



January 31, 2025

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs, and Modernization

tel (832) 320-5209
email sorana_linder@tcenergy.com
web www.tcplus.com/great_lakes

Re: Great Lakes Gas Transmission Limited Partnership
Agreement Clean-Up Filing
Docket No. RP25-____-000

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) submits for filing and acceptance the revised tariff sections² included as Appendix A to be part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”). Great Lakes respectfully requests that the Commission accept the proposed tariff sections to become effective March 1, 2025.

Correspondence

The names, titles, and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Sorana Linder *
Director, Rates, Tariffs & Modernization
Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5209
E-mail: sorana_linder@tcenergy.com

John P. Ryan *
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Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
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¹ 18 C.F.R. Part 154 (2024).

² Tariff sections are listed in Appendix A, attached hereto.

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

In the instant filing, Great Lakes is proposing certain “housekeeping” revisions to update its Tariff. Great Lakes is updating Part 4.7, Statement of Rates, Negotiated Rates, to update listed active agreements. Additionally, Great Lakes is updating Part 8, Negotiated Rate Agreements. These updates reflect the removal of service agreements that have been terminated. Consistent with these updates, Great Lakes is updating the Table of Contents (“TOC”) to remove the negotiated rate agreements that have been terminated. A summary of the agreements being removed is attached hereto as Exhibit A.

Effective Date

Great Lakes respectfully requests that the Commission accept the proposed tariff sections and clean tariff records, included as Appendix A, to become effective March 1, 2025.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission’s regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A summary of the agreements being removed or updated (Exhibit A);
3. A clean version of the tariff sections and tariff records (Appendix A);
4. A marked version of the tariff sections (Appendix B); and
5. Marked versions of the individual tariff records reflecting the agreements Great Lakes proposes to remove (Appendix C).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all Great Lakes’ existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes’ principal place of business.

Pursuant to Section 385.2005 of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Sorana Linder at (832) 320-5209.

Respectfully submitted,

Great Lakes Gas Transmission Limited Partnership



Sorana Linder
Director, Rates, Tariffs, and Modernization

Enclosures

Exhibit A

Summary of Agreements being removed or updated

Tariff Section	Customer	Contract No.	Action
8.1	SEMCO Energy, Inc. dba	20216	Agreement terminated, no longer negotiated and/or now conforming
8.4	Wisconsin Electric Power Company	FT00554	Agreement terminated, no longer negotiated and/or now conforming
8.5	DTE Energy Trading, Inc.	FT22073	Agreement terminated, no longer negotiated and/or now conforming
8.6	Freepoint Commodities LLC	FT22182	Agreement terminated, no longer negotiated and/or now conforming
8.7	Citadel Energy Marketing LLC	FT22182	Agreement terminated, no longer negotiated and/or now conforming
8.8	Castleton Commodities Merchant Trading L.P.	22391	Agreement terminated, no longer negotiated and/or now conforming
8.9	Freepoint Commodities LLC	22394	Agreement terminated, no longer negotiated and/or now conforming
8.10	Citadel Energy Marketing LLC	22395	Agreement terminated, no longer negotiated and/or now conforming
8.11	Koch Energy Services, LLC	22396	Agreement terminated, no longer negotiated and/or now conforming
8.12	TC Energy Marketing Inc.	22397	Agreement terminated, no longer negotiated and/or now conforming
8.13	United Energy Trading, LLC	22398	Agreement terminated, no longer negotiated and/or now conforming
8.14	Mercuria Commodities Canada Corporation	22399	Agreement terminated, no longer negotiated and/or now conforming
8.15	DTE Energy Trading, Inc.	22400	Agreement terminated, no longer negotiated and/or now conforming
8.16	Twin Eagle Resources Management, LLC	22401	Agreement terminated, no longer negotiated and/or now conforming
8.17	MIECO LLC	22402	Agreement terminated, no longer negotiated and/or now conforming

Appendix A
Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

<u>Tariff Sections</u>	<u>Version</u>
1 Table of Contents	v.16.0.0
4.7 Statement of Rates, Negotiated Rates	v.2.0.0
4.8 Statement of Rates, Non-Conforming Service Agreements	v.3.0.0
8.1 Neg Rate Agmts, Reserved for Future Use	v.4.0.0
8.4 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.5 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.6 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.7 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.8 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.9 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.10 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.11 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.12 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.13 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.14 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.15 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.16 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.17 Neg Rate Agmts, Reserved for Future Use	v.1.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1

	Section No. -----
Table of Contents	1
Preliminary Statement	2
Maps	
System Map	3.1
Western Zone Map.....	3.2
Central Zone Map	3.3
Eastern Zone Map.....	3.4
Statement of Rates	
Rate Schedule FT, LFT, and EFT Rates.....	4.1
Reserved For Future Use	4.2
Rate Schedule IT Rates.....	4.3
Rate Schedule PAL Rates	4.4
Transporter's Use Percentages	4.5
ACA Charges.....	4.6
Negotiated Rates.....	4.7
Non-Conforming Service Agreements	4.8
Reserved For Future Use	4.9
Rate Schedules	
Rate Schedule FT.....	5.1
Rate Schedule EFT	5.2
Rate Schedule LFT	5.3
Rate Schedule IT.....	5.4
Rate Schedule PAL.....	5.5
General Terms and Conditions	
Definitions	6.1
Request for Service.....	6.2
Nominations, Scheduling and Allocation	6.3
Pressure at Points of Receipt and Delivery.....	6.4
Modification of Points of Receipt and Delivery	6.5
Measurement.....	6.6
Measurement Equipment	6.7
Quality	6.8
Billing and Payment.....	6.9

Force Majeure, Remedies, and Reservation Charge Credits	6.10
Priorities and Reductions	6.11
Compliance Plan for Transportation Services and Complaints	6.12
Miscellaneous	6.13
Reservation of Capacity for Future Expansion Projects	6.14
Firm Capacity Release Program	6.15
Firm Service Agreement Expiration - Right of First Refusal	6.16
Gas Research Institute Passthrough Provision	6.17
Annual Charges Adjustment	6.18
Discounting Policy	6.19
Construction & Financing of Facilities	6.20
Periodic Reports	6.21
Off-System Capacity	6.22
NAESB WGQ Standards	6.23
Electronic Communications	6.24
Penalty Revenue Crediting Mechanism	6.25
Creditworthiness	6.26
Transporter's Use	6.27
Form of Service Agreement	
Reserved for Future Use	7.1
Reserved for Future Use	7.2
Form of Firm Transportation Service Agreement	7.3
Form of Park and Loan Service Agreement	7.4
Form of Interruptible Transportation Service Agreement	7.5
Reserved for Future Use	7.6
Negotiated Rate Agreements	
Reserved for Future Use	8.1
Tenaska Marketing Ventures FT Agreement (#22555)	8.2
TransCanada Pipelines Limited FT Agreement (#FT18966)	8.3
Reserved for Future Use	8.4
Reserved for Future Use	8.5
Reserved for Future Use	8.6
Reserved for Future Use	8.7
Reserved for Future Use	8.8
Reserved for Future Use	8.9
Reserved for Future Use	8.10
Reserved for Future Use	8.11
Reserved for Future Use	8.12
Reserved for Future Use	8.13
Reserved for Future Use	8.14
Reserved for Future Use	8.15
Reserved for Future Use	8.16

