



May 8, 2018

Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 700
Houston, TX 77072-2700

Ms. Kimberly D. Bose,
Secretary Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

John A. Roscher
Director, Rates & Tariffs

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Re: Great Lakes Gas Transmission Limited Partnership
Refund Report
Docket No. RP17-598-_____

Dear Ms. Bose:

Pursuant to Section 154.501 of the Federal Energy Regulatory Commission's (the "Commission") regulations,¹ Great Lakes Gas Transmission Limited Partnership ("Great Lakes") hereby submits its Refund Report reflecting refunds issued to Great Lakes' customers on April 5, 2018, in accordance with Article VI of the Stipulation and Agreement of Settlement approved by the Commission on February 22, 2018, in Docket No. RP17-598-002.²

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154.501 (2018)

² *Great Lakes Gas Transmission Limited Partnership*, 162 FERC ¶ 61,152 (2018) ("Settlement Order").

Statement of Nature, Reasons, and Basis for Filing

On March 31, 2017, in Docket No. RP17-598-000, Great Lakes filed revised tariff sections to implement a general Section 4 rate case (“Filed Rates”). On April 26, 2017, the Commission issued an order accepting and suspending the proposed tariff records to become effective October 1, 2017, subject to refund, and setting the matter for hearing and settlement judge procedures (“April 2017 Order”).³

On September 14, 2017, Great Lakes and all participants in the proceeding reached a settlement-in-principle which resolved all issues set for hearing in the April 2017 Order. As part of the settlement-in-principle, on September 29, 2017, Great Lakes filed tariff records reflecting rates agreed upon by all participants in these proceedings, the “Management-Adjusted Rates,” effective October 1, 2017. These Management Adjusted Rates were equal to the lower of either Great Lakes’ then-current rates or its Filed Rates (“Interim Rates”).⁴

On October 30, 2017, in Docket No. RP17-598-002, Great Lakes submitted a settlement for approval by the Commission (“Settlement”), which included settlement rates based upon the aforementioned settlement-in-principle (“Settlement Rates”). Subsequently, on February 22, 2018, the Commission issued the Settlement Order approving the Settlement as fair and reasonable and directing Great Lakes, to the extent the Interim Rates were greater than the Settlement Rates, to refund the difference within sixty (60) days of the date of the Settlement Order, pursuant to Article VI.A.2 of the Settlement.⁵ To comply with the Commission’s directive in the Settlement Order, and in accordance with the Settlement, Great Lakes issued refunds to its customers on April 5, 2018.

Refund Report and Request for Waiver

In accordance with Section 154.501 of the Commission’s regulations, the Refund Report submitted herein provides detail of the refunds made by Great Lakes to its customers on April 5, 2018. Great Lakes submitted the instant Refund Report on May 4, 2018; however, to ensure proper filing, Great Lakes is re-submitting the Refund Report through the Commission’s e-Tariff portal. As such, Great Lakes respectfully requests waiver of Section 154.501(e) of the Commission’s regulations as it is now past the thirty (30) day filing requirement.

³ *Great Lakes Gas Transmission Limited Partnership*, 159 FERC ¶ 62,089 (2017).

⁴ The Interim Rates were approved by the Commission on November 14, 2017. *Great Lakes Gas Transmission Limited Partnership*, Docket No. RP17-598-001 (November 14, 2017) (unpublished Director’s Letter Order).

⁵ Settlement Order at P 5.

Materials Enclosed

In accordance with the applicable provisions of Section 154.501(e) of the Commission’s regulations, Great Lakes is submitting the following:

1. This transmittal letter;
2. Summary Statement of Refunds (Appendix A);
3. Summary Statement of FT and IT Refunds (Appendix B);
4. Summary Statement of MC Refunds (Appendix C);
5. Calculation of Refund Principle – FT and IT (Appendix D);
6. Calculation of Refund Principle – MC (Appendix E); and
7. Calculation of Interest (Appendix F).

Certificate of Service

As required by Section 154.501(e)(7) of the Commission’s regulations, copies of this filing are being served on all of Great Lakes’ existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes’ principal place of business.

Pursuant to Section 285.2005 and Section 385.2011, the undersigned has read this filing and knows its contents and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David Brown at (832) 320-5512.

Respectfully Submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP



John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

Summary Statement of Refunds

Summary of Rate Refunds

Ln. No.	SHIPPER (Col. A)	REFUND (Col. B)	INTEREST (Col. C)	TOTAL (Col. D)
1	ANR PIPELINE COMPANY	(\$6,694,187.25)	(\$63,270.73)	(\$6,757,457.98)
2	BP CANADA ENERGY MARKETING CORP.	(\$769,493.32)	(\$7,313.07)	(\$776,806.39)
3	CALUMET SUPERIOR, LLC	(\$16,036.91)	(\$204.05)	(\$16,240.96)
4	CANNAT ENERGY INC.	(\$37,403.94)	(\$459.14)	(\$37,863.08)
5	CASTLETON COMMODITIES MERCHANT TRADING L.P	(\$98,457.62)	(\$946.99)	(\$99,404.61)
6	CENTRA GAS MANITOBA INC.	(\$28,811.92)	(\$262.54)	(\$29,074.46)
7	CITY OF COHASSET	(\$3,324.80)	(\$36.42)	(\$3,361.22)
8	CITY OF DULUTH	(\$43,470.00)	(\$476.17)	(\$43,946.17)
9	CNE GAS SUPPLY, LLC	(\$13,443.33)	(\$153.17)	(\$13,596.50)
10	CONCORD ENERGY LLC	(\$8.63)	(\$0.16)	(\$8.79)
11	CONOCOPHILLIPS COMPANY	(\$7,622.20)	(\$92.40)	(\$7,714.60)
12	DETROIT EDISON COMPANY	(\$80.52)	(\$0.45)	(\$80.97)
13	DTE ENERGY TRADING, INC.	(\$329,296.26)	(\$3,214.36)	(\$332,510.62)
14	DTE GAS COMPANY	(\$332,866.69)	(\$3,638.48)	(\$336,505.17)
15	EDF ENERGY SERVICES, LLC	(\$305.85)	(\$1.72)	(\$307.57)
16	EDF TRADING NORTH AMERICA, LLC	(\$65,851.96)	(\$861.42)	(\$66,713.38)
17	ELEMENT MARKETS RENEWABLE NATURAL GAS, LLC	(\$1,026.38)	(\$11.13)	(\$1,037.51)
18	EXELON GENERATION COMPANY, LLC	(\$367.77)	(\$4.01)	(\$371.78)
19	FREEPOINT COMMODITIES LLC	(\$134,556.01)	(\$1,098.10)	(\$135,654.11)
20	GORHAMS, INC. DBA NORTHWEST NAT GAS, LLC	(\$2,168.08)	(\$23.60)	(\$2,191.68)
21	GREEN PLAINS TRADE GROUP LLC	(\$19,775.68)	(\$286.75)	(\$20,062.43)
22	INTERSTATE POWER AND LIGHT COMPANY	(\$46,165.29)	(\$403.99)	(\$46,569.28)
23	J. ARON & COMPANY LLC	(\$34,470.68)	(\$502.40)	(\$34,973.08)
24	KOCH ENERGY SERVICES, LLC	(\$388,834.58)	(\$3,196.61)	(\$392,031.19)
25	MACQUARIE ENERGY LLC	(\$224,768.35)	(\$3,294.65)	(\$228,063.00)
26	MERCURIA COMMODITIES CANADA CORPORATION	(\$321,565.17)	(\$1,856.02)	(\$323,421.19)
27	MIECO, INC	(\$71,289.13)	(\$643.29)	(\$71,932.42)
28	MINNESOTA ENERGY RESOURCES CORPORATION	(\$123,950.98)	(\$1,298.58)	(\$125,249.56)
29	MINNESOTA POWER	(\$9,976.28)	(\$105.33)	(\$10,081.61)
30	MORGAN STANLEY CAPITAL GROUP INC.	(\$3,124.17)	(\$38.97)	(\$3,163.14)
31	NORTHERN STATES POWER COMPANY (MN)	(\$108,477.03)	(\$1,052.13)	(\$109,529.16)
32	NORTHERN STATES POWER COMPANY (WI)	(\$126,249.58)	(\$1,236.90)	(\$127,486.48)
33	S.D. WARREN COMPANY	(\$37,372.89)	(\$403.66)	(\$37,776.55)
34	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	(\$8,602.19)	(\$118.26)	(\$8,720.45)
35	SEQUENT ENERGY MANAGEMENT, L.P.	(\$4,873.16)	(\$67.66)	(\$4,940.82)
36	SHELL ENERGY NORTH AMERICA (US), L.P.	(\$199,815.00)	(\$2,114.79)	(\$201,929.79)
37	SUPERIOR REFINING COMPANY LLC	(\$5,357.65)	(\$30.13)	(\$5,387.78)
38	SUPERIOR WATER, LIGHT AND POWER	(\$15,730.83)	(\$164.75)	(\$15,895.58)
39	TENASKA MARKETING VENTURES	(\$837,833.46)	(\$9,111.25)	(\$846,944.71)
40	TIDAL ENERGY MARKETING INC.	(\$41,123.73)	(\$241.94)	(\$41,365.67)
41	TRANSALTA ENERGY MARKETING (U.S.) INC.	(\$0.57)	\$0.00	(\$0.57)
42	TRANSCANADA PIPELINES LIMITED	(\$562,325.83)	(\$5,634.98)	(\$567,960.81)
43	TWIN EAGLE RESOURCE MANAGEMENT, LLC	(\$69,706.10)	(\$596.87)	(\$70,302.97)
44	UNITED ENERGY TRADING CANADA, ULC	(\$104,181.15)	(\$1,505.52)	(\$105,686.67)
45	UNITED ENERGY TRADING, LLC	(\$1,751.72)	(\$13.92)	(\$1,765.64)
46	UNITED STATES GYPSUM COMPANY	(\$120,265.24)	(\$1,317.12)	(\$121,582.36)
47	WISCONSIN ELECTRIC POWER COMPANY	(\$4,287.41)	(\$39.64)	(\$4,327.05)
48	WISCONSIN GAS LLC	(\$186,551.01)	(\$1,711.19)	(\$188,262.20)
49	WISCONSIN PUBLIC SERVICE CORPORATION	(\$532.75)	(\$3.82)	(\$536.57)
50	WORLD FUEL SERVICES, INC.	(\$780.17)	(\$11.75)	(\$791.92)
51	TOTAL REFUND	(\$12,258,517.22)	(\$119,070.98)	(\$12,377,588.20)

Appendix B
Summary Statement of
FT and IT Refunds

**Summary Statement of
FT and IT Rate Refunds**

Ln. No.	Shipper	Contract Type	Contract No.	Reservation Fee	Reservation Add-On Fee	Utilization Fee	Utilization Out of Zone Fee	Total Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)
1	ANR PIPELINE COMPANY	FT	FT17196	\$ -		\$ (35.69)		\$ (35.69)
2			FT17593	\$ (3,420,394.50)		\$ (38,252.04)		\$ (3,458,646.54)
3			FT18147	\$ (2,052,236.70)		\$ (22,951.70)		\$ (2,075,188.40)
4			FT18150	\$ -		\$ (2,247.73)		\$ (2,247.73)
5			FT18659	\$ -		\$ (3,412.29)		\$ (3,412.29)
6			FT5223	\$ (1,125,500.00)		\$ (26,324.98)		\$ (1,151,824.98)
7			FT7225	\$ -		\$ -		\$ -
8			FT9141	\$ -		\$ (2,831.62)		\$ (2,831.62)
9	ANR PIPELINE COMPANY Total			\$ (6,598,131.20)		\$ (96,056.05)		\$ (6,694,187.25)
10	BP CANADA ENERGY MARKETING CORP.	FT	FT18173	\$ (21,916.44)		\$ (353.92)		\$ (22,270.36)
11			FT18570	\$ (32,800.00)	\$ (15,219.24)	\$ (20,069.61)		\$ (68,088.85)
12			FT18673	\$ -		\$ (145.55)	\$ (845.57)	\$ (991.12)
13			FT19043	\$ (278,330.00)		\$ (7,405.08)	\$ (12,955.89)	\$ (298,690.97)
14			FT19050	\$ (128,460.00)		\$ (3,176.35)	\$ (11,197.31)	\$ (142,833.66)
15			FT19061	\$ -				\$ -
16			FT19070	\$ -		\$ (1,039.33)		\$ (1,039.33)
17			FT19071	\$ (20,540.07)		\$ (424.73)	\$ (483.18)	\$ (21,447.98)
18			FT19099	\$ -	\$ (2,315.85)	\$ (1,781.71)		\$ (4,097.56)
19			FT19100	\$ -	\$ (37.87)	\$ (168.86)	\$ (139.28)	\$ (346.01)
20			FT19102	\$ -		\$ (7.76)	\$ (6.57)	\$ (14.33)
21			FT19123	\$ -	\$ (40.24)	\$ (7.06)	\$ (148.02)	\$ (195.32)
22			FT19126	\$ -		\$ (154.17)		\$ (154.17)
23			FT19127	\$ -		\$ (1,749.96)		\$ (1,749.96)
24			FT19130	\$ (5,726.46)		\$ (211.80)		\$ (5,938.26)
25			FT19135	\$ -		\$ (47.60)		\$ (47.60)
26			FT19137	\$ -		\$ (1,601.39)		\$ (1,601.39)
27			FT19138	\$ -		\$ (186.06)		\$ (186.06)
28			FT19139	\$ (4,174.03)		\$ (147.60)		\$ (4,321.63)
29			FT19150	\$ (191,447.67)		\$ (2,389.02)		\$ (193,836.69)
30			FT19157	\$ -		\$ (861.55)		\$ (861.55)
31		IT	IT12921			\$ (779.67)		\$ (779.67)
32			IT17256			\$ (0.09)		\$ (0.09)
33	BP CANADA ENERGY MARKETING CORP. Total			\$ (683,394.67)	\$ (17,613.20)	\$ (42,708.87)	\$ (25,775.82)	\$ (769,492.56)
34	CALUMET SUPERIOR, LLC	FT	FT16859	\$ (15,585.00)		\$ (451.91)		\$ (16,036.91)
35	CALUMET SUPERIOR, LLC Total			\$ (15,585.00)		\$ (451.91)		\$ (16,036.91)
36	CANNAT ENERGY INC.	FT	FT19065	\$ (27,000.00)		\$ (10,403.94)		\$ (37,403.94)
37	CANNAT ENERGY INC. Total			\$ (27,000.00)		\$ (10,403.94)		\$ (37,403.94)
38	CASTLETON COMMODITIES MERCHANT TRADING L.P	FT	FT18565	\$ (3,182.50)	\$ (1,190.61)	\$ (239.81)		\$ (4,612.92)
39			FT18575	\$ (7,885.00)	\$ (1,307.70)	\$ (501.56)		\$ (9,694.26)
40			FT18722	\$ -	\$ (10,036.08)	\$ (2,086.24)	\$ (0.01)	\$ (12,122.33)
41			FT19055	\$ (49,110.00)		\$ (1,441.46)		\$ (50,551.46)
42			FT19158	\$ (0.01)		\$ (239.25)	\$ (2,631.63)	\$ (2,870.89)

**Summary Statement of
FT and IT Rate Refunds**

Ln. No.	Shipper (Col. A)	Contract Type (Col. B)	Contract No. (Col. C)	Reservation Fee (Col. D)	Reservation Add-On Fee (Col. E)	Utilization Fee (Col. F)	Utilization Out of Zone Fee (Col. G)	Total Refund (Col. H)
43		IT	IT3681			\$ (18,605.76)		\$ (18,605.76)
44	CASTLETON COMMODITIES MERCHANT TRADING L.P Total			\$ (60,177.51)	\$ (12,534.39)	\$ (23,114.08)	\$ (2,631.64)	\$ (98,457.62)
45	CENTRA GAS MANITOBA INC.	FT	FT17386	\$ -		\$ (1,935.30)		\$ (1,935.30)
46			FT17406	\$ -		\$ (26,876.62)		\$ (26,876.62)
47	CENTRA GAS MANITOBA INC. Total			\$ -		\$ (28,811.92)		\$ (28,811.92)
48	CITY OF COHASSET	FT	FT3866	\$ (3,324.80)				\$ (3,324.80)
49	CITY OF COHASSET Total			\$ (3,324.80)				\$ (3,324.80)
50	CITY OF DULUTH	FT	FT0549	\$ (24,936.00)				\$ (24,936.00)
51			FT17416	\$ -				\$ -
52			FT7377	\$ (18,534.00)				\$ (18,534.00)
53	CITY OF DULUTH Total			\$ (43,470.00)				\$ (43,470.00)
54	CNE GAS SUPPLY, LLC	FT	FT18513	\$ (10,390.00)		\$ (325.68)		\$ (10,715.68)
55			FT18601	\$ -		\$ (25.97)		\$ (25.97)
56			FT19097	\$ (488.50)		\$ (3.71)		\$ (492.21)
57			FT19098	\$ (392.11)		\$ (1.70)		\$ (393.81)
58			FT19101	\$ -		\$ (135.01)	\$ (212.27)	\$ (347.28)
59			FT19112	\$ -		\$ (58.85)		\$ (58.85)
60			FT19134	\$ -		\$ (342.07)		\$ (342.07)
61		IT	IT12548			\$ (21.40)		\$ (21.40)
62	CNE GAS SUPPLY, LLC Total			\$ (11,270.61)		\$ (914.39)	\$ (212.27)	\$ (12,397.27)
63	CONCORD ENERGY LLC	IT	IT18571			\$ (8.63)		\$ (8.63)
64	CONCORD ENERGY LLC Total					\$ (8.63)		\$ (8.63)
65	CONOCOPHILLIPS COMPANY	FT	FT18656	\$ -		\$ (1,557.75)		\$ (1,557.75)
66			FT18723	\$ -		\$ (6,064.45)		\$ (6,064.45)
67	CONOCOPHILLIPS COMPANY Total			\$ -		\$ (7,622.20)		\$ (7,622.20)
68	CONSTELLATION NEW ENERGY GAS DIVISION, LLC	FT	FT19106	\$ -				\$ -
69	CONSTELLATION NEW ENERGY GAS DIVISION, LLC Total			\$ -				\$ -
70	CONSTELLATION NEWENERGY-GAS DIVISION, LLC	FT	FT19106	\$ -				\$ -
71	CONSTELLATION NEWENERGY-GAS DIVISION, LLC Total			\$ -				\$ -
72	DETROIT EDISON COMPANY	IT	IT19161			\$ (80.52)		\$ (80.52)
73	DETROIT EDISON COMPANY Total					\$ (80.52)		\$ (80.52)
74	DTE ENERGY TRADING, INC.	FT	FT19072	\$ (27,309.53)		\$ (1,026.21)		\$ (28,335.74)
75			FT19085	\$ -	\$ (197,616.30)	\$ (3,980.28)		\$ (201,596.58)
76			FT19095	\$ (78,170.23)		\$ (2,783.59)		\$ (80,953.82)
77		IT	IT17374			\$ (18,410.12)		\$ (18,410.12)
78	DTE ENERGY TRADING, INC. Total			\$ (105,479.76)	\$ (197,616.30)	\$ (26,200.20)		\$ (329,296.26)
79	DTE GAS COMPANY	FT	FT4634	\$ (70,140.12)		\$ (3,024.70)	\$ -	\$ (73,164.82)
80			FT4635	\$ (250,332.56)		\$ (9,369.31)		\$ (259,701.87)
81	DTE GAS COMPANY Total			\$ (320,472.68)		\$ (12,394.01)	\$ -	\$ (332,866.69)
82	EDF ENERGY SERVICES, LLC	IT	IT18550			\$ (305.85)		\$ (305.85)
83	EDF ENERGY SERVICES, LLC Total					\$ (305.85)		\$ (305.85)
84	EDF TRADING NORTH AMERICA, LLC	FT	FT18499	\$ (13,300.00)		\$ (1,919.91)		\$ (15,219.91)

**Summary Statement of
FT and IT Rate Refunds**

Ln. No.	Shipper	Contract Type	Contract No.	Reservation Fee	Reservation Add-On Fee	Utilization Fee	Utilization Out of Zone Fee	Total Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)
85			FT18566	\$ (19,095.00)		\$ (1,641.45)		\$ (20,736.45)
86			FT19013	\$ -				\$ -
87			FT19063	\$ (27,520.00)		\$ (873.22)		\$ (28,393.22)
88			FT19064	\$ -		\$ (635.40)		\$ (635.40)
89		IT	IT15745			\$ (866.98)		\$ (866.98)
90	EDF TRADING NORTH AMERICA, LLC Total			\$ (59,915.00)		\$ (5,936.96)		\$ (65,851.96)
91	ELEMENT MARKETS RENEWABLE NATURAL GAS, LLC	FT	FT18197	\$ -		\$ (81.89)		\$ (81.89)
92		IT	IT18257			\$ (3.04)		\$ (3.04)
93	ELEMENT MARKETS RENEWABLE NATURAL GAS, LLC Total			\$ -		\$ (84.93)		\$ (84.93)
94	FREEPOINT COMMODITIES LLC	IT	IT18540			\$ (134,556.01)		\$ (134,556.01)
95	FREEPOINT COMMODITIES LLC Total					\$ (134,556.01)		\$ (134,556.01)
96	GORHAMS, INC. DBA NORTHWEST NAT GAS, LLC	FT	FT18380	\$ (2,078.00)		\$ (55.73)		\$ (2,133.73)
97			FT19119	\$ -		\$ (8.16)		\$ (8.16)
98			FT19124	\$ -		\$ (11.97)		\$ (11.97)
99			FT19144	\$ -		\$ (14.22)		\$ (14.22)
100	GORHAMS, INC. DBA NORTHWEST NAT GAS, LLC Total			\$ (2,078.00)		\$ (90.08)		\$ (2,168.08)
101	GREEN PLAINS TRADE GROUP LLC	FT	FT19044	\$ (9,770.00)		\$ (219.87)		\$ (9,989.87)
102			FT19096	\$ (9,770.00)		\$ (15.81)		\$ (9,785.81)
103	GREEN PLAINS TRADE GROUP LLC Total			\$ (19,540.00)		\$ (235.68)		\$ (19,775.68)
104	INTERSTATE POWER AND LIGHT COMPANY	FT	FT19009	\$ (45,337.98)		\$ (821.60)		\$ (46,159.58)
105	INTERSTATE POWER AND LIGHT COMPANY Total			\$ (45,337.98)		\$ (821.60)		\$ (46,159.58)
106	J. ARON & COMPANY LLC	FT	FT18492	\$ -		\$ (3,274.10)		\$ (3,274.10)
107			FT18498	\$ (3,280.00)		\$ (2,187.77)		\$ (5,467.77)
108			FT18507	\$ (14,040.00)		\$ (3,261.28)		\$ (17,301.28)
109			FT19086	\$ -		\$ (5,866.79)		\$ (5,866.79)
110		IT	IT15496			\$ (2,520.84)		\$ (2,520.84)
111	J. ARON & COMPANY LLC Total			\$ (17,320.00)		\$ (17,110.78)		\$ (34,430.78)
112	KOCH ENERGY SERVICES, LLC	FT	FT18706	\$ -		\$ (782.18)		\$ (782.18)
113			FT19049	\$ (83,120.00)		\$ (2,544.10)	\$ (27,470.31)	\$ (113,134.41)
114			FT19053	\$ -	\$ (19,761.28)	\$ (4,710.79)	\$ (0.01)	\$ (24,472.08)
115			FT19068	\$ (23,860.27)		\$ (815.87)		\$ (24,676.14)
116			FT19148	\$ -	\$ (15.29)	\$ (336.46)	\$ (2,842.27)	\$ (3,194.02)
117			FT19152	\$ (156,347.66)		\$ (2,661.78)		\$ (159,009.44)
118		IT	IT14410			\$ (41,152.52)		\$ (41,152.52)
119	KOCH ENERGY SERVICES, LLC Total			\$ (263,327.93)	\$ (19,776.57)	\$ (53,003.70)	\$ (30,312.59)	\$ (366,420.79)
120	MACQUARIE ENERGY LLC	FT	FT18489	\$ -		\$ (3,280.67)		\$ (3,280.67)
121			FT18503	\$ (19,950.00)		\$ (3,282.90)		\$ (23,232.90)
122			FT18568	\$ (31,540.00)		\$ (2,188.60)		\$ (33,728.60)
123			FT18580	\$ (19,712.50)		\$ (1,367.88)		\$ (21,080.38)
124			FT18583	\$ (78,850.00)		\$ (5,471.20)		\$ (84,321.20)
125			FT18675	\$ -		\$ (564.21)		\$ (564.21)
126			FT18701	\$ -		\$ (281.40)		\$ (281.40)

**Summary Statement of
FT and IT Rate Refunds**

Ln. No.	Shipper	Contract Type	Contract No.	Reservation Fee	Reservation Add-On Fee	Utilization Fee	Utilization Out of Zone Fee	Total Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)
127			FT18731	\$ -	\$ (12,111.47)	\$ (1,510.23)		\$ (13,621.70)
128			FT19113	\$ (28,585.06)		\$ (694.82)		\$ (29,279.88)
129			FT19122	\$ (307.71)		\$ (10.16)		\$ (317.87)
130			FT19128	\$ (14,117.00)		\$ (398.54)		\$ (14,515.54)
131			FT19162	\$ -		\$ (544.00)		\$ (544.00)
132	MACQUARIE ENERGY LLC Total			\$ (193,062.27)	\$ (12,111.47)	\$ (19,594.61)		\$ (224,768.35)
133	MERCURIA COMMODITIES CANADA CORPORATION	FT	FT19140	\$ (2,780.32)		\$ (98.32)		\$ (2,878.64)
134			FT19141	\$ (926.78)		\$ (32.78)		\$ (959.56)
135			FT19143	\$ (5,281.31)				\$ (5,281.31)
136			FT19146	\$ -		\$ (394.40)		\$ (394.40)
137			FT19151	\$ (111,679.09)		\$ (1,835.53)		\$ (113,514.62)
138			FT19160	\$ (178,244.38)		\$ (3,299.09)		\$ (181,543.47)
139		IT	IT16903			\$ (16,993.17)		\$ (16,993.17)
140	MERCURIA COMMODITIES CANADA CORPORATION Total			\$ (298,911.88)		\$ (22,653.29)		\$ (321,565.17)
141	MIECO, INC	FT	FT19042	\$ -		\$ (436.77)		\$ (436.77)
142			FT19069	\$ (66,100.00)		\$ (1,782.59)		\$ (67,882.59)
143			FT19076	\$ (1,284.82)		\$ (42.40)		\$ (1,327.22)
144		IT	IT17849			\$ (1,642.55)		\$ (1,642.55)
145	MIECO, INC Total			\$ (67,384.82)		\$ (3,904.31)		\$ (71,289.13)
146	MINNESOTA ENERGY RESOURCES CORPORATION	FT	FT0016	\$ (42,100.28)		\$ (1,115.95)		\$ (43,216.23)
147			FT15782	\$ (9,351.00)				\$ (9,351.00)
148			FT17891	\$ (3,740.40)				\$ (3,740.40)
149			FT18528	\$ (50,894.37)		\$ (554.48)		\$ (51,448.85)
150			FT18953	\$ (16,194.50)				\$ (16,194.50)
151	MINNESOTA ENERGY RESOURCES CORPORATION Total			\$ (122,280.55)		\$ (1,670.43)		\$ (123,950.98)
152	MINNESOTA POWER	FT	FT12954	\$ (6,234.00)		\$ (173.92)		\$ (6,407.92)
153		IT	IT17375			\$ (3,568.36)		\$ (3,568.36)
154	MINNESOTA POWER Total			\$ (6,234.00)		\$ (3,742.28)		\$ (9,976.28)
155	MORGAN STANLEY CAPITAL GROUP INC.	IT	IT9236			\$ (3,101.16)		\$ (3,101.16)
156	MORGAN STANLEY CAPITAL GROUP INC. Total					\$ (3,101.16)		\$ (3,101.16)
157	NORTHERN STATES POWER COMPANY (MN)	FT	FT18129	\$ (85,701.24)		\$ (2,969.01)		\$ (88,670.25)
158			FT18130	\$ (2,764.65)		\$ (5.25)		\$ (2,769.90)
159			FT18394	\$ (16,547.18)		\$ (489.70)		\$ (17,036.88)
160	NORTHERN STATES POWER COMPANY (MN) Total			\$ (105,013.07)		\$ (3,463.96)		\$ (108,477.03)
161	NORTHERN STATES POWER COMPANY (WI)	FT	FT17834	\$ (18,205.01)	\$ (1,533.93)	\$ (653.95)		\$ (20,392.89)
162			FT17835	\$ (13,592.91)	\$ (88.77)	\$ (977.01)	\$ -	\$ (14,658.69)
163			FT18127	\$ (85,691.94)		\$ (2,741.41)		\$ (88,433.35)
164			FT18128	\$ (2,764.65)				\$ (2,764.65)
165	NORTHERN STATES POWER COMPANY (WI) Total			\$ (120,254.51)	\$ (1,622.70)	\$ (4,372.37)	\$ -	\$ (126,249.58)
166	S.D. WARREN COMPANY	FT	FT12953	\$ (35,326.00)		\$ (877.46)		\$ (36,203.46)
167		IT	IT18010			\$ (1,169.43)		\$ (1,169.43)
168	S.D. WARREN COMPANY Total			\$ (35,326.00)		\$ (2,046.89)		\$ (37,372.89)

**Summary Statement of
FT and IT Rate Refunds**

Ln. No.	Shipper	Contract Type	Contract No.	Reservation Fee	Reservation Add-On Fee	Utilization Fee	Utilization Out of Zone Fee	Total Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)
169	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	FT	FT17191	\$ (8,347.50)				\$ (8,347.50)
170			FT17192	\$ -				\$ -
171			FT18178	\$ -		\$ (199.96)		\$ (199.96)
172			FT18232	\$ -		\$ (37.87)		\$ (37.87)
173			FT18233	\$ -		\$ (7.07)		\$ (7.07)
174		IT	IT18199			\$ (9.79)		\$ (9.79)
175	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS Total			\$ (8,347.50)		\$ (254.69)		\$ (8,602.19)
176	SEQUENT ENERGY MANAGEMENT, L.P.	FT	FT19078	\$ (2,863.23)		\$ (105.85)		\$ (2,969.08)
177			FT19090	\$ -		\$ (1,900.00)		\$ (1,900.00)
178		IT	IT17264			\$ (4.08)		\$ (4.08)
179	SEQUENT ENERGY MANAGEMENT, L.P. Total			\$ (2,863.23)		\$ (2,009.93)		\$ (4,873.16)
180	SHELL ENERGY NORTH AMERICA (US), L.P.	FT	FT18685	\$ -	\$ (474.58)	\$ (1,890.68)	\$ -	\$ (2,365.26)
181			FT19038	\$ (43,545.00)		\$ (1,641.45)		\$ (45,186.45)
182			FT19092	\$ (147,330.00)		\$ (3,082.97)		\$ (150,412.97)
183		IT	IT17259			\$ (1,157.78)		\$ (1,157.78)
184	SHELL ENERGY NORTH AMERICA (US), L.P. Total			\$ (190,875.00)	\$ (474.58)	\$ (7,772.88)	\$ -	\$ (199,122.46)
185	SUPERIOR REFINING COMPANY LLC	FT	FT16859	\$ (5,195.00)		\$ (162.65)		\$ (5,357.65)
186	SUPERIOR REFINING COMPANY LLC Total			\$ (5,195.00)		\$ (162.65)		\$ (5,357.65)
187	SUPERIOR WATER, LIGHT AND POWER	FT	FT17415	\$ -		\$ (177.58)		\$ (177.58)
188			FT7376	\$ (12,356.00)		\$ (228.04)		\$ (12,584.04)
189		IT	IT8375			\$ (2,969.21)		\$ (2,969.21)
190	SUPERIOR WATER, LIGHT AND POWER Total			\$ (12,356.00)		\$ (3,374.83)		\$ (15,730.83)
191	TENASKA MARKETING VENTURES	FT	FT18374	\$ -		\$ (2,857.24)		\$ (2,857.24)
192			FT18463	\$ (1,276.00)		\$ (2,368.07)		\$ (3,644.07)
193			FT18490	\$ -		\$ (538.20)		\$ (538.20)
194			FT18497	\$ (16,625.00)		\$ (2,691.00)		\$ (19,316.00)
195			FT18505	\$ (15,295.00)		\$ (2,475.72)		\$ (17,770.72)
196			FT18516	\$ -		\$ (197.16)		\$ (197.16)
197			FT18517	\$ -		\$ (49.29)		\$ (49.29)
198			FT18546	\$ (25,460.00)		\$ (2,152.80)		\$ (27,612.80)
199			FT18610	\$ (77,200.00)		\$ (8,950.95)		\$ (86,150.95)
200			FT18758	\$ -	\$ (10.76)	\$ (13,537.46)		\$ (13,548.22)
201			FT18992	\$ (19,540.00)		\$ (637.06)		\$ (20,177.06)
202			FT19051	\$ (491,100.00)		\$ (14,201.89)		\$ (505,301.89)
203			FT19052	\$ (78,160.00)		\$ (2,359.02)		\$ (80,519.02)
204			FT19066	\$ (24,425.00)		\$ (810.43)		\$ (25,235.43)
205			FT19067	\$ (4,814.14)		\$ (4,905.58)	\$ -	\$ (9,719.72)
206			FT19093	\$ -		\$ (5,440.70)		\$ (5,440.70)
207		IT	IT0289			\$ (18,572.83)		\$ (18,572.83)
208	TENASKA MARKETING VENTURES Total			\$ (753,895.14)	\$ (10.76)	\$ (82,745.40)	\$ -	\$ (836,651.30)
209	TIDAL ENERGY MARKETING INC.	FT	FT19082	\$ -		\$ (568.64)		\$ (568.64)
210			FT19083	\$ -		\$ (567.05)		\$ (567.05)

**Summary Statement of
FT and IT Rate Refunds**

Ln. No.	Shipper	Contract Type	Contract No.	Reservation Fee	Reservation Add-On Fee	Utilization Fee	Utilization Out of Zone Fee	Total Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)
211			FT19087	\$ -		\$ (580.74)		\$ (580.74)
212			FT19088	\$ -		\$ (589.09)		\$ (589.09)
213			FT19156	\$ (36,969.21)		\$ (319.06)		\$ (37,288.27)
214		IT	IT17307			\$ (1,529.94)		\$ (1,529.94)
215	TIDAL ENERGY MARKETING INC. Total			\$ (36,969.21)		\$ (4,154.52)		\$ (41,123.73)
216	TRANSCANADA PIPELINES LIMITED	FT	FT16128	\$ -		\$ (1,400.16)		\$ (1,400.16)
217			FT17190	\$ -	\$ (16,675.83)	\$ (4,787.70)		\$ (21,463.53)
218			FT17193	\$ (224,165.82)		\$ (2,643.45)		\$ (226,809.27)
219			FT18106	\$ (40,283.84)		\$ (1,361.19)		\$ (41,645.03)
220			FT18107	\$ (25,168.76)		\$ (822.29)		\$ (25,991.05)
221			FT18229	\$ (19,684.92)		\$ (631.21)		\$ (20,316.13)
222			FT18311	\$ (84,001.96)		\$ (2,918.91)		\$ (86,920.87)
223			FT18966	\$ -		\$ (137,779.79)		\$ (137,779.79)
224	TRANSCANADA PIPELINES LIMITED Total			\$ (393,305.30)	\$ (16,675.83)	\$ (152,344.70)		\$ (562,325.83)
225	TWIN EAGLE RESOURCE MANAGEMENT, LLC	FT	FT18502	\$ (1,640.00)		\$ (950.44)		\$ (2,590.44)
226			FT18581	\$ (18,720.00)		\$ (3,787.94)		\$ (22,507.94)
227			FT19077	\$ -		\$ (629.52)		\$ (629.52)
228			FT19089	\$ -		\$ (3,591.07)		\$ (3,591.07)
229			FT19142	\$ (7,921.98)		\$ (206.45)		\$ (8,128.43)
230			FT19167	\$ (6,216.11)		\$ (141.12)		\$ (6,357.23)
231		IT	IT16416			\$ (25,901.47)		\$ (25,901.47)
232	TWIN EAGLE RESOURCE MANAGEMENT, LLC Total			\$ (34,498.09)		\$ (35,208.01)		\$ (69,706.10)
233	UNITED ENERGY TRADING CANADA, ULC	FT	FT18549	\$ -		\$ (30,786.84)		\$ (30,786.84)
234			FT18996	\$ (65,080.00)		\$ (3,265.70)	\$ -	\$ (68,345.70)
235			FT19117	\$ (112.42)		\$ (3.71)		\$ (116.13)
236			FT19120	\$ (503.62)		\$ (16.62)		\$ (520.24)
237			FT19121	\$ (401.51)		\$ (13.25)		\$ (414.76)
238		IT	IT11719			\$ (3,997.48)		\$ (3,997.48)
239	UNITED ENERGY TRADING CANADA, ULC Total			\$ (66,097.55)		\$ (38,083.60)	\$ -	\$ (104,181.15)
240	UNITED ENERGY TRADING, LLC	FT	FT19109	\$ -		\$ (445.60)		\$ (445.60)
241			FT19110	\$ -		\$ (297.62)		\$ (297.62)
242			FT19111	\$ -		\$ (585.12)		\$ (585.12)
243		IT	IT19107			\$ (323.68)		\$ (323.68)
244	UNITED ENERGY TRADING, LLC Total			\$ -		\$ (1,652.02)		\$ (1,652.02)
245	UNITED STATES GYPSUM COMPANY	FT	FT0187	\$ (33,248.00)		\$ (641.09)		\$ (33,889.09)
246			FT1047	\$ (9,001.20)		\$ (173.57)		\$ (9,174.77)
247			FT3140	\$ (74,753.80)		\$ (2,447.58)		\$ (77,201.38)
248	UNITED STATES GYPSUM COMPANY Total			\$ (117,003.00)		\$ (3,262.24)		\$ (120,265.24)
249	WISCONSIN ELECTRIC POWER COMPANY	FT	FT0554	\$ -		\$ (773.67)		\$ (773.67)
250			FT18112	\$ (3,504.81)		\$ (8.93)		\$ (3,513.74)
251	WISCONSIN ELECTRIC POWER COMPANY Total			\$ (3,504.81)		\$ (782.60)		\$ (4,287.41)
252	WISCONSIN GAS LLC	FT	FT18344	\$ (184,969.32)		\$ (1,581.69)		\$ (186,551.01)

