220.4	3	598,346	1,795,038
22	BLACKBERRY	226.4	4	2,219	8,876
23	CARLTON	283.5	4	2,083,631	8,334,524
24	CLOQUET	283.5	4	314,202	1,256,808
25	DULUTH	299.3	4	509,834	2,039,336
26	SUPERIOR	307.5	5	123,923	619,615
27	FORTUNE LAKE TO FARWELL	328.0	5	20,617	103,085
28	SAULT STE MARIE TCPL TO ST CLAIR	356.6	5	10,736	53,680
29	ASHLAND	362.5	5	1,191	5,955
30	IRONWOOD	398.1	6	1,072	6,432
31	WAKEFIELD	407.4	6	150,000	900,000
32	MARENISCO	423.0	6	579	3,474
33	WATERSMEET	450.4	7	8,255	57,785
34	FORTUNE LAKE TO ST. CLAIR	485.5	7	12,263	85,841
35	FORTUNE LAKE	487.7	7	7,009,753	49,068,271
36	SAGOLA	506.6	7	171,000	1,197,000
37	DULUTH TO FARWELL	516.4	7	64,387	450,709
38	ARNOLD ROAD	534.0	8	95,458	763,664
39	DULUTH TO CHIPPEWA	545.7	8	31,492	251,936
40	RAPID RIVER	562.0	8	356,927	2,855,416
41	MANISTIQUE	597.7	8	92,410	739,280
42	ENGADINE	633.9	9	21,218	190,962
43	DULUTH TO MUTTONVILLE	661.0	9	1	9
44	ST. IGNACE	679.1	10	9,213	92,130
45	EMERSON TO RUDYARD	687.9	10	12,000	120,000
46	PELLSTON	702.2	10	2,250	22,500
47	SAULT SAINT MARIE MICHCON	703.0	10	26,100	261,000
48	SAULT SAINT MARIE TCPL	705.0	10	1,727,919	17,279,190
49	ALPINE	736.9	10	377,510	3,775,100
50	GAYLORD	739.3	10	24,000	240,000
51	DEWARD	752.8	11	739,511	8,134,621
52	FARWELL	815.7	11	1,705,498	18,760,478
53	CHIPPEWA	845.0	12	4,397,539	52,770,468
54	MIDLAND	846.1	12	415,084	4,981,008
55	NORTH MASON ROAD	862.8	12	60,582	726,984
56	BIRCH RUN	897.3	12	42,854	514,248
57	MUTTONVILLE	960.3	13	399,941	5,199,233
58	RATTLERUN	960.3	13	58,500	760,500
59	TRUMBLE ROAD INTERCONNECT	965.0	13	380,180	4,942,340
60	BELLE RIVER MILLS	969.9	13	750,672	9,758,736
61	CHINA TWP	971.1	13	127,136	1,652,768
62	ST. CLAIR	973.2	13	21,007,953	273,103,389
63	TOTAL SYSTEM			<u>46,529,318</u>	<u>479,287,671</u>
64		UNITS 1 - 12		23,804,936	183,870,705
65		UNIT 13		22,724,382	295,416,966

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF NOVEMBER 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,378,191	111,290,253	38.1749%	22.3376%	53,827	65,284	119,111
2	UNIT - 13	29,763,840	386,929,920	61.8251%	77.6624%	87,173	226,976	314,149
3	TOTAL	48,142,031	498,220,173	100.0000%	100.0000%	141,000	292,260	433,260

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4                            292,260 /                    498,220,173 =                    0.05866%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5                            141,000 /                    48,142,031 =                    0.29288%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.05866%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.70392%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	29,763,840
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	209,514
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	17,462 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05867% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.70392%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">0.76259%</span>

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)  
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)                    209,514  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13                    17,462