Reserved for Future Use.....8.17

Non-Conforming Agreements

Michigan Consolidated Gas Company FT Agreement (#FT4634).....9.1

Michigan Consolidated Gas Company FT Agreement (#FT4635).....9.2

TABLE OF CONTENTS

	Sheet No.
Original Volume No. 2	
-----	-----
Preliminary Statement.....	2
Map.....	3
Rate Schedule X-1 - Exchange Service	67
Index of Customers.....	1000

NEGOTIATED RATES

Shipper	Rate Schedule	Negotiated Rate	Quantity	Point(s) of Receipt	Point(s) of Delivery
Tenaska Marketing Ventures	FT	1/	340,000	Emerson	St Clair
TransCanada PipeLines Limited	FT	1/	306,537	Emerson	St Clair

The Negotiated Rate Agreements described above do not deviate in any material respect from the Form of Service Agreements provided elsewhere in this FERC Gas Tariff.

1/ The Reservation Charge as listed in Paragraph 9 of the Agreement, plus the applicable Utilization Fee and ACA charge.

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Reserved for Future Use

Appendix B

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

<u>Tariff Sections</u>		<u>Version</u>
1	Table of Contents	v.16.0.0
4.7	Statement of Rates, Negotiated Rates	v.2.0.0

TABLE OF CONTENTS

Third Revised Volume No. 1

	Section No. -----
Table of Contents	1
Preliminary Statement	2
Maps	
System Map	3.1
Western Zone Map.....	3.2
Central Zone Map	3.3
Eastern Zone Map.....	3.4
Statement of Rates	
Rate Schedule FT, LFT, and EFT Rates.....	4.1
Reserved For Future Use	4.2
Rate Schedule IT Rates.....	4.3
Rate Schedule PAL Rates	4.4
Transporter's Use Percentages	4.5
ACA Charges.....	4.6
Negotiated Rates.....	4.7
Non-Conforming Service Agreements	4.8
Reserved For Future Use	4.9
Rate Schedules	
Rate Schedule FT.....	5.1
Rate Schedule EFT	5.2
Rate Schedule LFT	5.3
Rate Schedule IT.....	5.4
Rate Schedule PAL.....	5.5
General Terms and Conditions	
Definitions	6.1
Request for Service.....	6.2
Nominations, Scheduling and Allocation	6.3
Pressure at Points of Receipt and Delivery.....	6.4
Modification of Points of Receipt and Delivery	6.5
Measurement.....	6.6
Measurement Equipment	6.7
Quality	6.8
Billing and Payment.....	6.9

Force Majeure, Remedies, and Reservation Charge Credits6.10
 Priorities and Reductions.....6.11
 Compliance Plan for Transportation Services and Complaints.....6.12
 Miscellaneous6.13
 Reservation of Capacity for Future Expansion Projects.....6.14
 Firm Capacity Release Program6.15
 Firm Service Agreement Expiration - Right of First Refusal.....6.16
 Gas Research Institute Passthrough Provision6.17
 Annual Charges Adjustment.....6.18
 Discounting Policy6.19
 Construction & Financing of Facilities6.20
 Periodic Reports6.21
 Off-System Capacity6.22
 NAESB WGQ Standards.....6.23
 Electronic Communications6.24
 Penalty Revenue Crediting Mechanism6.25
 Creditworthiness.....6.26
 Transporter's Use6.27

Form of Service Agreement

Reserved for Future Use7.1
 Reserved for Future Use7.2
 Form of Firm Transportation Service Agreement7.3
 Form of Park and Loan Service Agreement7.4
 Form of Interruptible Transportation Service Agreement7.5
 Reserved for Future Use7.6

Negotiated Rate Agreements

~~SEMCO Energy, Inc DBA SEMCO~~
~~Energy Gas Company FT Agreement (#20216)~~ Reserved for Future Use8.1
 Tenaska Marketing Ventures FT Agreement (#22555).....8.2
 TransCanada Pipelines Limited FT Agreement (#FT18966).....8.3
Reserved for Future Use ~~Wisconsin Electric Power Company FT Agreement (#FT0554)~~
8.4
Reserved for Future Use ~~DTE Energy Trading, Inc. FT Agreement (#22073)~~.....8.5
Reserved for Future Use ~~Freepoint Commodities LLC FT Agreement (#22182)~~ ..8.6
Reserved for Future Use ~~Citadel Energy Marketing LLC FT Agreement (#22183)~~8.7
Reserved for Future Use ~~Castleton Commodities Merchant Trading L.P. FT Agreement~~
~~(#22391)~~.....8.8
Reserved for Future Use ~~Freepoint Commodities LLC FT Agreement (#22394)~~ ..8.9
Reserved for Future Use ~~Citadel Energy Marketing LLC FT Agreement (#22395)~~8.10
Reserved for Future Use ~~Koch Energy Services, LLC FT Agreement (#22396)~~ .8.11
Reserved for Future Use ~~TC Energy Marketing Inc. FT Agreement (#22397)~~8.12
Reserved for Future Use ~~United Energy Trading, LLC FT Agreement (#22398)~~ 8.13

Reserved for Future Use Mercuria Commodities Canada Corporation FT Agreement (#22399).....	8.14
Reserved for Future Use DTE Energy Trading, Inc. FT Agreement (#22400).....	8.15
Reserved for Future Use Twin Eagle Resource Management, LLC FT Agreement (#22401).....	8.16
Reserved for Future Use MIECO LLC FT Agreement (#22402)	8.17
Non-Conforming Agreements	
Michigan Consolidated Gas Company FT Agreement (#FT4634)	9.1
Michigan Consolidated Gas Company FT Agreement (#FT4635)	9.2

TABLE OF CONTENTS

Original Volume No. 2	Sheet No.
-----	-----
Preliminary Statement.....	2
Map	3
Rate Schedule X-1 - Exchange Service	67
Index of Customers	1000

NEGOTIATED RATES

Shipper	Rate Schedule	Negotiated Rate	Quantity	Point(s) of Receipt	Point(s) of Delivery
Tenaska Marketing Ventures	FT	1/	340,000	Emerson	St Clair
TransCanada PipeLines Limited	FT	1/	306,537	Emerson	St Clair

The Negotiated Rate Agreements described above do not deviate in any material respect from the Form of Service Agreements provided elsewhere in this FERC Gas Tariff.