**Summary Statement of
FT and IT Rate Refunds**

Ln. No.	Shipper (Col. A)	Contract Type (Col. B)	Contract No. (Col. C)	Reservation Fee (Col. D)	Reservation Add-On Fee (Col. E)	Utilization Fee (Col. F)	Utilization Out of Zone Fee (Col. G)	Total Refund (Col. H)
253	WISCONSIN GAS LLC Total			\$ (184,969.32)		\$ (1,581.69)		\$ (186,551.01)
254	WISCONSIN PUBLIC SERVICE CORPORATION	FT	FT0555	\$ -		\$ (532.75)		\$ (532.75)
255	WISCONSIN PUBLIC SERVICE CORPORATION Total			\$ -		\$ (532.75)		\$ (532.75)
256	WORLD FUEL SERVICES, INC.	FT	FT19057	\$ -		\$ (294.47)		\$ (294.47)
257			FT19058	\$ -		\$ (82.15)		\$ (82.15)
258			FT19073	\$ -		\$ (3.65)		\$ (3.65)
259			FT19074	\$ -		\$ (9.86)		\$ (9.86)
260			FT19075	\$ -		\$ (16.43)		\$ (16.43)
261			FT19080	\$ -		\$ (106.33)		\$ (106.33)
262			FT19103	\$ -		\$ (64.10)		\$ (64.10)
263			FT19104	\$ -		\$ (1.49)		\$ (1.49)
264			FT19105	\$ -		\$ (5.40)		\$ (5.40)
265			FT19125	\$ -		\$ (38.46)		\$ (38.46)
266			FT19145	\$ -		\$ (41.04)		\$ (41.04)
267		IT	IT18326			\$ (116.79)		\$ (116.79)
268	WORLD FUEL SERVICES, INC. Total			\$ -		\$ (780.17)		\$ (780.17)
269	Grand Total			\$ (11,034,171.39)	\$ (278,435.80)	\$ (860,164.29)	\$ (58,932.32)	\$ (12,231,703.80)

Appendix C

Summary Statement of MC Refunds

Summary Statement of Refunds - MC

Ln. No.	Shipper	Contract No.	Park	Loan	Grand Total
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)
1	BP CANADA ENERGY MARKETING CORP.	MC17487	\$ (0.76)	\$ -	\$ (0.76)
2	CASTLETON COMMODITIES MERCHANT TRADING L.P	MC17951	\$ -	\$ -	\$ -
3	CNE GAS SUPPLY, LLC	MC12549	\$ -	\$ (1,046.06)	\$ (1,046.06)
4	EDF TRADING NORTH AMERICA, LLC	MC17501	\$ -	\$ -	\$ -
5	ELEMENT MARKETS RENEWABLE NATURAL GAS, LLC	MC18208	\$ -	\$ (941.45)	\$ (941.45)
6	EXELON GENERATION COMPANY, LLC	MC18152	\$ -	\$ (367.77)	\$ (367.77)
7	INTERSTATE POWER AND LIGHT COMPANY	MC13549	\$ -	\$ (5.71)	\$ (5.71)
8	J. ARON & COMPANY LLC	MC15497	\$ (39.90)	\$ -	\$ (39.90)
9	KOCH ENERGY SERVICES, LLC	MC14411	\$ (22,413.79)	\$ -	\$ (22,413.79)
10	MACQUARIE ENERGY LLC	MC3731	\$ -	\$ -	\$ -
11	MERCURIA COMMODITIES CANADA CORPORATION	MC16904	\$ -	\$ -	\$ -
12	MIECO, INC	MC17484	\$ -	\$ -	\$ -
13	MORGAN STANLEY CAPITAL GROUP INC.	MC9237	\$ (13.34)	\$ (9.67)	\$ (23.01)
14	SHELL ENERGY NORTH AMERICA (US), L.P.	MC17555	\$ -	\$ (692.54)	\$ (692.54)
15	TENASKA GAS STORAGE, LLC	MC18345	\$ -	\$ -	\$ -
16	TENASKA MARKETING VENTURES	MC17542	\$ (1,182.16)	\$ -	\$ (1,182.16)
17	TIDAL ENERGY MARKETING (U.S.) L.L.C.	MC2371	\$ -	\$ -	\$ -
18	TRANSALTA ENERGY MARKETING (U.S.) INC.	MC17918	\$ -	\$ (0.57)	\$ (0.57)
19	UNITED ENERGY TRADING, LLC	MC19108	\$ -	\$ (99.70)	\$ (99.70)
20	Grand Total		\$ (23,649.95)	\$ (3,163.47)	\$ (26,813.42)

Appendix D
Calculation of Refund Principle
FT and IT Contracts

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund			
1	ANR PIPELINE COMPANY	FT	FT17196	Reservation Fee	10/2017	3.57200	3.57200	E	E	31	1,700	\$ 6,072.40	\$ 6,072.40	\$ -			
2							11/2017	3.57200	3.57200	E	E	30	500	\$ 1,786.00	\$ 1,786.00	\$ -	
3								12/2017	3.57200	3.57200	E	E	31	500	\$ 1,786.00	\$ 1,786.00	\$ -
4								01/2018	3.57200	3.57200	E	E	31	500	\$ 1,786.00	\$ 1,786.00	\$ -
5							Reservation Fee Total							3,200	\$ 11,430.40	\$ 11,430.40	\$ -
6							Utilization Fee	10/2017	0.00478	0.00410	E	E		52,483	\$ 250.87	\$ 215.18	\$ (35.69)
7							Utilization Fee Total							52,483	\$ 250.87	\$ 215.18	\$ (35.69)
8							FT17196 Total							55,683	\$ 11,681.27	\$ 11,645.58	\$ (35.69)
9						FT17593	Reservation Fee	10/2017	3.57200	3.57200	E	E	31	207,000	\$ 739,404.00	\$ 739,404.00	\$ -
10								11/2017	8.33800	6.08700	E	C	30	506,500	\$ 4,223,197.00	\$ 3,083,065.50	\$ (1,140,131.50)
11								12/2017	8.33800	6.08700	E	C	31	506,500	\$ 4,223,197.00	\$ 3,083,065.50	\$ (1,140,131.50)
12								01/2018	8.33800	6.08700	E	C	31	506,500	\$ 4,223,197.00	\$ 3,083,065.50	\$ (1,140,131.50)
13							Reservation Fee Total							1,726,500	\$ 13,408,995.00	\$ 9,988,600.50	\$ (3,420,394.50)
14							Utilization Fee	10/2017	0.00478	0.00410	E	E		4,111,184	\$ 19,651.46	\$ 16,855.85	\$ (2,795.61)
15								11/2017	0.00478	0.00410	E	E		2,015,108	\$ 9,632.22	\$ 8,261.94	\$ (1,370.28)
16								11/2017	0.00912	0.00666	E	C		1,853,859	\$ 16,907.20	\$ 12,346.70	\$ (4,560.50)
17								12/2017	0.00478	0.00410	E	E		2,009,340	\$ 9,604.65	\$ 8,238.29	\$ (1,366.36)
18								12/2017	0.00912	0.00666	E	C		5,639,340	\$ 51,430.78	\$ 37,558.00	\$ (13,872.78)
19								01/2018	0.00478	0.00410	E	E		5,254,381	\$ 25,115.96	\$ 21,542.96	\$ (3,573.00)
20								01/2018	0.00912	0.00666	E	C		4,355,084	\$ 39,718.37	\$ 29,004.86	\$ (10,713.51)
21							Utilization Fee Total							25,238,296	\$ 172,060.64	\$ 133,808.60	\$ (38,252.04)
22				FT17593 Total							26,964,796	\$ 13,581,055.64	\$ 10,122,409.10	\$ (3,458,646.54)			
23			FT18147	Reservation Fee	11/2017	8.33800	6.08700	E	C	30	303,900	\$ 2,533,918.20	\$ 1,849,839.30	\$ (684,078.90)			
24					12/2017	8.33800	6.08700	E	C	31	303,900	\$ 2,533,918.20	\$ 1,849,839.30	\$ (684,078.90)			
25					01/2018	8.33800	6.08700	E	C	31	303,900	\$ 2,533,918.20	\$ 1,849,839.30	\$ (684,078.90)			
26				Reservation Fee Total							911,700	\$ 7,601,754.60	\$ 5,549,517.90	\$ (2,052,236.70)			
27				Utilization Fee	11/2017	0.00912	0.00666	E	C		1,000,000	\$ 9,120.00	\$ 6,660.00	\$ (2,460.00)			
28					12/2017	0.00912	0.00666	E	C		2,539,600	\$ 23,161.15	\$ 16,913.74	\$ (6,247.41)			
29					01/2018	0.00912	0.00666	E	C		5,790,361	\$ 52,808.09	\$ 38,563.80	\$ (14,244.29)			
30				Utilization Fee Total							9,329,961	\$ 85,089.24	\$ 62,137.54	\$ (22,951.70)			
31				FT18147 Total							10,241,661	\$ 7,686,843.84	\$ 5,611,655.44	\$ (2,075,188.40)			
32			FT18150	Reservation Fee	11/2017	3.57200	3.57200	E	E	30	101,300	\$ 361,843.60	\$ 361,843.60	\$ -			
33					12/2017	3.57200	3.57200	E	E	31	101,300	\$ 361,843.60	\$ 361,843.60	\$ -			
34					01/2018	3.57200	3.57200	E	E	31	101,300	\$ 361,843.60	\$ 361,843.60	\$ -			
35				Reservation Fee Total							303,900	\$ 1,085,530.80	\$ 1,085,530.80	\$ -			
36				Utilization Fee	12/2017	0.00478	0.00410	E	E		1,076,882	\$ 5,147.50	\$ 4,415.22	\$ (732.28)			
37					01/2018	0.00478	0.00410	E	E		2,228,600	\$ 10,652.71	\$ 9,137.26	\$ (1,515.45)			
38				Utilization Fee Total							3,305,482	\$ 15,800.21	\$ 13,552.48	\$ (2,247.73)			
39				FT18150 Total							3,609,382	\$ 1,101,331.01	\$ 1,099,083.28	\$ (2,247.73)			
40			FT18659	Reservation Fee	11/2017	3.57200	3.57200	E	E	30	202,464	\$ 723,201.41	\$ 723,201.41	\$ -			
41					12/2017	3.57200	3.57200	E	E	31	202,464	\$ 723,201.41	\$ 723,201.41	\$ -			
42					01/2018	3.57200	3.57200	E	E	31	202,464	\$ 723,201.41	\$ 723,201.41	\$ -			
43				Reservation Fee Total							607,392	\$ 2,169,604.23	\$ 2,169,604.23	\$ -			
44				Utilization Fee	12/2017	0.00478	0.00410	E	E		1,384,224	\$ 6,616.59	\$ 5,675.32	\$ (941.27)			
45					01/2018	0.00478	0.00410	E	E		3,633,855	\$ 17,369.83	\$ 14,898.81	\$ (2,471.02)			
46				Utilization Fee Total							5,018,079	\$ 23,986.42	\$ 20,574.13	\$ (3,412.29)			
47				FT18659 Total							5,625,471	\$ 2,193,590.65	\$ 2,190,178.36	\$ (3,412.29)			
48			FT5223	Reservation Fee	10/2017	8.33800	6.08700	E	C	31	125,000	\$ 1,042,250.00	\$ 760,875.00	\$ (281,375.00)			
49					11/2017	8.33800	6.08700	E	C	30	125,000	\$ 1,042,250.00	\$ 760,875.00	\$ (281,375.00)			
50					12/2017	8.33800	6.08700	E	C	31	125,000	\$ 1,042,250.00	\$ 760,875.00	\$ (281,375.00)			

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
51					01/2018	8.33800	6.08700	E	C	31	125,000	\$ 1,042,250.00	\$ 760,875.00	\$ (281,375.00)
52				Reservation Fee Total							500,000	\$ 4,169,000.00	\$ 3,043,500.00	\$ (1,125,500.00)
53				Utilization Fee	10/2017	0.00912	0.00666	C	E		365,352	\$ 3,332.01	\$ 2,433.24	\$ (898.77)
54					10/2017	0.00912	0.00666	E	C		106,006	\$ 966.77	\$ 706.00	\$ (260.77)
55					11/2017	0.00912	0.00666	E	C		3,150,833	\$ 28,735.60	\$ 20,984.55	\$ (7,751.05)
56					12/2017	0.00912	0.00666	E	C		3,762,646	\$ 34,315.33	\$ 25,059.22	\$ (9,256.11)
57					01/2018	0.00912	0.00666	E	C		3,316,371	\$ 30,245.31	\$ 22,087.03	\$ (8,158.28)
58				Utilization Fee Total							10,701,208	\$ 97,595.02	\$ 71,270.04	\$ (26,324.98)
59				FT5223 Total							11,201,208	\$ 4,266,595.02	\$ 3,114,770.04	\$ (1,151,824.98)
60				FT7225 Reservation Fee	11/2017	2.49400	2.49400	E	C	30	10,100	\$ 25,189.40	\$ 25,189.40	\$ -
61					12/2017	2.49400	2.49400	E	C	31	10,100	\$ 25,189.40	\$ 25,189.40	\$ -
62					01/2018	2.49400	2.49400	E	C	31	10,100	\$ 25,189.40	\$ 25,189.40	\$ -
63				Reservation Fee Total							30,300	\$ 75,568.20	\$ 75,568.20	\$ -
64				FT7225 Total							30,300	\$ 75,568.20	\$ 75,568.20	\$ -
65				FT9141 Reservation Fee	10/2017	3.57200	3.57200	E	E	31	100,000	\$ 357,200.00	\$ 357,200.00	\$ -
66					11/2017	3.57200	3.57200	E	E	30	56,000	\$ 200,032.00	\$ 200,032.00	\$ -
67					12/2017	3.57200	3.57200	E	E	31	56,000	\$ 200,032.00	\$ 200,032.00	\$ -
68					01/2018	3.57200	3.57200	E	E	31	56,000	\$ 200,032.00	\$ 200,032.00	\$ -
69				Reservation Fee Total							268,000	\$ 957,296.00	\$ 957,296.00	\$ -
70				Utilization Fee	10/2017	0.00478	0.00410	E	E		1,059,766	\$ 5,065.68	\$ 4,345.04	\$ (720.64)
71					10/2017	0.00561	0.00561	E	E		5,426	\$ 30.44	\$ 30.44	\$ -
72					11/2017	0.00478	0.00410	E	E		1,482,996	\$ 7,088.72	\$ 6,080.28	\$ (1,008.44)
73					12/2017	0.00478	0.00410	E	E		860,253	\$ 4,112.01	\$ 3,527.04	\$ (584.97)
74					01/2018	0.00478	0.00410	E	E		761,143	\$ 3,638.26	\$ 3,120.69	\$ (517.57)
75				Utilization Fee Total							4,169,584	\$ 19,935.11	\$ 17,103.49	\$ (2,831.62)
76				FT9141 Total							4,437,584	\$ 977,231.11	\$ 974,399.49	\$ (2,831.62)
77				FT Total							62,166,085	\$ 29,893,896.74	\$ 23,199,709.49	\$ (6,694,187.25)
78				ANR PIPELINE COMPANY Total							62,166,085	\$ 29,893,896.74	\$ 23,199,709.49	\$ (6,694,187.25)
79	BP CANADA ENERGY MARKETING CORP.	FT	FT18173	Reservation Fee	11/2017	11.44200	8.35300	E	W	30	2,365	\$ 27,060.33	\$ 19,754.85	\$ (7,305.48)
80					12/2017	11.44200	8.35300	E	W	31	2,365	\$ 27,060.33	\$ 19,754.85	\$ (7,305.48)
81					01/2018	11.44200	8.35300	E	W	31	2,365	\$ 27,060.33	\$ 19,754.85	\$ (7,305.48)
82				Reservation Fee Total							7,095	\$ 81,180.99	\$ 59,264.55	\$ (21,916.44)
83				Utilization Fee	11/2017	0.00394	0.00288	W	W		16,555	\$ 65.23	\$ 47.68	\$ (17.55)
84					11/2017	0.00478	0.00410	E	E		11,825	\$ 56.52	\$ 48.48	\$ (8.04)
85					11/2017	0.01307	0.00954	W	E		14,157	\$ 185.03	\$ 135.06	\$ (49.97)
86					12/2017	0.00478	0.00410	E	E		25,300	\$ 120.93	\$ 103.73	\$ (17.20)
87					12/2017	0.01307	0.00954	E	W		11,825	\$ 154.55	\$ 112.81	\$ (41.74)
88					12/2017	0.01307	0.00954	W	E		31,460	\$ 411.18	\$ 300.13	\$ (111.05)
89					01/2018	0.00478	0.00410	E	E		35,475	\$ 169.57	\$ 145.45	\$ (24.12)
90					01/2018	0.00912	0.00666	E	C		7,095	\$ 64.71	\$ 47.25	\$ (17.46)
91					01/2018	0.01307	0.00954	E	W		16,555	\$ 216.37	\$ 157.93	\$ (58.44)
92					01/2018	0.01307	0.00954	W	E		2,365	\$ 30.91	\$ 22.56	\$ (8.35)
93				Utilization Fee Total							172,612	\$ 1,475.00	\$ 1,121.08	\$ (353.92)
94				FT18173 Total							179,707	\$ 82,655.99	\$ 60,385.63	\$ (22,270.36)
95				FT18570 Reservation Add-On Fee	12/2017	0.09616	0.00000	W	E		45,000	\$ 4,327.20	\$ -	\$ (4,327.20)
96					01/2018	0.09616	0.00000	W	E		113,270	\$ 10,892.04	\$ -	\$ (10,892.04)
97				Reservation Add-On Fee Total							158,270	\$ 15,219.24	\$ -	\$ (15,219.24)
98				Reservation Fee	10/2017	8.51700	8.35300	W	E	31	50,000	\$ 425,850.00	\$ 417,650.00	\$ (8,200.00)
99					11/2017	8.51700	8.35300	W	E	30	50,000	\$ 425,850.00	\$ 417,650.00	\$ (8,200.00)
100					12/2017	8.51700	8.35300	W	E	31	50,000	\$ 425,850.00	\$ 417,650.00	\$ (8,200.00)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
101					01/2018	8.51700	8.35300	W	E	31	50,000	\$ 425,850.00	\$ 417,650.00	\$ (8,200.00)
102				Reservation Fee Total							200,000	\$ 1,703,400.00	\$ 1,670,600.00	\$ (32,800.00)
103				Utilization Fee	10/2017	0.00394	0.00288	W	W		20,877	\$ 82.26	\$ 60.13	\$ (22.13)
104					10/2017	0.00478	0.00410	E	E		466,874	\$ 2,231.66	\$ 1,914.18	\$ (317.48)
105					10/2017	0.00745	0.00544	W	C		114	\$ 0.85	\$ 0.62	\$ (0.23)
106					10/2017	0.01307	0.00954	W	E		1,528,708	\$ 19,980.22	\$ 14,583.87	\$ (5,396.35)
107					11/2017	0.00394	0.00288	W	W		5,449	\$ 21.47	\$ 15.69	\$ (5.78)
108					11/2017	0.00478	0.00410	E	E		305,975	\$ 1,462.56	\$ 1,254.50	\$ (208.06)
109					11/2017	0.01307	0.00954	E	W		22,823	\$ 298.30	\$ 217.73	\$ (80.57)
110					11/2017	0.01307	0.00954	W	E		1,359,163	\$ 17,764.26	\$ 12,966.42	\$ (4,797.84)
111					12/2017	0.00394	0.00288	W	W		377,044	\$ 1,485.56	\$ 1,085.89	\$ (399.67)
112					12/2017	0.00478	0.00410	E	E		1,643,729	\$ 7,857.03	\$ 6,739.29	\$ (1,117.74)
113					12/2017	0.00912	0.00666	E	C		45,000	\$ 410.40	\$ 299.70	\$ (110.70)
114					12/2017	0.01307	0.00954	E	W		267,321	\$ 3,493.90	\$ 2,550.24	\$ (943.66)
115					12/2017	0.01307	0.00954	W	E		593,932	\$ 7,762.69	\$ 5,666.11	\$ (2,096.58)
116					01/2018	0.00394	0.00288	W	W		446,473	\$ 1,759.10	\$ 1,285.84	\$ (473.26)
117					01/2018	0.00478	0.00410	E	E		883,187	\$ 4,221.63	\$ 3,621.07	\$ (600.56)
118					01/2018	0.00745	0.00544	W	C		306	\$ 2.28	\$ 1.66	\$ (0.62)
119					01/2018	0.00912	0.00666	E	C		113,491	\$ 1,035.04	\$ 755.85	\$ (279.19)
120					01/2018	0.01307	0.00954	E	W		455,064	\$ 5,947.68	\$ 4,341.31	\$ (1,606.37)
121					01/2018	0.01307	0.00954	W	E		456,890	\$ 5,971.55	\$ 4,358.73	\$ (1,612.82)
122				Utilization Fee Total							8,992,420	\$ 81,788.44	\$ 61,718.83	\$ (20,069.61)
123				FT18570 Total							9,350,690	\$ 1,800,407.68	\$ 1,732,318.83	\$ (68,088.85)
124				FT18673	10/2017	2.73000	2.73000	W	W	31	3,600	\$ 9,828.00	\$ 9,828.00	\$ -
125				Reservation Fee Total							3,600	\$ 9,828.00	\$ 9,828.00	\$ -
126				Utilization - Out of Zone Fee	10/2017	0.10872	0.07936	W	C		28,800	\$ 3,131.14	\$ 2,285.57	\$ (845.57)
127				Utilization - Out of Zone Fee Total							28,800	\$ 3,131.14	\$ 2,285.57	\$ (845.57)
128				Utilization Fee	10/2017	0.00394	0.00288	W	W		82,700	\$ 325.84	\$ 238.18	\$ (87.66)
129					10/2017	0.00745	0.00544	W	C		28,800	\$ 214.56	\$ 156.67	\$ (57.89)
130				Utilization Fee Total							111,500	\$ 540.40	\$ 394.85	\$ (145.55)
131				FT18673 Total							143,900	\$ 13,499.54	\$ 12,508.42	\$ (991.12)
132				FT19043	10/2017	3.61800	2.64100	W	W	31	65,000	\$ 235,170.00	\$ 171,665.00	\$ (63,505.00)
133					11/2017	3.61800	2.64100	W	W	30	65,000	\$ 235,170.00	\$ 171,665.00	\$ (63,505.00)
134					12/2017	3.61800	2.64100	W	W	31	65,000	\$ 235,170.00	\$ 171,665.00	\$ (63,505.00)
135					01/2018	5.00400	3.65300	W	W	31	65,000	\$ 325,260.00	\$ 237,445.00	\$ (87,815.00)
136				Reservation Fee Total							260,000	\$ 1,030,770.00	\$ 752,440.00	\$ (278,330.00)
137				Utilization - Out of Zone Fee	10/2017	0.10221	0.07460	W	C		313,400	\$ 32,032.61	\$ 23,379.64	\$ (8,652.97)
138					11/2017	0.10221	0.07460	W	C		57,233	\$ 5,849.78	\$ 4,269.58	\$ (1,580.20)
139					11/2017	0.25769	0.18812	W	E		33,372	\$ 8,599.63	\$ 6,277.94	\$ (2,321.69)
140					12/2017	0.10221	0.07460	W	C		558	\$ 57.03	\$ 41.63	\$ (15.40)
141					12/2017	0.25769	0.18812	W	E		5,543	\$ 1,428.38	\$ 1,042.75	\$ (385.63)
142				Utilization - Out of Zone Fee Total							410,106	\$ 47,967.43	\$ 35,011.54	\$ (12,955.89)
143				Utilization Fee	10/2017	0.00394	0.00288	W	W		1,700,808	\$ 6,701.18	\$ 4,898.33	\$ (1,802.85)
144					10/2017	0.00745	0.00544	W	C		313,400	\$ 2,334.83	\$ 1,704.90	\$ (629.93)
145					11/2017	0.00394	0.00288	W	W		1,338,151	\$ 5,272.31	\$ 3,853.87	\$ (1,418.44)
146					11/2017	0.00745	0.00544	W	C		57,233	\$ 426.39	\$ 311.35	\$ (115.04)
147					11/2017	0.01307	0.00954	W	E		33,372	\$ 436.17	\$ 318.37	\$ (117.80)
148					12/2017	0.00394	0.00288	W	W		1,154,170	\$ 4,547.43	\$ 3,324.01	\$ (1,223.42)
149					12/2017	0.00745	0.00544	W	C		558	\$ 4.16	\$ 3.04	\$ (1.12)
150					12/2017	0.01307	0.00954	W	E		5,543	\$ 72.45	\$ 52.88	\$ (19.57)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
151					01/2018	0.00394	0.00288	W	W		1,959,341	\$ 7,719.81	\$ 5,642.90	\$ (2,076.91)
152				Utilization Fee Total							6,562,576	\$ 27,514.73	\$ 20,109.65	\$ (7,405.08)
153				FT19043 Total							7,232,682	\$ 1,106,252.16	\$ 807,561.19	\$ (298,690.97)
154	FT19050			Reservation Fee	10/2017	3.61800	2.64100	W	W	31	30,000	\$ 108,540.00	\$ 79,230.00	\$ (29,310.00)
155					11/2017	3.61800	2.64100	W	W	30	30,000	\$ 108,540.00	\$ 79,230.00	\$ (29,310.00)
156					12/2017	3.61800	2.64100	W	W	31	30,000	\$ 108,540.00	\$ 79,230.00	\$ (29,310.00)
157					01/2018	5.00400	3.65300	W	W	31	30,000	\$ 150,120.00	\$ 109,590.00	\$ (40,530.00)
158				Reservation Fee Total							120,000	\$ 475,740.00	\$ 347,280.00	\$ (128,460.00)
159				Utilization - Out of Zone Fee	10/2017	0.10221	0.07460	W	C		125,300	\$ 12,806.91	\$ 9,347.38	\$ (3,459.53)
160					11/2017	0.25769	0.18812	W	E		52,655	\$ 13,568.67	\$ 9,905.46	\$ (3,663.21)
161					12/2017	0.10221	0.07460	W	C		30,000	\$ 3,066.30	\$ 2,238.00	\$ (828.30)
162					12/2017	0.25769	0.18812	W	E		46,662	\$ 12,024.33	\$ 8,778.06	\$ (3,246.27)
163				Utilization - Out of Zone Fee Total							254,617	\$ 41,466.21	\$ 30,268.90	\$ (11,197.31)
164				Utilization Fee	10/2017	0.00394	0.00288	W	W		802,118	\$ 3,160.34	\$ 2,310.10	\$ (850.24)
165					10/2017	0.00745	0.00544	W	C		125,300	\$ 933.49	\$ 681.63	\$ (251.86)
166					11/2017	0.00394	0.00288	W	W		515,056	\$ 2,029.32	\$ 1,483.36	\$ (545.96)
167					11/2017	0.01307	0.00954	W	E		52,655	\$ 688.20	\$ 502.33	\$ (185.87)
168					12/2017	0.00394	0.00288	W	W		268,398	\$ 1,057.49	\$ 772.99	\$ (284.50)
169					12/2017	0.00745	0.00544	W	C		30,000	\$ 223.50	\$ 163.20	\$ (60.30)
170					12/2017	0.01307	0.00954	W	E		46,662	\$ 609.87	\$ 445.16	\$ (164.71)
171					01/2018	0.00394	0.00288	W	W		785,755	\$ 3,095.88	\$ 2,262.97	\$ (832.91)
172				Utilization Fee Total							2,625,944	\$ 11,798.09	\$ 8,621.74	\$ (3,176.35)
173				FT19050 Total							3,000,561	\$ 529,004.30	\$ 386,170.64	\$ (142,833.66)
174	FT19061			Reservation Fee	10/2017	6.02600	6.02600	W	C	0	-	\$ (45,903.26)	\$ (45,903.26)	\$ -
175				Reservation Fee Total							-	\$ (45,903.26)	\$ (45,903.26)	\$ -
176				FT19061 Total							-	\$ (45,903.26)	\$ (45,903.26)	\$ -
177	FT19070			Reservation Fee	10/2017	0.00000	0.00000	W	E	31	10,000	\$ -	\$ -	\$ -
178				Reservation Fee Total							10,000	\$ -	\$ -	\$ -
179				Utilization Fee	10/2017	0.00745	0.00544	W	C		36,179	\$ 269.55	\$ 196.81	\$ (72.74)
180					10/2017	0.01307	0.00954	W	E		273,821	\$ 3,578.84	\$ 2,612.25	\$ (966.59)
181				Utilization Fee Total							310,000	\$ 3,848.39	\$ 2,809.06	\$ (1,039.33)
182				FT19070 Total							320,000	\$ 3,848.39	\$ 2,809.06	\$ (1,039.33)
183	FT19071			Reservation Fee	10/2017	3.61800	2.64100	W	W	25	5,000	\$ 14,868.49	\$ 10,853.42	\$ (4,015.07)
184					11/2017	3.61800	2.64100	W	W	30	5,000	\$ 18,090.00	\$ 13,205.00	\$ (4,885.00)
185					12/2017	3.61800	2.64100	W	W	31	5,000	\$ 18,090.00	\$ 13,205.00	\$ (4,885.00)
186					01/2018	5.00400	3.65300	W	W	31	5,000	\$ 25,020.00	\$ 18,265.00	\$ (6,755.00)
187				Reservation Fee Total							20,000	\$ 76,068.49	\$ 55,528.42	\$ (20,540.07)
188				Utilization - Out of Zone Fee	10/2017	0.10221	0.07460	W	C		17,500	\$ 1,788.68	\$ 1,305.50	\$ (483.18)
189				Utilization - Out of Zone Fee Total							17,500	\$ 1,788.68	\$ 1,305.50	\$ (483.18)
190				Utilization Fee	10/2017	0.00394	0.00288	W	W		107,500	\$ 423.55	\$ 309.60	\$ (113.95)
191					10/2017	0.00745	0.00544	W	C		17,500	\$ 130.38	\$ 95.20	\$ (35.18)
192					11/2017	0.00394	0.00288	W	W		75,000	\$ 295.50	\$ 216.00	\$ (79.50)
193					12/2017	0.00394	0.00288	W	W		60,000	\$ 236.40	\$ 172.80	\$ (63.60)
194					01/2018	0.00394	0.00288	W	W		125,000	\$ 492.50	\$ 360.00	\$ (132.50)
195				Utilization Fee Total							385,000	\$ 1,578.33	\$ 1,153.60	\$ (424.73)
196				FT19071 Total							422,500	\$ 79,435.50	\$ 57,987.52	\$ (21,447.98)
197	FT19099			Reservation Add-On Fee	11/2017	0.18610	0.08459	W	E		22,814	\$ 4,245.69	\$ 1,929.84	\$ (2,315.85)
198					11/2017	0.37618	0.00000	W	E		108,725	\$ 40,900.17	\$ -	\$ (40,900.17)
199					12/2017	0.37618	0.00000	W	E		-	\$ (40,900.17)	\$ -	\$ 40,900.17
200				Reservation Add-On Fee Total							131,539	\$ 4,245.69	\$ 1,929.84	\$ (2,315.85)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
201				Reservation Fee	11/2017	0.00000	0.00000	W	E	30	22,500	\$ -	\$ -	\$ -
202				Reservation Fee Total							22,500	\$ -	\$ -	\$ -
203				Utilization Fee	11/2017	0.00478	0.00410	E	E		15,938	\$ 76.18	\$ 65.35	\$ (10.83)
204					11/2017	0.00745	0.00544	W	C		92,787	\$ 691.26	\$ 504.76	\$ (186.50)
205					11/2017	0.01307	0.00954	W	E		448,835	\$ 5,866.27	\$ 4,281.89	\$ (1,584.38)
206				Utilization Fee Total							557,560	\$ 6,633.71	\$ 4,852.00	\$ (1,781.71)
207				FT19099 Total							711,599	\$ 10,879.40	\$ 6,781.84	\$ (4,097.56)
208				FT19100 Reservation Add-On Fee	11/2017	0.02012	0.00000	W	W		1,882	\$ 37.87	\$ -	\$ (37.87)
209				Reservation Add-On Fee Total							1,882	\$ 37.87	\$ -	\$ (37.87)
210				Reservation Fee	11/2017	0.00000	0.00000	W	W	30	6,500	\$ -	\$ -	\$ -
211				Reservation Fee Total							6,500	\$ -	\$ -	\$ -
212				Utilization - Out of Zone Fee	11/2017	0.27413	0.20012	W	E		1,882	\$ 515.91	\$ 376.63	\$ (139.28)
213				Utilization - Out of Zone Fee Total							1,882	\$ 515.91	\$ 376.63	\$ (139.28)
214				Utilization Fee	11/2017	0.00394	0.00288	W	W		153,030	\$ 602.94	\$ 440.73	\$ (162.21)
215					11/2017	0.01307	0.00954	W	E		1,882	\$ 24.60	\$ 17.95	\$ (6.65)
216				Utilization Fee Total							154,912	\$ 627.54	\$ 458.68	\$ (168.86)
217				FT19100 Total							165,176	\$ 1,181.32	\$ 835.31	\$ (346.01)
218				FT19102 Reservation Fee	11/2017	1.80000	1.80000	W	W	16	1,000	\$ 946.85	\$ 946.85	\$ -
219				Reservation Fee Total							1,000	\$ 946.85	\$ 946.85	\$ -
220				Utilization - Out of Zone Fee	11/2017	0.10872	0.07936	W	C		224	\$ 24.35	\$ 17.78	\$ (6.57)
221				Utilization - Out of Zone Fee Total							224	\$ 24.35	\$ 17.78	\$ (6.57)
222				Utilization Fee	11/2017	0.00394	0.00288	W	W		6,902	\$ 27.19	\$ 19.88	\$ (7.31)
223					11/2017	0.00745	0.00544	W	C		224	\$ 1.67	\$ 1.22	\$ (0.45)
224				Utilization Fee Total							7,126	\$ 28.86	\$ 21.10	\$ (7.76)
225				FT19102 Total							8,350	\$ 1,000.06	\$ 985.73	\$ (14.33)
226				FT19123 Reservation Add-On Fee	11/2017	0.02012	0.00000	W	W		2,000	\$ 40.24	\$ -	\$ (40.24)
227				Reservation Add-On Fee Total							2,000	\$ 40.24	\$ -	\$ (40.24)
228				Reservation Fee	11/2017	0.00000	0.00000	W	W	14	1,000	\$ -	\$ -	\$ -
229				Reservation Fee Total							1,000	\$ -	\$ -	\$ -
230				Utilization - Out of Zone Fee	11/2017	0.27413	0.20012	W	E		2,000	\$ 548.26	\$ 400.24	\$ (148.02)
231				Utilization - Out of Zone Fee Total							2,000	\$ 548.26	\$ 400.24	\$ (148.02)
232				Utilization Fee	11/2017	0.01307	0.00954	W	E		2,000	\$ 26.14	\$ 19.08	\$ (7.06)
233				Utilization Fee Total							2,000	\$ 26.14	\$ 19.08	\$ (7.06)
234				FT19123 Total							7,000	\$ 614.64	\$ 419.32	\$ (195.32)
235				FT19126 Reservation Fee	12/2017	0.00000	0.00000	W	W	31	7,500	\$ -	\$ -	\$ -
236				Reservation Fee Total							7,500	\$ -	\$ -	\$ -
237				Utilization Fee	12/2017	0.00394	0.00288	W	W		145,445	\$ 573.05	\$ 418.88	\$ (154.17)
238				Utilization Fee Total							145,445	\$ 573.05	\$ 418.88	\$ (154.17)
239				FT19126 Total							152,945	\$ 573.05	\$ 418.88	\$ (154.17)
240				FT19127 Reservation Fee	12/2017	0.00000	0.00000	W	E	31	22,500	\$ -	\$ -	\$ -
241				Reservation Fee Total							22,500	\$ -	\$ -	\$ -
242				Utilization Fee	12/2017	0.00745	0.00544	W	C		123,966	\$ 923.54	\$ 674.38	\$ (249.16)
243					12/2017	0.01307	0.00954	W	E		425,157	\$ 5,556.80	\$ 4,056.00	\$ (1,500.80)
244				Utilization Fee Total							549,123	\$ 6,480.34	\$ 4,730.38	\$ (1,749.96)
245				FT19127 Total							571,623	\$ 6,480.34	\$ 4,730.38	\$ (1,749.96)
246				FT19130 Reservation Fee	11/2017	10.75500	7.85200	W	E	1	60,000	\$ 21,215.34	\$ 15,488.88	\$ (5,726.46)
247				Reservation Fee Total							60,000	\$ 21,215.34	\$ 15,488.88	\$ (5,726.46)
248				Utilization Fee	11/2017	0.01307	0.00954	W	E		60,000	\$ 784.20	\$ 572.40	\$ (211.80)
249				Utilization Fee Total							60,000	\$ 784.20	\$ 572.40	\$ (211.80)
250				FT19130 Total							120,000	\$ 21,999.54	\$ 16,061.28	\$ (5,938.26)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
251			FT19135	Reservation Fee	12/2017	3.35800	3.35800	E	E	1	70,000	\$ 7,728.00	\$ 7,728.00	\$ -	
252				Reservation Fee Total							70,000	\$ 7,728.00	\$ 7,728.00	\$ -	
253				Utilization Fee	12/2017	0.00478	0.00410	E	E		70,000	\$ 334.60	\$ 287.00	\$ (47.60)	
254				Utilization Fee Total							70,000	\$ 334.60	\$ 287.00	\$ (47.60)	
255				FT19135 Total											
256			FT19137	Reservation Fee	01/2018	0.00000	0.00000	W	E	31	140,000	\$ 8,062.60	\$ 8,015.00	\$ (47.60)	
257				Reservation Fee Total							22,500	\$ -	\$ -	\$ -	
258				Utilization Fee	01/2018	0.00478	0.00410	E	E		237,146	\$ 1,133.56	\$ 972.30	\$ (161.26)	
259					01/2018	0.00745	0.00544	W	C		152,420	\$ 1,135.53	\$ 829.16	\$ (306.37)	
260					01/2018	0.01307	0.00954	W	E		321,177	\$ 4,197.79	\$ 3,064.03	\$ (1,133.76)	
261				Utilization Fee Total							710,743	\$ 6,466.88	\$ 4,865.49	\$ (1,601.39)	
262				FT19137 Total											
263			FT19138	Reservation Fee	01/2018	0.00000	0.00000	W	W	31	7,500	\$ -	\$ -	\$ -	
264				Reservation Fee Total							7,500	\$ -	\$ -	\$ -	
265				Utilization Fee	01/2018	0.00394	0.00288	W	W		175,531	\$ 691.59	\$ 505.53	\$ (186.06)	
266				Utilization Fee Total							175,531	\$ 691.59	\$ 505.53	\$ (186.06)	
267				FT19138 Total											
268			FT19139	Reservation Fee	12/2017	7.83800	5.72200	E	C	3	20,000	\$ 15,461.26	\$ 11,287.23	\$ (4,174.03)	
269				Reservation Fee Total							20,000	\$ 15,461.26	\$ 11,287.23	\$ (4,174.03)	
270				Utilization Fee	12/2017	0.00912	0.00666	E	C		60,000	\$ 547.20	\$ 399.60	\$ (147.60)	
271				Utilization Fee Total							60,000	\$ 547.20	\$ 399.60	\$ (147.60)	
272				FT19139 Total											
273			FT19150	Reservation Fee	01/2018	14.87500	10.85900	W	E	29	50,000	\$ 709,109.59	\$ 517,661.92	\$ (191,447.67)	
274				Reservation Fee Total							50,000	\$ 709,109.59	\$ 517,661.92	\$ (191,447.67)	
275				Utilization Fee	01/2018	0.00478	0.00410	E	E		565,594	\$ 2,703.54	\$ 2,318.94	\$ (384.60)	
276					01/2018	0.00912	0.00666	E	C		302,073	\$ 2,754.91	\$ 2,011.81	\$ (743.10)	
277					01/2018	0.01307	0.00954	E	W		108,382	\$ 1,416.55	\$ 1,033.96	\$ (382.59)	
278					01/2018	0.01307	0.00954	W	E		248,932	\$ 3,253.54	\$ 2,374.81	\$ (878.73)	
279				Utilization Fee Total							1,224,981	\$ 10,128.54	\$ 7,739.52	\$ (2,389.02)	
280				FT19150 Total											
281			FT19157	Reservation Fee	01/2018	4.64400	4.64400	E	E	28	50,000	\$ 213,751.23	\$ 213,751.23	\$ -	
282				Reservation Fee Total							50,000	\$ 213,751.23	\$ 213,751.23	\$ -	
283				Utilization Fee	01/2018	0.00478	0.00410	E	E		1,266,985	\$ 6,056.19	\$ 5,194.64	\$ (861.55)	
284				Utilization Fee Total							1,266,985	\$ 6,056.19	\$ 5,194.64	\$ (861.55)	
285				FT19157 Total											
286				FT Total											
287			IT	IT12921	Utilization Fee	10/2017	0.12289	0.08971	W	W		23	\$ 2.83	\$ 2.06	\$ (0.77)
288					11/2017	0.11518	0.11450	E	E		49,706	\$ 5,725.14	\$ 5,691.34	\$ (33.80)	
289					11/2017	0.12289	0.08971	W	W		7,883	\$ 968.74	\$ 707.18	\$ (261.56)	
290					11/2017	0.36666	0.26769	W	E		3,946	\$ 1,446.84	\$ 1,056.30	\$ (390.54)	
291					12/2017	0.11518	0.11450	E	E		119,662	\$ 13,782.67	\$ 13,701.30	\$ (81.37)	
292					01/2018	0.15746	0.15678	E	E		17,107	\$ 2,693.67	\$ 2,682.04	\$ (11.63)	
293				Utilization Fee Total							198,327	\$ 24,619.89	\$ 23,840.22	\$ (779.67)	
294				IT12921 Total											
295				IT17256	Utilization Fee	01/2018	0.16846	0.12298	W	W		2	\$ 0.34	\$ 0.25	\$ (0.09)
296				Utilization Fee Total							2	\$ 0.34	\$ 0.25	\$ (0.09)	
297				IT17256 Total											
298				IT Total											
299				BP CANADA ENERGY MARKETING CORP. Total											
300			FT	FT16859	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	5,000	\$ 19,245.00	\$ 14,050.00	\$ (5,195.00)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
301					11/2017	3.84900	2.81000	W	W	30	5,000	\$ 19,245.00	\$ 14,050.00	\$ (5,195.00)
302					12/2017	3.84900	2.81000	W	W	31	5,000	\$ 19,245.00	\$ 14,050.00	\$ (5,195.00)
303				Reservation Fee Total							15,000	\$ 57,735.00	\$ 42,150.00	\$ (15,585.00)
304				Utilization Fee	10/2017	0.00394	0.00288	W	W		123,473	\$ 486.48	\$ 355.60	\$ (130.88)
305					11/2017	0.00394	0.00288	W	W		149,040	\$ 587.22	\$ 429.24	\$ (157.98)
306					12/2017	0.00394	0.00288	W	W		153,822	\$ 606.06	\$ 443.01	\$ (163.05)
307				Utilization Fee Total							426,335	\$ 1,679.76	\$ 1,227.85	\$ (451.91)
308				FT16859 Total							441,335	\$ 59,414.76	\$ 43,377.85	\$ (16,036.91)
309				FT Total							441,335	\$ 59,414.76	\$ 43,377.85	\$ (16,036.91)
310	CALUMET SUPERIOR, LLC Total										441,335	\$ 59,414.76	\$ 43,377.85	\$ (16,036.91)
311	CANNAT ENERGY INC.	FT	FT19065	Reservation Fee	10/2017	8.21200	7.85200	W	E	31	25,000	\$ 205,300.00	\$ 196,300.00	\$ (9,000.00)
312					11/2017	8.21200	7.85200	W	E	30	25,000	\$ 205,300.00	\$ 196,300.00	\$ (9,000.00)
313					12/2017	8.21200	7.85200	W	E	31	25,000	\$ 205,300.00	\$ 196,300.00	\$ (9,000.00)
314					01/2018	8.21200	8.21200	W	E	31	25,000	\$ 205,300.00	\$ 205,300.00	\$ -
315				Reservation Fee Total							100,000	\$ 821,200.00	\$ 794,200.00	\$ (27,000.00)
316				Utilization Fee	10/2017	0.01307	0.00954	W	E		775,000	\$ 10,129.25	\$ 7,393.50	\$ (2,735.75)
317					11/2017	0.01307	0.00954	W	E		750,000	\$ 9,802.50	\$ 7,155.00	\$ (2,647.50)
318					12/2017	0.01307	0.00954	W	E		708,744	\$ 9,263.28	\$ 6,761.42	\$ (2,501.86)
319					01/2018	0.01307	0.00954	W	E		713,551	\$ 9,326.11	\$ 6,807.28	\$ (2,518.83)
320				Utilization Fee Total							2,947,295	\$ 38,521.14	\$ 28,117.20	\$ (10,403.94)
321				FT19065 Total							3,047,295	\$ 859,721.14	\$ 822,317.20	\$ (37,403.94)
322				FT Total							3,047,295	\$ 859,721.14	\$ 822,317.20	\$ (37,403.94)
323	CANNAT ENERGY INC. Total										3,047,295	\$ 859,721.14	\$ 822,317.20	\$ (37,403.94)
324	CASTLETON COMMODITIES MERCHANT TRADI	FT	FT18565	Reservation Add-On Fee	10/2017	0.05359	0.00000	W	E		22,217	\$ 1,190.61	\$ -	\$ (1,190.61)
325				Reservation Add-On Fee Total							22,217	\$ 1,190.61	\$ -	\$ (1,190.61)
326				Reservation Fee	10/2017	9.12500	7.85200	W	E	31	2,500	\$ 22,812.50	\$ 19,630.00	\$ (3,182.50)
327				Reservation Fee Total							2,500	\$ 22,812.50	\$ 19,630.00	\$ (3,182.50)
328				Utilization Fee	10/2017	0.00745	0.00544	W	C		22,217	\$ 165.52	\$ 120.86	\$ (44.66)
329					10/2017	0.01307	0.00954	W	E		55,283	\$ 722.55	\$ 527.40	\$ (195.15)
330				Utilization Fee Total							77,500	\$ 888.07	\$ 648.26	\$ (239.81)
331				FT18565 Total							102,217	\$ 24,891.18	\$ 20,278.26	\$ (4,612.92)
332				FT18575 Reservation Add-On Fee	10/2017	0.04359	0.00000	W	E		30,000	\$ 1,307.70	\$ -	\$ (1,307.70)
333				Reservation Add-On Fee Total							30,000	\$ 1,307.70	\$ -	\$ (1,307.70)
334				Reservation Fee	10/2017	9.42900	7.85200	W	E	31	5,000	\$ 47,145.00	\$ 39,260.00	\$ (7,885.00)
335				Reservation Fee Total							5,000	\$ 47,145.00	\$ 39,260.00	\$ (7,885.00)
336				Utilization Fee	10/2017	0.00745	0.00544	W	C		30,000	\$ 223.50	\$ 163.20	\$ (60.30)
337					10/2017	0.01307	0.00954	W	E		125,000	\$ 1,633.76	\$ 1,192.50	\$ (441.26)
338				Utilization Fee Total							155,000	\$ 1,857.26	\$ 1,355.70	\$ (501.56)
339				FT18575 Total							190,000	\$ 50,309.96	\$ 40,615.70	\$ (9,694.26)
340				FT18722 Reservation Add-On Fee	12/2017	0.09814	0.04465	W	C		44,004	\$ 4,318.55	\$ 1,964.78	\$ (2,353.77)
341					01/2018	0.17402	0.10004	W	C		103,843	\$ 18,070.76	\$ 10,388.45	\$ (7,682.31)
342				Reservation Add-On Fee Total							147,847	\$ 22,389.31	\$ 12,353.23	\$ (10,036.08)
343				Reservation Fee	10/2017	3.04100	3.04100	W	C	31	10,042	\$ 30,537.72	\$ 30,537.72	\$ -
344					11/2017	3.04100	3.04100	W	C	30	10,042	\$ 30,537.72	\$ 30,537.72	\$ -
345					12/2017	3.04100	3.04100	W	C	31	10,042	\$ 30,537.72	\$ 30,537.72	\$ -
346					01/2018	3.04100	3.04100	W	C	31	10,042	\$ 30,537.72	\$ 30,537.72	\$ -
347				Reservation Fee Total							40,168	\$ 122,150.88	\$ 122,150.88	\$ -
348				Utilization - Out of Zone F	12/2017	0.11040	0.11040	E	C		24,000	\$ 2,649.60	\$ 2,649.60	\$ -
349					12/2017	0.11040	0.11040		W		5,880	\$ 649.15	\$ 649.15	\$ -
350					01/2018	0.15268	0.15268	E	C		57,974	\$ 8,851.48	\$ 8,851.47	\$ (0.01)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
351					01/2018	0.15268	0.15268		E		21	\$ 3.21	\$ 3.21	\$ -
352					01/2018	0.15268	0.15268		W		35,731	\$ 5,455.41	\$ 5,455.41	\$ -
353				Utilization - Out of Zone Fee Total							123,606	\$ 17,608.85	\$ 17,608.84	\$ (0.01)
354				Utilization Fee	10/2017	0.00745	0.00544	W	C		309,259	\$ 2,303.98	\$ 1,682.37	\$ (621.61)
355					11/2017	0.00745	0.00544	W	C		282,091	\$ 2,101.58	\$ 1,534.58	\$ (567.00)
356					12/2017	0.00745	0.00544	C	W		14,124	\$ 105.22	\$ 76.83	\$ (28.39)
357					12/2017	0.00745	0.00544	W	C		156,563	\$ 1,166.39	\$ 851.70	\$ (314.69)
358					12/2017	0.00912	0.00666	E	C		24,000	\$ 218.88	\$ 159.84	\$ (59.04)
359					12/2017	0.01307	0.00954	E	W		5,880	\$ 76.85	\$ 56.10	\$ (20.75)
360					01/2018	0.00394	0.00288	W	W		2,968	\$ 11.69	\$ 8.55	\$ (3.14)
361					01/2018	0.00478	0.00410	E	E		21	\$ 0.10	\$ 0.09	\$ (0.01)
362					01/2018	0.00745	0.00544	C	W		7,149	\$ 53.26	\$ 38.89	\$ (14.37)
363					01/2018	0.00745	0.00544	W	C		93,774	\$ 698.62	\$ 510.13	\$ (188.49)
364					01/2018	0.00912	0.00666	E	C		57,974	\$ 528.73	\$ 386.11	\$ (142.62)
365					01/2018	0.01307	0.00954	E	W		35,731	\$ 467.00	\$ 340.87	\$ (126.13)
366				Utilization Fee Total							989,534	\$ 7,732.30	\$ 5,646.06	\$ (2,086.24)
367				FT18722 Total							1,301,155	\$ 169,881.34	\$ 157,759.01	\$ (12,122.33)
368				FT19055 Reservation Fee	11/2017	10.75500	7.85200	W	E	30	5,000	\$ 53,775.00	\$ 39,260.00	\$ (14,515.00)
369					12/2017	10.75500	7.85200	W	E	31	5,000	\$ 53,775.00	\$ 39,260.00	\$ (14,515.00)
370					01/2018	14.87500	10.85900	W	E	31	5,000	\$ 74,375.00	\$ 54,295.00	\$ (20,080.00)
371				Reservation Fee Total							15,000	\$ 181,925.00	\$ 132,815.00	\$ (49,110.00)
372				Utilization Fee	11/2017	0.01307	0.00954	W	E		150,000	\$ 1,960.50	\$ 1,431.00	\$ (529.50)
373					12/2017	0.00912	0.00666	E	C		5,647	\$ 51.50	\$ 37.61	\$ (13.89)
374					12/2017	0.01307	0.00954	E	W		14,000	\$ 182.98	\$ 133.56	\$ (49.42)
375					12/2017	0.01307	0.00954	W	E		126,380	\$ 1,651.79	\$ 1,205.67	\$ (446.12)
376					01/2018	0.00394	0.00288	W	W		7,553	\$ 29.76	\$ 21.75	\$ (8.01)
377					01/2018	0.00478	0.00410	E	E		63,324	\$ 302.69	\$ 259.63	\$ (43.06)
378					01/2018	0.00745	0.00544	W	C		21	\$ 0.16	\$ 0.11	\$ (0.05)
379					01/2018	0.00912	0.00666	E	C		42,362	\$ 386.34	\$ 282.13	\$ (104.21)
380					01/2018	0.01307	0.00954	E	W		26,412	\$ 345.21	\$ 251.97	\$ (93.24)
381					01/2018	0.01307	0.00954	W	E		43,615	\$ 570.05	\$ 416.09	\$ (153.96)
382				Utilization Fee Total							479,314	\$ 5,480.98	\$ 4,039.52	\$ (1,441.46)
383				FT19055 Total							494,314	\$ 187,405.98	\$ 136,854.52	\$ (50,551.46)
384				FT19158 Reservation Fee	01/2018	4.64400	4.64400	E	E	28	7,500	\$ 32,062.69	\$ 32,062.68	\$ (0.01)
385				Reservation Fee Total							7,500	\$ 32,062.69	\$ 32,062.68	\$ (0.01)
386				Utilization - Out of Zone Fee	01/2018	0.27399	0.20002	E	W		35,577	\$ 9,747.74	\$ 7,116.11	\$ (2,631.63)
387				Utilization - Out of Zone Fee Total							35,577	\$ 9,747.74	\$ 7,116.11	\$ (2,631.63)
388				Utilization Fee	01/2018	0.00478	0.00410	E	E		167,140	\$ 798.93	\$ 685.27	\$ (113.66)
389					01/2018	0.01307	0.00954	E	W		35,577	\$ 464.99	\$ 339.40	\$ (125.59)
390				Utilization Fee Total							202,717	\$ 1,263.92	\$ 1,024.67	\$ (239.25)
391				FT19158 Total							245,794	\$ 43,074.35	\$ 40,203.46	\$ (2,870.89)
392	FT Total										2,333,480	\$ 475,562.81	\$ 395,710.95	\$ (79,851.86)
393	IT	IT3681		Utilization Fee	11/2017	0.36666	0.26769	W	E		65,118	\$ 23,876.17	\$ 17,431.44	\$ (6,444.73)
394					12/2017	0.26681	0.19478	E	C		479	\$ 127.80	\$ 93.30	\$ (34.50)
395					12/2017	0.36666	0.26769	E	W		34,832	\$ 12,771.50	\$ 9,324.18	\$ (3,447.32)
396					12/2017	0.36666	0.26769	W	E		6,287	\$ 2,305.19	\$ 1,682.97	\$ (622.22)
397					01/2018	0.15746	0.15678	E	E		39,844	\$ 6,273.84	\$ 6,246.74	\$ (27.10)
398					01/2018	0.50211	0.36655	E	W		31,973	\$ 16,053.96	\$ 11,719.70	\$ (4,334.26)
399					01/2018	0.50211	0.36655	W	E		27,262	\$ 13,688.52	\$ 9,992.89	\$ (3,695.63)
400				Utilization Fee Total							205,795	\$ 75,096.98	\$ 56,491.22	\$ (18,605.76)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
401				IT3681 Total								205,795	\$ 75,096.98	\$ 56,491.22	\$ (18,605.76)
402				IT Total								205,795	\$ 75,096.98	\$ 56,491.22	\$ (18,605.76)
403	CASTLETON COMMODITIES MERCHANT TRADING L.P Total											2,539,275	\$ 550,659.79	\$ 452,202.17	\$ (98,457.62)
404	CENTRA GAS MANITOBA INC.	FT	FT17386	Reservation Fee	10/2017	3.04200	3.04200	W	C	31	50,500	\$ 153,621.00	\$ 153,621.00	\$ -	
405				Reservation Fee Total								50,500	\$ 153,621.00	\$ 153,621.00	\$ -
406				Utilization Fee	10/2017	0.00745	0.00544	W	C		962,838	\$ 7,173.14	\$ 5,237.84	\$ (1,935.30)	
407				Utilization Fee Total								962,838	\$ 7,173.14	\$ 5,237.84	\$ (1,935.30)
408				FT17386 Total								1,013,338	\$ 160,794.14	\$ 158,858.84	\$ (1,935.30)
409				Reservation Fee	11/2017	2.28000	2.28000	E	W	30	224,363	\$ 511,547.64	\$ 511,547.64	\$ -	
410					12/2017	2.28000	2.28000	E	W	31	224,363	\$ 511,547.64	\$ 511,547.64	\$ -	
411					01/2018	2.28000	2.28000	E	W	31	224,363	\$ 511,547.64	\$ 511,547.64	\$ -	
412				Reservation Fee Total								673,089	\$ 1,534,642.92	\$ 1,534,642.92	\$ -
413				Utilization Fee	11/2017	0.01307	0.00954	E	W		1,824,093	\$ 23,840.90	\$ 17,401.85	\$ (6,439.05)	
414					12/2017	0.01307	0.00954	E	W		2,726,707	\$ 35,638.06	\$ 26,012.78	\$ (9,625.28)	
415					01/2018	0.01307	0.00954	E	W		3,062,971	\$ 40,033.03	\$ 29,220.74	\$ (10,812.29)	
416				Utilization Fee Total								7,613,771	\$ 99,511.99	\$ 72,635.37	\$ (26,876.62)
417				FT17406 Total								8,286,860	\$ 1,634,154.91	\$ 1,607,278.29	\$ (26,876.62)
418				FT Total								9,300,198	\$ 1,794,949.05	\$ 1,766,137.13	\$ (28,811.92)
419	CENTRA GAS MANITOBA INC. Total											9,300,198	\$ 1,794,949.05	\$ 1,766,137.13	\$ (28,811.92)
420	CITY OF COHASSET	FT	FT3866	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	800	\$ 3,079.20	\$ 2,248.00	\$ (831.20)	
421					11/2017	3.84900	2.81000	W	W	30	800	\$ 3,079.20	\$ 2,248.00	\$ (831.20)	
422					12/2017	3.84900	2.81000	W	W	31	800	\$ 3,079.20	\$ 2,248.00	\$ (831.20)	
423					01/2018	3.84900	2.81000	W	W	31	800	\$ 3,079.20	\$ 2,248.00	\$ (831.20)	
424				Reservation Fee Total								3,200	\$ 12,316.80	\$ 8,992.00	\$ (3,324.80)
425				FT3866 Total								3,200	\$ 12,316.80	\$ 8,992.00	\$ (3,324.80)
426				FT Total								3,200	\$ 12,316.80	\$ 8,992.00	\$ (3,324.80)
427	CITY OF COHASSET Total											3,200	\$ 12,316.80	\$ 8,992.00	\$ (3,324.80)
428	CITY OF DULUTH	FT	FT0549	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	6,000	\$ 23,094.00	\$ 16,860.00	\$ (6,234.00)	
429					11/2017	3.84900	2.81000	W	W	30	6,000	\$ 23,094.00	\$ 16,860.00	\$ (6,234.00)	
430					12/2017	3.84900	2.81000	W	W	31	6,000	\$ 23,094.00	\$ 16,860.00	\$ (6,234.00)	
431					01/2018	3.84900	2.81000	W	W	31	6,000	\$ 23,094.00	\$ 16,860.00	\$ (6,234.00)	
432				Reservation Fee Total								24,000	\$ 92,376.00	\$ 67,440.00	\$ (24,936.00)
433				FT0549 Total								24,000	\$ 92,376.00	\$ 67,440.00	\$ (24,936.00)
434				Reservation Fee	11/2017	3.04200	3.04200	E	W	30	1,950	\$ 5,931.90	\$ 5,931.90	\$ -	
435					12/2017	3.04200	3.04200	E	W	31	1,950	\$ 5,931.90	\$ 5,931.90	\$ -	
436					01/2018	3.04200	3.04200	E	W	31	1,950	\$ 5,931.90	\$ 5,931.90	\$ -	
437				Reservation Fee Total								5,850	\$ 17,795.70	\$ 17,795.70	\$ -
438				FT17416 Total								5,850	\$ 17,795.70	\$ 17,795.70	\$ -
439				Reservation Fee	10/2017	11.44200	8.35300	W	E	31	1,500	\$ 17,163.00	\$ 12,529.50	\$ (4,633.50)	
440					11/2017	11.44200	8.35300	W	E	30	1,500	\$ 17,163.00	\$ 12,529.50	\$ (4,633.50)	
441					12/2017	11.44200	8.35300	W	E	31	1,500	\$ 17,163.00	\$ 12,529.50	\$ (4,633.50)	
442					01/2018	11.44200	8.35300	W	E	31	1,500	\$ 17,163.00	\$ 12,529.50	\$ (4,633.50)	
443				Reservation Fee Total								6,000	\$ 68,652.00	\$ 50,118.00	\$ (18,534.00)
444				FT7377 Total								6,000	\$ 68,652.00	\$ 50,118.00	\$ (18,534.00)
445				FT Total								35,850	\$ 178,823.70	\$ 135,353.70	\$ (43,470.00)
446	CITY OF DULUTH Total											35,850	\$ 178,823.70	\$ 135,353.70	\$ (43,470.00)
447	CNE GAS SUPPLY, LLC	FT	FT18513	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	2,500	\$ 9,622.50	\$ 7,025.00	\$ (2,597.50)	
448					11/2017	3.84900	2.81000	W	W	30	2,500	\$ 9,622.50	\$ 7,025.00	\$ (2,597.50)	
449					12/2017	3.84900	2.81000	W	W	31	2,500	\$ 9,622.50	\$ 7,025.00	\$ (2,597.50)	
450					01/2018	3.84900	2.81000	W	W	31	2,500	\$ 9,622.50	\$ 7,025.00	\$ (2,597.50)	