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF NOVEMBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	139,740	139,740
2	THIEF RIVER FALLS	74.3	1	83,430	83,430
3	BEMIDJI	150.0	2	360,990	721,980
4	CASS LAKE	164.9	3	23,430	70,290
5	FARWELL TO ST. CLAIR	157.5	3	787,421	2,362,263
6	DEER RIVER	204.1	3	7,680	23,040
7	COHASSETT	212.7	3	21,480	64,440
8	GRAND RAPIDS	220.2	3	276,090	828,270
9	FLOODWOOD	253.8	4	3,510	14,040
10	CLOQUET	283.5	4	399,840	1,599,360
11	CARLTON	283.5	4	9,337,380	37,349,520
12	SUPERIOR	307.5	5	535,740	2,678,700
13	ASHLAND	362.5	5	64,500	322,500
14	IRONWOOD	397.1	6	50,760	304,560
15	WAKEFIELD	407.4	6	83,190	499,140
16	WATERSMEET	450.4	6	104,460	626,760
17	SAGOLA	506.6	7	245,880	1,721,160
18	RAPID RIVER	562.0	8	555,480	4,443,840
19	MANISTIQUE	597.7	8	114,090	912,720
20	ENGADINE	633.9	9	38,100	342,900
21	ST. IGNACE	679.1	10	18,420	184,200
22	RUDYARD	688.0	10	31,110	311,100
23	SAULT ST MARIE	702.0	10	118,590	1,185,900
24	PELLSTON	702.2	10	8,460	84,600
25	SAULT ST MARIE	704.9	10	2,290,920	22,909,200
26	PETOSKY	728.4	10	9,720	97,200
27	GAYLORD	739.3	10	301,980	3,019,800
28	CHIPPEWA	844.7	12	818,070	9,816,840
29	MIDLAND	846.1	12	1,547,730	18,572,760
30	MUTTONVILLE	960.3	13	2,332,380	30,320,940
31	BELLE RIVER	969.9	13	2,609,970	33,929,610
32	ST. CLAIR	973.2	13	24,821,490	322,679,370
33	TOTAL SYSTEM			<u>48,142,031</u>	<u>498,220,173</u>
34			UNITS 1 - 12	18,378,191	111,290,253
35			UNIT 13 1/	29,763,840	386,929,920

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

December 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF DECEMBER 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.22536%	0.22485%
2 GREATER THAN 75 UP TO 150 MILES	0.35932%	0.35803%
3 GREATER THAN 150 UP TO 225 MILES	0.49328%	0.49086%
4 GREATER THAN 225 UP TO 300 MILES	0.62724%	0.62333%
5 GREATER THAN 300 UP TO 375 MILES	0.76120%	0.75545%
6 GREATER THAN 375 UP TO 450 MILES	0.89516%	0.88722%
7 GREATER THAN 450 UP TO 525 MILES	1.02912%	1.01864%
8 GREATER THAN 525 UP TO 600 MILES	1.16308%	1.14971%
9 GREATER THAN 600 UP TO 675 MILES	1.29704%	1.28043%
10 GREATER THAN 675 UP TO 750 MILES	1.43100%	1.41081%
11 GREATER THAN 750 UP TO 825 MILES	1.56496%	1.54085%
12 GREATER THAN 825 UP TO 900 MILES	1.69892%	1.67054%
13 GREATER THAN 900 UP TO 975 MILES	1.83292%	1.79993%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF DECEMBER 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE DECEMBER '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.29993% 1/	-0.16597% 2/	0.13396%
2	GREATER THAN 75 UP TO 150 MILES	0.59986%	-0.33194%	0.26792%
3	GREATER THAN 150 UP TO 225 MILES	0.89979%	-0.49791%	0.40188%
4	GREATER THAN 225 UP TO 300 MILES	1.19972%	-0.66388%	0.53584%
5	GREATER THAN 300 UP TO 375 MILES	1.49965%	-0.82985%	0.66980%
6	GREATER THAN 375 UP TO 450 MILES	1.79958%	-0.99582%	0.80376%
7	GREATER THAN 450 UP TO 525 MILES	2.09951%	-1.16179%	0.93772%
8	GREATER THAN 525 UP TO 600 MILES	2.39944%	-1.32776%	1.07168%
9	GREATER THAN 600 UP TO 675 MILES	2.69937%	-1.49373%	1.20564%
10	GREATER THAN 675 UP TO 750 MILES	2.99930%	-1.65970%	1.33960%
11	GREATER THAN 750 UP TO 825 MILES	3.29923%	-1.82567%	1.47356%
12	GREATER THAN 825 UP TO 900 MILES	3.59916%	-1.99164%	1.60752%
13	GREATER THAN 900 UP TO 975 MILES 3/	3.89915% 4/	-2.15763% 5/	1.74152%
L & U				
		PROJECTED PERCENTAGE DECEMBER '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.17675% 6/	-0.08535% 7/	0.09140%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