[1/ The Reservation Charge as listed in Paragraph 9 of the Agreement, plus the applicable Utilization Fee and ACA charge.](#)

Appendix C

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

<u>Tariff Sections</u>	<u>Version</u>
8.1 Neg Rate Agmts, Reserved for Future Use	v.4.0.0
8.4 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.5 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.6 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.7 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.8 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.9 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.10 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.11 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.12 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.13 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.14 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.15 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.16 Neg Rate Agmts, Reserved for Future Use	v.1.0.0
8.17 Neg Rate Agmts, Reserved for Future Use	v.1.0.0

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~SEMCO Energy, Inc. dba SEMCO Energy Gas Company
(#20216)~~

~~Agreement Effective Date: April 1, 2019
Amendment Effective Date: September 1, 2020~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and SEMCO Energy, Inc., dba SEMCO Energy Gas Company (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: September 01, 2020~~
- ~~2. CONTRACT IDENTIFICATION: 20216~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: LDC/Distributor~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Michigan~~
- ~~6. TERM: April 01, 2019 to October 31, 2021~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated September 21, 2018 with Contract Identification 20216.~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

~~Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be fixed at \$6.087. In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited Partnership
Commercial Operations
700 Louisiana Street, Suite 700
Houston, TX 77002-2700~~

~~SEMCO Energy, Inc., dba SEMCO Energy Gas Company
1411 Third Street
Suite A
Port Huron, MI 48060~~

~~Attn: Walt Fitzgerald~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION~~

~~SEMCO Energy, Inc., dba SEMCO Energy Gas Company~~

~~LIMITED PARTNERSHIP~~

~~By: Great Lakes Gas Transmission Company~~

~~By: _____
Title: _____~~

~~By: Mark A. Moses
Title: Vice President, CFO & Treasurer~~

~~DocuSigned by:
"_____
A0EF51A630C148B...
Director, Trans. Acct. & Contracting~~

~~DS
dg~~

~~DS
CW~~

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 20216~~

~~Date: September 01, 2020~~
~~Supersedes Appendix Dated:~~

~~Shipper: SEMCO Energy, Inc., dba SEMCO Energy Gas Company~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
4/1/2019	10/31/2019	DEWARD RECEIPT	ARNOLD ROAD	30,510
11/1/2019	3/31/2020	DEWARD RECEIPT	ARNOLD ROAD	0
4/1/2020	8/31/2020	DEWARD RECEIPT	ARNOLD ROAD	30,510
9/1/2020	10/31/2020	DEWARD RECEIPT	ARNOLD ROAD	118,295
11/1/2020	3/31/2021	DEWARD RECEIPT	ARNOLD ROAD	7,600
4/1/2021	10/31/2021	DEWARD RECEIPT	ARNOLD ROAD	61,020

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~Wisconsin Electric Power Company
(#FT0554)~~

~~Agreement Effective Date: June 1, 1998
Amendment Effective Date: November 1, 2020~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Wisconsin Electric Power Company (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: November 01, 2020~~
- ~~2. CONTRACT IDENTIFICATION: FT0554~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Wisconsin~~
- ~~6. TERM: June 01, 1998 to March 31, 2023~~

~~Right of First Refusal:~~

~~Transporter and Shipper agree that Shipper may extend the primary term of this Agreement by exercising a Contractual Right of First Refusal, pursuant to the procedures set forth in Section 6.16 of the General Terms and Conditions of Transporter's FERC Gas Tariff.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s): Service Agreement dated April 01, 2021 with Contract Identification FT0554.~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~

~~9. RATES:~~

~~Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

~~For the time period April 1, 2021, through March 31, 2023, Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be a fixed Monthly Reservation Rate of \$5.965.~~

~~For the time period April 1, 2021, through March 31, 2023, if Transporter's Applicable Base Tariff Transmission Reservation Rate becomes greater than the Negotiated Reservation Rate, then Transporter may require Shipper to convert its Negotiated Reservation Rate to a discounted Reservation Rate of \$5.965 per Dth. This discounted Rate shall be inclusive of any other adjustments or surcharges under Transporter's Tariff, not to exceed the total of Transporter's Maximum Reservation, Utilization and applicable surcharge rates. In addition, Shipper shall be charged any applicable ACA, Transporter's Use (Fuel %) and any other applicable governmental surcharges in accordance with Transporter's Tariff.~~

~~Shipper and Transporter agree that the above described Reservation Fee also shall apply for service under this Agreement from and/or to secondary points listed below. Shipper will be charged utilization, fuel and ACA on this secondary route.~~

~~Secondary Receipt: Farwell
Secondary Delivery: None~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act~~

~~(NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 700
Houston, TX 77002-2700~~

~~Wisconsin Electric Power Company
333 W. Everett Street, A308
Milwaukee, WI 53290
Attn: Mary Ann Prager~~

~~AGREED TO BY:~~

~~Contract ID.: FT0554~~
~~Amendment No: 5~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP~~

~~Wisconsin Electric Power Company~~

~~By: Great Lakes Gas Transmission Company~~

~~By:~~

DocuSigned by:
Kay Dennison
A0EF51A630C148B...

~~By:~~

Sarah Mead

~~Title:~~

~~Director, Trans. Acct. & Contracts~~

~~Title:~~

~~Manager of Gas Supply 10/15/2020~~

DS
DJ

DS
CW

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: FT0554~~

~~Date: November 01, 2020~~

~~Supersedes Appendix Dated: April 01, 2021~~

~~Shipper: Wisconsin Electric Power Company~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

<u>Begin Date</u>	<u>End Date</u>	<u>Point(s) of Primary Receipt</u>	<u>Point(s) of Primary Delivery</u>	<u>MDQ</u>
6/1/1998	10/31/1998	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/1998	3/31/1999	FARWELL RECEIPT	CARLTON	8,646
4/1/1999	10/31/1999	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/1999	3/31/2000	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2000	10/15/2000	FARWELL RECEIPT	DUCK CREEK	5,000
10/16/2000	10/31/2000	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2000	3/31/2001	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2001	10/31/2001	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2001	3/31/2002	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2002	10/31/2002	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2002	3/31/2003	FARWELL RECEIPT	DUCK CREEK	10,000