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
451				Reservation Fee Total							10,000	\$ 38,490.00	\$ 28,100.00	\$ (10,390.00)
452				Utilization Fee	10/2017	0.00394	0.00288	W	W		77,500	\$ 305.35	\$ 223.20	\$ (82.15)
453					11/2017	0.00394	0.00288	W	W		74,769	\$ 294.59	\$ 215.33	\$ (79.26)
454					12/2017	0.00394	0.00288	W	W		77,496	\$ 305.34	\$ 223.19	\$ (82.15)
455					01/2018	0.00394	0.00288	W	W		77,479	\$ 305.26	\$ 223.14	\$ (82.12)
456				Utilization Fee Total							307,244	\$ 1,210.54	\$ 884.86	\$ (325.68)
457				FT18513 Total							317,244	\$ 39,700.54	\$ 28,984.86	\$ (10,715.68)
458				FT18601 Reservation Fee	10/2017	3.84900	3.84900	W	W	31	800	\$ 3,079.20	\$ 3,079.20	\$ -
459				Reservation Fee Total							800	\$ 3,079.20	\$ 3,079.20	\$ -
460				Utilization Fee	10/2017	0.00394	0.00288	W	W		24,498	\$ 96.52	\$ 70.55	\$ (25.97)
461				Utilization Fee Total							24,498	\$ 96.52	\$ 70.55	\$ (25.97)
462				FT18601 Total							25,298	\$ 3,175.72	\$ 3,149.75	\$ (25.97)
463				FT19097 Reservation Fee	11/2017	3.61800	2.64100	W	W	30	500	\$ 1,809.00	\$ 1,320.50	\$ (488.50)
464				Reservation Fee Total							500	\$ 1,809.00	\$ 1,320.50	\$ (488.50)
465				Utilization Fee	11/2017	0.00394	0.00288	W	W		3,497	\$ 13.78	\$ 10.07	\$ (3.71)
466				Utilization Fee Total							3,497	\$ 13.78	\$ 10.07	\$ (3.71)
467				FT19097 Total							3,997	\$ 1,822.78	\$ 1,330.57	\$ (492.21)
468				FT19098 Reservation Fee	11/2017	6.02600	4.39900	W	C	30	241	\$ 1,452.27	\$ 1,060.16	\$ (392.11)
469				Reservation Fee Total							241	\$ 1,452.27	\$ 1,060.16	\$ (392.11)
470				Utilization Fee	11/2017	0.00394	0.00288	W	W		1,604	\$ 6.32	\$ 4.62	\$ (1.70)
471				Utilization Fee Total							1,604	\$ 6.32	\$ 4.62	\$ (1.70)
472				FT19098 Total							1,845	\$ 1,458.59	\$ 1,064.78	\$ (393.81)
473				FT19101 Reservation Fee	11/2017	2.51500	2.51500	W	W	30	12,000	\$ 30,180.00	\$ 30,180.00	\$ -
474				Reservation Fee Total							12,000	\$ 30,180.00	\$ 30,180.00	\$ -
475				Utilization - Out of Zone Fee	11/2017	0.10872	0.07936	W	C		7,230	\$ 786.04	\$ 573.77	\$ (212.27)
476				Utilization - Out of Zone Fee Total							7,230	\$ 786.04	\$ 573.77	\$ (212.27)
477				Utilization Fee	11/2017	0.00394	0.00288	W	W		113,659	\$ 447.82	\$ 327.34	\$ (120.48)
478					11/2017	0.00745	0.00544	W	C		7,230	\$ 53.86	\$ 39.33	\$ (14.53)
479				Utilization Fee Total							120,889	\$ 501.68	\$ 366.67	\$ (135.01)
480				FT19101 Total							140,119	\$ 31,467.72	\$ 31,120.44	\$ (347.28)
481				FT19112 Reservation Fee	11/2017	0.00000	0.00000	W	W	30	800	\$ -	\$ -	\$ -
482					12/2017	0.00000	0.00000	W	W	31	800	\$ -	\$ -	\$ -
483					01/2018	0.00000	0.00000	W	W	31	800	\$ -	\$ -	\$ -
484				Reservation Fee Total							2,400	\$ -	\$ -	\$ -
485				Utilization Fee	11/2017	0.00394	0.00288	W	W		24,000	\$ 94.56	\$ 69.12	\$ (25.44)
486					12/2017	0.00394	0.00288	W	W		22,216	\$ 87.53	\$ 63.98	\$ (23.55)
487					01/2018	0.00394	0.00288	W	W		9,303	\$ 36.65	\$ 26.79	\$ (9.86)
488				Utilization Fee Total							55,519	\$ 218.74	\$ 159.89	\$ (58.85)
489				FT19112 Total							57,919	\$ 218.74	\$ 159.89	\$ (58.85)
490				FT19134 Reservation Fee	01/2018	1.01000	1.01000	E	W	31	20,000	\$ 20,200.00	\$ 20,200.00	\$ -
491				Reservation Fee Total							20,000	\$ 20,200.00	\$ 20,200.00	\$ -
492				Utilization Fee	01/2018	0.00912	0.00666	E	C		139,050	\$ 1,268.14	\$ 926.07	\$ (342.07)
493				Utilization Fee Total							139,050	\$ 1,268.14	\$ 926.07	\$ (342.07)
494				FT19134 Total							159,050	\$ 21,468.14	\$ 21,126.07	\$ (342.07)
495				FT Total							705,472	\$ 99,312.23	\$ 86,936.36	\$ (12,375.87)
496				IT IT12548 Utilization Fee	12/2017	0.12289	0.08971	W	W		645	\$ 79.26	\$ 57.86	\$ (21.40)
497				Utilization Fee Total							645	\$ 79.26	\$ 57.86	\$ (21.40)
498				IT12548 Total							645	\$ 79.26	\$ 57.86	\$ (21.40)
499				IT Total							645	\$ 79.26	\$ 57.86	\$ (21.40)
500				CNE GAS SUPPLY, LLC Total							706,117	\$ 99,391.49	\$ 86,994.22	\$ (12,397.27)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
501	CONCORD ENERGY LLC	IT	IT18571	Utilization Fee	10/2017	0.12289	0.08971	W	W		260	\$ 31.95	\$ 23.32	\$ (8.63)
502				Utilization Fee Total							260	\$ 31.95	\$ 23.32	\$ (8.63)
503				IT18571 Total							260	\$ 31.95	\$ 23.32	\$ (8.63)
504		IT Total									260	\$ 31.95	\$ 23.32	\$ (8.63)
505	CONCORD ENERGY LLC Total										260	\$ 31.95	\$ 23.32	\$ (8.63)
506	CONOCOPHILLIPS COMPANY	FT	FT18656	Reservation Fee	10/2017	3.04100	3.04100	W	C	31	25,000	\$ 76,025.00	\$ 76,025.00	\$ -
507				Reservation Fee Total							25,000	\$ 76,025.00	\$ 76,025.00	\$ -
508				Utilization Fee	10/2017	0.00745	0.00544	W	C		775,000	\$ 5,773.75	\$ 4,216.00	\$ (1,557.75)
509				Utilization Fee Total							775,000	\$ 5,773.75	\$ 4,216.00	\$ (1,557.75)
510				FT18656 Total							800,000	\$ 81,798.75	\$ 80,241.00	\$ (1,557.75)
511			FT18723	Reservation Fee	10/2017	3.04100	3.04100	W	C	31	25,000	\$ 76,025.00	\$ 76,025.00	\$ -
512					11/2017	3.04100	3.04100	W	C	30	25,000	\$ 76,025.00	\$ 76,025.00	\$ -
513					12/2017	3.04100	3.04100	W	C	31	25,000	\$ 76,025.00	\$ 76,025.00	\$ -
514					01/2018	3.04100	3.04100	W	C	31	25,000	\$ 76,025.00	\$ 76,025.00	\$ -
515				Reservation Fee Total							100,000	\$ 304,100.00	\$ 304,100.00	\$ -
516				Utilization Fee	10/2017	0.00745	0.00544	W	C		775,000	\$ 5,773.75	\$ 4,216.00	\$ (1,557.75)
517					11/2017	0.00745	0.00544	W	C		750,000	\$ 5,587.50	\$ 4,080.00	\$ (1,507.50)
518					12/2017	0.00745	0.00544	W	C		771,413	\$ 5,747.03	\$ 4,196.49	\$ (1,550.54)
519					01/2018	0.00745	0.00544	W	C		720,726	\$ 5,369.41	\$ 3,920.75	\$ (1,448.66)
520				Utilization Fee Total							3,017,139	\$ 22,477.69	\$ 16,413.24	\$ (6,064.45)
521				FT18723 Total							3,117,139	\$ 326,577.69	\$ 320,513.24	\$ (6,064.45)
522		FT Total									3,917,139	\$ 408,376.44	\$ 400,754.24	\$ (7,622.20)
523	CONOCOPHILLIPS COMPANY Total										3,917,139	\$ 408,376.44	\$ 400,754.24	\$ (7,622.20)
524	CONSTELLATION NEW ENERGY GAS DIVISION,	FT	FT19106	Reservation Fee	11/2017	0.00000	0.00000	W	W	30	800	\$ -	\$ -	\$ -
525				Reservation Fee Total							800	\$ -	\$ -	\$ -
526				FT19106 Total							800	\$ -	\$ -	\$ -
527		FT Total									800	\$ -	\$ -	\$ -
528	CONSTELLATION NEW ENERGY GAS DIVISION, LLC Total										800	\$ -	\$ -	\$ -
529	CONSTELLATION NEWENERGY-GAS DIVISION,	FT	FT19106	Reservation Fee	12/2017	0.00000	0.00000	W	W	31	800	\$ -	\$ -	\$ -
530					01/2018	0.00000	0.00000	W	W	31	800	\$ -	\$ -	\$ -
531				Reservation Fee Total							1,600	\$ -	\$ -	\$ -
532				FT19106 Total							1,600	\$ -	\$ -	\$ -
533		FT Total									1,600	\$ -	\$ -	\$ -
534	CONSTELLATION NEWENERGY-GAS DIVISION, LLC Total										1,600	\$ -	\$ -	\$ -
535	DETROIT EDISON COMPANY	IT	IT19161	Utilization Fee	01/2018	0.15746	0.15678	E	E		118,416	\$ 18,645.78	\$ 18,565.26	\$ (80.52)
536				Utilization Fee Total							118,416	\$ 18,645.78	\$ 18,565.26	\$ (80.52)
537				IT19161 Total							118,416	\$ 18,645.78	\$ 18,565.26	\$ (80.52)
538		IT Total									118,416	\$ 18,645.78	\$ 18,565.26	\$ (80.52)
539	DETROIT EDISON COMPANY Total										118,416	\$ 18,645.78	\$ 18,565.26	\$ (80.52)
540	DTE ENERGY TRADING, INC.	FT	FT19072	Reservation Fee	10/2017	6.02600	4.39900	W	C	25	20,422	\$ 101,147.65	\$ 73,838.12	\$ (27,309.53)
541				Reservation Fee Total							20,422	\$ 101,147.65	\$ 73,838.12	\$ (27,309.53)
542				Utilization Fee	10/2017	0.00745	0.00544	W	C		510,550	\$ 3,803.60	\$ 2,777.39	\$ (1,026.21)
543				Utilization Fee Total							510,550	\$ 3,803.60	\$ 2,777.39	\$ (1,026.21)
544				FT19072 Total							530,972	\$ 104,951.25	\$ 76,615.51	\$ (28,335.74)
545			FT19085	Reservation Add-On Fee	11/2017	0.12631	0.02476	W	E		686,000	\$ 86,648.66	\$ 16,985.36	\$ (69,663.30)
546					12/2017	0.12631	0.02476	W	E		640,000	\$ 80,838.40	\$ 15,846.40	\$ (64,992.00)
547					01/2018	0.12631	0.02476	W	E		620,000	\$ 78,312.20	\$ 15,351.20	\$ (62,961.00)
548				Reservation Add-On Fee Total							1,946,000	\$ 245,799.26	\$ 48,182.96	\$ (197,616.30)
549				Reservation Fee	11/2017	7.60000	7.60000	W	E	30	20,000	\$ 152,000.00	\$ 152,000.00	\$ -
550					12/2017	7.60000	7.60000	W	E	31	20,000	\$ 152,000.00	\$ 152,000.00	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
551					01/2018	7.60000	7.60000	W	E	31	20,000	\$ 152,000.00	\$ 152,000.00	\$ -
552				Reservation Fee Total							60,000	\$ 456,000.00	\$ 456,000.00	\$ -
553				Utilization Fee	11/2017	0.00745	0.00544	W	C		600,000	\$ 4,470.00	\$ 3,264.00	\$ (1,206.00)
554					11/2017	0.00912	0.00666	E	C		86,000	\$ 784.32	\$ 572.76	\$ (211.56)
555					12/2017	0.00745	0.00544	W	C		583,500	\$ 4,347.08	\$ 3,174.24	\$ (1,172.84)
556					12/2017	0.00912	0.00666	E	C		56,500	\$ 515.28	\$ 376.29	\$ (138.99)
557					01/2018	0.00745	0.00544	W	C		609,577	\$ 4,541.35	\$ 3,316.10	\$ (1,225.25)
558					01/2018	0.00912	0.00666	E	C		10,423	\$ 95.06	\$ 69.42	\$ (25.64)
559				Utilization Fee Total							1,946,000	\$ 14,753.09	\$ 10,772.81	\$ (3,980.28)
560				FT19085 Total							3,952,000	\$ 716,552.35	\$ 514,955.77	\$ (201,596.58)
561			FT19095	Reservation Fee	11/2017	6.41100	4.68000	W	C	30	15,060	\$ 96,549.66	\$ 70,480.80	\$ (26,068.86)
562					12/2017	6.41100	4.68000	W	C	31	15,060	\$ 96,549.66	\$ 70,480.80	\$ (26,068.86)
563					01/2018	6.41100	4.68000	W	C	31	15,039	\$ 96,415.03	\$ 70,382.52	\$ (26,032.51)
564				Reservation Fee Total							45,159	\$ 289,514.35	\$ 211,344.12	\$ (78,170.23)
565				Utilization Fee	11/2017	0.00745	0.00544	W	C		451,800	\$ 3,365.91	\$ 2,457.79	\$ (908.12)
566					12/2017	0.00745	0.00544	W	C		466,860	\$ 3,478.11	\$ 2,539.72	\$ (938.39)
567					01/2018	0.00745	0.00544	W	C		466,209	\$ 3,473.26	\$ 2,536.18	\$ (937.08)
568				Utilization Fee Total							1,384,869	\$ 10,317.28	\$ 7,533.69	\$ (2,783.59)
569				FT19095 Total							1,430,028	\$ 299,831.63	\$ 218,877.81	\$ (80,953.82)
570		FT Total									5,913,000	\$ 1,121,335.23	\$ 810,449.09	\$ (310,886.14)
571		IT	IT17374	Utilization Fee	11/2017	0.20557	0.15006	W	C		54,805	\$ 11,266.26	\$ 8,224.04	\$ (3,042.22)
572					12/2017	0.20557	0.15006	W	C		66,410	\$ 13,651.90	\$ 9,965.48	\$ (3,686.42)
573					12/2017	0.26681	0.19478	E	C		7,211	\$ 1,923.97	\$ 1,404.56	\$ (519.41)
574					01/2018	0.28144	0.20546	W	C		146,908	\$ 41,345.79	\$ 30,183.72	\$ (11,162.07)
575				Utilization Fee Total							275,334	\$ 68,187.92	\$ 49,777.80	\$ (18,410.12)
576				IT17374 Total							275,334	\$ 68,187.92	\$ 49,777.80	\$ (18,410.12)
577		IT Total									275,334	\$ 68,187.92	\$ 49,777.80	\$ (18,410.12)
578				DTE ENERGY TRADING, INC. Total							6,188,334	\$ 1,189,523.15	\$ 860,226.89	\$ (329,296.26)
579				DTE GAS COMPANY										
580		FT	FT4634	Reservation Fee	10/2017	6.41100	4.68000	W	C	31	10,130	\$ 64,943.43	\$ 47,408.40	\$ (17,535.03)
581					11/2017	6.41100	4.68000	W	C	30	10,130	\$ 64,943.43	\$ 47,408.40	\$ (17,535.03)
582					12/2017	6.41100	4.68000	W	C	31	10,130	\$ 64,943.43	\$ 47,408.40	\$ (17,535.03)
583					01/2018	6.41100	4.68000	W	C	31	10,130	\$ 64,943.43	\$ 47,408.40	\$ (17,535.03)
584				Reservation Fee Total							40,520	\$ 259,773.72	\$ 189,633.60	\$ (70,140.12)
585				Utilization Fee	10/2017	0.00745	0.00544	W	C		314,030	\$ 2,339.53	\$ 1,708.32	\$ (631.21)
586					11/2017	0.00745	0.00544	W	C		303,900	\$ 2,264.06	\$ 1,653.22	\$ (610.84)
587					12/2017	0.00745	0.00544	W	C		314,030	\$ 2,339.52	\$ 1,708.32	\$ (631.20)
588					12/2017	0.00912	0.00666	E	C		69,635	\$ 635.07	\$ 463.77	\$ (171.30)
589					01/2018	0.00745	0.00544	W	C		314,030	\$ 2,339.52	\$ 1,708.32	\$ (631.20)
590					01/2018	0.00912	0.00666	E	C		141,846	\$ 1,293.64	\$ 944.69	\$ (348.95)
591				Utilization Fee Total							1,457,471	\$ 11,211.34	\$ 8,186.64	\$ (3,024.70)
592				FT4634 Total							1,497,991	\$ 270,985.06	\$ 197,820.24	\$ (73,164.82)
593			FT4635	Reservation Fee	10/2017	11.44200	8.35300	W	E	31	20,260	\$ 231,814.92	\$ 169,231.78	\$ (62,583.14)
594					11/2017	11.44200	8.35300	W	E	30	20,260	\$ 231,814.92	\$ 169,231.78	\$ (62,583.14)
595					12/2017	11.44200	8.35300	W	E	31	20,260	\$ 231,814.92	\$ 169,231.78	\$ (62,583.14)
596					01/2018	11.44200	8.35300	W	E	31	20,260	\$ 231,814.92	\$ 169,231.78	\$ (62,583.14)
597				Reservation Fee Total							81,040	\$ 927,259.68	\$ 676,927.12	\$ (250,332.56)
598				Utilization Fee	10/2017	0.00478	0.00410	E	E		445,358	\$ 2,128.81	\$ 1,825.97	\$ (302.84)
599					10/2017	0.00745	0.00544	W	C		624,224	\$ 4,650.46	\$ 3,395.78	\$ (1,254.68)
600					10/2017	0.00912	0.00666	E	C		232,746	\$ 2,122.64	\$ 1,550.09	\$ (572.55)
					10/2017	0.01307	0.00954	W	E		3,086	\$ 40.33	\$ 29.44	\$ (10.89)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
601					11/2017	0.00478	0.00410	E	E		179,552	\$ 858.26	\$ 736.16	\$ (122.10)	
602					11/2017	0.00745	0.00544	W	C		510,254	\$ 3,801.39	\$ 2,775.78	\$ (1,025.61)	
603					11/2017	0.00912	0.00666	E	C		209,246	\$ 1,908.33	\$ 1,393.58	\$ (514.75)	
604					11/2017	0.01307	0.00954	W	E		448	\$ 5.86	\$ 4.27	\$ (1.59)	
605					12/2017	0.00478	0.00410	E	E		610,000	\$ 2,915.80	\$ 2,501.00	\$ (414.80)	
606					12/2017	0.00745	0.00544	W	C		626,388	\$ 4,666.59	\$ 3,407.55	\$ (1,259.04)	
607					12/2017	0.00912	0.00666	E	C		416,647	\$ 3,799.82	\$ 2,774.87	\$ (1,024.95)	
608					01/2018	0.00478	0.00410	E	E		535,000	\$ 2,557.30	\$ 2,193.50	\$ (363.80)	
609					01/2018	0.00745	0.00544	W	C		626,042	\$ 4,664.01	\$ 3,405.67	\$ (1,258.34)	
610					01/2018	0.00912	0.00666	E	C		503,826	\$ 4,594.89	\$ 3,355.48	\$ (1,239.41)	
611					01/2018	0.01307	0.00954	W	E		1,121	\$ 14.65	\$ 10.69	\$ (3.96)	
612				Utilization Fee Total							5,523,938	\$ 38,729.14	\$ 29,359.83	\$ (9,369.31)	
613				FT4635 Total							5,604,978	\$ 965,988.82	\$ 706,286.95	\$ (259,701.87)	
614				FT Total							7,102,969	\$ 1,236,973.88	\$ 904,107.19	\$ (332,866.69)	
615	DTE GAS COMPANY Total										7,102,969	\$ 1,236,973.88	\$ 904,107.19	\$ (332,866.69)	
616	EDF ENERGY SERVICES, LLC	IT	IT18550	Utilization Fee	01/2018	0.36547	0.26681	E	C		3,100	\$ 1,132.96	\$ 827.11	\$ (305.85)	
617				Utilization Fee Total							3,100	\$ 1,132.96	\$ 827.11	\$ (305.85)	
618				IT18550 Total							3,100	\$ 1,132.96	\$ 827.11	\$ (305.85)	
619				IT Total							3,100	\$ 1,132.96	\$ 827.11	\$ (305.85)	
620	EDF ENERGY SERVICES, LLC Total										3,100	\$ 1,132.96	\$ 827.11	\$ (305.85)	
621	EDF TRADING NORTH AMERICA, LLC	FT	FT18499	Reservation Fee	10/2017	8.51700	7.85200	W	E	31	20,000	\$ 170,340.00	\$ 157,040.00	\$ (13,300.00)	
622				Reservation Fee Total							20,000	\$ 170,340.00	\$ 157,040.00	\$ (13,300.00)	
623				Utilization Fee	10/2017	0.00394	0.00288	W	W		48,450	\$ 190.89	\$ 139.54	\$ (51.35)	
624					10/2017	0.00478	0.00410	E	E		4,759	\$ 22.75	\$ 19.51	\$ (3.24)	
625					10/2017	0.00745	0.00544	W	C		93,500	\$ 696.58	\$ 508.64	\$ (187.94)	
626					10/2017	0.01307	0.00954	W	E		475,179	\$ 6,210.59	\$ 4,533.21	\$ (1,677.38)	
627				Utilization Fee Total							621,888	\$ 7,120.81	\$ 5,200.90	\$ (1,919.91)	
628				FT18499 Total							641,888	\$ 177,460.81	\$ 162,240.90	\$ (15,219.91)	
629				FT18566	Reservation Fee	10/2017	9.12500	7.85200	W	E	31	15,000	\$ 136,875.00	\$ 117,780.00	\$ (19,095.00)
630				Reservation Fee Total							15,000	\$ 136,875.00	\$ 117,780.00	\$ (19,095.00)	
631				Utilization Fee	10/2017	0.01307	0.00954	W	E		465,000	\$ 6,077.55	\$ 4,436.10	\$ (1,641.45)	
632				Utilization Fee Total							465,000	\$ 6,077.55	\$ 4,436.10	\$ (1,641.45)	
633				FT18566 Total							480,000	\$ 142,952.55	\$ 122,216.10	\$ (20,736.45)	
634				FT19013	Reservation Fee	10/2017	6.02600	6.02600	W	C	-24	-	\$ (8,915.18)	\$ (8,915.18)	\$ -
635				Reservation Fee Total							-	\$ (8,915.18)	\$ (8,915.18)	\$ -	
636				FT19013 Total							-	\$ (8,915.18)	\$ (8,915.18)	\$ -	
637				FT19063	Reservation Fee	11/2017	6.02600	4.39900	W	C	30	5,000	\$ 30,130.00	\$ 21,995.00	\$ (8,135.00)
638					12/2017	6.02600	4.39900	W	C	31	5,000	\$ 30,130.00	\$ 21,995.00	\$ (8,135.00)	
639					01/2018	8.33400	6.08400	W	C	31	5,000	\$ 41,670.00	\$ 30,420.00	\$ (11,250.00)	
640				Reservation Fee Total							15,000	\$ 101,930.00	\$ 74,410.00	\$ (27,520.00)	
641				Utilization Fee	11/2017	0.00745	0.00544	W	C		150,000	\$ 1,117.50	\$ 816.00	\$ (301.50)	
642					12/2017	0.00394	0.00288	W	W		7,415	\$ 29.22	\$ 21.36	\$ (7.86)	
643					12/2017	0.00745	0.00544	W	C		147,584	\$ 1,099.50	\$ 802.86	\$ (296.64)	
644					01/2018	0.00394	0.00288	W	W		46,423	\$ 182.91	\$ 133.70	\$ (49.21)	
645					01/2018	0.00745	0.00544	W	C		108,460	\$ 808.03	\$ 590.02	\$ (218.01)	
646				Utilization Fee Total							459,882	\$ 3,237.16	\$ 2,363.94	\$ (873.22)	
647				FT19063 Total							474,882	\$ 105,167.16	\$ 76,773.94	\$ (28,393.22)	
648				FT19064	Reservation Fee	10/2017	7.85100	7.85100	W	E	4	45,000	\$ 46,460.71	\$ 46,460.71	\$ -
649				Reservation Fee Total							45,000	\$ 46,460.71	\$ 46,460.71	\$ -	
650				Utilization Fee	10/2017	0.01307	0.00954	W	E		180,000	\$ 2,352.60	\$ 1,717.20	\$ (635.40)	