OCTOBER 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (AUGUST '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) OCTOBER 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	770,054	756,703	(2,579,194)	3,335,897	(2,565,843)	(1,080,351)
2	L & U	(51,786)	(129,403)	(129,403)	0	(51,786)	(53,888)
3	TOTAL	<u>718,268</u>	<u>627,300</u>	<u>(2,708,597) 1/</u>	<u>3,335,897</u>	<u>(2,617,629)</u>	<u>(1,134,239) 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,080,351) / 650,925,017 = -0.16597%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 (53,888) / 63,138,725 = -0.08535%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.16597%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.99164%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	41,017,309
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(816,917)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(68,085) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.16599% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.99164%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">-2.15763%</span>

1/ SEE OCTOBER 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,080,351)  
 81.9180%  
 (885,002)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(816,917)  
(68,085)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (SEPTEMBER 2024) IMBALANCE PLUS CURRENT MONTH (OCTOBER 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF OCTOBER 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,883,307	191,584,559	49.2579%	36.5052%	(25,509)	281,109	255,600
2	UNIT - 13	25,633,122	333,230,586	50.7421%	63.4948%	(26,277)	488,945	462,668
3	TOTAL	50,516,429	524,815,145	100.0000%	100.0000%	(51,786)	770,054	718,268

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 61 AND 62, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF OCTOBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	119,208	119,208
2	BELLE RIVER TO ST CLAIR	3.3	1	6,869	6,869
3	CARLTON TO DULUTH	16.7	1	1,735	1,735
4	FARWALL TO NORTH MASON ROAD	47.1	1	4,225	4,225
5	RICHFIELD TO ST CLAIR	58.1	1	549	549
6	DEWARD TO FARWELL	62.9	1	5,528	5,528
7	THIEF RIVER FALLS	74.3	1	8,711	8,711
8	MIDLAND TO TRUMBLE ROAD INTERCONNECT	118.9	2	2,467	4,934
9	EMERSON TO CLEARBROOK	120.1	2	42,662	85,324
10	MIDLAND TO BELLE RIVER MILLS	123.8	2	10,747	21,494
11	MIDLAND TO ST CLAIR	127.1	2	3	6
12	EMERSON TO LAMMERS	135.9	2	61,168	122,336
13	EMERSON TO SOLWAY	139.3	2	31,200	62,400
14	FARWELL TO MUTTONVILLE	144.6	2	1,478,000	2,956,000
15	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	26,821	53,642
16	BEMIDJI	150.0	2	108,992	217,984
17	FARWELL TO ST. CLAIR	157.5	3	125,196	375,588
18	CASS LAKE	164.9	3	7,392	22,176
19	DULUTH TO FORTUNE LAKE	188.4	3	163,670	491,010
20	COHASSET	212.8	3	10,088	30,264
21	LITTLE BASS	212.8	3	23,228	69,684
22	GRAND RAPIDS NMU	220.2	3	131,855	395,565
23	BLACKBERRY	226.4	4	5,293	21,172
24	FORTUNE LAKE TO DEWARD	265.1	4	5,621	22,484
25	CARLTON	283.5	4	2,361,313	9,445,252
26	CLOQUET	283.5	4	416,890	1,667,560
27	DULUTH	299.3	4	613,643	2,454,572
28	SUPERIOR	307.5	5	180,675	903,375
29	ASHLAND	362.5	5	39,112	195,560
30	IRONWOOD	398.1	6	10,473	62,838
31	WAKEFIELD	407.4	6	164,989	989,934
32	MARENISCO	423.0	6	2,621	15,726
33	WATERSMEET	450.4	7	11,586	81,102
34	FORTUNE LAKE TO ST. CLAIR	485.5	7	43,357	303,499
35	FORTUNE LAKE	487.7	7	8,627,671	60,393,697
36	SAGOLA	506.6	7	121,500	850,500
37	ARNOLD ROAD	534.0	8	144,228	1,153,824
38	RAPID RIVER	562.0	8	461,658	3,693,264
39	MANISTIQUE	597.7	8	51,956	415,648
40	ENGADINE	633.9	9	26,220	235,980
41	DULUTH TO ST CLAIR	673.9	9	155,768	1,401,912
42	ST. IGNACE	679.1	10	12,993	129,930
43	EMERSON TO RUDYARD	687.9	10	18,100	181,000
44	PELLSTON	702.2	10	3,900	39,000
45	SAULT SAINT MARIE MICHCON	703.0	10	57,300	573,000
46	SAULT SAINT MARIE TCPL	705.0	10	1,825,436	18,254,360
47	ALPINE	736.9	10	77,656	776,560
48	DEWARD	752.8	11	845,577	9,301,347
49	FARWELL	815.7	11	1,763,253	19,395,783
50	CHIPPEWA	845.0	12	3,961,997	47,543,964
51	MIDLAND	846.1	12	430,000	5,160,000
52	NORTH MASON ROAD	862.8	12	72,207	866,484
53	MUTTONVILLE	960.3	13	155,575	2,022,475
54	RATTLERUN	960.3	13	58,500	760,500
55	TRUMBLE ROAD INTERCONNECT	965.0	13	405,517	5,271,721
56	BELLE RIVER MILLS	969.9	13	501,435	6,518,655
57	CHINA TWP	971.1	13	337,341	4,385,433
58	ST. CLAIR	973.2	13	24,174,754	314,271,802
59	TOTAL SYSTEM			<u>50,516,429</u>	<u>524,815,145</u>
60		UNITS 1 - 12		24,883,307	191,584,559
61		UNIT 13		25,633,122	333,230,586