4/1/2003	10/31/2003	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2003	3/31/2004	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2004	10/31/2004	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2004	3/31/2005	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2005	10/31/2005	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2005	3/31/2006	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2006	10/31/2006	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2006	3/31/2007	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2007	10/31/2007	FARWELL RECEIPT	DUCK CREEK	5,000
11/1/2007	3/31/2008	FARWELL RECEIPT	DUCK CREEK	10,000
4/1/2008	5/31/2008	FARWELL RECEIPT	DUCK CREEK	5,000
6/1/2008	10/31/2008	FARWELL RECEIPT	DUCK CREEK	1,655
11/1/2008	3/31/2009	FARWELL RECEIPT	DUCK CREEK	6,425
4/1/2009	10/31/2009	FARWELL RECEIPT	DUCK CREEK	1,655
11/1/2009	3/31/2010	FARWELL RECEIPT	DUCK CREEK	6,425
4/1/2010	10/31/2010	FARWELL RECEIPT	DUCK CREEK	1,655

11/1/2010	3/31/2011	FARWELL RECEIPT	DUCK CREEK	6,425
4/1/2011	10/31/2011	FARWELL RECEIPT	DUCK CREEK	1,655
11/1/2011	3/31/2012	FARWELL RECEIPT	DUCK CREEK	6,425
4/1/2012	10/31/2012	FARWELL RECEIPT	DUCK CREEK	1,655
11/1/2012	3/31/2013	FARWELL RECEIPT	DUCK CREEK	6,425
4/1/2013	5/31/2013	FARWELL RECEIPT	DUCK CREEK	1,655
6/1/2013	10/31/2013	FARWELL RECEIPT	DUCK CREEK	3,115
11/1/2013	3/31/2014	FARWELL RECEIPT	DUCK CREEK	5,835
4/1/2014	10/31/2014	FARWELL RECEIPT	DUCK CREEK	3,115
11/1/2014	3/31/2015	FARWELL RECEIPT	DUCK CREEK	5,835
4/1/2015	10/31/2015	FARWELL RECEIPT	DUCK CREEK	3,115
11/1/2015	3/31/2016	FARWELL RECEIPT	DUCK CREEK	5,835
4/1/2016	10/31/2016	FARWELL RECEIPT	DUCK CREEK	3,115
11/1/2016	3/31/2017	FARWELL RECEIPT	DUCK CREEK	5,835
4/1/2017	10/31/2017	FARWELL RECEIPT	DUCK CREEK	3,115
11/1/2017	3/31/2018	FARWELL RECEIPT	DUCK CREEK	5,835
4/1/2018	5/31/2018	FARWELL RECEIPT	DUCK CREEK	3,115

6/1/2018	10/31/2018	FARWELL RECEIPT	DUCK CREEK	2,500
11/1/2018	3/31/2019	FARWELL RECEIPT	DUCK CREEK	6,500
4/1/2019	10/31/2019	FARWELL RECEIPT	DUCK CREEK	2,500
11/1/2019	3/31/2020	FARWELL RECEIPT	DUCK CREEK	6,500
4/1/2020	10/31/2020	FARWELL RECEIPT	DUCK CREEK	0
11/1/2020	3/31/2021	FARWELL RECEIPT	DUCK CREEK	7,000
4/1/2021	10/31/2021	RATTLE RECEIPT	DUCK CREEK	2,750
11/1/2021	3/31/2022	RATTLE RECEIPT	DUCK CREEK	7,000
4/1/2022	10/31/2022	RATTLE RECEIPT	DUCK CREEK	2,750
11/1/2022	3/31/2023	RATTLE RECEIPT	DUCK CREEK	7,000

~~Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff
Third Revised Volume No. 1~~

~~PART 8.5
8.5 - Neg Rate Agmt
DTE Energy Trading, Inc. FT Agreement (#FT22073)
v.0.0.0~~

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~DTE Energy Trading, Inc.
(#FT22073)~~

~~Agreement Effective Date: April 1, 2022~~

~~Issued: March 31, 2022
Effective: April 1, 2022~~

~~(Option Code A)~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and DTE Energy Trading, Inc. (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: September 30, 2021~~
- ~~2. CONTRACT IDENTIFICATION: 22073~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Marketer~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Michigan~~
- ~~6. TERM: April 01, 2022 to October 31, 2022~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

~~Shipper and Transporter agree that for service under this Agreement from the point(s) of receipt listed on Appendix A to the point(s) of delivery listed on Appendix A, the Reservation Fee to be charged shall be fixed at \$5.826. In addition to the Reservation Charge, Shipper shall pay the utilization charge for volumes transported equal to the maximum Utilization Fee, plus the ACA charge as applicable in accordance with Great Lakes' Tariff.~~

~~Secondary Receipts: All points in the Western and Central Zones~~

~~Secondary Deliveries: All points in the Western and Central Zones~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 700
Houston, TX 77002-2700~~

~~DTE Energy Trading, Inc.
414 South Main St. Suite 200
Attn: Margo Pardi
Ann Arbor, MI 48104~~

~~Attn: Toms Trautmanis~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Great Lakes Gas Transmission Company~~

~~DTE Energy Trading, Inc.~~

~~By: Kay Dennison~~

~~By: Darren Najor~~

~~Title: Director, Trans. Accounting & Contracts~~

~~Title:~~

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22073~~

~~Date: September 30, 2021~~
~~Supersedes Appendix Dated:~~

~~Shipper: DTE Energy Trading, Inc.~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Point(s)</u> <u>of Primary</u> <u>Receipt</u>	<u>Point(s)</u> <u>of</u> <u>Primary</u> <u>Delivery</u>	<u>MDQ</u>
4/1/2022	10/31/2022	EMERSON RECEIPT	SAULT STE MARIE TCPL	35,000

~~Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff
Third Revised Volume No. 1~~

~~PART 8.6
8.6 - Neg Rate Agmt
Freepoint Commodities LLC FT Agreement (#FT22182)
v.0.0.0~~

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~Freepoint Commodities LLC
(#FT22182)~~

~~Agreement Effective Date: April 1, 2022~~

~~Issued: March 31, 2022
Effective: April 1, 2022~~

(Option Code A)

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Freepoint Commodities LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: February 9, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22182~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Connecticut~~
- ~~6. TERM: April 01, 2022 to September 30, 2022~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2, or a Fixed Volumetric Rate pursuant to Section 3. In addition to the above agreements, there will be a minimum monthly demand charge of \$3.0416/Dth (\$0.10/Dth daily) for the fully contracted MDQ for Option 1 and 2 only.~~

~~Secondary Receipts: All points in the West, Central, and East Zones (except Sault Ste. Marie (Micheon), Sault Ste. Marie (TCPL), Rudyard, and Alpine)~~