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
651				Utilization Fee Total							180,000	\$ 2,352.60	\$ 1,717.20	\$ (635.40)
652			FT19064	Total		225,000					\$ 48,813.31	\$ 48,177.91	\$ (635.40)	
653		FT Total				1,821,770					\$ 465,478.65	\$ 400,493.67	\$ (64,984.98)	
654		IT	IT15745	Utilization Fee	10/2017	0.36666	0.26769	W	E		8,760	\$ 3,211.94	\$ 2,344.96	\$ (866.98)
655				Utilization Fee Total		8,760					\$ 3,211.94	\$ 2,344.96	\$ (866.98)	
656			IT15745	Total		8,760					\$ 3,211.94	\$ 2,344.96	\$ (866.98)	
657		IT Total				8,760					\$ 3,211.94	\$ 2,344.96	\$ (866.98)	
658	EDF TRADING NORTH AMERICA, LLC Total					1,830,530					\$ 468,690.59	\$ 402,838.63	\$ (65,851.96)	
659	ELEMENT MARKETS RENEWABLE NATURAL GA	FT	FT18197	Reservation Fee	10/2017	3.57200	3.57200	E	E	31	1,050	\$ 3,750.60	\$ 3,750.60	\$ -
660					11/2017	3.57200	3.57200	E	E	30	1,050	\$ 3,750.60	\$ 3,750.60	\$ -
661					12/2017	3.57200	3.57200	E	E	31	1,050	\$ 3,750.60	\$ 3,750.60	\$ -
662					01/2018	3.57200	3.57200	E	E	31	1,050	\$ 3,750.60	\$ 3,750.60	\$ -
663				Reservation Fee Total		4,200					\$ 15,002.40	\$ 15,002.40	\$ -	
664				Utilization Fee	10/2017	0.00478	0.00410	E	E		31,081	\$ 148.56	\$ 127.43	\$ (21.13)
665					11/2017	0.00478	0.00410	E	E		29,586	\$ 141.42	\$ 121.30	\$ (20.12)
666					12/2017	0.00478	0.00410	E	E		28,769	\$ 137.52	\$ 117.95	\$ (19.57)
667					01/2018	0.00478	0.00410	E	E		30,985	\$ 148.11	\$ 127.04	\$ (21.07)
668				Utilization Fee Total		120,421					\$ 575.61	\$ 493.72	\$ (81.89)	
669			FT18197	Total		124,621					\$ 15,578.01	\$ 15,496.12	\$ (81.89)	
670		FT Total				124,621					\$ 15,578.01	\$ 15,496.12	\$ (81.89)	
671		IT	IT18257	Utilization Fee	10/2017	0.11518	0.11450	E	E		343	\$ 39.51	\$ 39.27	\$ (0.24)
672					11/2017	0.11518	0.11450	E	E		11	\$ 1.27	\$ 1.26	\$ (0.01)
673					12/2017	0.11518	0.11450	E	E		3,078	\$ 354.52	\$ 352.43	\$ (2.09)
674					01/2018	0.15746	0.15678	E	E		1,026	\$ 161.56	\$ 160.86	\$ (0.70)
675				Utilization Fee Total		4,458					\$ 556.86	\$ 553.82	\$ (3.04)	
676			IT18257	Total		4,458					\$ 556.86	\$ 553.82	\$ (3.04)	
677		IT Total				4,458					\$ 556.86	\$ 553.82	\$ (3.04)	
678	ELEMENT MARKETS RENEWABLE NATURAL GAS, LLC Total					129,079					\$ 16,134.87	\$ 16,049.94	\$ (84.93)	
679	FREEPOINT COMMODITIES LLC	IT	IT18540	Utilization Fee	11/2017	0.11518	0.11450	E	E		41,630	\$ 4,794.94	\$ 4,766.64	\$ (28.30)
680					11/2017	0.36666	0.26769	W	E		492,884	\$ 180,720.85	\$ 131,940.12	\$ (48,780.73)
681					12/2017	0.11518	0.11450	E	E		127,388	\$ 14,672.55	\$ 14,585.93	\$ (86.62)
682					01/2018	0.15746	0.15678	E	E		221,667	\$ 34,903.69	\$ 34,752.95	\$ (150.74)
683					01/2018	0.50211	0.36655	E	W		159,144	\$ 79,907.79	\$ 58,334.23	\$ (21,573.56)
684					01/2018	0.50211	0.36655	W	E		471,644	\$ 236,817.17	\$ 172,881.11	\$ (63,936.06)
685				Utilization Fee Total		1,514,357					\$ 551,816.99	\$ 417,260.98	\$ (134,556.01)	
686			IT18540	Total		1,514,357					\$ 551,816.99	\$ 417,260.98	\$ (134,556.01)	
687		IT Total				1,514,357					\$ 551,816.99	\$ 417,260.98	\$ (134,556.01)	
688	FREEPOINT COMMODITIES LLC Total					1,514,357					\$ 551,816.99	\$ 417,260.98	\$ (134,556.01)	
689	GORHAMS, INC. DBA NORTHWEST NAT GAS, L	FT	FT18380	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	500	\$ 1,924.50	\$ 1,405.00	\$ (519.50)
690					11/2017	3.84900	2.81000	W	W	30	500	\$ 1,924.50	\$ 1,405.00	\$ (519.50)
691					12/2017	3.84900	2.81000	W	W	31	500	\$ 1,924.50	\$ 1,405.00	\$ (519.50)
692					01/2018	3.84900	2.81000	W	W	31	500	\$ 1,924.50	\$ 1,405.00	\$ (519.50)
693				Reservation Fee Total		2,000					\$ 7,698.00	\$ 5,620.00	\$ (2,078.00)	
694				Utilization Fee	10/2017	0.00394	0.00288	W	W		7,130	\$ 28.09	\$ 20.53	\$ (7.56)
695					11/2017	0.00394	0.00288	W	W		14,426	\$ 56.84	\$ 41.55	\$ (15.29)
696					12/2017	0.00394	0.00288	W	W		15,500	\$ 61.08	\$ 44.64	\$ (16.44)
697					01/2018	0.00394	0.00288	W	W		15,500	\$ 61.08	\$ 44.64	\$ (16.44)
698				Utilization Fee Total		52,556					\$ 207.09	\$ 151.36	\$ (55.73)	
699			FT18380	Total		54,556					\$ 7,905.09	\$ 5,771.36	\$ (2,133.73)	
700			FT19119	Reservation Fee	11/2017	11.44200	11.44200	W	E	22	350	\$ 2,896.55	\$ 2,896.55	\$ -

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
701				Reservation Fee Total							350	\$ 2,896.55	\$ 2,896.55	\$ -	
702				Utilization Fee	11/2017	0.00394	0.00288	W	W		7,700	\$ 30.34	\$ 22.18	\$ (8.16)	
703				Utilization Fee Total							7,700	\$ 30.34	\$ 22.18	\$ (8.16)	
704			FT19119	Total							8,050	\$ 2,926.89	\$ 2,918.73	\$ (8.16)	
705			FT19124	Reservation Fee	12/2017	0.08000	0.08000	W	C	31	11,291	\$ 903.28	\$ 903.28	\$ -	
706				Reservation Fee Total							11,291	\$ 903.28	\$ 903.28	\$ -	
707				Utilization Fee	12/2017	0.00394	0.00288	W	W		11,291	\$ 44.49	\$ 32.52	\$ (11.97)	
708				Utilization Fee Total							11,291	\$ 44.49	\$ 32.52	\$ (11.97)	
709			FT19124	Total							22,582	\$ 947.77	\$ 935.80	\$ (11.97)	
710			FT19144	Reservation Fee	01/2018	0.08000	0.08000	W	W	31	13,423	\$ 1,073.84	\$ 1,073.84	\$ -	
711				Reservation Fee Total							13,423	\$ 1,073.84	\$ 1,073.84	\$ -	
712				Utilization Fee	01/2018	0.00394	0.00288	W	W		13,423	\$ 52.88	\$ 38.66	\$ (14.22)	
713				Utilization Fee Total							13,423	\$ 52.88	\$ 38.66	\$ (14.22)	
714			FT19144	Total							26,846	\$ 1,126.72	\$ 1,112.50	\$ (14.22)	
715			FT Total								112,034	\$ 12,906.47	\$ 10,738.39	\$ (2,168.08)	
716	GORHAMS, INC. DBA NORTHWEST NAT GAS, LLC Total											112,034	\$ 12,906.47	\$ 10,738.39	\$ (2,168.08)
717	GREEN PLAINS TRADE GROUP LLC	FT	FT19044	Reservation Fee	10/2017	3.61800	2.64100	W	W	31	10,000	\$ 36,180.00	\$ 26,410.00	\$ (9,770.00)	
718				Reservation Fee Total							10,000	\$ 36,180.00	\$ 26,410.00	\$ (9,770.00)	
719				Utilization Fee	10/2017	0.00394	0.00288	W	W		207,424	\$ 817.25	\$ 597.38	\$ (219.87)	
720				Utilization Fee Total							207,424	\$ 817.25	\$ 597.38	\$ (219.87)	
721			FT19044	Total							217,424	\$ 36,997.25	\$ 27,007.38	\$ (9,989.87)	
722			FT19096	Reservation Fee	11/2017	3.61800	2.64100	W	W	30	10,000	\$ 36,180.00	\$ 26,410.00	\$ (9,770.00)	
723				Reservation Fee Total							10,000	\$ 36,180.00	\$ 26,410.00	\$ (9,770.00)	
724				Utilization Fee	11/2017	0.00394	0.00288	W	W		14,917	\$ 58.77	\$ 42.96	\$ (15.81)	
725				Utilization Fee Total							14,917	\$ 58.77	\$ 42.96	\$ (15.81)	
726			FT19096	Total							24,917	\$ 36,238.77	\$ 26,452.96	\$ (9,785.81)	
727			FT Total								242,341	\$ 73,236.02	\$ 53,460.34	\$ (19,775.68)	
728	GREEN PLAINS TRADE GROUP LLC Total											242,341	\$ 73,236.02	\$ 53,460.34	\$ (19,775.68)
729	INTERSTATE POWER AND LIGHT COMPANY	FT	FT19009	Reservation Fee	11/2017	3.61800	2.64100	W	W	30	13,718	\$ 49,631.72	\$ 36,229.24	\$ (13,402.48)	
730					12/2017	3.61800	2.64100	W	W	31	13,718	\$ 49,631.72	\$ 36,229.24	\$ (13,402.48)	
731					01/2018	5.00400	3.65300	W	W	31	13,718	\$ 68,644.87	\$ 50,111.85	\$ (18,533.02)	
732				Reservation Fee Total							41,154	\$ 167,908.31	\$ 122,570.33	\$ (45,337.98)	
733				Utilization Fee	11/2017	0.00394	0.00288	W	W		160,100	\$ 630.79	\$ 461.09	\$ (169.70)	
734					12/2017	0.00394	0.00288	W	W		296,330	\$ 1,167.54	\$ 853.43	\$ (314.11)	
735					01/2018	0.00394	0.00288	W	W		318,668	\$ 1,255.55	\$ 917.76	\$ (337.79)	
736				Utilization Fee Total							775,098	\$ 3,053.88	\$ 2,232.28	\$ (821.60)	
737			FT19009	Total							816,252	\$ 170,962.19	\$ 124,802.61	\$ (46,159.58)	
738			FT Total								816,252	\$ 170,962.19	\$ 124,802.61	\$ (46,159.58)	
739	INTERSTATE POWER AND LIGHT COMPANY Total											816,252	\$ 170,962.19	\$ 124,802.61	\$ (46,159.58)
740	J. ARON & COMPANY LLC	FT	FT18492	Reservation Fee	10/2017	8.21300	8.21300	W	E	31	30,000	\$ 246,390.00	\$ 246,390.00	\$ -	
741				Reservation Fee Total							30,000	\$ 246,390.00	\$ 246,390.00	\$ -	
742				Utilization Fee	10/2017	0.00745	0.00544	W	C		4,836	\$ 36.03	\$ 26.31	\$ (9.72)	
743					10/2017	0.01307	0.00954	W	E		924,754	\$ 12,086.53	\$ 8,822.15	\$ (3,264.38)	
744				Utilization Fee Total							929,590	\$ 12,122.56	\$ 8,848.46	\$ (3,274.10)	
745			FT18492	Total							959,590	\$ 258,512.56	\$ 255,238.46	\$ (3,274.10)	
746			FT18498	Reservation Fee	10/2017	8.51700	8.35300	W	E	31	20,000	\$ 170,340.00	\$ 167,060.00	\$ (3,280.00)	
747				Reservation Fee Total							20,000	\$ 170,340.00	\$ 167,060.00	\$ (3,280.00)	
748				Utilization Fee	10/2017	0.01307	0.00954	W	E		619,766	\$ 8,100.34	\$ 5,912.57	\$ (2,187.77)	
749				Utilization Fee Total							619,766	\$ 8,100.34	\$ 5,912.57	\$ (2,187.77)	
750			FT18498	Total							639,766	\$ 178,440.34	\$ 172,972.57	\$ (5,467.77)	

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
751			FT18507	Reservation Fee	10/2017	8.82100	8.35300	W	E	31	30,000	\$ 264,630.00	\$ 250,590.00	\$ (14,040.00)	
752				Reservation Fee Total							30,000	\$ 264,630.00	\$ 250,590.00	\$ (14,040.00)	
753				Utilization Fee	10/2017	0.00478	0.00410	E	E		4,890	\$ 23.37	\$ 20.05	\$ (3.32)	
754					10/2017	0.01307	0.00954	W	E		922,934	\$ 12,062.75	\$ 8,804.79	\$ (3,257.96)	
755				Utilization Fee Total							927,824	\$ 12,086.12	\$ 8,824.84	\$ (3,261.28)	
756			FT18507 Total								957,824	\$ 276,716.12	\$ 259,414.84	\$ (17,301.28)	
757			FT19086	Reservation Fee	11/2017	7.30000	7.30000	W	E	30	20,000	\$ 146,000.00	\$ 146,000.00	\$ -	
758					12/2017	7.30000	7.30000	W	E	31	20,000	\$ 146,000.00	\$ 146,000.00	\$ -	
759					01/2018	7.30000	7.30000	W	E	31	20,000	\$ 146,000.00	\$ 146,000.00	\$ -	
760				Reservation Fee Total							60,000	\$ 438,000.00	\$ 438,000.00	\$ -	
761				Utilization Fee	11/2017	0.00478	0.00410	E	E		1,885	\$ 9.01	\$ 7.73	\$ (1.28)	
762					11/2017	0.01307	0.00954	W	E		597,843	\$ 7,813.80	\$ 5,703.42	\$ (2,110.38)	
763					12/2017	0.00394	0.00288	W	W		9,726	\$ 38.32	\$ 28.01	\$ (10.31)	
764					12/2017	0.00478	0.00410	E	E		71,878	\$ 343.58	\$ 294.70	\$ (48.88)	
765					12/2017	0.01307	0.00954	E	W		36,727	\$ 480.02	\$ 350.38	\$ (129.64)	
766					12/2017	0.01307	0.00954	W	E		500,474	\$ 6,541.19	\$ 4,774.52	\$ (1,766.67)	
767					01/2018	0.00478	0.00410	E	E		235,508	\$ 1,125.72	\$ 965.58	\$ (160.14)	
768					01/2018	0.00912	0.00666	E	C		9,248	\$ 84.34	\$ 61.59	\$ (22.75)	
769					01/2018	0.01307	0.00954	E	W		46,024	\$ 601.53	\$ 439.07	\$ (162.46)	
770					01/2018	0.01307	0.00954	W	E		411,979	\$ 5,384.56	\$ 3,930.28	\$ (1,454.28)	
771				Utilization Fee Total							1,921,292	\$ 22,422.07	\$ 16,555.28	\$ (5,866.79)	
772			FT19086 Total								1,981,292	\$ 460,422.07	\$ 454,555.28	\$ (5,866.79)	
773			FT Total								4,538,472	\$ 1,174,091.09	\$ 1,142,181.15	\$ (31,909.94)	
774			IT	IT15496	Utilization Fee	10/2017	0.36666	0.26769	W	E		5,724	\$ 2,098.76	\$ 1,532.26	\$ (566.50)
775					11/2017	0.36666	0.26769	W	E		1,407	\$ 515.89	\$ 376.64	\$ (139.25)	
776					12/2017	0.11518	0.11450	E	E		1,970	\$ 226.90	\$ 225.57	\$ (1.33)	
777					12/2017	0.36666	0.26769	W	E		59	\$ 21.63	\$ 15.79	\$ (5.84)	
778					01/2018	0.15746	0.15678	E	E		669,587	\$ 105,433.17	\$ 104,977.85	\$ (455.32)	
779					01/2018	0.36547	0.26681	E	C		11,117	\$ 4,062.93	\$ 2,966.13	\$ (1,096.80)	
780					01/2018	0.50211	0.36655	W	E		1,887	\$ 947.48	\$ 691.68	\$ (255.80)	
781				Utilization Fee Total							691,751	\$ 113,306.76	\$ 110,785.92	\$ (2,520.84)	
782			IT15496 Total								691,751	\$ 113,306.76	\$ 110,785.92	\$ (2,520.84)	
783			IT Total								691,751	\$ 113,306.76	\$ 110,785.92	\$ (2,520.84)	
784			J. ARON & COMPANY LLC Total								5,230,223	\$ 1,287,397.85	\$ 1,252,967.07	\$ (34,430.78)	
785			FT	FT18706	Reservation Fee	10/2017	3.04200	3.04200	W	C	31	12,553	\$ 38,186.23	\$ 38,186.23	\$ -
786											12,553	\$ 38,186.23	\$ 38,186.23	\$ -	
787				Utilization Fee	10/2017	0.00745	0.00544	W	C		389,143	\$ 2,899.12	\$ 2,116.94	\$ (782.18)	
788				Utilization Fee Total							389,143	\$ 2,899.12	\$ 2,116.94	\$ (782.18)	
789			FT18706 Total								401,696	\$ 41,085.35	\$ 40,303.17	\$ (782.18)	
790			FT19049	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	20,000	\$ 76,980.00	\$ 56,200.00	\$ (20,780.00)	
791					11/2017	3.84900	2.81000	W	W	30	20,000	\$ 76,980.00	\$ 56,200.00	\$ (20,780.00)	
792					12/2017	3.84900	2.81000	W	W	31	20,000	\$ 76,980.00	\$ 56,200.00	\$ (20,780.00)	
793					01/2018	3.84900	2.81000	W	W	31	20,000	\$ 76,980.00	\$ 56,200.00	\$ (20,780.00)	
794				Reservation Fee Total							80,000	\$ 307,920.00	\$ 224,800.00	\$ (83,120.00)	
795				Utilization - Out of Zone Fr	11/2017	0.27413	0.20012	W	E		44,667	\$ 12,244.56	\$ 8,938.76	\$ (3,305.80)	
796					12/2017	0.10872	0.07936	W	C		18,201	\$ 1,978.81	\$ 1,444.43	\$ (534.38)	
797					12/2017	0.27413	0.20012	E	W		87,231	\$ 23,912.63	\$ 17,456.67	\$ (6,455.96)	
798					12/2017	0.27413	0.20012	W	E		10,504	\$ 2,879.46	\$ 2,102.06	\$ (777.40)	
799					01/2018	0.11744	0.11744	E	E		100,000	\$ 11,744.00	\$ 11,744.00	\$ -	
800					01/2018	0.27413	0.20012	E	W		168,474	\$ 46,183.78	\$ 33,715.02	\$ (12,468.76)	

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
801					01/2018	0.27413	0.20012	W	E		53,074	\$ 14,549.18	\$ 10,621.17	\$ (3,928.01)
802				Utilization - Out of Zone Fee Total							482,151	\$ 113,492.42	\$ 86,022.11	\$ (27,470.31)
803				Utilization Fee	10/2017	0.00394	0.00288	W	W		618,657	\$ 2,437.51	\$ 1,781.73	\$ (655.78)
804					11/2017	0.00394	0.00288	W	W		191,935	\$ 756.22	\$ 552.77	\$ (203.45)
805					11/2017	0.01307	0.00954	W	E		44,667	\$ 583.80	\$ 426.12	\$ (157.68)
806					12/2017	0.00394	0.00288	W	W		132,649	\$ 522.64	\$ 382.03	\$ (140.61)
807					12/2017	0.00745	0.00544	W	C		18,201	\$ 135.60	\$ 99.01	\$ (36.59)
808					12/2017	0.01307	0.00954	E	W		87,231	\$ 1,140.11	\$ 832.18	\$ (307.93)
809					12/2017	0.01307	0.00954	W	E		10,504	\$ 137.29	\$ 100.21	\$ (37.08)
810					01/2018	0.00394	0.00288	W	W		146,137	\$ 575.78	\$ 420.87	\$ (154.91)
811					01/2018	0.00478	0.00410	E	E		100,000	\$ 478.00	\$ 410.00	\$ (68.00)
812					01/2018	0.01307	0.00954	E	W		168,474	\$ 2,201.96	\$ 1,607.24	\$ (594.72)
813					01/2018	0.01307	0.00954	W	E		53,074	\$ 693.68	\$ 506.33	\$ (187.35)
814				Utilization Fee Total							1,571,529	\$ 9,662.59	\$ 7,118.49	\$ (2,544.10)
815	FT19049			Total							2,133,680	\$ 431,075.01	\$ 317,940.60	\$ (113,134.41)
816	FT19053			Reservation Add-On Fee	11/2017	0.09800	0.04465	W	C		99,581	\$ 9,758.94	\$ 4,446.29	\$ (5,312.65)
817					12/2017	0.09800	0.04465	W	C		171,496	\$ 16,806.61	\$ 7,657.30	\$ (9,149.31)
818					01/2018	0.11079	0.10004	W	C		492,960	\$ 54,615.04	\$ 49,315.72	\$ (5,299.32)
819				Reservation Add-On Fee Total							764,037	\$ 81,180.59	\$ 61,419.31	\$ (19,761.28)
820				Reservation Fee	11/2017	3.04100	3.04100	W	C	30	30,170	\$ 91,746.97	\$ 91,746.97	\$ -
821					12/2017	3.04100	3.04100	W	C	31	30,170	\$ 91,746.97	\$ 91,746.97	\$ -
822					01/2018	3.04100	3.04100	W	C	31	30,170	\$ 91,746.97	\$ 91,746.97	\$ -
823				Reservation Fee Total							90,510	\$ 275,240.91	\$ 275,240.91	\$ -
824				Utilization - Out of Zone Fee	11/2017	0.11040	0.11040	W	E		99,581	\$ 10,993.74	\$ 10,993.74	\$ -
825					12/2017	0.11040	0.11040	E	C		141,340	\$ 15,603.94	\$ 15,603.94	\$ -
826					12/2017	0.11040	0.11040		W		9,324	\$ 1,029.37	\$ 1,029.37	\$ -
827					12/2017	0.11040	0.11040	W	E		20,305	\$ 2,241.67	\$ 2,241.67	\$ -
828					01/2018	0.15268	0.15268	E	C		204,412	\$ 31,209.62	\$ 31,209.62	\$ -
829					01/2018	0.15268	0.15268		E		237,696	\$ 36,291.43	\$ 36,291.43	\$ -
830					01/2018	0.15268	0.15268		W		18,108	\$ 2,764.74	\$ 2,764.73	\$ (0.01)
831					01/2018	0.15268	0.15268	W	E		12,393	\$ 1,892.16	\$ 1,892.16	\$ -
832				Utilization - Out of Zone Fee Total							743,159	\$ 102,026.67	\$ 102,026.66	\$ (0.01)
833				Utilization Fee	11/2017	0.00745	0.00544	W	C		680,554	\$ 5,070.13	\$ 3,702.21	\$ (1,367.92)
834					11/2017	0.01307	0.00954	W	E		99,581	\$ 1,301.52	\$ 950.00	\$ (351.52)
835					12/2017	0.00394	0.00288	W	W		527	\$ 2.08	\$ 1.52	\$ (0.56)
836					12/2017	0.00745	0.00544	W	C		503,573	\$ 3,751.62	\$ 2,739.44	\$ (1,012.18)
837					12/2017	0.00912	0.00666	E	C		141,340	\$ 1,289.02	\$ 941.32	\$ (347.70)
838					12/2017	0.01307	0.00954	E	W		9,324	\$ 121.86	\$ 88.95	\$ (32.91)
839					12/2017	0.01307	0.00954	W	E		20,305	\$ 265.39	\$ 193.71	\$ (71.68)
840					01/2018	0.00394	0.00288	W	W		17,678	\$ 69.65	\$ 50.91	\$ (18.74)
841					01/2018	0.00478	0.00410	E	E		237,696	\$ 1,136.19	\$ 974.55	\$ (161.64)
842					01/2018	0.00745	0.00544	C	W		2,673	\$ 19.91	\$ 14.54	\$ (5.37)
843					01/2018	0.00745	0.00544	W	C		363,200	\$ 2,705.84	\$ 1,975.81	\$ (730.03)
844					01/2018	0.00912	0.00666	E	C		204,412	\$ 1,864.24	\$ 1,361.38	\$ (502.86)
845					01/2018	0.01307	0.00954	E	W		18,108	\$ 236.68	\$ 172.75	\$ (63.93)
846					01/2018	0.01307	0.00954	W	E		12,393	\$ 161.98	\$ 118.23	\$ (43.75)
847				Utilization Fee Total							2,311,364	\$ 17,996.11	\$ 13,285.32	\$ (4,710.79)
848	FT19053			Total							3,909,070	\$ 476,444.28	\$ 451,972.20	\$ (24,472.08)
849	FT19068			Reservation Fee	10/2017	10.75500	7.85200	W	E	25	10,000	\$ 88,397.26	\$ 64,536.99	\$ (23,860.27)
850				Reservation Fee Total							10,000	\$ 88,397.26	\$ 64,536.99	\$ (23,860.27)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
851				Utilization Fee	10/2017	0.00394	0.00288	W	W		6,349	\$ 25.02	\$ 18.29	\$ (6.73)	
852					10/2017	0.01307	0.00954	W	E		229,217	\$ 2,995.87	\$ 2,186.73	\$ (809.14)	
853				Utilization Fee Total							235,566	\$ 3,020.89	\$ 2,205.02	\$ (815.87)	
854			FT19068	Total							245,566	\$ 91,418.15	\$ 66,742.01	\$ (24,676.14)	
855			FT19148	Reservation Add-On Fee	01/2018	0.04300	0.04267	E	E		46,326	\$ 1,992.02	\$ 1,976.73	\$ (15.29)	
856				Reservation Add-On Fee Total							46,326	\$ 1,992.02	\$ 1,976.73	\$ (15.29)	
857				Reservation Fee	01/2018	3.34600	3.34600	E	E	29	10,000	\$ 31,901.59	\$ 31,901.59	\$ -	
858				Reservation Fee Total							10,000	\$ 31,901.59	\$ 31,901.59	\$ -	
859				Utilization - Out of Zone Fee	01/2018	0.14134	0.10317	E	C		16,326	\$ 2,307.52	\$ 1,684.35	\$ (623.17)	
860					01/2018	0.27399	0.20002	E	W		30,000	\$ 8,219.70	\$ 6,000.60	\$ (2,219.10)	
861				Utilization - Out of Zone Fee Total							46,326	\$ 10,527.22	\$ 7,684.95	\$ (2,842.27)	
862				Utilization Fee	01/2018	0.00478	0.00410	E	E		280,000	\$ 1,338.40	\$ 1,148.00	\$ (190.40)	
863					01/2018	0.00912	0.00666	E	C		16,326	\$ 148.89	\$ 108.73	\$ (40.16)	
864					01/2018	0.01307	0.00954	E	W		30,000	\$ 392.10	\$ 286.20	\$ (105.90)	
865				Utilization Fee Total							326,326	\$ 1,879.39	\$ 1,542.93	\$ (336.46)	
866			FT19148	Total							428,978	\$ 46,300.22	\$ 43,106.20	\$ (3,194.02)	
867			FT19152	Reservation Fee	01/2018	14.87500	10.85900	W	E	29	40,833	\$ 579,101.44	\$ 422,753.78	\$ (156,347.66)	
868				Reservation Fee Total							40,833	\$ 579,101.44	\$ 422,753.78	\$ (156,347.66)	
869				Utilization Fee	01/2018	0.00394	0.00288	W	W		1,232	\$ 4.85	\$ 3.55	\$ (1.30)	
870					01/2018	0.00478	0.00410	E	E		789,042	\$ 3,771.62	\$ 3,235.07	\$ (536.55)	
871					01/2018	0.00912	0.00666	E	C		104,182	\$ 950.14	\$ 693.85	\$ (256.29)	
872					01/2018	0.01307	0.00954	E	W		249,681	\$ 3,263.33	\$ 2,381.96	\$ (881.37)	
873					01/2018	0.01307	0.00954	W	E		279,398	\$ 3,651.73	\$ 2,665.46	\$ (986.27)	
874				Utilization Fee Total							1,423,535	\$ 11,641.67	\$ 8,979.89	\$ (2,661.78)	
875			FT19152	Total							1,464,368	\$ 590,743.11	\$ 431,733.67	\$ (159,009.44)	
876			FT Total								8,583,358	\$ 1,677,066.12	\$ 1,351,797.85	\$ (325,268.27)	
877			IT	IT14410	Utilization Fee	10/2017	0.12289	0.08971	W	W		38,253	\$ 4,700.91	\$ 3,431.68	\$ (1,269.23)
878					10/2017	0.36666	0.26769	W	E		78,923	\$ 28,937.91	\$ 21,126.90	\$ (7,811.01)	
879					11/2017	0.11518	0.11450	E	E		42,007	\$ 4,838.37	\$ 4,809.80	\$ (28.57)	
880					11/2017	0.36666	0.26769	W	E		29,995	\$ 10,997.97	\$ 8,029.36	\$ (2,968.61)	
881					12/2017	0.11518	0.11450	E	E		11,400	\$ 1,313.05	\$ 1,305.30	\$ (7.75)	
882					12/2017	0.26681	0.19478	E	C		9,280	\$ 2,476.00	\$ 1,807.56	\$ (668.44)	
883					12/2017	0.36666	0.26769	E	W		16,637	\$ 6,100.12	\$ 4,453.56	\$ (1,646.56)	
884					01/2018	0.15746	0.15678	E	E		197,521	\$ 31,101.66	\$ 30,967.34	\$ (134.32)	
885					01/2018	0.50211	0.36655	E	W		35,533	\$ 17,841.48	\$ 13,024.62	\$ (4,816.86)	
886					01/2018	0.50211	0.36655	W	E		160,823	\$ 80,750.84	\$ 58,949.67	\$ (21,801.17)	
887				Utilization Fee Total							620,372	\$ 189,058.31	\$ 147,905.79	\$ (41,152.52)	
888			IT14410	Total							620,372	\$ 189,058.31	\$ 147,905.79	\$ (41,152.52)	
889			IT Total								620,372	\$ 189,058.31	\$ 147,905.79	\$ (41,152.52)	
890				KOCH ENERGY SERVICES, LLC Total							9,203,730	\$ 1,866,124.43	\$ 1,499,703.64	\$ (366,420.79)	
891			FT	FT18489	Reservation Fee	10/2017	8.21300	8.21300	W	E	31	30,000	\$ 246,390.00	\$ 246,390.00	\$ -
892				Reservation Fee Total							30,000	\$ 246,390.00	\$ 246,390.00	\$ -	
893				Utilization Fee	10/2017	0.01307	0.00954	W	E		929,367	\$ 12,146.83	\$ 8,866.16	\$ (3,280.67)	
894				Utilization Fee Total							929,367	\$ 12,146.83	\$ 8,866.16	\$ (3,280.67)	
895			FT18489	Total							959,367	\$ 258,536.83	\$ 255,256.16	\$ (3,280.67)	
896			FT18503	Reservation Fee	10/2017	8.51700	7.85200	W	E	31	30,000	\$ 255,510.00	\$ 235,560.00	\$ (19,950.00)	
897				Reservation Fee Total							30,000	\$ 255,510.00	\$ 235,560.00	\$ (19,950.00)	
898				Utilization Fee	10/2017	0.01307	0.00954	W	E		930,000	\$ 12,155.10	\$ 8,872.20	\$ (3,282.90)	
899				Utilization Fee Total							930,000	\$ 12,155.10	\$ 8,872.20	\$ (3,282.90)	
900			FT18503	Total							960,000	\$ 267,665.10	\$ 244,432.20	\$ (23,232.90)	