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF DECEMBER 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,121,416	117,700,000	35.0362%	18.0820%	39,100	353,023	392,123
2	UNIT - 13	41,017,309	533,225,017	64.9638%	81.9180%	72,500	1,599,326	1,671,826
3	TOTAL	63,138,725	650,925,017	100.0000%	100.0000%	111,600	1,952,349	2,063,949

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,952,349 /	650,925,017 =	0.29993%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	111,600 /	63,138,725 =	0.17675%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.29993%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	3.59916%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	41,017,309
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,476,279
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	123,047 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.29999% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	3.59916%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	3.89915%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,599,326
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>1,476,279</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>123,047</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF DECEMBER 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	102,827	102,827
2	THIEF RIVER FALLS	74.3	1	107,012	107,012
3	BEMIDJI	150.0	2	433,473	866,946
4	CASS LAKE	164.9	3	33,232	99,696
5	FARWELL TO ST. CLAIR	157.5	3	5,164,881	15,494,643
6	DEER RIVER	204.1	3	11,315	33,945
7	COHASSETT	212.7	3	28,799	86,397
8	GRAND RAPIDS	220.2	3	316,665	949,995
9	FLOODWOOD	253.8	4	4,867	19,468
10	CLOQUET	283.5	4	468,999	1,875,996
11	CARLTON	283.5	4	8,559,193	34,236,772
12	SUPERIOR	307.5	5	667,926	3,339,630
13	ASHLAND	362.5	5	88,164	440,820
14	IRONWOOD	397.1	6	67,828	406,968
15	WAKEFIELD	407.4	6	155,620	933,720
16	WATERSMEET	450.4	6	146,134	876,804
17	SAGOLA	506.6	7	286,533	2,005,731
18	RAPID RIVER	562.0	8	672,483	5,379,864
19	MANISTIQUE	597.7	8	122,512	980,096
20	ENGADINE	633.9	9	46,934	422,406
21	ST. IGNACE	679.1	10	23,839	238,390
22	RUDYARD	688.0	10	39,618	396,180
23	SAULT ST MARIE	702.0	10	156,705	1,567,050
24	PELLSTON	702.2	10	11,408	114,080
25	SAULT ST MARIE	704.9	10	2,525,849	25,258,490
26	PETOSKY	728.4	10	10,447	104,470
27	GAYLORD	739.3	10	528,116	5,281,160
28	CHIPPEWA	844.7	12	529,294	6,351,528
29	MIDLAND	846.1	12	810,743	9,728,916
30	MUTTONVILLE	960.3	13	1,397,697	18,170,061
31	BELLE RIVER	969.9	13	4,396,141	57,149,833
32	ST. CLAIR	973.2	13	35,223,471	457,905,123
33	TOTAL SYSTEM			<u>63,138,725</u>	<u>650,925,017</u>
34		UNITS 1 - 12		22,121,416	117,700,000
35		UNIT 13	1/	41,017,309	533,225,017

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.