~~Secondary Deliveries: All points in the West, Central, and East Zones (except Sault Ste. Marie (Micheon), Sault Ste. Marie (TCPL), Rudyard, and Alpine)~~

~~1. Daily Index Based Volumetric Rate:
Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The day ahead Index price for ICE NGX Union Dawn, as published by Enerdata for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by Enerdata for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. While Transporter can charge the shipper a rate higher than \$3.0416 monthly, or \$0.10 daily based on the above formula, the rate owed shall never be less than the \$3.0416 per Dth monthly charge, or \$0.10/Dth daily on the fully contracted volume. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period.~~

~~2. Monthly Index Based Volumetric Rate:
Transporter and Shipper may alternately mutually agree to a Monthly Index Based Rate for all or a portion of the quantities scheduled under this Agreement.~~

~~Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Monthly Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The first of month Inside FERC Gas Daily price for Union Dawn, as published in Platts Inside FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Gas Daily price for TCPL Emerson 2, as published in Platts Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$3.0416 per Dth, the amount due to GLGT on that month shall not be less than the \$3.0416 per Dth monthly charge. The value calculated each month shall be independent from the value calculated for any other month during the contracted period.~~

~~3. Fixed Volumetric Rate:~~

~~Transporter and Shipper may alternately mutually agree to a positive Fixed Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.~~

~~4. Applicable Fuel and Applicable Commodity Charge:~~

~~In addition to the Index Based Volumetric Rate or the Fixed Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.~~

~~Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.~~

~~Applicable Surcharges equal any applicable ACA, and any other applicable governmental surcharges in accordance with Transporter's Tariff.~~

~~5. Base Deal:~~

~~If Transporter and Shipper do not agree on a Fixed Volumetric Rate or Monthly Index Based Volumetric Rate, Shipper shall otherwise pay the Daily Index Based Volumetric Rate pursuant to Section 1 of this agreement.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~Freepoint Commodities LLC
58 Commerce Rd
Stamford, CT 06902

Attn: Michael Nahmias~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP~~

~~Freepoint Commodities LLC~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

DocuSigned by:
By: *Kay Dennison*
A0EF51A630C148B...
~~Title: Director, Trans. Acct. & Contracts~~

Abi Mathew
By:
Title: ~~Director, Operations~~

^{DS} JS ^{DS} SUM ^{DS} KSA ^{DS} CW

~~APPENDIX A
CONTRACT IDENTIFICATION: 22182~~

~~Date: February 9, 2022
Supersedes Appendix Dated:~~

~~Shipper: Freepoint Commodities LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

<u>Begin</u>	<u>End</u>	<u>Point(s)</u>	<u>Point(s)</u>	
<u>Date</u>	<u>Date</u>	<u>of Primary</u>	<u>of Primary</u>	<u>MDO</u>
		<u>Receipt</u>	<u>Delivery</u>	
4/1/2022	9/30/2022	EMERSON	ST-CLAIR	
		RECEIPT	DELIVERY	50,000

~~Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff
Third Revised Volume No. 1~~

~~PART 8.7
8.7 - Neg Rate Agmt
Citadel Energy Marketing LLC FT Agreement (#FT22183)
v.0.0.0~~

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~Citadel Energy Marketing LLC
(#FT22182)~~

~~Agreement Effective Date: April 1, 2022~~

~~Issued: March 31, 2022
Effective: April 1, 2022~~

~~(Option Code A)~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Citadel Energy Marketing LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: February 10, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22183~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Marketer~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Illinois~~
- ~~6. TERM: April 01, 2022 to September 30, 2022~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2, or a Fixed Volumetric Rate pursuant to Section 3. In addition to the above agreements, there will be a minimum monthly demand charge of \$3.0416/Dth (\$0.10/Dth daily) for the fully contracted MDQ for Option 1 and 2 only.~~

~~Secondary Receipts: All points in the West, Central, and East Zones (except Sault Ste. Marie (Micheon), Sault Ste. Marie (TCPL), Rudyard, and Alpine)~~

~~Secondary Deliveries: All points in the West, Central, and East Zones (except Sault Ste. Marie (Micheon), Sault Ste. Marie (TCPL), Rudyard, and Alpine)~~

~~1. Daily Index Based Volumetric Rate:~~

~~Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The day ahead Index price for ICE NGX Union Dawn, as published by Enerdata for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by Enerdata for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. While Transporter can charge the shipper a rate higher than \$3.0416 monthly, or \$0.10 daily based on the above formula, the rate owed shall never be less than the \$3.0416 per Dth monthly charge, or \$0.10/Dth daily on the fully contracted volume. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period.~~

~~2. Monthly Index Based Volumetric Rate:~~

~~Transporter and Shipper may alternately mutually agree to a Monthly Index Based Rate for all or a portion of the quantities scheduled under this Agreement.~~

~~Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Monthly Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The first of month Inside FERC Gas Daily price for Union Dawn, as published in Platts Inside FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Gas Daily price for TCPL Emerson 2, as published in Platts Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$3.0416 per Dth, the amount due to GLGT on that month shall not be less than the \$3.0416 per Dth monthly charge. The value calculated each month shall be independent from the value calculated for any other month during the contracted period.~~

~~3. Fixed Volumetric Rate:~~

~~Transporter and Shipper may alternately mutually agree to a positive Fixed Volumetric Rate(s) for all or a portion of the quantities contracted under this agreement.~~

~~4. Applicable Fuel and Applicable Commodity Charge:~~

~~In addition to the Index Based Volumetric Rate or the Fixed Volumetric Rate, Shipper will reimburse Transporter for Applicable Fuel and Applicable Surecharges as set forth below.~~

~~Applicable Fuel equals the sum of the transporters use percentage for the applicable zones traversed.~~

~~Applicable Commodity equals the commodity fee incurred on scheduled quantities in the applicable zones.~~

~~Applicable Surecharges equal any applicable ACA, and any other applicable governmental surcharges in accordance with Transporter's Tariff.~~

~~5. Base Deal:~~

~~If Transporter and Shipper do not agree on a Fixed Volumetric Rate or Monthly Index Based Volumetric Rate, Shipper shall otherwise pay the Daily Index Based Volumetric Rate pursuant to Section 1 of this agreement.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail,~~

~~e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~Citadel Energy Marketing LLC
131 South Dearborn Street
Chicago, IL 60603

Attn: Michael Zarolinski~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.~~

~~Citadel Energy Marketing LLC~~

~~By: ^{DocuSigned by:}
Kay Dennison
A0EF51A630C148B...
Title: Director, Trans. Acct. & Contracts~~

~~By: Mike Zarolinski *MZ*
Title: Midcon Trading~~

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~~APPENDIX A
CONTRACT IDENTIFICATION: 22183~~