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
901			FT18568	Reservation Fee	10/2017	9.42900	7.85200	W	E	31	20,000	\$ 188,580.00	\$ 157,040.00	\$ (31,540.00)
902				Reservation Fee Total							20,000	\$ 188,580.00	\$ 157,040.00	\$ (31,540.00)
903				Utilization Fee	10/2017	0.01307	0.00954	W	E		620,000	\$ 8,103.40	\$ 5,914.80	\$ (2,188.60)
904				Utilization Fee Total							620,000	\$ 8,103.40	\$ 5,914.80	\$ (2,188.60)
905				FT18568 Total							640,000	\$ 196,683.40	\$ 162,954.80	\$ (33,728.60)
906			FT18580	Reservation Fee	10/2017	9.42900	7.85200	W	E	31	12,500	\$ 117,862.50	\$ 98,150.00	\$ (19,712.50)
907				Reservation Fee Total							12,500	\$ 117,862.50	\$ 98,150.00	\$ (19,712.50)
908				Utilization Fee	10/2017	0.01307	0.00954	W	E		387,500	\$ 5,064.63	\$ 3,696.75	\$ (1,367.88)
909				Utilization Fee Total							387,500	\$ 5,064.63	\$ 3,696.75	\$ (1,367.88)
910				FT18580 Total							400,000	\$ 122,927.13	\$ 101,846.75	\$ (21,080.38)
911			FT18583	Reservation Fee	10/2017	9.42900	7.85200	W	E	31	50,000	\$ 471,450.00	\$ 392,600.00	\$ (78,850.00)
912				Reservation Fee Total							50,000	\$ 471,450.00	\$ 392,600.00	\$ (78,850.00)
913				Utilization Fee	10/2017	0.01307	0.00954	W	E		1,549,915	\$ 20,257.39	\$ 14,786.19	\$ (5,471.20)
914				Utilization Fee Total							1,549,915	\$ 20,257.39	\$ 14,786.19	\$ (5,471.20)
915				FT18583 Total							1,599,915	\$ 491,707.39	\$ 407,386.19	\$ (84,321.20)
916			FT18675	Reservation Fee	10/2017	3.04200	3.04200	W	C	31	10,000	\$ 30,420.00	\$ 30,420.00	\$ -
917				Reservation Fee Total							10,000	\$ 30,420.00	\$ 30,420.00	\$ -
918				Utilization Fee	10/2017	0.00745	0.00544	W	C		280,702	\$ 2,091.23	\$ 1,527.02	\$ (564.21)
919				Utilization Fee Total							280,702	\$ 2,091.23	\$ 1,527.02	\$ (564.21)
920				FT18675 Total							290,702	\$ 32,511.23	\$ 31,947.02	\$ (564.21)
921			FT18701	Reservation Fee	10/2017	3.04200	3.04200	W	C	31	5,000	\$ 15,210.00	\$ 15,210.00	\$ -
922				Reservation Fee Total							5,000	\$ 15,210.00	\$ 15,210.00	\$ -
923				Utilization Fee	10/2017	0.00745	0.00544	W	C		140,000	\$ 1,043.00	\$ 761.60	\$ (281.40)
924				Utilization Fee Total							140,000	\$ 1,043.00	\$ 761.60	\$ (281.40)
925				FT18701 Total							145,000	\$ 16,253.00	\$ 15,971.60	\$ (281.40)
926			FT18731	Reservation Add-On Fee	11/2017	0.09810	0.04461	W	C		4,982	\$ 488.73	\$ 222.25	\$ (266.48)
927					12/2017	0.09810	0.04461	W	C		25,159	\$ 2,468.10	\$ 1,122.34	\$ (1,345.76)
928					01/2018	0.17398	0.10001	W	C		141,939	\$ 24,694.55	\$ 14,195.32	\$ (10,499.23)
929				Reservation Add-On Fee Total							172,080	\$ 27,651.38	\$ 15,539.91	\$ (12,111.47)
930				Reservation Fee	10/2017	3.04200	3.04200	W	C	31	10,105	\$ 30,739.41	\$ 30,739.41	\$ -
931					11/2017	3.04200	3.04200	W	C	30	10,105	\$ 30,739.41	\$ 30,739.41	\$ -
932					12/2017	3.04200	3.04200	W	C	31	10,105	\$ 30,739.41	\$ 30,739.41	\$ -
933					01/2018	3.04200	3.04200	W	C	31	10,105	\$ 30,739.41	\$ 30,739.41	\$ -
934				Reservation Fee Total							40,420	\$ 122,957.64	\$ 122,957.64	\$ -
935				Utilization Fee	10/2017	0.00745	0.00544	W	C		281,348	\$ 2,096.04	\$ 1,530.53	\$ (565.51)
936					11/2017	0.00394	0.00288	W	W		2,055	\$ 8.10	\$ 5.92	\$ (2.18)
937					11/2017	0.00745	0.00544	C	W		2,927	\$ 21.81	\$ 15.92	\$ (5.89)
938					11/2017	0.00745	0.00544	W	C		206,129	\$ 1,535.66	\$ 1,121.34	\$ (414.32)
939					12/2017	0.00394	0.00288	W	W		15,369	\$ 60.55	\$ 44.26	\$ (16.29)
940					12/2017	0.00745	0.00544	C	W		9,790	\$ 72.94	\$ 53.26	\$ (19.68)
941					12/2017	0.00745	0.00544	W	C		81,061	\$ 603.90	\$ 440.97	\$ (162.93)
942					01/2018	0.00394	0.00288	W	W		141,939	\$ 559.24	\$ 408.78	\$ (150.46)
943					01/2018	0.00745	0.00544	W	C		86,057	\$ 641.12	\$ 468.15	\$ (172.97)
944				Utilization Fee Total							826,675	\$ 5,599.36	\$ 4,089.13	\$ (1,510.23)
945				FT18731 Total							1,039,175	\$ 156,208.38	\$ 142,586.68	\$ (13,621.70)
946			FT19113	Reservation Fee	11/2017	3.61800	2.64100	W	W	30	29,258	\$ 105,855.44	\$ 77,270.38	\$ (28,585.06)
947				Reservation Fee Total							29,258	\$ 105,855.44	\$ 77,270.38	\$ (28,585.06)
948				Utilization Fee	11/2017	0.00394	0.00288	W	W		655,490	\$ 2,582.63	\$ 1,887.81	\$ (694.82)
949				Utilization Fee Total							655,490	\$ 2,582.63	\$ 1,887.81	\$ (694.82)
950				FT19113 Total							684,748	\$ 108,438.07	\$ 79,158.19	\$ (29,279.88)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
951			FT19122	Reservation Fee	11/2017	3.61800	2.64100	W	W	1	9,580	\$ 1,139.52	\$ 831.81	\$ (307.71)
952				Reservation Fee Total							9,580	\$ 1,139.52	\$ 831.81	\$ (307.71)
953				Utilization Fee	11/2017	0.00394	0.00288	W	W		9,580	\$ 37.75	\$ 27.59	\$ (10.16)
954				Utilization Fee Total							9,580	\$ 37.75	\$ 27.59	\$ (10.16)
955				FT19122 Total							19,160	\$ 1,177.27	\$ 859.40	\$ (317.87)
956			FT19128	Reservation Fee	12/2017	3.61800	2.64100	W	W	31	6,064	\$ 21,939.55	\$ 16,015.02	\$ (5,924.53)
957					01/2018	5.00400	3.65300	W	W	31	6,064	\$ 30,344.26	\$ 22,151.79	\$ (8,192.47)
958				Reservation Fee Total							12,128	\$ 52,283.81	\$ 38,166.81	\$ (14,117.00)
959				Utilization Fee	12/2017	0.00394	0.00288	W	W		187,984	\$ 740.66	\$ 541.39	\$ (199.27)
960					01/2018	0.00394	0.00288	W	W		187,984	\$ 740.66	\$ 541.39	\$ (199.27)
961				Utilization Fee Total							375,968	\$ 1,481.32	\$ 1,082.78	\$ (398.54)
962				FT19128 Total							388,096	\$ 53,765.13	\$ 39,249.59	\$ (14,515.54)
963			FT19162	Reservation Fee	01/2018	4.64400	4.64400	E	E	26	40,000	\$ 158,786.63	\$ 158,786.63	\$ -
964				Reservation Fee Total							40,000	\$ 158,786.63	\$ 158,786.63	\$ -
965				Utilization Fee	01/2018	0.00478	0.00410	E	E		800,000	\$ 3,824.00	\$ 3,280.00	\$ (544.00)
966				Utilization Fee Total							800,000	\$ 3,824.00	\$ 3,280.00	\$ (544.00)
967				FT19162 Total							840,000	\$ 162,610.63	\$ 162,066.63	\$ (544.00)
968				FT Total							7,966,163	\$ 1,868,483.56	\$ 1,643,715.21	\$ (224,768.35)
969				MACQUARIE ENERGY LLC Total							7,966,163	\$ 1,868,483.56	\$ 1,643,715.21	\$ (224,768.35)
970	MERCURIA COMMODITIES CANADA CORPORA	FT	FT19140	Reservation Fee	12/2017	7.83800	5.72200	E	C	3	13,322	\$ 10,298.75	\$ 7,518.43	\$ (2,780.32)
971				Reservation Fee Total							13,322	\$ 10,298.75	\$ 7,518.43	\$ (2,780.32)
972				Utilization Fee	12/2017	0.00912	0.00666	E	C		39,966	\$ 364.49	\$ 266.17	\$ (98.32)
973				Utilization Fee Total							39,966	\$ 364.49	\$ 266.17	\$ (98.32)
974				FT19140 Total							53,288	\$ 10,663.24	\$ 7,784.60	\$ (2,878.64)
975			FT19141	Reservation Fee	12/2017	7.83800	5.72200	E	C	1	13,322	\$ 3,432.92	\$ 2,506.14	\$ (926.78)
976				Reservation Fee Total							13,322	\$ 3,432.92	\$ 2,506.14	\$ (926.78)
977				Utilization Fee	12/2017	0.00912	0.00666	E	C		13,323	\$ 121.51	\$ 88.73	\$ (32.78)
978				Utilization Fee Total							13,323	\$ 121.51	\$ 88.73	\$ (32.78)
979				FT19141 Total							26,645	\$ 3,554.43	\$ 2,594.87	\$ (959.56)
980			FT19143	Reservation Fee	01/2018	14.87500	10.85900	E	W	2	20,000	\$ 19,561.64	\$ 14,280.33	\$ (5,281.31)
981				Reservation Fee Total							20,000	\$ 19,561.64	\$ 14,280.33	\$ (5,281.31)
982				FT19143 Total							20,000	\$ 19,561.64	\$ 14,280.33	\$ (5,281.31)
983			FT19146	Reservation Fee	01/2018	3.34600	3.34600	E	E	29	20,000	\$ 63,803.18	\$ 63,803.18	\$ -
984				Reservation Fee Total							20,000	\$ 63,803.18	\$ 63,803.18	\$ -
985				Utilization Fee	01/2018	0.00478	0.00410	E	E		580,000	\$ 2,772.40	\$ 2,378.00	\$ (394.40)
986				Utilization Fee Total							580,000	\$ 2,772.40	\$ 2,378.00	\$ (394.40)
987				FT19146 Total							600,000	\$ 66,575.58	\$ 66,181.18	\$ (394.40)
988			FT19151	Reservation Fee	01/2018	14.87500	10.85900	W	E	29	29,167	\$ 413,651.99	\$ 301,972.90	\$ (111,679.09)
989				Reservation Fee Total							29,167	\$ 413,651.99	\$ 301,972.90	\$ (111,679.09)
990				Utilization Fee	01/2018	0.00478	0.00410	E	E		402,122	\$ 1,922.14	\$ 1,648.70	\$ (273.44)
991					01/2018	0.00912	0.00666	C	E		40,019	\$ 364.97	\$ 266.53	\$ (98.44)
992					01/2018	0.00912	0.00666	E	C		17,069	\$ 155.67	\$ 113.68	\$ (41.99)
993					01/2018	0.01307	0.00954	W	E		402,736	\$ 5,263.76	\$ 3,842.10	\$ (1,421.66)
994				Utilization Fee Total							861,946	\$ 7,706.54	\$ 5,871.01	\$ (1,835.53)
995				FT19151 Total							891,113	\$ 421,358.53	\$ 307,843.91	\$ (113,514.62)
996			FT19160	Reservation Fee	01/2018	14.87500	10.85900	W	E	27	50,000	\$ 660,205.48	\$ 481,961.10	\$ (178,244.38)
997				Reservation Fee Total							50,000	\$ 660,205.48	\$ 481,961.10	\$ (178,244.38)
998				Utilization Fee	01/2018	0.00478	0.00410	E	E		454,683	\$ 2,173.39	\$ 1,864.20	\$ (309.19)
999					01/2018	0.00745	0.00544	W	C		77,235	\$ 575.40	\$ 420.16	\$ (155.24)
1000					01/2018	0.00912	0.00666	C	E		6,036	\$ 55.05	\$ 40.20	\$ (14.85)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
1001					01/2018	0.00912	0.00666	E	C		43,648	\$ 398.07	\$ 290.70	\$ (107.37)	
1002					01/2018	0.01307	0.00954	W	E		768,398	\$ 10,042.96	\$ 7,330.52	\$ (2,712.44)	
1003				Utilization Fee Total							1,350,000	\$ 13,244.87	\$ 9,945.78	\$ (3,299.09)	
1004				FT19160 Total							1,400,000	\$ 673,450.35	\$ 491,906.88	\$ (181,543.47)	
1005		FT Total									2,991,046	\$ 1,195,163.77	\$ 890,591.77	\$ (304,572.00)	
1006		IT	IT16903	Utilization Fee	12/2017	0.20557	0.15006	W	C		135,132	\$ 27,779.09	\$ 20,277.91	\$ (7,501.18)	
1007					12/2017	0.26681	0.19478	E	C		3	\$ 0.80	\$ 0.58	\$ (0.22)	
1008					12/2017	0.36666	0.26769	E	W		20,000	\$ 7,333.20	\$ 5,353.80	\$ (1,979.40)	
1009					01/2018	0.15746	0.15678	E	E		52,453	\$ 8,259.25	\$ 8,223.58	\$ (35.67)	
1010					01/2018	0.36547	0.26681	E	C		20,822	\$ 7,609.82	\$ 5,555.52	\$ (2,054.30)	
1011					01/2018	0.50211	0.36655	E	W		40,000	\$ 20,084.40	\$ 14,662.00	\$ (5,422.40)	
1012				Utilization Fee Total							268,410	\$ 71,066.56	\$ 54,073.39	\$ (16,993.17)	
1013				IT16903 Total							268,410	\$ 71,066.56	\$ 54,073.39	\$ (16,993.17)	
1014		IT Total									268,410	\$ 71,066.56	\$ 54,073.39	\$ (16,993.17)	
1015	MERCURIA COMMODITIES CANADA CORPORATION										3,259,456	\$ 1,266,230.33	\$ 944,665.16	\$ (321,565.17)	
1016	MIECO, INC	FT	FT19042	Reservation Fee	11/2017	3.31500	3.31500	W	W	30	4,900	\$ 16,243.50	\$ 16,243.50	\$ -	
1017					12/2017	3.31500	3.31500	W	W	31	4,900	\$ 16,243.50	\$ 16,243.50	\$ -	
1018					01/2018	3.31500	3.31500	W	W	31	4,900	\$ 16,243.50	\$ 16,243.50	\$ -	
1019				Reservation Fee Total							14,700	\$ 48,730.50	\$ 48,730.50	\$ -	
1020				Utilization Fee	11/2017	0.00394	0.00288	W	W		108,255	\$ 426.53	\$ 311.77	\$ (114.76)	
1021					12/2017	0.00394	0.00288	W	W		151,869	\$ 598.37	\$ 437.38	\$ (160.99)	
1022					01/2018	0.00394	0.00288	W	W		151,900	\$ 598.49	\$ 437.47	\$ (161.02)	
1023				Utilization Fee Total							412,024	\$ 1,623.39	\$ 1,186.62	\$ (436.77)	
1024				FT19042 Total							426,724	\$ 50,353.89	\$ 49,917.12	\$ (436.77)	
1025				FT19069	Reservation Fee	11/2017	3.61800	2.64100	W	W	30	20,000	\$ 72,360.00	\$ 52,820.00	\$ (19,540.00)
1026					12/2017	3.61800	2.64100	W	W	31	20,000	\$ 72,360.00	\$ 52,820.00	\$ (19,540.00)	
1027					01/2018	5.00400	3.65300	W	W	31	20,000	\$ 100,080.00	\$ 73,060.00	\$ (27,020.00)	
1028				Reservation Fee Total							60,000	\$ 244,800.00	\$ 178,700.00	\$ (66,100.00)	
1029				Utilization Fee	11/2017	0.00394	0.00288	W	W		548,029	\$ 2,159.23	\$ 1,578.32	\$ (580.91)	
1030					12/2017	0.00394	0.00288	W	W		580,618	\$ 2,287.64	\$ 1,672.18	\$ (615.46)	
1031					01/2018	0.00394	0.00288	W	W		553,039	\$ 2,178.97	\$ 1,592.75	\$ (586.22)	
1032				Utilization Fee Total							1,681,686	\$ 6,625.84	\$ 4,843.25	\$ (1,782.59)	
1033				FT19069 Total							1,741,686	\$ 251,425.84	\$ 183,543.25	\$ (67,882.59)	
1034				FT19076	Reservation Fee	10/2017	3.61800	2.64100	W	W	2	20,000	\$ 4,757.92	\$ 3,473.10	\$ (1,284.82)
1035				Reservation Fee Total							20,000	\$ 4,757.92	\$ 3,473.10	\$ (1,284.82)	
1036				Utilization Fee	10/2017	0.00394	0.00288	W	W		40,000	\$ 157.60	\$ 115.20	\$ (42.40)	
1037				Utilization Fee Total							40,000	\$ 157.60	\$ 115.20	\$ (42.40)	
1038				FT19076 Total							60,000	\$ 4,915.52	\$ 3,588.30	\$ (1,327.22)	
1039		FT Total									2,228,410	\$ 306,695.25	\$ 237,048.67	\$ (69,646.58)	
1040		IT	IT17849	Utilization Fee	10/2017	0.12289	0.08971	W	W		19,776	\$ 2,430.27	\$ 1,774.10	\$ (656.17)	
1041					11/2017	0.12289	0.08971	W	W		24,819	\$ 3,050.01	\$ 2,226.51	\$ (823.50)	
1042					12/2017	0.12289	0.08971	W	W		4,909	\$ 603.27	\$ 440.39	\$ (162.88)	
1043				Utilization Fee Total							49,504	\$ 6,083.55	\$ 4,441.00	\$ (1,642.55)	
1044				IT17849 Total							49,504	\$ 6,083.55	\$ 4,441.00	\$ (1,642.55)	
1045		IT Total									49,504	\$ 6,083.55	\$ 4,441.00	\$ (1,642.55)	
1046	MIECO, INC Total										2,277,914	\$ 312,778.80	\$ 241,489.67	\$ (71,289.13)	
1047	MINNESOTA ENERGY RESOURCES CORPORATI	FT	FT0016	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	10,130	\$ 38,990.37	\$ 28,465.30	\$ (10,525.07)	
1048					11/2017	3.84900	2.81000	W	W	30	10,130	\$ 38,990.37	\$ 28,465.30	\$ (10,525.07)	
1049					12/2017	3.84900	2.81000	W	W	31	10,130	\$ 38,990.37	\$ 28,465.30	\$ (10,525.07)	
1050					01/2018	3.84900	2.81000	W	W	31	10,130	\$ 38,990.37	\$ 28,465.30	\$ (10,525.07)	

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1051				Reservation Fee Total							40,520	\$ 155,961.48	\$ 113,861.20	\$ (42,100.28)
1052				Utilization Fee	10/2017	0.00394	0.00288	W	W		150,091	\$ 591.36	\$ 432.26	\$ (159.10)
1053					11/2017	0.00394	0.00288	W	W		274,632	\$ 1,082.05	\$ 790.94	\$ (291.11)
1054					12/2017	0.00394	0.00288	W	W		314,030	\$ 1,237.28	\$ 904.41	\$ (332.87)
1055					01/2018	0.00394	0.00288	W	W		314,030	\$ 1,237.28	\$ 904.41	\$ (332.87)
1056				Utilization Fee Total							1,052,783	\$ 4,147.97	\$ 3,032.02	\$ (1,115.95)
1057				FT0016 Total							1,093,303	\$ 160,109.45	\$ 116,893.22	\$ (43,216.23)
1058				FT15782 Reservation Fee	10/2017	3.84900	2.81000	W	W	31	9,000	\$ 34,641.00	\$ 25,290.00	\$ (9,351.00)
1059				Reservation Fee Total							9,000	\$ 34,641.00	\$ 25,290.00	\$ (9,351.00)
1060				FT15782 Total							9,000	\$ 34,641.00	\$ 25,290.00	\$ (9,351.00)
1061				FT17891 Reservation Fee	10/2017	3.84900	2.81000	W	W	31	3,600	\$ 13,856.40	\$ 10,116.00	\$ (3,740.40)
1062				Reservation Fee Total							3,600	\$ 13,856.40	\$ 10,116.00	\$ (3,740.40)
1063				FT17891 Total							3,600	\$ 13,856.40	\$ 10,116.00	\$ (3,740.40)
1064				FT18528 Reservation Fee	11/2017	3.84900	2.81000	W	W	30	16,328	\$ 62,846.47	\$ 45,881.68	\$ (16,964.79)
1065					12/2017	3.84900	2.81000	W	W	31	16,328	\$ 62,846.47	\$ 45,881.68	\$ (16,964.79)
1066					01/2018	3.84900	2.81000	W	W	31	16,328	\$ 62,846.47	\$ 45,881.68	\$ (16,964.79)
1067				Reservation Fee Total							48,984	\$ 188,539.41	\$ 137,645.04	\$ (50,894.37)
1068				Utilization Fee	11/2017	0.00394	0.00288	W	W		56,070	\$ 220.92	\$ 161.48	\$ (59.44)
1069					12/2017	0.00394	0.00288	W	W		213,850	\$ 842.57	\$ 615.89	\$ (226.68)
1070					01/2018	0.00394	0.00288	W	W		253,169	\$ 997.49	\$ 729.13	\$ (268.36)
1071				Utilization Fee Total							523,089	\$ 2,060.98	\$ 1,506.50	\$ (554.48)
1072				FT18528 Total							572,073	\$ 190,600.39	\$ 139,151.54	\$ (51,448.85)
1073				FT18953 Reservation Fee	11/2017	3.61800	2.64100	W	W	30	4,900	\$ 17,728.20	\$ 12,940.90	\$ (4,787.30)
1074					12/2017	3.61800	2.64100	W	W	31	4,900	\$ 17,728.20	\$ 12,940.90	\$ (4,787.30)
1075					01/2018	5.00400	3.65300	W	W	31	4,900	\$ 24,519.60	\$ 17,899.70	\$ (6,619.90)
1076				Reservation Fee Total							14,700	\$ 59,976.00	\$ 43,781.50	\$ (16,194.50)
1077				FT18953 Total							14,700	\$ 59,976.00	\$ 43,781.50	\$ (16,194.50)
1078				FT Total							1,692,676	\$ 459,183.24	\$ 335,232.26	\$ (123,950.98)
1079				MINNESOTA ENERGY RESOURCES CORPORATION Total							1,692,676	\$ 459,183.24	\$ 335,232.26	\$ (123,950.98)
1080	MINNESOTA POWER	FT	FT12954	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	1,500	\$ 5,773.50	\$ 4,215.00	\$ (1,558.50)
1081					11/2017	3.84900	2.81000	W	W	30	1,500	\$ 5,773.50	\$ 4,215.00	\$ (1,558.50)
1082					12/2017	3.84900	2.81000	W	W	31	1,500	\$ 5,773.50	\$ 4,215.00	\$ (1,558.50)
1083					01/2018	3.84900	2.81000	W	W	31	1,500	\$ 5,773.50	\$ 4,215.00	\$ (1,558.50)
1084				Reservation Fee Total							6,000	\$ 23,094.00	\$ 16,860.00	\$ (6,234.00)
1085				Utilization Fee	10/2017	0.00394	0.00288	W	W		32,793	\$ 129.21	\$ 94.44	\$ (34.77)
1086					11/2017	0.00394	0.00288	W	W		43,296	\$ 170.58	\$ 124.69	\$ (45.89)
1087					12/2017	0.00394	0.00288	W	W		41,801	\$ 164.69	\$ 120.39	\$ (44.30)
1088					01/2018	0.00394	0.00288	W	W		46,190	\$ 181.99	\$ 133.03	\$ (48.96)
1089				Utilization Fee Total							164,080	\$ 646.47	\$ 472.55	\$ (173.92)
1090				FT12954 Total							170,080	\$ 23,740.47	\$ 17,332.55	\$ (6,407.92)
1091				FT Total							170,080	\$ 23,740.47	\$ 17,332.55	\$ (6,407.92)
1092				IT IT17375 Utilization Fee	11/2017	0.12289	0.08971	W	W		27,369	\$ 3,363.38	\$ 2,455.27	\$ (908.11)
1093					12/2017	0.12289	0.08971	W	W		73,368	\$ 9,016.19	\$ 6,581.84	\$ (2,434.35)
1094					01/2018	0.16846	0.12298	W	W		4,967	\$ 836.74	\$ 610.84	\$ (225.90)
1095				Utilization Fee Total							105,704	\$ 13,216.31	\$ 9,647.95	\$ (3,568.36)
1096				IT17375 Total							105,704	\$ 13,216.31	\$ 9,647.95	\$ (3,568.36)
1097				IT Total							105,704	\$ 13,216.31	\$ 9,647.95	\$ (3,568.36)
1098				MINNESOTA POWER Total							275,784	\$ 36,956.78	\$ 26,980.50	\$ (9,976.28)
1099	MORGAN STANLEY CAPITAL GROUP INC.	IT	IT9236	Utilization Fee	11/2017	0.12289	0.08971	W	W		45,500	\$ 5,591.50	\$ 4,081.81	\$ (1,509.69)
1100					11/2017	0.36666	0.26769	W	E		23,386	\$ 8,574.71	\$ 6,260.20	\$ (2,314.51)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1101					12/2017	0.12289	0.08971	W	W		(45,500)	\$ (5,591.50)	\$ (4,081.81)	\$ 1,509.69
1102					01/2018	0.50211	0.36655	E	W		5,803	\$ 2,913.74	\$ 2,127.09	\$ (786.65)
1103				Utilization Fee Total							29,189	\$ 11,488.45	\$ 8,387.29	\$ (3,101.16)
1104				IT9236 Total							29,189	\$ 11,488.45	\$ 8,387.29	\$ (3,101.16)
1105				IT Total							29,189	\$ 11,488.45	\$ 8,387.29	\$ (3,101.16)
1106	MORGAN STANLEY CAPITAL GROUP INC. Total										29,189	\$ 11,488.45	\$ 8,387.29	\$ (3,101.16)
1107	NORTHERN STATES POWER COMPANY (MN)	FT	FT18129	Reservation Fee	11/2017	11.44200	8.35300	E	W	30	9,248	\$ 105,815.62	\$ 77,248.54	\$ (28,567.08)
1108					12/2017	11.44200	8.35300	E	W	31	9,248	\$ 105,815.62	\$ 77,248.54	\$ (28,567.08)
1109					01/2018	11.44200	8.35300	E	W	31	9,248	\$ 105,815.62	\$ 77,248.54	\$ (28,567.08)
1110				Reservation Fee Total							27,744	\$ 317,446.86	\$ 231,745.62	\$ (85,701.24)
1111				Utilization Fee	11/2017	0.01307	0.00954	E	W		277,440	\$ 3,626.14	\$ 2,646.78	\$ (979.36)
1112					12/2017	0.01307	0.00954	E	W		276,950	\$ 3,619.74	\$ 2,642.10	\$ (977.64)
1113					01/2018	0.01307	0.00954	E	W		286,688	\$ 3,747.01	\$ 2,735.00	\$ (1,012.01)
1114				Utilization Fee Total							841,078	\$ 10,992.89	\$ 8,023.88	\$ (2,969.01)
1115				FT18129 Total							868,822	\$ 328,439.75	\$ 239,769.50	\$ (88,670.25)
1116				FT18130 Reservation Fee	10/2017	11.44200	8.35300	W	E	31	895	\$ 10,240.59	\$ 7,475.94	\$ (2,764.65)
1117				Reservation Fee Total							895	\$ 10,240.59	\$ 7,475.94	\$ (2,764.65)
1118				Utilization Fee	10/2017	0.01307	0.00954	W	E		1,488	\$ 19.45	\$ 14.20	\$ (5.25)
1119				Utilization Fee Total							1,488	\$ 19.45	\$ 14.20	\$ (5.25)
1120				FT18130 Total							2,383	\$ 10,260.04	\$ 7,490.14	\$ (2,769.90)
1121				FT18394 Reservation Fee	10/2017	9.45600	8.35300	W	E	31	4,475	\$ 42,315.60	\$ 37,379.68	\$ (4,935.92)
1122					11/2017	9.45600	8.35300	W	E	30	3,509	\$ 33,181.10	\$ 29,310.68	\$ (3,870.42)
1123					12/2017	9.45600	8.35300	W	E	31	3,509	\$ 33,181.10	\$ 29,310.68	\$ (3,870.42)
1124					01/2018	9.45600	8.35300	W	E	31	3,509	\$ 33,181.10	\$ 29,310.68	\$ (3,870.42)
1125				Reservation Fee Total							15,002	\$ 141,858.90	\$ 125,311.72	\$ (16,547.18)
1126				Utilization Fee	10/2017	0.01307	0.00954	W	E		138,725	\$ 1,813.14	\$ 1,323.44	\$ (489.70)
1127				Utilization Fee Total							138,725	\$ 1,813.14	\$ 1,323.44	\$ (489.70)
1128				FT18394 Total							153,727	\$ 143,672.04	\$ 126,635.16	\$ (17,036.88)
1129				FT Total							1,024,932	\$ 482,371.83	\$ 373,894.80	\$ (108,477.03)
1130	NORTHERN STATES POWER COMPANY (MN) Total										1,024,932	\$ 482,371.83	\$ 373,894.80	\$ (108,477.03)
1131	NORTHERN STATES POWER COMPANY (WI)	FT	FT17834	Reservation Add-On Fee	12/2017	0.06529	0.00000	W	E		15,920	\$ 1,039.42	\$ -	\$ (1,039.42)
1132					01/2018	0.06529	0.00000	W	E		7,574	\$ 494.51	\$ -	\$ (494.51)
1133				Reservation Add-On Fee Total							23,494	\$ 1,533.93	\$ -	\$ (1,533.93)
1134				Reservation Fee	10/2017	9.45600	8.35300	W	E	31	4,625	\$ 43,734.00	\$ 38,632.63	\$ (5,101.37)
1135					11/2017	9.45600	8.35300	W	E	30	3,960	\$ 37,445.76	\$ 33,077.88	\$ (4,367.88)
1136					12/2017	9.45600	8.35300	W	E	31	3,960	\$ 37,445.76	\$ 33,077.88	\$ (4,367.88)
1137					01/2018	9.45600	8.35300	W	E	31	3,960	\$ 37,445.76	\$ 33,077.88	\$ (4,367.88)
1138				Reservation Fee Total							16,505	\$ 156,071.28	\$ 137,866.27	\$ (18,205.01)
1139				Utilization Fee	10/2017	0.01307	0.00954	W	E		136,338	\$ 1,781.94	\$ 1,300.66	\$ (481.28)
1140					11/2017	0.00745	0.00544	W	C		7,328	\$ 54.59	\$ 39.86	\$ (14.73)
1141					12/2017	0.00745	0.00544	W	C		23,911	\$ 178.14	\$ 130.08	\$ (48.06)
1142					12/2017	0.00912	0.00666	E	C		15,920	\$ 145.20	\$ 106.03	\$ (39.17)
1143					01/2018	0.00745	0.00544	W	C		25,912	\$ 193.04	\$ 140.96	\$ (52.08)
1144					01/2018	0.00912	0.00666	E	C		7,574	\$ 69.07	\$ 50.44	\$ (18.63)
1145				Utilization Fee Total							216,983	\$ 2,421.98	\$ 1,768.03	\$ (653.95)
1146				FT17834 Total							256,982	\$ 160,027.19	\$ 139,634.30	\$ (20,392.89)
1147				FT17835 Reservation Add-On Fee	01/2018	0.03659	0.00000	W	C		2,426	\$ 88.77	\$ -	\$ (88.77)
1148				Reservation Add-On Fee Total							2,426	\$ 88.77	\$ -	\$ (88.77)
1149				Reservation Fee	10/2017	5.29800	4.68000	W	C	31	5,000	\$ 26,490.00	\$ 23,400.00	\$ (3,090.00)
1150					11/2017	5.29800	4.68000	W	C	30	5,665	\$ 30,013.17	\$ 26,512.20	\$ (3,500.97)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1151					12/2017	5.29800	4.68000	W	C	31	5,665	\$ 30,013.17	\$ 26,512.20	\$ (3,500.97)
1152					01/2018	5.29800	4.68000	W	C	31	5,665	\$ 30,013.17	\$ 26,512.20	\$ (3,500.97)
1153				Reservation Fee Total							21,995	\$ 116,529.51	\$ 102,936.60	\$ (13,592.91)
1154				Utilization - Out of Zone Fr	01/2018	0.11744	0.11744	E	C		2,426	\$ 284.91	\$ 284.91	\$ -
1155				Utilization - Out of Zone Fee Total							2,426	\$ 284.91	\$ 284.91	\$ -
1156				Utilization Fee	10/2017	0.00745	0.00544	W	C		52,979	\$ 394.69	\$ 288.21	\$ (106.48)
1157					11/2017	0.00745	0.00544	W	C		133,228	\$ 992.55	\$ 724.76	\$ (267.79)
1158					12/2017	0.00745	0.00544	W	C		149,193	\$ 1,111.48	\$ 811.61	\$ (299.87)
1159					01/2018	0.00745	0.00544	W	C		147,716	\$ 1,100.48	\$ 803.58	\$ (296.90)
1160					01/2018	0.00912	0.00666	E	C		2,426	\$ 22.13	\$ 16.16	\$ (5.97)
1161				Utilization Fee Total							485,542	\$ 3,621.33	\$ 2,644.32	\$ (977.01)
1162				FT17835 Total							512,389	\$ 120,524.52	\$ 105,865.83	\$ (14,658.69)
1163				FT18127 Reservation Fee	11/2017	11.44200	8.35300	E	W	30	9,247	\$ 105,804.17	\$ 77,240.19	\$ (28,563.98)
1164					12/2017	11.44200	8.35300	E	W	31	9,247	\$ 105,804.17	\$ 77,240.19	\$ (28,563.98)
1165					01/2018	11.44200	8.35300	E	W	31	9,247	\$ 105,804.17	\$ 77,240.19	\$ (28,563.98)
1166				Reservation Fee Total							27,741	\$ 317,412.51	\$ 231,720.57	\$ (85,691.94)
1167				Utilization Fee	11/2017	0.01307	0.00954	E	W		277,410	\$ 3,625.75	\$ 2,646.49	\$ (979.26)
1168					12/2017	0.01307	0.00954	E	W		233,749	\$ 3,055.10	\$ 2,229.97	\$ (825.13)
1169					01/2018	0.00912	0.00666	E	C		36,988	\$ 337.33	\$ 246.34	\$ (90.99)
1170					01/2018	0.01307	0.00954	E	W		239,669	\$ 3,132.47	\$ 2,286.44	\$ (846.03)
1171				Utilization Fee Total							787,816	\$ 10,150.65	\$ 7,409.24	\$ (2,741.41)
1172				FT18127 Total							815,557	\$ 327,563.16	\$ 239,129.81	\$ (88,433.35)
1173				FT18128 Reservation Fee	10/2017	11.44200	8.35300	W	E	31	895	\$ 10,240.59	\$ 7,475.94	\$ (2,764.65)
1174				Reservation Fee Total							895	\$ 10,240.59	\$ 7,475.94	\$ (2,764.65)
1175				FT18128 Total							895	\$ 10,240.59	\$ 7,475.94	\$ (2,764.65)
1176				FT Total							1,585,823	\$ 618,355.46	\$ 492,105.88	\$ (126,249.58)
1177				NORTHERN STATES POWER COMPANY (WI) Total							1,585,823	\$ 618,355.46	\$ 492,105.88	\$ (126,249.58)
1178	S.D. WARREN COMPANY	FT	FT12953	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	8,500	\$ 32,716.50	\$ 23,885.00	\$ (8,831.50)
1179					11/2017	3.84900	2.81000	W	W	30	8,500	\$ 32,716.50	\$ 23,885.00	\$ (8,831.50)
1180					12/2017	3.84900	2.81000	W	W	31	8,500	\$ 32,716.50	\$ 23,885.00	\$ (8,831.50)
1181					01/2018	3.84900	2.81000	W	W	31	8,500	\$ 32,716.50	\$ 23,885.00	\$ (8,831.50)
1182				Reservation Fee Total							34,000	\$ 130,866.00	\$ 95,540.00	\$ (35,326.00)
1183				Utilization Fee	10/2017	0.00394	0.00288	W	W		170,670	\$ 672.44	\$ 491.53	\$ (180.91)
1184					11/2017	0.00394	0.00288	W	W		198,894	\$ 783.64	\$ 572.81	\$ (210.83)
1185					12/2017	0.00394	0.00288	W	W		225,654	\$ 889.08	\$ 649.88	\$ (239.20)
1186					01/2018	0.00394	0.00288	W	W		232,566	\$ 916.31	\$ 669.79	\$ (246.52)
1187				Utilization Fee Total							827,784	\$ 3,261.47	\$ 2,384.01	\$ (877.46)
1188				FT12953 Total							861,784	\$ 134,127.47	\$ 97,924.01	\$ (36,203.46)
1189				FT Total							861,784	\$ 134,127.47	\$ 97,924.01	\$ (36,203.46)
1190				IT IT18010 Utilization Fee	11/2017	0.12289	0.08971	W	W		3,978	\$ 488.86	\$ 356.87	\$ (131.99)
1191					01/2018	0.16846	0.12298	W	W		22,811	\$ 3,842.74	\$ 2,805.30	\$ (1,037.44)
1192				Utilization Fee Total							26,789	\$ 4,331.60	\$ 3,162.17	\$ (1,169.43)
1193				IT18010 Total							26,789	\$ 4,331.60	\$ 3,162.17	\$ (1,169.43)
1194				IT Total							26,789	\$ 4,331.60	\$ 3,162.17	\$ (1,169.43)
1195				S.D. WARREN COMPANY Total							888,573	\$ 138,459.07	\$ 101,086.18	\$ (37,372.89)
1196	SEMCO ENERGY INC. D/B/A SEMCO ENERGY G	FT	FT17191	Reservation Fee	11/2017	3.18100	2.81000	W	W	30	7,500	\$ 23,857.50	\$ 21,075.00	\$ (2,782.50)
1197					12/2017	3.18100	2.81000	W	W	31	7,500	\$ 23,857.50	\$ 21,075.00	\$ (2,782.50)
1198					01/2018	3.18100	2.81000	W	W	31	7,500	\$ 23,857.50	\$ 21,075.00	\$ (2,782.50)
1199				Reservation Fee Total							22,500	\$ 71,572.50	\$ 63,225.00	\$ (8,347.50)
1200				FT17191 Total							22,500	\$ 71,572.50	\$ 63,225.00	\$ (8,347.50)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund		
1201			FT17192	Reservation Fee	10/2017	5.78000	5.78000	W	E	31	10,000	\$ 57,800.00	\$ 57,800.00	\$ -		
1202					11/2017	5.78000	5.78000	W	E	30	22,500	\$ 130,050.00	\$ 130,050.00	\$ -		
1203					12/2017	5.78000	5.78000	W	E	31	22,500	\$ 130,050.00	\$ 130,050.00	\$ -		
1204					01/2018	5.78000	5.78000	W	E	31	22,500	\$ 130,050.00	\$ 130,050.00	\$ -		
1205				Reservation Fee Total							77,500	\$ 447,950.00	\$ 447,950.00	\$ -		
1206				FT17192 Total							77,500	\$ 447,950.00	\$ 447,950.00	\$ -		
1207			FT18178	Reservation Fee	11/2017	4.56300	3.57200	E	E	30	12,000	\$ 54,756.00	\$ 42,864.00	\$ (11,892.00)		
1208					12/2017	3.57200	3.57200	E	E	31	12,000	\$ 42,864.00	\$ 42,864.00	\$ -		
1209					12/2017	3.57200	3.57200	W	E	31	-	\$ 42,864.00	\$ 42,864.00	\$ -		
1210					12/2017	4.56300	3.57200	E	E	31	-	\$ (54,756.00)	\$ (42,864.00)	\$ 11,892.00		
1211					01/2018	3.57200	3.57200	E	E	31	12,000	\$ 42,864.00	\$ 42,864.00	\$ -		
1212				Reservation Fee Total							36,000	\$ 128,592.00	\$ 128,592.00	\$ -		
1213				Utilization Fee	12/2017	0.00478	0.00410	E	E		56,000	\$ 267.68	\$ 229.60	\$ (38.08)		
1214					01/2018	0.00478	0.00410	E	E		238,057	\$ 1,137.91	\$ 976.03	\$ (161.88)		
1215				Utilization Fee Total							294,057	\$ 1,405.59	\$ 1,205.63	\$ (199.96)		
1216				FT18178 Total							330,057	\$ 129,997.59	\$ 129,797.63	\$ (199.96)		
1217			FT18232	Reservation Fee	11/2017	2.43300	2.43300	E	E	30	7,000	\$ 17,031.00	\$ 17,031.00	\$ -		
1218					12/2017	2.43300	2.43300	E	E	31	7,000	\$ 17,031.00	\$ 17,031.00	\$ -		
1219					01/2018	2.43300	2.43300	E	E	31	7,000	\$ 17,031.00	\$ 17,031.00	\$ -		
1220				Reservation Fee Total							21,000	\$ 51,093.00	\$ 51,093.00	\$ -		
1221				Utilization Fee	01/2018	0.00478	0.00410	E	E		55,691	\$ 266.20	\$ 228.33	\$ (37.87)		
1222				Utilization Fee Total							55,691	\$ 266.20	\$ 228.33	\$ (37.87)		
1223				FT18232 Total							76,691	\$ 51,359.20	\$ 51,321.33	\$ (37.87)		
1224			FT18233	Reservation Fee	11/2017	2.43300	2.43300	E	E	30	46,000	\$ 111,918.00	\$ 111,918.00	\$ -		
1225					12/2017	2.43300	2.43300	E	E	31	46,000	\$ 111,918.00	\$ 111,918.00	\$ -		
1226					01/2018	2.43300	2.43300	E	E	31	46,000	\$ 111,918.00	\$ 111,918.00	\$ -		
1227				Reservation Fee Total							138,000	\$ 335,754.00	\$ 335,754.00	\$ -		
1228				Utilization Fee	01/2018	0.00478	0.00410	E	E		10,400	\$ 49.71	\$ 42.64	\$ (7.07)		
1229				Utilization Fee Total							10,400	\$ 49.71	\$ 42.64	\$ (7.07)		
1230				FT18233 Total							148,400	\$ 335,803.71	\$ 335,796.64	\$ (7.07)		
1231			FT Total								655,148	\$ 1,036,683.00	\$ 1,028,090.60	\$ (8,592.40)		
1232			IT	IT18199	Utilization Fee	10/2017	0.11518	0.11450	E	E		7,647	\$ 880.78	\$ 875.58	\$ (5.20)	
1233					01/2018	0.15746	0.15678	E	E		6,744	\$ 1,061.91	\$ 1,057.32	\$ (4.59)		
1234				Utilization Fee Total							14,391	\$ 1,942.69	\$ 1,932.90	\$ (9.79)		
1235				IT18199 Total							14,391	\$ 1,942.69	\$ 1,932.90	\$ (9.79)		
1236			IT Total								14,391	\$ 1,942.69	\$ 1,932.90	\$ (9.79)		
1237			SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS Total								669,539	\$ 1,038,625.69	\$ 1,030,023.50	\$ (8,602.19)		
1238			SEQUEST ENERGY MANAGEMENT, L.P.	FT	FT19078	Reservation Fee	10/2017	10.75500	7.85200	W	E	2	15,000	\$ 10,607.67	\$ 7,744.44	\$ (2,863.23)
1239																
1240																
1241																
1242				Reservation Fee Total							15,000	\$ 10,607.67	\$ 7,744.44	\$ (2,863.23)		
1243				Utilization Fee							29,988	\$ 391.94	\$ 286.09	\$ (105.85)		
1244				Utilization Fee Total							29,988	\$ 391.94	\$ 286.09	\$ (105.85)		
1245				FT19078 Total							44,988	\$ 10,999.61	\$ 8,030.53	\$ (2,969.08)		
1246			FT19090	Reservation Fee	11/2017	6.10000	6.10000	W	E	30	9,000	\$ 54,900.00	\$ 54,900.00	\$ -		
1247					12/2017	6.10000	6.10000	W	E	31	9,000	\$ 54,900.00	\$ 54,900.00	\$ -		
1248					01/2018	6.10000	6.10000	W	E	31	9,000	\$ 54,900.00	\$ 54,900.00	\$ -		
1249				Reservation Fee Total							27,000	\$ 164,700.00	\$ 164,700.00	\$ -		
1250				Utilization Fee	11/2017	0.01307	0.00954	W	E		269,440	\$ 3,521.58	\$ 2,570.46	\$ (951.12)		
1251					12/2017	0.00478	0.00410	E	E		170,983	\$ 817.30	\$ 701.03	\$ (116.27)		
1252					12/2017	0.01307	0.00954	W	E		107,340	\$ 1,402.93	\$ 1,024.02	\$ (378.91)		
1253					01/2018	0.00478	0.00410	E	E		180,241	\$ 861.55	\$ 738.99	\$ (122.56)		