~~Date: February 10, 2022
Supersedes Appendix Dated:~~

~~Shipper: Citadel Energy Marketing LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2022	9/30/2022	EMERSON RECEIPT	ST CLAIR DELIVERY	25,000

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~CASTLETON COMMODITIES MERCHANT TRADING L.P.
(#22391)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Castleton Commodities Merchant Trading L.P. (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22391~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Texas~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~



~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~**1. Daily Index Based Volumetric Rate:**~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~**2. Monthly Index Based Volumetric Rate:**~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread= (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn = The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~Applicable Fuel and Applicable Commodity Charge:~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above-described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~Castleton Commodities Merchant
Trading L.P.
811 Main St, Suite 3500
Houston, TX 77002~~

~~Attn: Michael Bynum~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
Trading L.P.
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.~~

~~Castleton Commodities Merchant~~

By: ^{DocuSigned by:}
Kay Dennison
A0EF51A630C148B...
Title: ~~Director, Trans. Acct. & Contracts~~

By: DUT
Title: Head of Physical Gas Trading

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DJ

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CW

~~CASTLETON COMMODITIES MERCHANT TRADING L.P.~~

~~BY: CASTLETON COMMODITIES TRADING GP LLC~~

~~ITS GENERAL PARTNER~~

~~APPENDIX A
CONTRACT IDENTIFICATION: 22391~~

~~Date:~~

~~Supersedes Appendix Dated:~~

~~Shipper: Castleton Commodities Merchant Trading L.P.~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2023	9/30/2023	EMERSON RECEIPT	ST-CLAIR DELIVERY	20,000

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~FREEPOINT COMMODITIES LLC
(#22394)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Freepoint Commodities LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22394~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Connecticut~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~



~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~1. Daily Index Based Volumetric Rate:~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~2. Monthly Index Based Volumetric Rate:~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread (Union Dawn TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn – The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 – The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~**Applicable Fuel and Applicable Commodity Charge:**~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above-described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~Freepoint Commodities LLC
58 Commerce Rd
Stamford, CT 06902~~

~~Attn: John Sizer~~

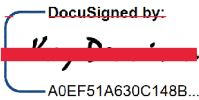
~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP~~

~~Freepoint Commodities LLC~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

Abi Mathew

By: 
A0EF51A630C148B...

By: ~~Abi Mathew~~

~~Title: Director, Trans. Acct. & Contracts~~

~~Title: Director, Operations~~

DS
DJ

DS
CW

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22394~~

~~Date:~~
~~Supersedes Appendix Dated:~~

~~Shipper: Freepoint Commodities LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	25,000

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~CITADEL ENERGY MARKETING LLC
(#22395)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Citadel Energy Marketing LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22395~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Marketer~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Illinois~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~**1. Daily Index Based Volumetric Rate:**~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~**2. Monthly Index Based Volumetric Rate:**~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

Where:

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn = The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~**Applicable Fuel and Applicable Commodity Charge:**~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above-described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~Citadel Energy Marketing LLC
131 South Dearborn Street
Chicago, IL 60603
Attn: Cindi Doeschot~~


~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP~~

~~Citadel Energy Marketing LLC~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

~~By: ~~

~~By: ~~

~~Title: Director, Transportation Accounting & Contracts~~

~~Title: Mike Zarolinski, Midcon Trading~~





~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22395~~

~~Date:~~
~~Supersedes Appendix Dated:~~

~~Shipper: Citadel Energy Marketing LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Point(s)</u> <u>of Primary</u> <u>Receipt</u>	<u>Point(s)</u> <u>of Primary</u> <u>Delivery</u>	<u>MDQ</u>
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	25,000

Reserved for Future Use

~~Transportation Service Agreement~~
~~Rate Schedule FT~~

~~KOCH ENERGY SERVICES,~~
~~LLC (#22396)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Koch Energy Services, LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22396~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Texas~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~



~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~1. Daily Index Based Volumetric Rate:~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~2. Monthly Index Based Volumetric Rate:~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

Where:

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn = The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~Applicable Fuel and Applicable Commodity Charge:~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~Koch Energy Services, LLC
20 Greenway Plaza 8th Floor
Houston, TX 77046~~

~~Attn: John Elmore~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP~~

~~Koch Energy Services, LLC~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

By: ^{DocuSigned by:}
Kay Dennison
A0EF51A630C148B...
Title: ~~Director, Trans. Acct. & Contracts~~

By: *Cameron Kasel*
Title: ~~Director Trading~~

^{DS}
DJ

^{DS}
CW

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22396~~

~~Date:~~
~~Supersedes Appendix Dated:~~

~~Shipper: Koch Energy Services, LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~TC ENERGY MARKETING
INC. (#22397)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and TC Energy Marketing Inc. (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22397~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other~~
- ~~5. STATE/PROVINCE OF INCORPORATION:~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~



~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~1. Daily Index Based Volumetric Rate:~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~2. Monthly Index Based Volumetric Rate:~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn - The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 - The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~**Applicable Fuel and Applicable Commodity Charge:**~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above-described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

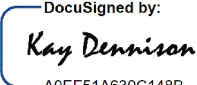
~~TC Energy Marketing Inc.
700 Louisiana St.
Suite 700
Houston, TX 77002~~

~~Attn: Marvin Plander~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

~~By: 
A0EF51A630C148B...
Title: Director, Trans. Acct. & Contracts~~

~~TC Energy Marketing Inc.~~

~~DocuSigned by:
Rachid Medarhri
839FEB8C6292443...~~

~~By: Rachid Medarhri~~

~~Title: VP US Commercial Marketing~~









~~DocuSigned by:
Omar Khayum
2FA6FDB5A9B84F5...
Omar Khayum~~

~~Vice President~~

~~APPENDIX A
CONTRACT IDENTIFICATION: 22397~~

~~Date:
Supersedes Appendix Dated:~~

~~Shipper: TC Energy Marketing Inc.~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~UNITED ENERGY TRADING, LLC
(#22398)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and United Energy Trading, LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22398~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other~~
- ~~5. STATE/PROVINCE OF INCORPORATION: North Dakota~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

DS
JS

~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index-Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index-Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index-based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~**1. Daily Index-Based Volumetric Rate:**~~

~~Daily Index-Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL-Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index-Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~**2. Monthly Index-Based Volumetric Rate:**~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index-Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index-Based Rate = Net Monthly Spread~~

Where:

Shipper agrees to pay Transporter 75% of the value derived from the following spread:
~~Net Monthly Spread= (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn = The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~**Applicable Fuel and Applicable Commodity Charge:**~~

~~In addition to the Index-Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~United Energy Trading, LLC
Sun Life Plaza, West Tower
Suite 1800, 144 4th Avenue S.W.
Calgary, AB T2P 3N4~~

~~Attn: Seth Alward~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP~~

~~United Energy Trading, LLC~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

DocuSigned by:
By: ~~Kay Dennison~~
A0EF51A630C148B...

By:

~~Title: Director, Trans. Acct. & Contracts~~

Title:

Seth Alward
VP marketing Trading

DS
DJ

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22398~~

~~Date:~~
~~Supersedes Appendix Dated:~~

~~Shipper: United Energy Trading, LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~MERCURIA COMMODITIES CANADA
CORPORATION (#22399)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Mercuria Commodities Canada Corporation (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22399~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Alberta~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~



~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~1. Daily Index Based Volumetric Rate:~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~2. Monthly Index Based Volumetric Rate:~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn = The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~**Applicable Fuel and Applicable Commodity Charge:**~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above-described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002 2700~~

~~Mercuria Commodities Canada
Corporation
Suite 600 Vintage Tower 2 326 11th
Ave SW
Calgary, AB T2R 0C5~~

~~Attn: Michael Harvey~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
CORPORATION
LIMITED PARTNERSHIP~~

~~Mercuria Commodities Canada
Corporation~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~



By: ^{DocuSigned by:}
Kay Dennison
A0EF61A630C148B...
Title: ~~Director, Trans. Acct. & Contracts~~

By: Jason Bieber
Title: ~~Managing Director, Sales & Trading~~

^{DS}
DJ

^{DS}
CW

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22399~~

~~Date: December 15, 2022~~
~~Supersedes Appendix Dated:~~

~~Shipper: Mercuria Commodities Canada Corporation~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Point(s)</u> <u>of Primary</u> <u>Receipt</u>	<u>Point(s)</u> <u>of Primary</u> <u>Delivery</u>	<u>MDQ</u>
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

~~Great Lakes Gas Transmission Limited Partnership
FERC Gas Tariff
Third Revised Volume No. 1~~

~~PART 8.15
8.15 - Neg Rate Agmt
DTE ENERGY TRADING, INC.
(#22400)
v.0.0.0~~

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~DTE ENERGY TRADING, INC.
(#22400)~~

~~Agreement Effective Date: April 1, 2023~~

~~Issued: March 31, 2023
Effective: April 1, 2023~~

(Option Code A)

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and DTE Energy Trading, Inc. (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22400~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Marketer~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Michigan~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~



~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index-based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~1. Daily Index Based Volumetric Rate:~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~2. Monthly Index Based Volumetric Rate:~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread (Union Dawn TCPL Emerson 2 \$0.01 Applicable Fuel Applicable
Commodity Charges)~~

~~Union Dawn – The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 – The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~**Applicable Fuel and Applicable Commodity Charge:**~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above-described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~DTE Energy Trading, Inc.
One Energy Plaza, 400 WCB
Detroit, MI 48226-1221
Attn: Brigette Eichbaur~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP~~

~~DTE Energy Trading, Inc.~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

DocuSigned by:
By: Kay Dennison
A0EF51A630C148B...

Thomas Neu (Dec 20, 2022 09:45 EST)
By: Thomas R. Neu

~~Title: Director, Trans. Acct. & Contracts~~

~~Title: Vice President~~

DCF
DCF

DS
DJ

DS
CW

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22400~~

~~Date:~~
~~Supersedes Appendix Dated:~~

~~Shipper: DTE Energy Trading, Inc.~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	10,000

Reserved for Future Use

~~Transportation Service Agreement
Rate Schedule FT~~

~~TWIN EAGLE RESOURCE MANAGEMENT,
LLC (#22401)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and Twin Eagle Resource Management, LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22401~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Marketer~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Delaware~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~



~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index-based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~1. Daily Index Based Volumetric Rate:~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~2. Monthly Index Based Volumetric Rate:~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable
Commodity Charges)~~

~~Union Dawn = The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~Applicable Fuel and Applicable Commodity Charge:~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below:~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~Twin Eagle Resource Management,
LLC
1900 16th Street
Suite 450
Denver, CO 80202~~

~~Attn: Jillian James~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP
By: Its Operator,
TransCanada Northern Border Inc.~~

~~Twin Eagle Resource Management, LLC~~

Vaughan Torrie

~~By: 
A0EF51A630C148B...
Title: Director, Trans. Acct. & Contracts~~

~~By: Vaughan Torrie~~

~~Title: SVP~~

^{DS}
DJ

^{DS}
CW

~~APPENDIX A~~
~~CONTRACT IDENTIFICATION: 22401~~

~~Date:~~

~~Supersedes Appendix Dated:~~

~~Shipper: Twin Eagle Resource Management, LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDO
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	7,500

Reserved for Future Use

~~Transportation Service Agreement~~
~~Rate Schedule FT~~

~~MIECO LLC~~
~~(#22401)~~

~~Agreement Effective Date: April 1, 2023~~

~~FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~This Transportation Service Agreement (Agreement) is entered into by Great Lakes Gas Transmission Limited Partnership (Transporter) and MIECO LLC (Shipper).~~

~~WHEREAS, Shipper has requested Transporter to transport Gas on its behalf and Transporter represents that it is willing to transport Gas under the terms and conditions of this Agreement.~~

~~NOW, THEREFORE, Transporter and Shipper agree that the terms below constitute the transportation service to be provided and the rights and obligations of Shipper and Transporter.~~

- ~~1. EFFECTIVE DATE: December 15, 2022~~
- ~~2. CONTRACT IDENTIFICATION: 22402~~
- ~~3. RATE SCHEDULE: FT~~
- ~~4. SHIPPER TYPE: Other, Pipeline Sales Operating Unit~~
- ~~5. STATE/PROVINCE OF INCORPORATION: Texas~~
- ~~6. TERM: April 01, 2023 to September 30, 2023~~

~~Right of First Refusal:~~

~~Not Applicable to this Agreement.~~

- ~~7. EFFECT ON PREVIOUS CONTRACTS:
This Agreement supersedes, cancels and terminates, as of the effective date stated above, the following contract(s):~~
- ~~8. MAXIMUM DAILY QUANTITY (Dth/Day):
Please see Appendix A for further detail.~~
- ~~9. RATES:
Unless Shipper and Transporter have agreed to a rate other than the maximum rate, rates shall be Transporter's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule (as stated above) on file with the Commission unless otherwise agreed to by the parties in writing. Provisions governing a Rate other than the maximum shall be set forth in this Paragraph 9.~~