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1251					01/2018	0.01307	0.00954	W	E		93,806	\$ 1,226.05	\$ 894.91	\$ (331.14)
1252				Utilization Fee Total							821,810	\$ 7,829.41	\$ 5,929.41	\$ (1,900.00)
1253				FT19090 Total							848,810	\$ 172,529.41	\$ 170,629.41	\$ (1,900.00)
1254		FT Total									893,798	\$ 183,529.02	\$ 178,659.94	\$ (4,869.08)
1255		IT	IT17264	Utilization Fee	01/2018	0.15746	0.15678	E	E		6,000	\$ 944.76	\$ 940.68	\$ (4.08)
1256				Utilization Fee Total							6,000	\$ 944.76	\$ 940.68	\$ (4.08)
1257				IT17264 Total							6,000	\$ 944.76	\$ 940.68	\$ (4.08)
1258		IT Total									6,000	\$ 944.76	\$ 940.68	\$ (4.08)
1259	SEQUENT ENERGY MANAGEMENT, L.P. Total										899,798	\$ 184,473.78	\$ 179,600.62	\$ (4,873.16)
1260	SHELL ENERGY NORTH AMERICA (US), L.P.	FT	FT18685	Reservation Add-On Fee	10/2017	0.09800	0.04461	W	C		8,889	\$ 871.12	\$ 396.54	\$ (474.58)
1261					11/2017	0.09800	0.09800	W	C		-	\$ 35.08	\$ 35.08	\$ -
1262				Reservation Add-On Fee Total							8,889	\$ 906.20	\$ 431.62	\$ (474.58)
1263				Reservation Fee	10/2017	3.04200	3.04200	W	C	31	30,485	\$ 92,735.37	\$ 92,735.37	\$ -
1264					11/2017	0.07900	0.07900	W	C	0	-	\$ (77.97)	\$ (77.97)	\$ -
1265					11/2017	0.09800	0.09800	W	C	0	-	\$ 61.64	\$ 61.64	\$ -
1266				Reservation Fee Total							30,485	\$ 92,719.04	\$ 92,719.04	\$ -
1267				Utilization - Out of Zone Fr	10/2017	0.11040	0.11040	W	E		8,889	\$ 981.35	\$ 981.35	\$ -
1268				Utilization - Out of Zone Fee Total							8,889	\$ 981.35	\$ 981.35	\$ -
1269				Utilization Fee	10/2017	0.00745	0.00544	W	C		925,027	\$ 6,891.45	\$ 5,032.15	\$ (1,859.30)
1270					10/2017	0.01307	0.00954	W	E		8,889	\$ 116.18	\$ 84.80	\$ (31.38)
1271				Utilization Fee Total							933,916	\$ 7,007.63	\$ 5,116.95	\$ (1,890.68)
1272				FT18685 Total							982,179	\$ 101,614.22	\$ 99,248.96	\$ (2,365.26)
1273				FT19038	10/2017	10.75500	7.85200	W	E	31	15,000	\$ 161,325.00	\$ 117,780.00	\$ (43,545.00)
1274				Reservation Fee Total							15,000	\$ 161,325.00	\$ 117,780.00	\$ (43,545.00)
1275				Utilization Fee	10/2017	0.01307	0.00954	W	E		465,000	\$ 6,077.55	\$ 4,436.10	\$ (1,641.45)
1276				Utilization Fee Total							465,000	\$ 6,077.55	\$ 4,436.10	\$ (1,641.45)
1277				FT19038 Total							480,000	\$ 167,402.55	\$ 122,216.10	\$ (45,186.45)
1278				FT19092	11/2017	10.75500	7.85200	W	E	30	15,000	\$ 161,325.00	\$ 117,780.00	\$ (43,545.00)
1279					12/2017	10.75500	7.85200	W	E	31	15,000	\$ 161,325.00	\$ 117,780.00	\$ (43,545.00)
1280					01/2018	14.87500	10.85900	W	E	31	15,000	\$ 223,125.00	\$ 162,885.00	\$ (60,240.00)
1281				Reservation Fee Total							45,000	\$ 545,775.00	\$ 398,445.00	\$ (147,330.00)
1282				Utilization Fee	11/2017	0.00394	0.00288	W	W		210,000	\$ 827.40	\$ 604.80	\$ (222.60)
1283					11/2017	0.00478	0.00410	E	E		194,810	\$ 931.19	\$ 798.72	\$ (132.47)
1284					11/2017	0.01307	0.00954	W	E		238,208	\$ 3,113.38	\$ 2,272.50	\$ (840.88)
1285					12/2017	0.00394	0.00288	W	W		209,622	\$ 825.91	\$ 603.71	\$ (222.20)
1286					12/2017	0.00478	0.00410	E	E		46,546	\$ 222.49	\$ 190.84	\$ (31.65)
1287					12/2017	0.01307	0.00954	W	E		253,398	\$ 3,311.91	\$ 2,417.42	\$ (894.49)
1288					01/2018	0.00394	0.00288	W	W		375,000	\$ 1,477.50	\$ 1,080.00	\$ (397.50)
1289					01/2018	0.00478	0.00410	E	E		41,430	\$ 198.03	\$ 169.86	\$ (28.17)
1290					01/2018	0.01307	0.00954	W	E		88,669	\$ 1,158.91	\$ 845.90	\$ (313.01)
1291				Utilization Fee Total							1,657,683	\$ 12,066.72	\$ 8,983.75	\$ (3,082.97)
1292				FT19092 Total							1,702,683	\$ 557,841.72	\$ 407,428.75	\$ (150,412.97)
1293		FT Total									3,164,862	\$ 826,858.49	\$ 628,893.81	\$ (197,964.68)
1294		IT	IT17259	Utilization Fee	10/2017	0.11518	0.11450	E	E		80,000	\$ 9,214.40	\$ 9,160.00	\$ (54.40)
1295					11/2017	0.11518	0.11450	E	E		60,000	\$ 6,910.80	\$ 6,870.00	\$ (40.80)
1296					12/2017	0.11518	0.11450	E	E		125,158	\$ 14,415.70	\$ 14,330.59	\$ (85.11)
1297					12/2017	0.36666	0.26769	W	E		9,842	\$ 3,608.67	\$ 2,634.60	\$ (974.07)
1298					01/2018	0.15746	0.15678	E	E		5,000	\$ 787.30	\$ 783.90	\$ (3.40)
1299				Utilization Fee Total							280,000	\$ 34,936.87	\$ 33,779.09	\$ (1,157.78)
1300				IT17259 Total							280,000	\$ 34,936.87	\$ 33,779.09	\$ (1,157.78)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund								
1301	IT Total											280,000	\$ 34,936.87	\$ 33,779.09	\$ (1,157.78)							
1302	SHELL ENERGY NORTH AMERICA (US), L.P. Total											3,444,862	\$ 861,795.36	\$ 662,672.90	\$ (199,122.46)							
1303	SUPERIOR REFINING COMPANY LLC	FT	FT16859	Reservation Fee	01/2018	3.84900	2.81000	W	W	31	5,000	\$ 19,245.00	\$ 14,050.00	\$ (5,195.00)								
1304	Reservation Fee Total											5,000	\$ 19,245.00	\$ 14,050.00	\$ (5,195.00)							
1305	Utilization Fee											01/2018	0.00394	0.00288	W	W	153,450	\$ 604.59	\$ 441.94	\$ (162.65)		
1306	Utilization Fee Total											153,450	\$ 604.59	\$ 441.94	\$ (162.65)							
1307	FT16859 Total											158,450	\$ 19,849.59	\$ 14,491.94	\$ (5,357.65)							
1308	FT Total											158,450	\$ 19,849.59	\$ 14,491.94	\$ (5,357.65)							
1309	SUPERIOR REFINING COMPANY LLC Total											158,450	\$ 19,849.59	\$ 14,491.94	\$ (5,357.65)							
1310	SUPERIOR WATER, LIGHT AND POWER	FT	FT17415	Reservation Fee	11/2017	3.04200	3.04200	E	W	30	1,300	\$ 3,954.60	\$ 3,954.60	\$ -								
1311	12/2017 3.04200 3.04200 E W 31 1,300 \$ 3,954.60 \$ 3,954.60 \$ -																					
1312	01/2018 3.04200 3.04200 E W 31 1,300 \$ 3,954.60 \$ 3,954.60 \$ -																					
1313	Reservation Fee Total											3,900	\$ 11,863.80	\$ 11,863.80	\$ -							
1314	Utilization Fee											12/2017	0.01307	0.00954	E	W	29,091	\$ 380.22	\$ 277.53	\$ (102.69)		
1315	01/2018 0.01307 0.00954 E W 21,215 \$ 277.28 \$ 202.39 \$ (74.89)																					
1316	Utilization Fee Total											50,306	\$ 657.50	\$ 479.92	\$ (177.58)							
1317	FT17415 Total											54,206	\$ 12,521.30	\$ 12,343.72	\$ (177.58)							
1318	FT7376	Reservation Fee											10/2017	11.44200	8.35300	W	E	31	1,000	\$ 11,442.00	\$ 8,353.00	\$ (3,089.00)
1319	11/2017 11.44200 8.35300 W E 30 1,000 \$ 11,442.00 \$ 8,353.00 \$ (3,089.00)																					
1320	12/2017 11.44200 8.35300 W E 31 1,000 \$ 11,442.00 \$ 8,353.00 \$ (3,089.00)																					
1321	01/2018 11.44200 8.35300 W E 31 1,000 \$ 11,442.00 \$ 8,353.00 \$ (3,089.00)																					
1322	Reservation Fee Total											4,000	\$ 45,768.00	\$ 33,412.00	\$ (12,356.00)							
1323	Utilization Fee											10/2017	0.00394	0.00288	W	W	29,880	\$ 117.73	\$ 86.05	\$ (31.68)		
1324	11/2017 0.00394 0.00288 W W 26,838 \$ 105.74 \$ 77.29 \$ (28.45)																					
1325	12/2017 0.00394 0.00288 W W 14,880 \$ 58.63 \$ 42.85 \$ (15.78)																					
1326	12/2017 0.01307 0.00954 E W 16,000 \$ 209.12 \$ 152.64 \$ (56.48)																					
1327	01/2018 0.00394 0.00288 W W 1,980 \$ 7.80 \$ 5.70 \$ (2.10)																					
1328	01/2018 0.01307 0.00954 E W 26,500 \$ 346.36 \$ 252.81 \$ (93.55)																					
1329	Utilization Fee Total											116,078	\$ 845.38	\$ 617.34	\$ (228.04)							
1330	FT7376 Total											120,078	\$ 46,613.38	\$ 34,029.34	\$ (12,584.04)							
1331	FT Total											174,284	\$ 59,134.68	\$ 46,373.06	\$ (12,761.62)							
1332	IT	IT8375	Utilization Fee											11/2017	0.12289	0.08971	W	W	34,782	\$ 4,274.36	\$ 3,120.29	\$ (1,154.07)
1333	12/2017 0.12289 0.08971 W W 9,925 \$ 1,219.68 \$ 890.37 \$ (329.31)																					
1334	01/2018 0.16846 0.12298 W W 32,670 \$ 5,503.59 \$ 4,017.76 \$ (1,485.83)																					
1335	Utilization Fee Total											77,377	\$ 10,997.63	\$ 8,028.42	\$ (2,969.21)							
1336	IT8375 Total											77,377	\$ 10,997.63	\$ 8,028.42	\$ (2,969.21)							
1337	IT Total											77,377	\$ 10,997.63	\$ 8,028.42	\$ (2,969.21)							
1338	SUPERIOR WATER, LIGHT AND POWER Total											251,661	\$ 70,132.31	\$ 54,401.48	\$ (15,730.83)							
1339	TENASKA MARKETING VENTURES	FT	FT18374	Reservation Fee	10/2017	4.56300	4.56300	W	E	31	7,000	\$ 31,941.00	\$ 31,941.00	\$ -								
1340	11/2017 4.56300 4.56300 W E 30 7,000 \$ 31,941.00 \$ 31,941.00 \$ -																					
1341	12/2017 4.56300 4.56300 W E 31 7,000 \$ 31,941.00 \$ 31,941.00 \$ -																					
1342	01/2018 4.56300 4.56300 W E 31 7,000 \$ 31,941.00 \$ 31,941.00 \$ -																					
1343	Reservation Fee Total											28,000	\$ 127,764.00	\$ 127,764.00	\$ -							
1344	Utilization Fee											10/2017	0.00478	0.00410	E	E	9,314	\$ 44.52	\$ 38.19	\$ (6.33)		
1345	10/2017 0.01307 0.00954 W E 216,999 \$ 2,836.18 \$ 2,070.17 \$ (766.01)																					
1346	11/2017 0.00394 0.00288 W W 14,019 \$ 55.23 \$ 40.37 \$ (14.86)																					
1347	11/2017 0.00478 0.00410 E E 14,027 \$ 67.05 \$ 57.51 \$ (9.54)																					
1348	11/2017 0.01307 0.00954 W E 195,973 \$ 2,561.37 \$ 1,869.58 \$ (691.79)																					
1349	12/2017 0.00394 0.00288 W W 24,808 \$ 97.74 \$ 71.45 \$ (26.29)																					
1350	12/2017 0.00478 0.00410 E E 21,658 \$ 103.53 \$ 88.80 \$ (14.73)																					

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1351					12/2017	0.01307	0.00954	W	E		179,425	\$ 2,345.08	\$ 1,711.71	\$ (633.37)
1352					01/2018	0.00394	0.00288	W	W		3,116	\$ 12.28	\$ 8.97	\$ (3.31)
1353					01/2018	0.00478	0.00410	E	E		31,656	\$ 151.32	\$ 129.79	\$ (21.53)
1354					01/2018	0.01307	0.00954	W	E		189,656	\$ 2,478.80	\$ 1,809.32	\$ (669.48)
1355				Utilization Fee Total							900,651	\$ 10,753.10	\$ 7,895.86	\$ (2,857.24)
1356				FT18374 Total							928,651	\$ 138,517.10	\$ 135,659.86	\$ (2,857.24)
1357	FT18463			Reservation Fee	10/2017	7.91000	7.85200	W	E	31	22,000	\$ 174,020.00	\$ 172,744.00	\$ (1,276.00)
1358				Reservation Fee Total							22,000	\$ 174,020.00	\$ 172,744.00	\$ (1,276.00)
1359				Utilization Fee	10/2017	0.00394	0.00288	W	W		22,000	\$ 86.68	\$ 63.36	\$ (23.32)
1360					10/2017	0.00478	0.00410	E	E		22,000	\$ 105.16	\$ 90.20	\$ (14.96)
1361					10/2017	0.01307	0.00954	W	E		659,998	\$ 8,626.17	\$ 6,296.38	\$ (2,329.79)
1362				Utilization Fee Total							703,998	\$ 8,818.01	\$ 6,449.94	\$ (2,368.07)
1363				FT18463 Total							725,998	\$ 182,838.01	\$ 179,193.94	\$ (3,644.07)
1364	FT18490			Reservation Fee	10/2017	8.21300	8.21300	W	E	31	5,000	\$ 41,065.00	\$ 41,065.00	\$ -
1365				Reservation Fee Total							5,000	\$ 41,065.00	\$ 41,065.00	\$ -
1366				Utilization Fee	10/2017	0.00394	0.00288	W	W		5,000	\$ 19.70	\$ 14.40	\$ (5.30)
1367					10/2017	0.00478	0.00410	E	E		5,000	\$ 23.90	\$ 20.50	\$ (3.40)
1368					10/2017	0.01307	0.00954	W	E		150,000	\$ 1,960.50	\$ 1,431.00	\$ (529.50)
1369				Utilization Fee Total							160,000	\$ 2,004.10	\$ 1,465.90	\$ (538.20)
1370				FT18490 Total							165,000	\$ 43,069.10	\$ 42,530.90	\$ (538.20)
1371	FT18497			Reservation Fee	10/2017	8.51700	7.85200	W	E	31	25,000	\$ 212,925.00	\$ 196,300.00	\$ (16,625.00)
1372				Reservation Fee Total							25,000	\$ 212,925.00	\$ 196,300.00	\$ (16,625.00)
1373				Utilization Fee	10/2017	0.00394	0.00288	W	W		25,000	\$ 98.50	\$ 72.00	\$ (26.50)
1374					10/2017	0.00478	0.00410	E	E		25,000	\$ 119.50	\$ 102.50	\$ (17.00)
1375					10/2017	0.01307	0.00954	W	E		750,000	\$ 9,802.50	\$ 7,155.00	\$ (2,647.50)
1376				Utilization Fee Total							800,000	\$ 10,020.50	\$ 7,329.50	\$ (2,691.00)
1377				FT18497 Total							825,000	\$ 222,945.50	\$ 203,629.50	\$ (19,316.00)
1378	FT18505			Reservation Fee	10/2017	8.51700	7.85200	W	E	31	23,000	\$ 195,891.00	\$ 180,596.00	\$ (15,295.00)
1379				Reservation Fee Total							23,000	\$ 195,891.00	\$ 180,596.00	\$ (15,295.00)
1380				Utilization Fee	10/2017	0.00394	0.00288	W	W		23,000	\$ 90.62	\$ 66.24	\$ (24.38)
1381					10/2017	0.00478	0.00410	E	E		23,000	\$ 109.94	\$ 94.30	\$ (15.64)
1382					10/2017	0.01307	0.00954	W	E		690,000	\$ 9,018.30	\$ 6,582.60	\$ (2,435.70)
1383				Utilization Fee Total							736,000	\$ 9,218.86	\$ 6,743.14	\$ (2,475.72)
1384				FT18505 Total							759,000	\$ 205,109.86	\$ 187,339.14	\$ (17,770.72)
1385	FT18516			Reservation Fee	10/2017	0.00000	0.00000	W	W	31	6,000	\$ -	\$ -	\$ -
1386				Reservation Fee Total							6,000	\$ -	\$ -	\$ -
1387				Utilization Fee	10/2017	0.00394	0.00288	W	W		186,000	\$ 732.84	\$ 535.68	\$ (197.16)
1388				Utilization Fee Total							186,000	\$ 732.84	\$ 535.68	\$ (197.16)
1389				FT18516 Total							192,000	\$ 732.84	\$ 535.68	\$ (197.16)
1390	FT18517			Reservation Fee	10/2017	0.00000	0.00000	W	E	31	1,500	\$ -	\$ -	\$ -
1391				Reservation Fee Total							1,500	\$ -	\$ -	\$ -
1392				Utilization Fee	10/2017	0.00394	0.00288	W	W		46,500	\$ 183.21	\$ 133.92	\$ (49.29)
1393				Utilization Fee Total							46,500	\$ 183.21	\$ 133.92	\$ (49.29)
1394				FT18517 Total							48,000	\$ 183.21	\$ 133.92	\$ (49.29)
1395	FT18546			Reservation Fee	10/2017	9.12500	7.85200	W	E	31	20,000	\$ 182,500.00	\$ 157,040.00	\$ (25,460.00)
1396				Reservation Fee Total							20,000	\$ 182,500.00	\$ 157,040.00	\$ (25,460.00)
1397				Utilization Fee	10/2017	0.00394	0.00288	W	W		20,000	\$ 78.80	\$ 57.60	\$ (21.20)
1398					10/2017	0.00478	0.00410	E	E		20,000	\$ 95.60	\$ 82.00	\$ (13.60)
1399					10/2017	0.01307	0.00954	W	E		600,000	\$ 7,842.00	\$ 5,724.00	\$ (2,118.00)
1400				Utilization Fee Total							640,000	\$ 8,016.40	\$ 5,863.60	\$ (2,152.80)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund		
1401			FT18546 Total										660,000	\$ 190,516.40	\$ 162,903.60	\$ (27,612.80)
1402			FT18610	Reservation Fee	10/2017	9.12500	8.35300	W	E	31	25,000	\$ 228,125.00	\$ 208,825.00	\$ (19,300.00)		
1403					11/2017	9.12500	8.35300	W	E	30	25,000	\$ 228,125.00	\$ 208,825.00	\$ (19,300.00)		
1404					12/2017	9.12500	8.35300	W	E	31	25,000	\$ 228,125.00	\$ 208,825.00	\$ (19,300.00)		
1405					01/2018	9.12500	8.35300	W	E	31	25,000	\$ 228,125.00	\$ 208,825.00	\$ (19,300.00)		
1406				Reservation Fee Total							100,000	\$ 912,500.00	\$ 835,300.00	\$ (77,200.00)		
1407				Utilization Fee	10/2017	0.00394	0.00288	W	W		14,981	\$ 59.03	\$ 43.15	\$ (15.88)		
1408					10/2017	0.00478	0.00410	E	E		15,000	\$ 71.70	\$ 61.50	\$ (10.20)		
1409					10/2017	0.01307	0.00954	W	E		760,000	\$ 9,933.20	\$ 7,250.40	\$ (2,682.80)		
1410					11/2017	0.00394	0.00288	W	W		50,000	\$ 197.00	\$ 144.00	\$ (53.00)		
1411					11/2017	0.00478	0.00410	E	E		50,000	\$ 239.00	\$ 205.00	\$ (34.00)		
1412					11/2017	0.01307	0.00954	W	E		691,948	\$ 9,043.76	\$ 6,601.18	\$ (2,442.58)		
1413					12/2017	0.00394	0.00288	W	W		53,364	\$ 210.25	\$ 153.69	\$ (56.56)		
1414					12/2017	0.00478	0.00410	E	E		388,022	\$ 1,854.74	\$ 1,590.89	\$ (263.85)		
1415					12/2017	0.01307	0.00954	W	E		375,900	\$ 4,913.02	\$ 3,586.09	\$ (1,326.93)		
1416					01/2018	0.00394	0.00288	W	W		15,504	\$ 61.09	\$ 44.65	\$ (16.44)		
1417					01/2018	0.00478	0.00410	E	E		264,120	\$ 1,262.49	\$ 1,082.89	\$ (179.60)		
1418					01/2018	0.01307	0.00954	E	W		31,544	\$ 412.28	\$ 300.93	\$ (111.35)		
1419					01/2018	0.01307	0.00954	W	E		497,949	\$ 6,508.19	\$ 4,750.43	\$ (1,757.76)		
1420				Utilization Fee Total							3,208,332	\$ 34,765.75	\$ 25,814.80	\$ (8,950.95)		
1421			FT18610 Total										3,308,332	\$ 947,265.75	\$ 861,114.80	\$ (86,150.95)
1422			FT18758	Reservation Add-On Fee	10/2017	0.09814	0.04465	W	C		201	\$ 19.73	\$ 8.97	\$ (10.76)		
1423				Reservation Add-On Fee Total							201	\$ 19.73	\$ 8.97	\$ (10.76)		
1424				Reservation Fee	10/2017	3.04100	3.04100	W	C	31	55,232	\$ 167,960.51	\$ 167,960.51	\$ -		
1425					11/2017	3.04100	3.04100	W	C	30	55,232	\$ 167,960.51	\$ 167,960.51	\$ -		
1426					12/2017	3.04100	3.04100	W	C	31	55,232	\$ 167,960.51	\$ 167,960.51	\$ -		
1427					01/2018	3.04100	3.04100	W	C	31	55,232	\$ 167,960.51	\$ 167,960.51	\$ -		
1428				Reservation Fee Total							220,928	\$ 671,842.04	\$ 671,842.04	\$ -		
1429				Utilization Fee	10/2017	0.00394	0.00288	W	W		201	\$ 0.79	\$ 0.58	\$ (0.21)		
1430					10/2017	0.00745	0.00544	W	C		1,711,990	\$ 12,754.33	\$ 9,313.23	\$ (3,441.10)		
1431					11/2017	0.00745	0.00544	W	C		1,656,924	\$ 12,344.08	\$ 9,013.67	\$ (3,330.41)		
1432					12/2017	0.00745	0.00544	W	C		1,696,922	\$ 12,642.07	\$ 9,231.26	\$ (3,410.81)		
1433					01/2018	0.00745	0.00544	W	C		1,669,121	\$ 12,434.95	\$ 9,080.02	\$ (3,354.93)		
1434				Utilization Fee Total							6,735,158	\$ 50,176.22	\$ 36,638.76	\$ (13,537.46)		
1435			FT18758 Total										6,956,287	\$ 722,037.99	\$ 708,489.77	\$ (13,548.22)
1436			FT18992	Reservation Fee	10/2017	3.61800	2.64100	W	W	31	20,000	\$ 72,360.00	\$ 52,820.00	\$ (19,540.00)		
1437				Reservation Fee Total							20,000	\$ 72,360.00	\$ 52,820.00	\$ (19,540.00)		
1438				Utilization Fee	10/2017	0.00394	0.00288	W	W		601,010	\$ 2,367.97	\$ 1,730.91	\$ (637.06)		
1439				Utilization Fee Total							601,010	\$ 2,367.97	\$ 1,730.91	\$ (637.06)		
1440			FT18992 Total										621,010	\$ 74,727.97	\$ 54,550.91	\$ (20,177.06)
1441			FT19051	Reservation Fee	11/2017	10.75500	7.85200	W	E	30	50,000	\$ 537,750.00	\$ 392,600.00	\$ (145,150.00)		
1442					12/2017	10.75500	7.85200	W	E	31	50,000	\$ 537,750.00	\$ 392,600.00	\$ (145,150.00)		
1443					01/2018	14.87500	10.85900	W	E	31	50,000	\$ 743,750.00	\$ 542,950.00	\$ (200,800.00)		
1444				Reservation Fee Total							150,000	\$ 1,819,250.00	\$ 1,328,150.00	\$ (491,100.00)		
1445				Utilization Fee	11/2017	0.00394	0.00288	W	W		85,087	\$ 335.24	\$ 245.05	\$ (90.19)		
1446					11/2017	0.00478	0.00410	E	E		123,337	\$ 589.55	\$ 505.68	\$ (83.87)		
1447					11/2017	0.00745	0.00544	W	C		10,000	\$ 74.50	\$ 54.40	\$ (20.10)		
1448					11/2017	0.01307	0.00954	E	W		62,913	\$ 822.27	\$ 600.19	\$ (222.08)		
1449					11/2017	0.01307	0.00954	W	E		1,340,179	\$ 17,516.14	\$ 12,785.31	\$ (4,730.83)		
1450					12/2017	0.00394	0.00288	W	W		176,195	\$ 694.21	\$ 507.44	\$ (186.77)		

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1451					12/2017	0.00478	0.00410	E	E		408,383	\$ 1,952.07	\$ 1,674.37	\$ (277.70)
1452					12/2017	0.01307	0.00954	E	W		83,321	\$ 1,089.01	\$ 794.88	\$ (294.13)
1453					12/2017	0.01307	0.00954	W	E		1,070,890	\$ 13,996.53	\$ 10,216.29	\$ (3,780.24)
1454					01/2018	0.00394	0.00288	W	W		157,022	\$ 618.66	\$ 452.22	\$ (166.44)
1455					01/2018	0.00478	0.00410	E	E		231,857	\$ 1,108.27	\$ 950.61	\$ (157.66)
1456					01/2018	0.01307	0.00954	E	W		27,670	\$ 361.65	\$ 263.97	\$ (97.68)
1457					01/2018	0.01307	0.00954	W	E		1,159,829	\$ 15,158.97	\$ 11,064.77	\$ (4,094.20)
1458				Utilization Fee Total							4,936,683	\$ 54,317.07	\$ 40,115.18	\$ (14,201.89)
1459				FT19051 Total							5,086,683	\$ 1,873,567.07	\$ 1,368,265.18	\$ (505,301.89)
1460				FT19052 Reservation Fee	10/2017	3.61800	2.64100	W	W	31	80,000	\$ 289,440.00	\$ 211,280.00	\$ (78,160.00)
1461				Reservation Fee Total							80,000	\$ 289,440.00	\$ 211,280.00	\$ (78,160.00)
1462				Utilization Fee	10/2017	0.00394	0.00288	W	W		2,225,484	\$ 8,768.41	\$ 6,409.39	\$ (2,359.02)
1463				Utilization Fee Total							2,225,484	\$ 8,768.41	\$ 6,409.39	\$ (2,359.02)
1464				FT19052 Total							2,305,484	\$ 298,208.41	\$ 217,689.39	\$ (80,519.02)
1465				FT19066 Reservation Fee	10/2017	3.61800	2.64100	W	W	31	25,000	\$ 90,450.00	\$ 66,025.00	\$ (24,425.00)
1466				Reservation Fee Total							25,000	\$ 90,450.00	\$ 66,025.00	\$ (24,425.00)
1467				Utilization Fee	10/2017	0.00394	0.00288	W	W		764,558	\$ 3,012.36	\$ 2,201.93	\$ (810.43)
1468				Utilization Fee Total							764,558	\$ 3,012.36	\$ 2,201.93	\$ (810.43)
1469				FT19066 Total							789,558	\$ 93,462.36	\$ 68,226.93	\$ (25,235.43)
1470				FT19067 Reservation Fee	10/2017	6.02600	4.39900	W	C	2	45,000	\$ 17,830.36	\$ 13,016.22	\$ (4,814.14)
1471					10/2017	7.85100	7.85100	W	E	29	45,000	\$ 336,840.16	\$ 336,840.16	\$ -
1472				Reservation Fee Total							90,000	\$ 354,670.52	\$ 349,856.38	\$ (4,814.14)
1473				Utilization - Out of Zone Fee	10/2017	0.11040	0.11040	W	E		77,850	\$ 8,594.64	\$ 8,594.64	\$ -
1474				Utilization - Out of Zone Fee Total							77,850	\$ 8,594.64	\$ 8,594.64	\$ -
1475				Utilization Fee	10/2017	0.00745	0.00544	W	C		12,000	\$ 89.40	\$ 65.28	\$ (24.12)
1476					10/2017	0.01307	0.00954	W	E		1,382,850	\$ 18,073.85	\$ 13,192.39	\$ (4,881.46)
1477				Utilization Fee Total							1,394,850	\$ 18,163.25	\$ 13,257.67	\$ (4,905.58)
1478				FT19067 Total							1,562,700	\$ 381,428.41	\$ 371,708.69	\$ (9,719.72)
1479				FT19093 Reservation Fee	11/2017	6.08300	6.08300	W	E	30	20,000	\$ 121,660.00	\$ 121,660.00	\$ -
1480					12/2017	6.08300	6.08300	W	E	31	20,000	\$ 121,660.00	\$ 121,660.00	\$ -
1481					01/2018	6.08300	6.08300	W	E	31	20,000	\$ 121,660.00	\$ 121,660.00	\$ -
1482				Reservation Fee Total							60,000	\$ 364,980.00	\$ 364,980.00	\$ -
1483				Utilization Fee	11/2017	0.00394	0.00288	W	W		40,000	\$ 157.60	\$ 115.20	\$ (42.40)
1484					11/2017	0.00478	0.00410	E	E		40,000	\$ 191.20	\$ 164.00	\$ (27.20)
1485					11/2017	0.01307	0.00954	W	E		560,000	\$ 7,319.20	\$ 5,342.40	\$ (1,976.80)
1486					12/2017	0.00394	0.00288	W	W		37,444	\$ 147.53	\$ 107.84	\$ (39.69)
1487					12/2017	0.00478	0.00410	E	E		100,628	\$ 481.00	\$ 412.57	\$ (68.43)
1488					12/2017	0.01307	0.00954	E	W		20,000	\$ 261.40	\$ 190.80	\$ (70.60)
1489					12/2017	0.01307	0.00954	W	E		513,174	\$ 6,707.19	\$ 4,895.68	\$ (1,811.51)
1490					01/2018	0.00394	0.00288	W	W		6,846	\$ 26.97	\$ 19.72	\$ (7.25)
1491					01/2018	0.00478	0.00410	E	E		126,284	\$ 603.64	\$ 517.76	\$ (85.88)
1492					01/2018	0.01307	0.00954	W	E		371,370	\$ 4,853.81	\$ 3,542.87	\$ (1,310.94)
1493				Utilization Fee Total							1,815,746	\$ 20,749.54	\$ 15,308.84	\$ (5,440.70)
1494				FT19093 Total							1,875,746	\$ 385,729.54	\$ 380,288.84	\$ (5,440.70)
1495				FT Total							26,809,449	\$ 5,760,339.52	\$ 4,942,261.05	\$ (818,078.47)
1496		IT	IT0289	Utilization Fee	10/2017	0.12289	0.08971	W	W		9,439	\$ 1,159.96	\$ 846.77	\$ (313.19)
1497					10/2017	0.36666	0.26769	W	E		1,147	\$ 420.56	\$ 307.04	\$ (113.52)
1498					11/2017	0.11518	0.11450	E	E		359,615	\$ 41,420.46	\$ 41,175.92	\$ (244.54)
1499					11/2017	0.12289	0.08971	W	W		19,576	\$ 2,405.69	\$ 1,756.16	\$ (649.53)
1500					11/2017	0.36666	0.26769	W	E		228	\$ 83.60	\$ 61.03	\$ (22.57)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1501					12/2017	0.11518	0.11450	E	E		1,129,184	\$ 130,059.41	\$ 129,291.57	\$ (767.84)
1502					12/2017	0.12289	0.08971	W	W		68,282	\$ 8,391.17	\$ 6,125.58	\$ (2,265.59)
1503					12/2017	0.36666	0.26769	E	W		35,000	\$ 12,833.10	\$ 9,369.15	\$ (3,463.95)
1504					12/2017	0.36666	0.26769	W	E		769	\$ 281.96	\$ 205.85	\$ (76.11)
1505					01/2018	0.15746	0.15678	E	E		1,279,255	\$ 201,431.49	\$ 200,561.60	\$ (869.89)
1506					01/2018	0.16846	0.12298	W	W		29,503	\$ 4,970.08	\$ 3,628.28	\$ (1,341.80)
1507					01/2018	0.50211	0.36655	E	W		1,795	\$ 901.29	\$ 657.96	\$ (243.33)
1508					01/2018	0.50211	0.36655	W	E		60,497	\$ 30,376.15	\$ 22,175.18	\$ (8,200.97)
1509				Utilization Fee Total							2,994,290	\$ 434,734.92	\$ 416,162.09	\$ (18,572.83)
1510				IT0289 Total							2,994,290	\$ 434,734.92	\$ 416,162.09	\$ (18,572.83)
1511				IT Total							2,994,290	\$ 434,734.92	\$ 416,162.09	\$ (18,572.83)
1512	TENASKA MARKETING VENTURES Total										29,803,739	\$ 6,195,074.44	\$ 5,358,423.14	\$ (836,651.30)
1513	TIDAL ENERGY MARKETING INC.	FT	FT19082	Reservation Fee	11/2017	8.34700	8.34700	W	E	30	2,500	\$ 20,867.50	\$ 20,867.50	\$ -
1514					12/2017	8.34700	8.34700	W	E	31	2,500	\$ 20,867.50	\$ 20,867.50	\$ -
1515					01/2018	8.34700	8.34700	W	E	31	2,500	\$ 20,867.50	\$ 20,867.50	\$ -
1516				Reservation Fee Total							7,500	\$ 62,602.50	\$ 62,602.50	\$ -
1517				Utilization Fee	11/2017	0.01307	0.00954	W	E		72,500	\$ 947.58	\$ 691.65	\$ (255.93)
1518					12/2017	0.00478	0.00410	E	E		7,599	\$ 36.32	\$ 31.16	\$ (5.16)
1519					12/2017	0.01307	0.00954	W	E		67,401	\$ 880.94	\$ 643.01	\$ (237.93)
1520					01/2018	0.00478	0.00410	E	E		71,560	\$ 342.05	\$ 293.40	\$ (48.65)
1521					01/2018	0.01307	0.00954	E	W		5,940	\$ 77.64	\$ 56.67	\$ (20.97)
1522				Utilization Fee Total							225,000	\$ 2,284.53	\$ 1,715.89	\$ (568.64)
1523				FT19082 Total							232,500	\$ 64,887.03	\$ 64,318.39	\$ (568.64)
1524				FT19083 Reservation Fee	11/2017	7.74000	7.74000	W	E	30	2,500	\$ 19,350.00	\$ 19,350.00	\$ -
1525					12/2017	7.74000	7.74000	W	E	31	2,500	\$ 19,350.00	\$ 19,350.00	\$ -
1526					01/2018	7.74000	7.74000	W	E	31	2,500	\$ 19,350.00	\$ 19,350.00	\$ -
1527				Reservation Fee Total							7,500	\$ 58,050.00	\$ 58,050.00	\$ -
1528				Utilization Fee	11/2017	0.00478	0.00410	E	E		2,476	\$ 11.84	\$ 10.15	\$ (1.69)
1529					11/2017	0.01307	0.00954	W	E		70,024	\$ 915.22	\$ 668.03	\$ (247.19)
1530					12/2017	0.00478	0.00410	E	E		7,448	\$ 35.60	\$ 30.54	\$ (5.06)
1531					12/2017	0.01307	0.00954	W	E		67,227	\$ 878.66	\$ 641.35	\$ (237.31)
1532					01/2018	0.00478	0.00410	E	E		69,395	\$ 331.71	\$ 284.52	\$ (47.19)
1533					01/2018	0.01307	0.00954	E	W		8,105	\$ 105.93	\$ 77.32	\$ (28.61)
1534				Utilization Fee Total							224,675	\$ 2,278.96	\$ 1,711.91	\$ (567.05)
1535				FT19083 Total							232,175	\$ 60,328.96	\$ 59,761.91	\$ (567.05)
1536				FT19087 Reservation Fee	11/2017	7.13000	7.13000	W	E	30	2,500	\$ 17,825.00	\$ 17,825.00	\$ -
1537					12/2017	7.13000	7.13000	W	E	31	2,500	\$ 17,825.00	\$ 17,825.00	\$ -
1538					01/2018	7.13000	7.13000	W	E	31	2,500	\$ 17,825.00	\$ 17,825.00	\$ -
1539				Reservation Fee Total							7,500	\$ 53,475.00	\$ 53,475.00	\$ -
1540				Utilization Fee	11/2017	0.01307	0.00954	W	E		74,809	\$ 977.76	\$ 713.68	\$ (264.08)
1541					12/2017	0.00478	0.00410	E	E		2,500	\$ 11.95	\$ 10.25	\$ (1.70)
1542					12/2017	0.01307	0.00954	W	E		67,603	\$ 883.57	\$ 644.93	\$ (238.64)
1543					01/2018	0.00478	0.00410	E	E		69,210	\$ 330.82	\$ 283.76	\$ (47.06)
1544					01/2018	0.01307	0.00954	E	W		8,290	\$ 108.35	\$ 79.09	\$ (29.26)
1545				Utilization Fee Total							222,412	\$ 2,312.45	\$ 1,731.71	\$ (580.74)
1546				FT19087 Total							229,912	\$ 55,787.45	\$ 55,206.71	\$ (580.74)
1547				FT19088 Reservation Fee	11/2017	6.52000	6.52000	W	E	30	2,500	\$ 16,300.00	\$ 16,300.00	\$ -
1548					12/2017	6.52000	6.52000	W	E	31	2,500	\$ 16,300.00	\$ 16,300.00	\$ -
1549					01/2018	6.52000	6.52000	W	E	31	2,500	\$ 16,300.00	\$ 16,300.00	\$ -
1550				Reservation Fee Total							7,500	\$ 48,900.00	\$ 48,900.00	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1551				Utilization Fee	11/2017	0.00478	0.00410	E	E		2,500	\$ 11.95	\$ 10.25	\$ (1.70)
1552					11/2017	0.01307	0.00954	W	E		72,500	\$ 947.58	\$ 691.65	\$ (255.93)
1553					12/2017	0.00478	0.00410	E	E		2,500	\$ 11.95	\$ 10.25	\$ (1.70)
1554					12/2017	0.01307	0.00954	W	E		72,430	\$ 946.66	\$ 690.98	\$ (255.68)
1555					01/2018	0.00478	0.00410	E	E		69,882	\$ 334.03	\$ 286.52	\$ (47.51)
1556					01/2018	0.01307	0.00954	E	W		6,749	\$ 88.21	\$ 64.39	\$ (23.82)
1557					01/2018	0.01307	0.00954	W	E		777	\$ 10.16	\$ 7.41	\$ (2.75)
1558				Utilization Fee Total							227,338	\$ 2,350.54	\$ 1,761.45	\$ (589.09)
1559			FT19088	Total							234,838	\$ 51,250.54	\$ 50,661.45	\$ (589.09)
1560			FT19156	Reservation Fee	01/2018	14.87500	10.85900	W	E	28	10,000	\$ 136,931.51	\$ 99,962.30	\$ (36,969.21)
1561				Reservation Fee Total							10,000	\$ 136,931.51	\$ 99,962.30	\$ (36,969.21)
1562				Utilization Fee	01/2018	0.00478	0.00410	E	E		228,400	\$ 1,091.75	\$ 936.44	\$ (155.31)
1563					01/2018	0.01307	0.00954	E	W		40,382	\$ 527.79	\$ 385.24	\$ (142.55)
1564					01/2018	0.01307	0.00954	W	E		6,008	\$ 78.52	\$ 57.32	\$ (21.20)
1565				Utilization Fee Total							274,790	\$ 1,698.06	\$ 1,379.00	\$ (319.06)
1566			FT19156	Total							284,790	\$ 138,629.57	\$ 101,341.30	\$ (37,288.27)
1567		FT Total									1,214,215	\$ 370,883.55	\$ 331,289.76	\$ (39,593.79)
1568		IT	IT17307	Utilization Fee	01/2018	0.15746	0.15678	E	E		320,166	\$ 50,413.34	\$ 50,195.63	\$ (217.71)
1569					01/2018	0.50211	0.36655	E	W		5,681	\$ 2,852.49	\$ 2,082.37	\$ (770.12)
1570					01/2018	0.50211	0.36655	W	E		3,999	\$ 2,007.94	\$ 1,465.83	\$ (542.11)
1571				Utilization Fee Total							329,846	\$ 55,273.77	\$ 53,743.83	\$ (1,529.94)
1572			IT17307	Total							329,846	\$ 55,273.77	\$ 53,743.83	\$ (1,529.94)
1573		IT Total									329,846	\$ 55,273.77	\$ 53,743.83	\$ (1,529.94)
1574	TIDAL ENERGY MARKETING INC.			Total							1,544,061	\$ 426,157.32	\$ 385,033.59	\$ (41,123.73)
1575	TRANSCANADA PIPELINES LIMITED	FT	FT16128	Reservation Fee	10/2017	8.21200	8.21200	E	W	31	313,727	\$ 2,576,326.12	\$ 2,576,326.12	\$ -
1576					11/2017	8.21200	8.21200	E	W	30	313,727	\$ 2,576,326.12	\$ 2,576,326.12	\$ -
1577					12/2017	8.21200	8.21200	E	W	31	313,727	\$ 2,576,326.12	\$ 2,576,326.12	\$ -
1578					01/2018	8.21200	8.21200	E	W	31	313,727	\$ 2,576,326.12	\$ 2,576,326.12	\$ -
1579				Reservation Fee Total							1,254,908	\$ 10,305,304.48	\$ 10,305,304.48	\$ -
1580				Utilization Fee	10/2017	0.01307	0.00954	E	W		396,646	\$ 5,184.16	\$ 3,784.00	\$ (1,400.16)
1581				Utilization Fee Total							396,646	\$ 5,184.16	\$ 3,784.00	\$ (1,400.16)
1582			FT16128	Total							1,651,554	\$ 10,310,488.64	\$ 10,309,088.48	\$ (1,400.16)
1583			FT17190	Reservation Add-On Fee	10/2017	0.10619	0.00464	E	W		164,213	\$ 17,437.78	\$ 761.95	\$ (16,675.83)
1584				Reservation Add-On Fee Total							164,213	\$ 17,437.78	\$ 761.95	\$ (16,675.83)
1585				Reservation Fee	10/2017	8.21200	8.21200	E	W	31	126,805	\$ 1,041,322.66	\$ 1,041,322.66	\$ -
1586					11/2017	8.21200	8.21200	E	W	30	126,805	\$ 1,041,322.66	\$ 1,041,322.66	\$ -
1587					12/2017	8.21200	8.21200	E	W	31	126,805	\$ 1,041,322.66	\$ 1,041,322.66	\$ -
1588					01/2018	8.21200	8.21200	E	W	31	126,805	\$ 1,041,322.66	\$ 1,041,322.66	\$ -
1589				Reservation Fee Total							507,220	\$ 4,165,290.64	\$ 4,165,290.64	\$ -
1590				Utilization Fee	10/2017	0.00912	0.00666	E	C		164,213	\$ 1,497.62	\$ 1,093.66	\$ (403.96)
1591					10/2017	0.01307	0.00954	E	W		1,241,855	\$ 16,231.04	\$ 11,847.30	\$ (4,383.74)
1592				Utilization Fee Total							1,406,068	\$ 17,728.66	\$ 12,940.96	\$ (4,787.70)
1593			FT17190	Total							2,077,501	\$ 4,200,457.08	\$ 4,178,993.55	\$ (21,463.53)
1594			FT17193	Reservation Fee	11/2017	8.33800	6.08700	E	C	30	33,195	\$ 276,779.91	\$ 202,057.97	\$ (74,721.94)
1595					12/2017	8.33800	6.08700	E	C	31	33,195	\$ 276,779.91	\$ 202,057.97	\$ (74,721.94)
1596					01/2018	8.33800	6.08700	E	C	31	33,195	\$ 276,779.91	\$ 202,057.97	\$ (74,721.94)
1597				Reservation Fee Total							99,585	\$ 830,339.73	\$ 606,173.91	\$ (224,165.82)
1598				Utilization Fee	11/2017	0.00912	0.00666	E	C		278,388	\$ 2,538.90	\$ 1,854.06	\$ (684.84)
1599					12/2017	0.00912	0.00666	E	C		345,890	\$ 3,154.52	\$ 2,303.63	\$ (850.89)
1600					01/2018	0.00912	0.00666	E	C		450,294	\$ 4,106.68	\$ 2,998.96	\$ (1,107.72)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1601				Utilization Fee Total							1,074,572	\$ 9,800.10	\$ 7,156.65	\$ (2,643.45)
1602				FT17193 Total							1,174,157	\$ 840,139.83	\$ 613,330.56	\$ (226,809.27)
1603				FT18106 Reservation Fee	10/2017	6.41100	4.68000	W	C	31	5,818	\$ 37,299.20	\$ 27,228.24	\$ (10,070.96)
1604					11/2017	6.41100	4.68000	W	C	30	5,818	\$ 37,299.20	\$ 27,228.24	\$ (10,070.96)
1605					12/2017	6.41100	4.68000	W	C	31	5,818	\$ 37,299.20	\$ 27,228.24	\$ (10,070.96)
1606					01/2018	6.41100	4.68000	W	C	31	5,818	\$ 37,299.20	\$ 27,228.24	\$ (10,070.96)
1607				Reservation Fee Total							23,272	\$ 149,196.80	\$ 108,912.96	\$ (40,283.84)
1608				Utilization Fee	10/2017	0.00745	0.00544	W	C		162,700	\$ 1,212.12	\$ 885.09	\$ (327.03)
1609					11/2017	0.00745	0.00544	W	C		162,802	\$ 1,212.87	\$ 885.64	\$ (327.23)
1610					12/2017	0.00745	0.00544	W	C		172,112	\$ 1,282.23	\$ 936.29	\$ (345.94)
1611					01/2018	0.00745	0.00544	W	C		179,596	\$ 1,337.99	\$ 977.00	\$ (360.99)
1612				Utilization Fee Total							677,210	\$ 5,045.21	\$ 3,684.02	\$ (1,361.19)
1613				FT18106 Total							700,482	\$ 154,242.01	\$ 112,596.98	\$ (41,645.03)
1614				FT18107 Reservation Fee	10/2017	6.41100	4.68000	W	C	31	3,635	\$ 23,303.99	\$ 17,011.80	\$ (6,292.19)
1615					11/2017	6.41100	4.68000	W	C	30	3,635	\$ 23,303.99	\$ 17,011.80	\$ (6,292.19)
1616					12/2017	6.41100	4.68000	W	C	31	3,635	\$ 23,303.99	\$ 17,011.80	\$ (6,292.19)
1617					01/2018	6.41100	4.68000	W	C	31	3,635	\$ 23,303.99	\$ 17,011.80	\$ (6,292.19)
1618				Reservation Fee Total							14,540	\$ 93,215.96	\$ 68,047.20	\$ (25,168.76)
1619				Utilization Fee	10/2017	0.00745	0.00544	W	C		98,580	\$ 734.42	\$ 536.28	\$ (198.14)
1620					11/2017	0.00745	0.00544	W	C		96,936	\$ 722.17	\$ 527.33	\$ (194.84)
1621					12/2017	0.00745	0.00544	W	C		102,571	\$ 764.15	\$ 557.99	\$ (206.16)
1622					01/2018	0.00745	0.00544	W	C		111,019	\$ 827.09	\$ 603.94	\$ (223.15)
1623				Utilization Fee Total							409,106	\$ 3,047.83	\$ 2,225.54	\$ (822.29)
1624				FT18107 Total							423,646	\$ 96,263.79	\$ 70,272.74	\$ (25,991.05)
1625				FT18229 Reservation Fee	10/2017	6.41100	4.68000	W	C	31	2,843	\$ 18,226.47	\$ 13,305.24	\$ (4,921.23)
1626					11/2017	6.41100	4.68000	W	C	30	2,843	\$ 18,226.47	\$ 13,305.24	\$ (4,921.23)
1627					12/2017	6.41100	4.68000	W	C	31	2,843	\$ 18,226.47	\$ 13,305.24	\$ (4,921.23)
1628					01/2018	6.41100	4.68000	W	C	31	2,843	\$ 18,226.47	\$ 13,305.24	\$ (4,921.23)
1629				Reservation Fee Total							11,372	\$ 72,905.88	\$ 53,220.96	\$ (19,684.92)
1630				Utilization Fee	10/2017	0.00745	0.00544	W	C		76,287	\$ 568.34	\$ 415.00	\$ (153.34)
1631					11/2017	0.00745	0.00544	W	C		74,629	\$ 555.99	\$ 405.98	\$ (150.01)
1632					12/2017	0.00745	0.00544	W	C		76,955	\$ 573.31	\$ 418.64	\$ (154.67)
1633					01/2018	0.00745	0.00544	W	C		86,162	\$ 641.91	\$ 468.72	\$ (173.19)
1634				Utilization Fee Total							314,033	\$ 2,339.55	\$ 1,708.34	\$ (631.21)
1635				FT18229 Total							325,405	\$ 75,245.43	\$ 54,929.30	\$ (20,316.13)
1636				FT18311 Reservation Fee	10/2017	6.41100	4.68000	W	C	31	12,132	\$ 77,778.25	\$ 56,777.76	\$ (21,000.49)
1637					11/2017	6.41100	4.68000	W	C	30	12,132	\$ 77,778.25	\$ 56,777.76	\$ (21,000.49)
1638					12/2017	6.41100	4.68000	W	C	31	12,132	\$ 77,778.25	\$ 56,777.76	\$ (21,000.49)
1639					01/2018	6.41100	4.68000	W	C	31	12,132	\$ 77,778.25	\$ 56,777.76	\$ (21,000.49)
1640				Reservation Fee Total							48,528	\$ 311,113.00	\$ 227,111.04	\$ (84,001.96)
1641				Utilization Fee	10/2017	0.00745	0.00544	W	C		351,077	\$ 2,615.52	\$ 1,909.86	\$ (705.66)
1642					11/2017	0.00745	0.00544	C	W		142	\$ 1.06	\$ 0.77	\$ (0.29)
1643					11/2017	0.00745	0.00544	W	C		356,990	\$ 2,659.58	\$ 1,942.03	\$ (717.55)
1644					12/2017	0.00745	0.00544	W	C		367,888	\$ 2,740.77	\$ 2,001.31	\$ (739.46)
1645					01/2018	0.00745	0.00544	W	C		376,092	\$ 2,801.89	\$ 2,045.94	\$ (755.95)
1646				Utilization Fee Total							1,452,189	\$ 10,818.82	\$ 7,899.91	\$ (2,918.91)
1647				FT18311 Total							1,500,717	\$ 321,931.82	\$ 235,010.95	\$ (86,920.87)
1648				FT18966 Reservation Fee	11/2017	8.89000	8.89000	W	E	30	711,000	\$ 6,320,790.00	\$ 6,320,790.00	\$ -
1649					12/2017	8.89000	8.89000	W	E	31	711,000	\$ 6,320,790.00	\$ 6,320,790.00	\$ -
1650					01/2018	8.89000	8.89000	W	E	31	711,000	\$ 6,320,790.00	\$ 6,320,790.00	\$ -

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1651				Reservation Fee Total							2,133,000	\$ 18,962,370.00	\$ 18,962,370.00	\$ -
1652				Utilization Fee	11/2017	0.01307	0.00954	W	E		13,616,685	\$ 177,970.07	\$ 129,903.17	\$ (48,066.90)
1653					12/2017	0.01307	0.00954	W	E		12,575,625	\$ 164,363.42	\$ 119,971.46	\$ (44,391.96)
1654					01/2018	0.01307	0.00954	W	E		12,838,792	\$ 167,803.01	\$ 122,482.08	\$ (45,320.93)
1655				Utilization Fee Total							39,031,102	\$ 510,136.50	\$ 372,356.71	\$ (137,779.79)
1656				FT18966 Total							41,164,102	\$ 19,472,506.50	\$ 19,334,726.71	\$ (137,779.79)
1657		FT Total									49,017,564	\$ 35,471,275.10	\$ 34,908,949.27	\$ (562,325.83)
1658	TRANSCANADA PIPELINES LIMITED Total										49,017,564	\$ 35,471,275.10	\$ 34,908,949.27	\$ (562,325.83)
1659	TWIN EAGLE RESOURCE MANAGEMENT, LLC	FT	FT18502	Reservation Fee	10/2017	8.51700	8.35300	W	E	31	10,000	\$ 85,170.00	\$ 83,530.00	\$ (1,640.00)
1660				Reservation Fee Total							10,000	\$ 85,170.00	\$ 83,530.00	\$ (1,640.00)
1661				Utilization Fee	10/2017	0.00394	0.00288	W	W		31,175	\$ 122.83	\$ 89.78	\$ (33.05)
1662					10/2017	0.01307	0.00954	W	E		259,882	\$ 3,396.66	\$ 2,479.27	\$ (917.39)
1663				Utilization Fee Total							291,057	\$ 3,519.49	\$ 2,569.05	\$ (950.44)
1664				FT18502 Total							301,057	\$ 88,689.49	\$ 86,099.05	\$ (2,590.44)
1665			FT18581	Reservation Fee	10/2017	8.82100	8.35300	W	E	31	10,000	\$ 88,210.00	\$ 83,530.00	\$ (4,680.00)
1666					11/2017	8.82100	8.35300	W	E	30	10,000	\$ 88,210.00	\$ 83,530.00	\$ (4,680.00)
1667					12/2017	8.82100	8.35300	W	E	31	10,000	\$ 88,210.00	\$ 83,530.00	\$ (4,680.00)
1668					01/2018	8.82100	8.35300	W	E	31	10,000	\$ 88,210.00	\$ 83,530.00	\$ (4,680.00)
1669				Reservation Fee Total							40,000	\$ 352,840.00	\$ 334,120.00	\$ (18,720.00)
1670				Utilization Fee	10/2017	0.01307	0.00954	W	E		286,305	\$ 3,742.00	\$ 2,731.35	\$ (1,010.65)
1671					11/2017	0.00478	0.00410	E	E		71,466	\$ 341.61	\$ 293.01	\$ (48.60)
1672					11/2017	0.00745	0.00544	W	C		59,946	\$ 446.60	\$ 326.11	\$ (120.49)
1673					11/2017	0.01307	0.00954	W	E		224,579	\$ 2,935.25	\$ 2,142.48	\$ (792.77)
1674					12/2017	0.00394	0.00288	W	W		37,682	\$ 148.47	\$ 108.52	\$ (39.95)
1675					12/2017	0.00478	0.00410	E	E		79,622	\$ 380.60	\$ 326.45	\$ (54.15)
1676					12/2017	0.00745	0.00544	W	C		57,054	\$ 425.05	\$ 310.37	\$ (114.68)
1677					12/2017	0.00912	0.00666	E	C		5,000	\$ 45.60	\$ 33.30	\$ (12.30)
1678					12/2017	0.01307	0.00954	E	W		45,000	\$ 588.15	\$ 429.30	\$ (158.85)
1679					12/2017	0.01307	0.00954	W	E		160,751	\$ 2,101.02	\$ 1,533.56	\$ (567.46)
1680					01/2018	0.00394	0.00288	W	W		105,239	\$ 414.64	\$ 303.09	\$ (111.55)
1681					01/2018	0.00478	0.00410	E	E		134,158	\$ 641.27	\$ 550.05	\$ (91.22)
1682					01/2018	0.00745	0.00544	W	C		60,617	\$ 451.60	\$ 329.76	\$ (121.84)
1683					01/2018	0.00912	0.00666	E	C		38,327	\$ 349.54	\$ 255.26	\$ (94.28)
1684					01/2018	0.01307	0.00954	E	W		95,581	\$ 1,249.24	\$ 911.84	\$ (337.40)
1685					01/2018	0.01307	0.00954	W	E		31,659	\$ 413.78	\$ 302.03	\$ (111.75)
1686				Utilization Fee Total							1,492,986	\$ 14,674.42	\$ 10,886.48	\$ (3,787.94)
1687				FT18581 Total							1,532,986	\$ 367,514.42	\$ 345,006.48	\$ (22,507.94)
1688			FT19077	Reservation Fee	10/2017	0.00000	0.00000	W	C	31	10,103	\$ -	\$ -	\$ -
1689				Reservation Fee Total							10,103	\$ -	\$ -	\$ -
1690				Utilization Fee	10/2017	0.00745	0.00544	W	C		313,193	\$ 2,333.29	\$ 1,703.77	\$ (629.52)
1691				Utilization Fee Total							313,193	\$ 2,333.29	\$ 1,703.77	\$ (629.52)
1692				FT19077 Total							323,296	\$ 2,333.29	\$ 1,703.77	\$ (629.52)
1693			FT19089	Reservation Fee	11/2017	6.69000	6.69000	W	E	30	15,000	\$ 100,350.00	\$ 100,350.00	\$ -
1694					12/2017	6.69000	6.69000	W	E	31	15,000	\$ 100,350.00	\$ 100,350.00	\$ -
1695					01/2018	6.69000	6.69000	W	E	31	15,000	\$ 100,350.00	\$ 100,350.00	\$ -
1696				Reservation Fee Total							45,000	\$ 301,050.00	\$ 301,050.00	\$ -
1697				Utilization Fee	11/2017	0.00394	0.00288	W	W		234,349	\$ 923.34	\$ 674.93	\$ (248.41)
1698					11/2017	0.00478	0.00410	E	E		331,111	\$ 1,582.71	\$ 1,357.56	\$ (225.15)
1699					11/2017	0.00745	0.00544	W	C		85,929	\$ 640.17	\$ 467.45	\$ (172.72)
1700					11/2017	0.00912	0.00666	E	C		1,540	\$ 14.04	\$ 10.26	\$ (3.78)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1701					11/2017	0.01307	0.00954	E	W		2,865	\$ 37.45	\$ 27.33	\$ (10.12)
1702					11/2017	0.01307	0.00954	W	E		110,095	\$ 1,438.94	\$ 1,050.31	\$ (388.63)
1703					12/2017	0.00394	0.00288	W	W		197,536	\$ 778.29	\$ 568.90	\$ (209.39)
1704					12/2017	0.00478	0.00410	E	E		204,634	\$ 978.15	\$ 839.00	\$ (139.15)
1705					12/2017	0.00745	0.00544	W	C		78,216	\$ 582.71	\$ 425.50	\$ (157.21)
1706					12/2017	0.00912	0.00666	E	C		28,730	\$ 262.02	\$ 191.34	\$ (70.68)
1707					12/2017	0.01307	0.00954	E	W		60,748	\$ 793.98	\$ 579.54	\$ (214.44)
1708					12/2017	0.01307	0.00954	W	E		134,558	\$ 1,758.67	\$ 1,283.68	\$ (474.99)
1709					01/2018	0.00394	0.00288	W	W		245,623	\$ 967.76	\$ 707.39	\$ (260.37)
1710					01/2018	0.00478	0.00410	E	E		191,740	\$ 916.52	\$ 786.13	\$ (130.39)
1711					01/2018	0.00745	0.00544	W	C		6,286	\$ 46.83	\$ 34.20	\$ (12.63)
1712					01/2018	0.00912	0.00666	E	C		34,496	\$ 314.60	\$ 229.74	\$ (84.86)
1713					01/2018	0.01307	0.00954	E	W		164,263	\$ 2,146.92	\$ 1,567.07	\$ (579.85)
1714					01/2018	0.01307	0.00954	W	E		59,009	\$ 771.25	\$ 562.95	\$ (208.30)
1715				Utilization Fee Total							2,171,728	\$ 14,954.35	\$ 11,363.28	\$ (3,591.07)
1716				FT19089 Total							2,216,728	\$ 316,004.35	\$ 312,413.28	\$ (3,591.07)
1717				FT19142 Reservation Fee	01/2018	14.87500	10.85900	E	W	2	30,000	\$ 29,342.47	\$ 21,420.49	\$ (7,921.98)
1718				Reservation Fee Total							30,000	\$ 29,342.47	\$ 21,420.49	\$ (7,921.98)
1719				Utilization Fee	01/2018	0.01307	0.00954	E	W		58,486	\$ 764.41	\$ 557.96	\$ (206.45)
1720				Utilization Fee Total							58,486	\$ 764.41	\$ 557.96	\$ (206.45)
1721				FT19142 Total							88,486	\$ 30,106.88	\$ 21,978.45	\$ (8,128.43)
1722				FT19167 Reservation Fee	01/2018	14.87500	10.85900	E	W	4	11,770	\$ 23,024.06	\$ 16,807.95	\$ (6,216.11)
1723				Reservation Fee Total							11,770	\$ 23,024.06	\$ 16,807.95	\$ (6,216.11)
1724				Utilization Fee	01/2018	0.01307	0.00954	E	W		39,977	\$ 522.50	\$ 381.38	\$ (141.12)
1725				Utilization Fee Total							39,977	\$ 522.50	\$ 381.38	\$ (141.12)
1726				FT19167 Total							51,747	\$ 23,546.56	\$ 17,189.33	\$ (6,357.23)
1727				FT Total							4,514,300	\$ 828,194.99	\$ 784,390.36	\$ (43,804.63)
1728		IT	IT16416	Utilization Fee	10/2017	0.36666	0.26769	W	E		10,994	\$ 4,031.06	\$ 2,942.98	\$ (1,088.08)
1729					11/2017	0.11518	0.11450	E	E		9,567	\$ 1,101.93	\$ 1,095.42	\$ (6.51)
1730					11/2017	0.12289	0.08971	W	W		4,550	\$ 559.15	\$ 408.18	\$ (150.97)
1731					11/2017	0.20557	0.15006	W	C		2,585	\$ 531.40	\$ 387.91	\$ (143.49)
1732					11/2017	0.36666	0.26769	W	E		24,730	\$ 9,067.50	\$ 6,619.97	\$ (2,447.53)
1733					12/2017	0.11518	0.11450	E	E		5,661	\$ 652.03	\$ 648.18	\$ (3.85)
1734					12/2017	0.12289	0.08971	W	W		4,771	\$ 586.31	\$ 428.01	\$ (158.30)
1735					12/2017	0.36666	0.26769	E	W		2,411	\$ 884.02	\$ 645.40	\$ (238.62)
1736					12/2017	0.36666	0.26769	W	E		15,049	\$ 5,517.87	\$ 4,028.47	\$ (1,489.40)
1737					01/2018	0.15746	0.15678	E	E		54,125	\$ 8,522.52	\$ 8,485.72	\$ (36.80)
1738					01/2018	0.16846	0.12298	W	W		34,432	\$ 5,800.42	\$ 4,234.45	\$ (1,565.97)
1739					01/2018	0.28144	0.20546	W	C		9,788	\$ 2,754.73	\$ 2,011.04	\$ (743.69)
1740					01/2018	0.36547	0.26681	E	C		5,486	\$ 2,004.96	\$ 1,463.72	\$ (541.24)
1741					01/2018	0.50211	0.36655	E	W		35,832	\$ 17,991.61	\$ 13,134.22	\$ (4,857.39)
1742					01/2018	0.50211	0.36655	W	E		91,691	\$ 46,038.97	\$ 33,609.34	\$ (12,429.63)
1743				Utilization Fee Total							311,672	\$ 106,044.48	\$ 80,143.01	\$ (25,901.47)
1744				IT16416 Total							311,672	\$ 106,044.48	\$ 80,143.01	\$ (25,901.47)
1745				IT Total							311,672	\$ 106,044.48	\$ 80,143.01	\$ (25,901.47)
1746				TWIN EAGLE RESOURCE MANAGEMENT, LLC Total							4,825,972	\$ 934,239.47	\$ 864,533.37	\$ (69,706.10)
1747		FT	FT18549	Reservation Fee	10/2017	8.21300	8.21300	W	E	31	75,000	\$ 615,975.00	\$ 615,975.00	\$ -
1748					11/2017	8.21300	8.21300	W	E	30	75,000	\$ 615,975.00	\$ 615,975.00	\$ -
1749					12/2017	8.21300	8.21300	W	E	31	75,000	\$ 615,975.00	\$ 615,975.00	\$ -
1750					01/2018	8.21300	8.21300	W	E	31	75,000	\$ 615,975.00	\$ 615,975.00	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1751				Reservation Fee Total							300,000	\$ 2,463,900.00	\$ 2,463,900.00	\$ -
1752				Utilization Fee	10/2017	0.01307	0.00954	W	E		2,310,120	\$ 30,193.27	\$ 22,038.54	\$ (8,154.73)
1753					11/2017	0.00394	0.00288	W	W		73,467	\$ 289.46	\$ 211.58	\$ (77.88)
1754					11/2017	0.00478	0.00410	E	E		85,685	\$ 409.57	\$ 351.31	\$ (58.26)
1755					11/2017	0.01307	0.00954	E	W		2,469	\$ 32.27	\$ 23.55	\$ (8.72)
1756					11/2017	0.01307	0.00954	W	E		2,164,315	\$ 28,287.60	\$ 20,647.57	\$ (7,640.03)
1757					12/2017	0.00394	0.00288	W	W		715,381	\$ 2,818.60	\$ 2,060.30	\$ (758.30)
1758					12/2017	0.00478	0.00410	E	E		457,608	\$ 2,187.36	\$ 1,876.19	\$ (311.17)
1759					12/2017	0.01307	0.00954	E	W		437,705	\$ 5,720.80	\$ 4,175.71	\$ (1,545.09)
1760					12/2017	0.01307	0.00954	W	E		1,276,204	\$ 16,679.98	\$ 12,174.99	\$ (4,504.99)
1761					01/2018	0.00394	0.00288	W	W		765,734	\$ 3,016.99	\$ 2,205.31	\$ (811.68)
1762					01/2018	0.00478	0.00410	E	E		1,560,695	\$ 7,460.12	\$ 6,398.85	\$ (1,061.27)
1763					01/2018	0.01307	0.00954	E	W		1,071,063	\$ 13,998.79	\$ 10,217.94	\$ (3,780.85)
1764					01/2018	0.01307	0.00954	W	E		587,499	\$ 7,678.61	\$ 5,604.74	\$ (2,073.87)
1765				Utilization Fee Total							11,507,945	\$ 118,773.42	\$ 87,986.58	\$ (30,786.84)
1766				FT18549 Total							11,807,945	\$ 2,582,673.42	\$ 2,551,886.58	\$ (30,786.84)
1767				FT18996 Reservation Fee	10/2017	6.02600	4.39900	W	C	31	40,000	\$ 241,040.00	\$ 175,960.00	\$ (65,080.00)
1768				Reservation Fee Total							40,000	\$ 241,040.00	\$ 175,960.00	\$ (65,080.00)
1769				Utilization - Out of Zone Fee	10/2017	0.11040	0.11040	W	E		790,000	\$ 87,216.00	\$ 87,216.00	\$ -
1770				Utilization - Out of Zone Fee Total							790,000	\$ 87,216.00	\$ 87,216.00	\$ -
1771				Utilization Fee	10/2017	0.00394	0.00288	W	W		450,000	\$ 1,773.00	\$ 1,296.00	\$ (477.00)
1772					10/2017	0.01307	0.00954	W	E		790,000	\$ 10,325.30	\$ 7,536.60	\$ (2,788.70)
1773				Utilization Fee Total							1,240,000	\$ 12,098.30	\$ 8,832.60	\$ (3,265.70)
1774				FT18996 Total							2,070,000	\$ 340,354.30	\$ 272,008.60	\$ (68,345.70)
1775				FT19117 Reservation Fee	11/2017	3.61800	2.64100	W	W	1	3,500	\$ 416.32	\$ 303.90	\$ (112.42)
1776				Reservation Fee Total							3,500	\$ 416.32	\$ 303.90	\$ (112.42)
1777				Utilization Fee	11/2017	0.00394	0.00288	W	W		3,500	\$ 13.79	\$ 10.08	\$ (3.71)
1778				Utilization Fee Total							3,500	\$ 13.79	\$ 10.08	\$ (3.71)
1779				FT19117 Total							7,000	\$ 430.11	\$ 313.98	\$ (116.13)
1780				FT19120 Reservation Fee	11/2017	3.61800	2.64100	W	W	1	15,679	\$ 1,864.99	\$ 1,361.37	\$ (503.62)
1781				Reservation Fee Total							15,679	\$ 1,864.99	\$ 1,361.37	\$ (503.62)
1782				Utilization Fee	11/2017	0.00394	0.00288	W	W		15,679	\$ 61.78	\$ 45.16	\$ (16.62)
1783				Utilization Fee Total							15,679	\$ 61.78	\$ 45.16	\$ (16.62)
1784				FT19120 Total							31,358	\$ 1,926.77	\$ 1,406.53	\$ (520.24)
1785				FT19121 Reservation Fee	11/2017	3.61800	2.64100	W	W	1	12,500	\$ 1,486.85	\$ 1,085.34	\$ (401.51)
1786				Reservation Fee Total							12,500	\$ 1,486.85	\$ 1,085.34	\$ (401.51)
1787				Utilization Fee	11/2017	0.00394	0.00288	W	W		12,500	\$ 49.25	\$ 36.00	\$ (13.25)
1788				Utilization Fee Total							12,500	\$ 49.25	\$ 36.00	\$ (13.25)
1789				FT19121 Total							25,000	\$ 1,536.10	\$ 1,121.34	\$ (414.76)
1790				FT Total							13,941,303	\$ 2,926,920.70	\$ 2,826,737.03	\$ (100,183.67)
1791		IT	IT11719	Utilization Fee	11/2017	0.12289	0.08971	W	W		38,855	\$ 4,774.89	\$ 3,485.68	\$ (1,289.21)
1792					12/2017	0.12289	0.08971	W	W		24,088	\$ 2,960.18	\$ 2,160.93	\$ (799.25)
1793					01/2018	0.15746	0.15678	E	E		1,241,853	\$ 195,542.17	\$ 194,697.71	\$ (844.46)
1794					01/2018	0.50211	0.36655	E	W		5,761	\$ 2,892.66	\$ 2,111.69	\$ (780.97)
1795					01/2018	0.50211	0.36655	W	E		2,092	\$ 1,050.41	\$ 766.82	\$ (283.59)
1796				Utilization Fee Total							1,312,649	\$ 207,220.31	\$ 203,222.83	\$ (3,997.48)
1797				IT11719 Total							1,312,649	\$ 207,220.31	\$ 203,222.83	\$ (3,997.48)
1798				IT Total							1,312,649	\$ 207,220.31	\$ 203,222.83	\$ (3,997.48)
1799				UNITED ENERGY TRADING CANADA, ULC Total							15,253,952	\$ 3,134,141.01	\$ 3,029,959.86	\$ (104,181.15)
1800		FT	FT19109	Reservation Fee	11/2017	0.00000	0.00000	E	W	30	1,950	\$ -	\$ -	\$ -