^{DS}
JS

~~Shipper and Transporter have agreed to a Negotiated Rate deal. The Negotiated Rate will be the Daily Index Based Volumetric Rate set forth in Section 1, unless Transporter and Shipper mutually agree to a Monthly Index Based Volumetric Rate set forth in Section 2. Alternatively, there will be a minimum negotiated monthly reservation fee of \$3.0416 for the fully contracted MDQ if the index based volumetric rates described in section 1 or section 2, whichever is applicable, fails to meet or exceed the minimum negotiated monthly reservation fee for the fully contracted MDQ.~~

~~**1. Daily Index Based Volumetric Rate:**~~

~~Daily Index Based Volumetric Rate = Net Daily Spread~~

~~Where:~~

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:~~

~~Net Daily Spread = (Union Dawn - TCPL Emerson 2 - \$0.01 - Applicable Fuel - Applicable Commodity Charges)~~

~~Union Dawn = The daily index price for ICE NGX Union Dawn, as published by ICE NGX for the gas day of scheduled transportation.~~

~~TCPL Emerson 2 = The daily Index price for ICE NGX TCPL Emerson 2, as published by ICE NGX for the gas day of scheduled transportation.~~

~~If the amount calculated on any given day results in a daily value less than \$0.00 per Dth, the daily value used for that gas day to calculate the monthly fee shall be \$0.00. The daily value calculated for each month shall be independent from the value calculated for any other month during the term of the contracted period. For the purposes of calculating the Daily Index Based Volumetric Rate, GLGT will utilize the final scheduled volume on the contract for the individual day in question with a receipt at Emerson and a delivery to any point on the system to calculate the formula.~~

~~**2. Monthly Index Based Volumetric Rate:**~~

~~Transporter and Shipper may alternatively mutually agree to a Monthly Index Based Rate for all, or a portion of the quantities scheduled under this Agreement.~~

~~Monthly Index Based Rate = Net Monthly Spread~~

Where:

~~Shipper agrees to pay Transporter 75% of the value derived from the following spread:
Net Monthly Spread= (Union Dawn TCPL Emerson 2 \$0.01 Applicable Fuel Applicable
Commodity Charges)~~

~~Union Dawn = The Inside FERC Monthly price for Dawn, Ontario as published in Platts Inside
FERC Gas Market report.~~

~~TCPL Emerson 2 = The Inside FERC Monthly price for TCPL Emerson 2, as published in Platts
Inside FERC Gas Market report.~~

~~If the amount calculated on any given month results in a monthly value less than \$0.00 per Dth,
the amount due to GLGT on that month shall not be less than the \$0.00 per Dth monthly charge.
The value calculated each month shall be independent from the value calculated for any other
month during the contracted period.~~

~~Applicable Fuel and Applicable Commodity Charge:~~

~~In addition to the Index Based Rate, Shipper will reimburse Transporter for Applicable Fuel,
Commodity and Applicable Surcharges as set forth below.~~

~~Applicable Fuel equals the sum of GLGT's transporters use percentage for the applicable
mileage traversed on scheduled quantities with a receipt of Emerson.~~

~~All Applicable Commodity Charges incurred on scheduled quantities pursuant to Transporter's
Tariff.~~

~~All other applicable rates, ACA, rate components, charges, or credits prescribed, required,
established, or imposed by this Rate Schedule or Transporter's Tariff shall remain in effect.~~

~~Shipper and Transporter agree that the above described Reservation Fee also shall apply for
service under this Agreement from and/or to secondary points within the path of primary receipt
and delivery points listed on Appendix A.~~

~~10. POINTS OF RECEIPT AND DELIVERY:~~

~~The primary receipt and delivery points are set forth on Appendix A.~~

~~11. RELEASED CAPACITY: N/A~~

~~12. INCORPORATION OF TARIFF INTO AGREEMENT:~~

~~This Agreement shall incorporate and in all respects be subject to the "General Terms and Conditions" and the applicable Rate Schedule (as stated above) set forth in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, as may be revised from time to time. Transporter may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or provisions set forth in the applicable Rate Schedule (as stated above) and the "General Terms and Conditions" in Transporter's FERC Gas Tariff, Third Revised Volume No. 1, and Transporter shall have the right to place such changes in effect in accordance with the NGA, and this Agreement shall be deemed to include such changes and any such changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.~~

~~13. MISCELLANEOUS:~~

~~No waiver by either party to this Agreement of any one or more defaults by the other in the performance of this Agreement shall operate or be construed as a waiver of any continuing or future default(s), whether of a like or a different character.~~

~~Any controversy between the parties arising under this Agreement and not resolved by the parties shall be determined in accordance with the laws of the State of Michigan.~~

~~14. OTHER PROVISIONS (As necessary):~~

~~It is agreed that no personal liability whatsoever shall attach to, be imposed on or otherwise be incurred by any Partner, agent, management official or employee of the Transporter or any director, officer or employee of any of the foregoing, for any obligation of the Transporter arising under this Agreement or for any claim based on such obligation and that the sole recourse of Shipper under this Agreement is limited to assets of the Transporter.~~

~~Upon termination of this Agreement, Shipper's and Transporter's obligations to each other arising under this Agreement, prior to the date of termination, remain in effect and are not being terminated by any provision of this Agreement.~~

~~15. NOTICES AND COMMUNICATIONS:~~

~~All notices and communications with respect to this Agreement shall be in writing by mail, e-mail, or other means as agreed to by the parties, and sent to the addresses stated below or to any other such address(es) as may be designated in writing by mail, e-mail, or other means similarly agreed to:~~

~~ADMINISTRATIVE MATTERS:~~

~~Great Lakes Gas Transmission Limited
Partnership
Commercial Operations
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700~~

~~MIECO LLC
16945 Northchase Dr.
Suite 1640
Houston, TX 77379~~

~~Attn: Cory Rowan~~

~~AGREED TO BY:~~

~~GREAT LAKES GAS TRANSMISSION
LIMITED PARTNERSHIP~~

~~By: Its Operator,
TransCanada Northern Border Inc.~~

~~By: ^{DocuSigned by:}
Kay Dennison
A0EF51A630C148B...
Title: Director, Trans. Acct. & Contracts~~

~~MIECO LLC~~

~~*Cory Rowan*
By: *Cory Rowan*~~

~~Title: *General Manager Trading
Rockies / Midwest Regions*~~

^{DS}
DJ

^{DS}
CW

~~APPENDIX A~~
CONTRACT IDENTIFICATION: 22402

~~Date:~~

~~Supersedes Appendix Dated:~~

~~Shipper: MIECO LLC~~

~~Maximum Daily Quantity (Dth/Day) per Location:~~

Begin Date	End Date	Point(s) of Primary Receipt	Point(s) of Primary Delivery	MDQ
4/1/2023	9/30/2023	EMERSON RECEIPT	ST CLAIR DELIVERY	7,500