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1801					12/2017	0.00000	0.00000	E	W	31	1,950	\$ -	\$ -	\$ -
1802					01/2018	0.00000	0.00000	E	W	31	1,950	\$ -	\$ -	\$ -
1803				Reservation Fee Total							5,850	\$ -	\$ -	\$ -
1804				Utilization Fee	11/2017	0.01307	0.00954	E	W		26,892	\$ 351.48	\$ 256.55	\$ (94.93)
1805					12/2017	0.01307	0.00954	E	W		51,260	\$ 669.97	\$ 489.02	\$ (180.95)
1806					01/2018	0.01307	0.00954	E	W		48,080	\$ 628.40	\$ 458.68	\$ (169.72)
1807				Utilization Fee Total							126,232	\$ 1,649.85	\$ 1,204.25	\$ (445.60)
1808				FT19109 Total							132,082	\$ 1,649.85	\$ 1,204.25	\$ (445.60)
1809				FT19110 Reservation Fee	11/2017	0.00000	0.00000	W	E	30	1,500	\$ -	\$ -	\$ -
1810					12/2017	0.00000	0.00000	W	E	31	1,500	\$ -	\$ -	\$ -
1811					01/2018	0.00000	0.00000	W	E	31	1,500	\$ -	\$ -	\$ -
1812				Reservation Fee Total							4,500	\$ -	\$ -	\$ -
1813				Utilization Fee	11/2017	0.00394	0.00288	W	W		40,284	\$ 158.72	\$ 116.02	\$ (42.70)
1814					12/2017	0.00394	0.00288	W	W		40,490	\$ 159.53	\$ 116.61	\$ (42.92)
1815					12/2017	0.01307	0.00954	E	W		20,501	\$ 267.95	\$ 195.58	\$ (72.37)
1816					01/2018	0.00394	0.00288	W	W		42,000	\$ 165.48	\$ 120.96	\$ (44.52)
1817					01/2018	0.01307	0.00954	E	W		26,943	\$ 352.15	\$ 257.04	\$ (95.11)
1818				Utilization Fee Total							170,218	\$ 1,103.83	\$ 806.21	\$ (297.62)
1819				FT19110 Total							174,718	\$ 1,103.83	\$ 806.21	\$ (297.62)
1820				FT19111 Reservation Fee	11/2017	0.00000	0.00000	W	W	30	6,000	\$ -	\$ -	\$ -
1821					12/2017	0.00000	0.00000	W	W	31	6,000	\$ -	\$ -	\$ -
1822					01/2018	0.00000	0.00000	W	W	31	6,000	\$ -	\$ -	\$ -
1823				Reservation Fee Total							18,000	\$ -	\$ -	\$ -
1824				Utilization Fee	11/2017	0.00394	0.00288	W	W		180,000	\$ 709.20	\$ 518.40	\$ (190.80)
1825					12/2017	0.00394	0.00288	W	W		186,000	\$ 732.84	\$ 535.68	\$ (197.16)
1826					01/2018	0.00394	0.00288	W	W		186,000	\$ 732.84	\$ 535.68	\$ (197.16)
1827				Utilization Fee Total							552,000	\$ 2,174.88	\$ 1,589.76	\$ (585.12)
1828				FT19111 Total							570,000	\$ 2,174.88	\$ 1,589.76	\$ (585.12)
1829				FT Total							876,800	\$ 4,928.56	\$ 3,600.22	\$ (1,328.34)
1830				IT IT19107 Utilization Fee	01/2018	0.15746	0.15678	E	E		476,000	\$ 74,950.96	\$ 74,627.28	\$ (323.68)
1831				Utilization Fee Total							476,000	\$ 74,950.96	\$ 74,627.28	\$ (323.68)
1832				IT19107 Total							476,000	\$ 74,950.96	\$ 74,627.28	\$ (323.68)
1833				IT Total							476,000	\$ 74,950.96	\$ 74,627.28	\$ (323.68)
1834	UNITED ENERGY TRADING, LLC Total										1,352,800	\$ 79,879.52	\$ 78,227.50	\$ (1,652.02)
1835	UNITED STATES GYPSUM COMPANY	FT	FT0187	Reservation Fee	10/2017	3.84900	2.81000	W	W	31	8,000	\$ 30,792.00	\$ 22,480.00	\$ (8,312.00)
1836					11/2017	3.84900	2.81000	W	W	30	8,000	\$ 30,792.00	\$ 22,480.00	\$ (8,312.00)
1837					12/2017	3.84900	2.81000	W	W	31	8,000	\$ 30,792.00	\$ 22,480.00	\$ (8,312.00)
1838					01/2018	3.84900	2.81000	W	W	31	8,000	\$ 30,792.00	\$ 22,480.00	\$ (8,312.00)
1839				Reservation Fee Total							32,000	\$ 123,168.00	\$ 89,920.00	\$ (33,248.00)
1840				Utilization Fee	10/2017	0.00394	0.00288	W	W		131,936	\$ 519.83	\$ 379.98	\$ (139.85)
1841					11/2017	0.00394	0.00288	W	W		136,795	\$ 538.98	\$ 393.97	\$ (145.01)
1842					12/2017	0.00394	0.00288	W	W		175,306	\$ 690.71	\$ 504.88	\$ (185.83)
1843					01/2018	0.00394	0.00288	W	W		160,761	\$ 633.39	\$ 462.99	\$ (170.40)
1844				Utilization Fee Total							604,798	\$ 2,382.91	\$ 1,741.82	\$ (641.09)
1845				FT0187 Total							636,798	\$ 125,550.91	\$ 91,661.82	\$ (33,889.09)
1846				FT1047 Reservation Fee	10/2017	6.41100	4.68000	W	C	31	1,300	\$ 8,334.30	\$ 6,084.00	\$ (2,250.30)
1847					11/2017	6.41100	4.68000	W	C	30	1,300	\$ 8,334.30	\$ 6,084.00	\$ (2,250.30)
1848					12/2017	6.41100	4.68000	W	C	31	1,300	\$ 8,334.30	\$ 6,084.00	\$ (2,250.30)
1849					01/2018	6.41100	4.68000	W	C	31	1,300	\$ 8,334.30	\$ 6,084.00	\$ (2,250.30)
1850				Reservation Fee Total							5,200	\$ 33,337.20	\$ 24,336.00	\$ (9,001.20)

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Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund
1851				Utilization Fee	10/2017	0.00745	0.00544	W	C		20,615	\$ 153.58	\$ 112.15	\$ (41.43)
1852					11/2017	0.00745	0.00544	W	C		25,290	\$ 188.41	\$ 137.58	\$ (50.83)
1853					12/2017	0.00745	0.00544	W	C		17,422	\$ 129.79	\$ 94.78	\$ (35.01)
1854					01/2018	0.00745	0.00544	W	C		23,033	\$ 171.60	\$ 125.30	\$ (46.30)
1855				Utilization Fee Total							86,360	\$ 643.38	\$ 469.81	\$ (173.57)
1856				FT1047 Total							91,560	\$ 33,980.58	\$ 24,805.81	\$ (9,174.77)
1857			FT3140	Reservation Fee	10/2017	11.44200	8.35300	W	E	31	6,050	\$ 69,224.10	\$ 50,535.65	\$ (18,688.45)
1858					11/2017	11.44200	8.35300	W	E	30	6,050	\$ 69,224.10	\$ 50,535.65	\$ (18,688.45)
1859					12/2017	11.44200	8.35300	W	E	31	6,050	\$ 69,224.10	\$ 50,535.65	\$ (18,688.45)
1860					01/2018	11.44200	8.35300	W	E	31	6,050	\$ 69,224.10	\$ 50,535.65	\$ (18,688.45)
1861				Reservation Fee Total							24,200	\$ 276,896.40	\$ 202,142.60	\$ (74,753.80)
1862				Utilization Fee	10/2017	0.01307	0.00954	W	E		174,344	\$ 2,278.68	\$ 1,663.24	\$ (615.44)
1863					11/2017	0.01307	0.00954	W	E		168,720	\$ 2,205.17	\$ 1,609.59	\$ (595.58)
1864					12/2017	0.01307	0.00954	W	E		176,004	\$ 2,300.37	\$ 1,679.08	\$ (621.29)
1865					01/2018	0.00394	0.00288	W	W		12,144	\$ 47.85	\$ 34.97	\$ (12.88)
1866					01/2018	0.01307	0.00954	W	E		170,648	\$ 2,230.37	\$ 1,627.98	\$ (602.39)
1867				Utilization Fee Total							701,860	\$ 9,062.44	\$ 6,614.86	\$ (2,447.58)
1868				FT3140 Total							726,060	\$ 285,958.84	\$ 208,757.46	\$ (77,201.38)
1869				FT Total							1,454,418	\$ 445,490.33	\$ 325,225.09	\$ (120,265.24)
1870	UNITED STATES GYPSUM COMPANY Total										1,454,418	\$ 445,490.33	\$ 325,225.09	\$ (120,265.24)
1871	WISCONSIN ELECTRIC POWER COMPANY	FT	FT0554	Reservation Fee	10/2017	3.65000	3.65000	E	C	31	3,115	\$ 11,369.75	\$ 11,369.75	\$ -
1872					11/2017	3.65000	3.65000	E	C	30	5,835	\$ 21,297.75	\$ 21,297.75	\$ -
1873					12/2017	3.65000	3.65000	E	C	31	5,835	\$ 21,297.75	\$ 21,297.75	\$ -
1874					01/2018	3.65000	3.65000	E	C	31	5,835	\$ 21,297.75	\$ 21,297.75	\$ -
1875				Reservation Fee Total							20,620	\$ 75,263.00	\$ 75,263.00	\$ -
1876				Utilization Fee	10/2017	0.00912	0.00666	E	C		25,000	\$ 228.00	\$ 166.50	\$ (61.50)
1877					11/2017	0.00912	0.00666	E	C		73,700	\$ 672.14	\$ 490.84	\$ (181.30)
1878					12/2017	0.00912	0.00666	E	C		138,000	\$ 1,258.56	\$ 919.08	\$ (339.48)
1879					01/2018	0.00912	0.00666	E	C		77,800	\$ 709.54	\$ 518.15	\$ (191.39)
1880				Utilization Fee Total							314,500	\$ 2,868.24	\$ 2,094.57	\$ (773.67)
1881				FT0554 Total							335,120	\$ 78,131.24	\$ 77,357.57	\$ (773.67)
1882			FT18112	Reservation Fee	11/2017	8.33800	6.08700	E	C	30	519	\$ 4,327.42	\$ 3,159.15	\$ (1,168.27)
1883					12/2017	8.33800	6.08700	E	C	31	519	\$ 4,327.42	\$ 3,159.15	\$ (1,168.27)
1884					01/2018	8.33800	6.08700	E	C	31	519	\$ 4,327.42	\$ 3,159.15	\$ (1,168.27)
1885				Reservation Fee Total							1,557	\$ 12,982.26	\$ 9,477.45	\$ (3,504.81)
1886				Utilization Fee	01/2018	0.00912	0.00666	E	C		3,633	\$ 33.13	\$ 24.20	\$ (8.93)
1887				Utilization Fee Total							3,633	\$ 33.13	\$ 24.20	\$ (8.93)
1888				FT18112 Total							5,190	\$ 13,015.39	\$ 9,501.65	\$ (3,513.74)
1889				FT Total							340,310	\$ 91,146.63	\$ 86,859.22	\$ (4,287.41)
1890	WISCONSIN ELECTRIC POWER COMPANY Total										340,310	\$ 91,146.63	\$ 86,859.22	\$ (4,287.41)
1891	WISCONSIN GAS LLC	FT	FT18344	Reservation Fee	11/2017	11.44200	8.35300	E	W	30	19,960	\$ 228,382.32	\$ 166,725.88	\$ (61,656.44)
1892					12/2017	11.44200	8.35300	E	W	31	19,960	\$ 228,382.32	\$ 166,725.88	\$ (61,656.44)
1893					01/2018	11.44200	8.35300	E	W	31	19,960	\$ 228,382.32	\$ 166,725.88	\$ (61,656.44)
1894				Reservation Fee Total							59,880	\$ 685,146.96	\$ 500,177.64	\$ (184,969.32)
1895				Utilization Fee	11/2017	0.01307	0.00954	E	W		347,072	\$ 4,536.23	\$ 3,311.07	\$ (1,225.16)
1896					01/2018	0.01307	0.00954	E	W		101,000	\$ 1,320.07	\$ 963.54	\$ (356.53)
1897				Utilization Fee Total							448,072	\$ 5,856.30	\$ 4,274.61	\$ (1,581.69)
1898				FT18344 Total							507,952	\$ 691,003.26	\$ 504,452.25	\$ (186,551.01)
1899				FT Total							507,952	\$ 691,003.26	\$ 504,452.25	\$ (186,551.01)
1900	WISCONSIN GAS LLC Total										507,952	\$ 691,003.26	\$ 504,452.25	\$ (186,551.01)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund			
1901	WISCONSIN PUBLIC SERVICE CORPORATION	FT	FT0555	Reservation Fee	11/2017	3.02000	3.02000	E	C	30	7,000	\$ 21,140.00	\$ 21,140.00	\$ -			
1902							12/2017	3.02000	3.02000	E	C	31	7,000	\$ 21,140.00	\$ 21,140.00	\$ -	
1903								01/2018	3.02000	3.02000	E	C	31	7,000	\$ 21,140.00	\$ 21,140.00	\$ -
1904							Reservation Fee Total							21,000	\$ 63,420.00	\$ 63,420.00	\$ -
1905							Utilization Fee	11/2017	0.00912	0.00666	E	C		4,417	\$ 40.28	\$ 29.42	\$ (10.86)
1906								12/2017	0.00912	0.00666	E	C		84,650	\$ 772.01	\$ 563.77	\$ (208.24)
1907								01/2018	0.00912	0.00666	E	C		127,500	\$ 1,162.80	\$ 849.15	\$ (313.65)
1908							Utilization Fee Total							216,567	\$ 1,975.09	\$ 1,442.34	\$ (532.75)
1909							FT0555 Total							237,567	\$ 65,395.09	\$ 64,862.34	\$ (532.75)
1910							FT Total							237,567	\$ 65,395.09	\$ 64,862.34	\$ (532.75)
1911	WISCONSIN PUBLIC SERVICE CORPORATION Total																
1912	WORLD FUEL SERVICES, INC.	FT	FT19057	Reservation Fee	10/2017	2.43000	2.43000	W	W	31	9,000	\$ 21,870.00	\$ 21,870.00	\$ -			
1913													9,000	\$ 21,870.00	\$ 21,870.00	\$ -	
1914							Utilization Fee	10/2017	0.00394	0.00288	W	W		277,800	\$ 1,094.53	\$ 800.06	\$ (294.47)
1915							Utilization Fee Total							277,800	\$ 1,094.53	\$ 800.06	\$ (294.47)
1916							FT19057 Total							286,800	\$ 22,964.53	\$ 22,670.06	\$ (294.47)
1917							Reservation Fee	10/2017	2.43000	2.43000	W	W	31	2,500	\$ 6,075.00	\$ 6,075.00	\$ -
1918							Reservation Fee Total							2,500	\$ 6,075.00	\$ 6,075.00	\$ -
1919							Utilization Fee	10/2017	0.00394	0.00288	W	W		77,500	\$ 305.35	\$ 223.20	\$ (82.15)
1920							Utilization Fee Total							77,500	\$ 305.35	\$ 223.20	\$ (82.15)
1921							FT19058 Total							80,000	\$ 6,380.35	\$ 6,298.20	\$ (82.15)
1922				Reservation Fee	10/2017	2.43000	2.43000	W	W	1	3,500	\$ 279.62	\$ 279.62	\$ -			
1923				Reservation Fee Total							3,500	\$ 279.62	\$ 279.62	\$ -			
1924				Utilization Fee	10/2017	0.00394	0.00288	W	W		3,444	\$ 13.57	\$ 9.92	\$ (3.65)			
1925				Utilization Fee Total							3,444	\$ 13.57	\$ 9.92	\$ (3.65)			
1926				FT19073 Total							6,944	\$ 293.19	\$ 289.54	\$ (3.65)			
1927				Reservation Fee	10/2017	2.43000	2.43000	W	E	31	300	\$ 729.00	\$ 729.00	\$ -			
1928				Reservation Fee Total							300	\$ 729.00	\$ 729.00	\$ -			
1929				Utilization Fee	10/2017	0.00394	0.00288	W	W		9,300	\$ 36.64	\$ 26.78	\$ (9.86)			
1930				Utilization Fee Total							9,300	\$ 36.64	\$ 26.78	\$ (9.86)			
1931				FT19074 Total							9,600	\$ 765.64	\$ 755.78	\$ (9.86)			
1932				Reservation Fee	10/2017	2.43000	2.43000	W	C	31	500	\$ 1,215.00	\$ 1,215.00	\$ -			
1933				Reservation Fee Total							500	\$ 1,215.00	\$ 1,215.00	\$ -			
1934				Utilization Fee	10/2017	0.00394	0.00288	W	W		15,500	\$ 61.07	\$ 44.64	\$ (16.43)			
1935				Utilization Fee Total							15,500	\$ 61.07	\$ 44.64	\$ (16.43)			
1936				FT19075 Total							16,000	\$ 1,276.07	\$ 1,259.64	\$ (16.43)			
1937				Reservation Fee	10/2017	2.43000	2.43000	W	W	29	3,500	\$ 8,108.88	\$ 8,108.88	\$ -			
1938				Reservation Fee Total							3,500	\$ 8,108.88	\$ 8,108.88	\$ -			
1939				Utilization Fee	10/2017	0.00394	0.00288	W	W		100,309	\$ 395.22	\$ 288.89	\$ (106.33)			
1940				Utilization Fee Total							100,309	\$ 395.22	\$ 288.89	\$ (106.33)			
1941				FT19080 Total							103,809	\$ 8,504.10	\$ 8,397.77	\$ (106.33)			
1942				Reservation Fee	11/2017	2.43000	2.43000	W	W	30	3,000	\$ 7,290.00	\$ 7,290.00	\$ -			
1943				Reservation Fee Total							3,000	\$ 7,290.00	\$ 7,290.00	\$ -			
1944				Utilization Fee	11/2017	0.00394	0.00288	W	W		60,476	\$ 238.27	\$ 174.17	\$ (64.10)			
1945				Utilization Fee Total							60,476	\$ 238.27	\$ 174.17	\$ (64.10)			
1946				FT19103 Total							63,476	\$ 7,528.27	\$ 7,464.17	\$ (64.10)			
1947				Reservation Fee	11/2017	2.43000	2.43000	W	E	30	350	\$ 850.50	\$ 850.50	\$ -			
1948				Reservation Fee Total							350	\$ 850.50	\$ 850.50	\$ -			
1949				Utilization Fee	11/2017	0.00394	0.00288	W	W		1,400	\$ 5.52	\$ 4.03	\$ (1.49)			
1950				Utilization Fee Total							1,400	\$ 5.52	\$ 4.03	\$ (1.49)			

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Calculation of Refund Principle - FT and IT

Ln. No.	Shipper	Cont. Type	Cont. No.	Charge	Month	Billed Rate	Refund Rate 1/	Rec Zn	Del Zn	Days 2/	Dths	Billed Amount	Amount at Refund Rate	Refund	
1951				FT19104 Total								1,750	\$ 856.02	\$ 854.53	\$ (1.49)
1952			FT19105	Reservation Fee	11/2017	2.43000	2.43000	W	C	30	300	\$ 729.00	\$ 729.00	\$ -	
1953				Reservation Fee Total								300	\$ 729.00	\$ 729.00	\$ -
1954				Utilization Fee	11/2017	0.00394	0.00288	W	W		5,099	\$ 20.09	\$ 14.69	\$ (5.40)	
1955				Utilization Fee Total								5,099	\$ 20.09	\$ 14.69	\$ (5.40)
1956				FT19105 Total								5,399	\$ 749.09	\$ 743.69	\$ (5.40)
1957			FT19125	Reservation Fee	12/2017	1.21700	1.21700	W	W	31	1,500	\$ 1,825.50	\$ 1,825.50	\$ -	
1958				Reservation Fee Total								1,500	\$ 1,825.50	\$ 1,825.50	\$ -
1959				Utilization Fee	12/2017	0.00394	0.00288	W	W		36,290	\$ 142.98	\$ 104.52	\$ (38.46)	
1960				Utilization Fee Total								36,290	\$ 142.98	\$ 104.52	\$ (38.46)
1961				FT19125 Total								37,790	\$ 1,968.48	\$ 1,930.02	\$ (38.46)
1962			FT19145	Reservation Fee	01/2018	1.21700	1.21700	W	W	31	1,525	\$ 1,855.93	\$ 1,855.93	\$ -	
1963				Reservation Fee Total								1,525	\$ 1,855.93	\$ 1,855.93	\$ -
1964				Utilization Fee	01/2018	0.00394	0.00288	W	W		38,712	\$ 152.53	\$ 111.49	\$ (41.04)	
1965				Utilization Fee Total								38,712	\$ 152.53	\$ 111.49	\$ (41.04)
1966				FT19145 Total								40,237	\$ 2,008.46	\$ 1,967.42	\$ (41.04)
1967				FT Total								651,805	\$ 53,294.20	\$ 52,630.82	\$ (663.38)
1968			IT	IT18326	Utilization Fee	10/2017	0.12289	0.08971	W	W	3,444	\$ 423.23	\$ 308.96	\$ (114.27)	
1969					Utilization Fee	11/2017	0.12289	0.08971	W	W	76	\$ 9.34	\$ 6.82	\$ (2.52)	
1970				Utilization Fee Total								3,520	\$ 432.57	\$ 315.78	\$ (116.79)
1971				IT18326 Total								3,520	\$ 432.57	\$ 315.78	\$ (116.79)
1972				IT Total								3,520	\$ 432.57	\$ 315.78	\$ (116.79)
1973				WORLD FUEL SERVICES, INC. Total								655,325	\$ 53,726.77	\$ 52,946.60	\$ (780.17)
1974				Grand Total								270,382,301	\$ 100,314,664.19	\$ 88,082,960.39	\$ (12,231,703.80)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

2/ Reservation rates for contracts not in effect for the entire month are prorated for the number of days in effect during the month.

Appendix E
Calculation of Refund Principle
MC Contracts

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1	BP CANADA ENERGY MARKETING CORP.	MC17487	Park	CARLTON	10/2017	1-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
2						2-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
3						3-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
4						4-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
5						5-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
6						6-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
7						7-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
8						8-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
9						9-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
10						10-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
11						11-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
12						12-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
13						13-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
14						14-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
15						15-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
16						16-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
17						17-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
18						18-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
19						19-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
20						20-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
21						21-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
22						22-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
23						23-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
24						24-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
25						25-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
26						26-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
27						27-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
28						28-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
29						29-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
30						30-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
31						31-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
32						10/2017 Total							\$ 2.48	\$ 1.86	\$ (0.62)
33					11/2017	1-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
34						2-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
35						3-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
36						4-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
37						5-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
38						6-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
39						7-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
40						11/2017 Total							\$ 0.56	\$ 0.42	\$ (0.14)
41						Park Total							\$ 3.04	\$ 2.28	\$ (0.76)
42						MC17487 Total							\$ 3.04	\$ 2.28	\$ (0.76)
43	BP CANADA ENERGY MARKETING CORP. Total												\$ 3.04	\$ 2.28	\$ (0.76)
44	CASTLETON COMMODITIES MERCHANT TRADIN	MC17951	Loan	EMERSON	10/2017	11-Oct	12,400	\$ 0.15000	-	\$ 0.07785	\$ 0.15000	\$ 0.05683	\$ 1,860.00	\$ 1,860.00	\$ -
45						12-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
46						13-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
47						14-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
48						15-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
49						16-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
50						17-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
51						18-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
52						19-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
53						20-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
54						21-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
55						22-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
56						23-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
57						24-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
58						25-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
59						26-Oct	-	\$ 0.38924	12,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
60						27-Oct	-	\$ 0.38924	24,800	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
61						28-Oct	30,000	\$ 0.06000	12,400	\$ -	\$ 0.06000	\$ -	\$ 1,800.00	\$ 1,800.00	\$ -
62						29-Oct	30,000	\$ 0.06000	42,400	\$ -	\$ 0.06000	\$ -	\$ 1,800.00	\$ 1,800.00	\$ -
63						30-Oct	30,000	\$ 0.06000	72,400	\$ -	\$ 0.06000	\$ -	\$ 1,800.00	\$ 1,800.00	\$ -
64						31-Oct	-	\$ 0.38924	102,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
65						10/2017 Total							\$ 7,260.00	\$ 7,260.00	\$ -
66						11/2017 1-Nov	-	\$ 0.38924	98,989	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
67						2-Nov	-	\$ 0.38924	95,576	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
68						3-Nov	-	\$ 0.38924	92,163	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
69						4-Nov	-	\$ 0.38924	88,750	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
70						5-Nov	-	\$ 0.38924	85,337	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
71						6-Nov	-	\$ 0.38924	81,924	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
72						7-Nov	-	\$ 0.38924	78,511	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
73						8-Nov	-	\$ 0.38924	75,108	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
74						9-Nov	-	\$ 0.38924	71,704	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
75						10-Nov	-	\$ 0.38924	68,300	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
76						11-Nov	-	\$ 0.38924	64,897	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
77						12-Nov	-	\$ 0.38924	61,494	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
78						13-Nov	-	\$ 0.38924	58,091	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
79						14-Nov	-	\$ 0.38924	54,678	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
80						15-Nov	-	\$ 0.38924	51,265	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
81						16-Nov	-	\$ 0.38924	47,852	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
82						17-Nov	-	\$ 0.38924	44,439	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
83						18-Nov	-	\$ 0.38924	41,026	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
84						19-Nov	-	\$ 0.38924	37,613	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
85						20-Nov	-	\$ 0.38924	34,200	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
86						21-Nov	-	\$ 0.38924	30,843	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
87						22-Nov	-	\$ 0.38924	27,279	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
88						23-Nov	-	\$ 0.38924	23,866	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
89						24-Nov	-	\$ 0.38924	20,453	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
90						25-Nov	-	\$ 0.38924	17,040	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
91						26-Nov	-	\$ 0.38924	15,627	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
92						27-Nov	-	\$ 0.38924	10,214	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
93						28-Nov	-	\$ 0.38924	6,810	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
94						29-Nov	-	\$ 0.38924	3,406	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
95						11/2017 Total							\$ -	\$ -	\$ -
96						12/2017 23-Dec	10,000	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
97						24-Dec	10,000	\$ -	10,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
98						25-Dec	10,000	\$ -	20,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
99						26-Dec	10,000	\$ -	30,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100						27-Dec	46,500	\$ -	40,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
101						28-Dec	31,000	\$ -	86,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102						29-Dec	20,000	\$ -	117,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
103						30-Dec	20,000	\$ -	137,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
104						31-Dec	20,000	\$ -	157,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
105						12/2017 Total							\$ -	\$ -	\$ -
106		01/2018	1-Jan	-	\$ 0.38924		30,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,500.00	\$ 1,500.00	\$ 1,500.00	\$ -	\$ -
107							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
108							86,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,460.00	\$ 3,460.00	\$ 3,460.00	\$ -	\$ -
109						2-Jan	-	\$ 0.38924	60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
110							86,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,460.00	\$ 3,460.00	\$ 3,460.00	\$ -	\$ -
111							29,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,450.00	\$ 1,450.00	\$ 1,450.00	\$ -	\$ -
112						3-Jan	-	\$ 0.38924	28,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,400.00	\$ 1,400.00	\$ -
113							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
114							86,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,460.00	\$ 3,460.00	\$ 3,460.00	\$ -	\$ -
115							30,000	\$ 0.18000	-	\$ -	\$ 5,400.00	\$ 5,400.00	\$ 5,400.00	\$ -	\$ -
116						4-Jan	-	\$ 0.38924	27,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,350.00	\$ 1,350.00	\$ -
117							30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ 1,425.00	\$ -	\$ -
118							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
119							86,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,460.00	\$ 3,460.00	\$ 3,460.00	\$ -	\$ -
120						5-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
121							40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
122							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
123							46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ 1,860.00	\$ -	\$ -
124							26,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,300.00	\$ 1,300.00	\$ 1,300.00	\$ -	\$ -
125						6-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
126							40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
127							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
128							46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ 1,860.00	\$ -	\$ -
129							25,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,250.00	\$ 1,250.00	\$ 1,250.00	\$ -	\$ -
130						7-Jan	-	\$ 0.38924	24,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,200.00	\$ 1,200.00	\$ -
131							30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ 1,425.00	\$ -	\$ -
132							40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
133							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
134							46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ 1,860.00	\$ -	\$ -
135						8-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
136							40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
137							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
138							46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ 1,860.00	\$ -	\$ -
139							23,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,150.00	\$ 1,150.00	\$ 1,150.00	\$ -	\$ -
140						9-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
141							40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
142							60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ 3,048.00	\$ -	\$ -
143							46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ 1,860.00	\$ -	\$ -
144							22,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,100.00	\$ 1,100.00	\$ 1,100.00	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
145						10-Jan	-	\$ 0.38924	21,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,050.00	\$ 1,050.00	\$ -
146									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
147									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
148									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
149									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
150						11-Jan	-	\$ 0.38924	20,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,000.00	\$ 1,000.00	\$ -
151									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
152									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
153									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
154									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
155						12-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
156									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
157									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
158									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
159									19,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 950.00	\$ 950.00	\$ -
160						13-Jan	-	\$ 0.38924	18,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 900.00	\$ 900.00	\$ -
161									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
162									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
163									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
164									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
165							30,000	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
166						14-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
167									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
168									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
169									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
170									17,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 850.00	\$ 850.00	\$ -
171							30,000	\$ -	30,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
172						15-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
173									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
174									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
175									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
176									16,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 800.00	\$ 800.00	\$ -
177							30,000	\$ -	60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
178						16-Jan	-	\$ 0.38924	15,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 750.00	\$ 750.00	\$ -
179									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
180									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
181									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
182									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
183							30,000	\$ -	90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
184						17-Jan	-	\$ 0.38924	14,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 700.00	\$ 700.00	\$ -
185									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
186									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
187									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
188									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
189						18-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
190									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
191									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
192									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
193									13,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 650.00	\$ 650.00	\$ -
194						19-Jan	-	\$ 0.38924	12,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 600.00	\$ 600.00	\$ -
195									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
196									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
197									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
198									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
199						20-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
200									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
201									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
202									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
203									11,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 550.00	\$ 550.00	\$ -
204						21-Jan	-	\$ 0.38924	10,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 500.00	\$ 500.00	\$ -
205									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
206									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
207									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
208									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
209						22-Jan	-	\$ 0.38924	9,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 450.00	\$ 450.00	\$ -
210									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
211									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
212									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
213									46,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,860.00	\$ 1,860.00	\$ -
214								\$ 0.38240	120,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,800.00	\$ 4,800.00	\$ -
215						23-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
216									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
217									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
218									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
219									8,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 400.00	\$ 400.00	\$ -
220						24-Jan	-	\$ 0.38924	7,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 350.00	\$ 350.00	\$ -
221									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
222									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
223									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
224									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
225						25-Jan	-	\$ 0.38924	6,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 300.00	\$ 300.00	\$ -
226									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
227									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
228									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
229									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
230						26-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
231									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
232									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
233									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
234									5,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 250.00	\$ 250.00	\$ -
235						27-Jan	-	\$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
236									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
237									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
238									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
239									4,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 200.00	\$ 200.00	\$ -
240						28-Jan	-	\$ 0.38924	3,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 150.00	\$ 150.00	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
241									30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
242									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
243									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
244									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
245						29-Jan		- \$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
246									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
247									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
248									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
249									2,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 100.00	\$ 100.00	\$ -
250						30-Jan		- \$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
251									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
252									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
253									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
254									1,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 50.00	\$ 50.00	\$ -
255						31-Jan		- \$ 0.38924	30,000	\$ 0.04750	\$ 0.28415	\$ 0.04750	\$ 1,425.00	\$ 1,425.00	\$ -
256									40,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
257									60,000	\$ 0.05080	\$ 0.28415	\$ 0.05080	\$ 3,048.00	\$ 3,048.00	\$ -
258									166,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 6,660.00	\$ 6,660.00	\$ -
259									01/2018 Total			\$ 299,098.00	\$ 299,098.00	\$ -	
260			ST. CLAIR			01/2018 13-Jan	20,000	\$ 0.27000	-	\$ -	\$ 0.27000	\$ -	\$ 5,400.00	\$ 5,400.00	\$ -
261						14-Jan	20,000	\$ 0.27000	20,000	\$ -	\$ 0.27000	\$ -	\$ 5,400.00	\$ 5,400.00	\$ -
262						15-Jan	20,000	\$ 0.27000	40,000	\$ -	\$ 0.27000	\$ -	\$ 5,400.00	\$ 5,400.00	\$ -
263						16-Jan	20,000	\$ 0.27000	60,000	\$ -	\$ 0.27000	\$ -	\$ 5,400.00	\$ 5,400.00	\$ -
264						17-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
265						18-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
266						19-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
267						20-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
268						21-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
269						22-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
270						23-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
271						24-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
272						25-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
273						26-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
274						27-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
275						28-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
276						29-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
277						30-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
278						31-Jan	-	\$ 0.38924	80,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 3,200.00	\$ 3,200.00	\$ -
279									01/2018 Total			\$ 69,600.00	\$ 69,600.00	\$ -	
280			Loan Total										\$ 375,958.00	\$ 375,958.00	\$ -
281			Park	EMERSON		10/2017 1-Oct	-	\$ 0.38924	38,710	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
282						2-Oct	-	\$ 0.38924	37,420	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
283						3-Oct	-	\$ 0.38924	36,130	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
284						4-Oct	-	\$ 0.38924	34,840	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
285						5-Oct	-	\$ 0.38924	33,550	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
286						6-Oct	-	\$ 0.38924	32,260	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
287						7-Oct	-	\$ 0.38924	30,970	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
288						8-Oct	-	\$ 0.38924	29,680	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund		
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)		
289						9-Oct	-	\$ 0.38924	28,390	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
290						10-Oct	-	\$ 0.38924	27,100	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
291						11-Oct	-	\$ 0.38924	25,810	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
292						12-Oct	-	\$ 0.38924	24,520	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
293						13-Oct	-	\$ 0.38924	23,230	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
294						14-Oct	-	\$ 0.38924	21,940	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
295						15-Oct	-	\$ 0.38924	20,650	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
296						16-Oct	-	\$ 0.38924	19,360	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
297						17-Oct	-	\$ 0.38924	18,070	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
298						18-Oct	15,001	\$ 0.07500	16,780	\$ -	\$ 0.07500	\$ -	\$ 1,125.08	\$ 1,125.08	\$ -		
299						19-Oct	-	\$ 0.38924	30,491	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
300						20-Oct	-	\$ 0.38924	29,201	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
301						21-Oct	-	\$ 0.38924	27,911	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
302						22-Oct	-	\$ 0.38924	26,621	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
303						23-Oct	-	\$ 0.38924	25,331	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
304						24-Oct	-	\$ 0.38924	24,041	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
305						25-Oct	-	\$ 0.38924	22,751	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
306						26-Oct	60,001	\$ -	21,461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
307						27-Oct	30,000	\$ 0.19000	80,171	\$ -	\$ 0.19000	\$ -	\$ 5,700.00	\$ 5,700.00	\$ -		
308						28-Oct	-	\$ 0.38924	108,881	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
309						29-Oct	-	\$ 0.38924	107,591	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
310						30-Oct	-	\$ 0.38924	106,301	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
311						31-Oct	-	\$ 0.38924	105,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
312						10/2017 Total									\$ 6,825.08	\$ 6,825.08	\$ -
313						11/2017	1-Nov	-	\$ 0.38924	103,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
314							2-Nov	-	\$ 0.38924	102,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
315							3-Nov	-	\$ 0.38924	100,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
316							4-Nov	-	\$ 0.38924	99,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
317							5-Nov	-	\$ 0.38924	97,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
318							6-Nov	-	\$ 0.38924	96,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
319							7-Nov	-	\$ 0.38924	94,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
320							8-Nov	-	\$ 0.38924	93,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
321							9-Nov	-	\$ 0.38924	91,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
322							10-Nov	-	\$ 0.38924	90,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
323							11-Nov	-	\$ 0.38924	88,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
324							12-Nov	-	\$ 0.38924	87,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
325							13-Nov	-	\$ 0.38924	85,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
326							14-Nov	-	\$ 0.38924	84,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
327							15-Nov	-	\$ 0.38924	82,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
328							16-Nov	-	\$ 0.38924	81,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
329							17-Nov	-	\$ 0.38924	79,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
330							18-Nov	-	\$ 0.38924	78,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
331							19-Nov	-	\$ 0.38924	76,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
332							20-Nov	-	\$ 0.38924	75,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
333							21-Nov	-	\$ 0.38924	73,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
334							22-Nov	-	\$ 0.38924	72,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
335							23-Nov	-	\$ 0.38924	70,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
336							24-Nov	-	\$ 0.38924	69,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund			
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)			
337						25-Nov	-	\$ 0.38924	67,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
338						26-Nov	-	\$ 0.38924	66,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
339						27-Nov	-	\$ 0.38924	64,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
340						28-Nov	-	\$ 0.38924	63,001	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
341						29-Nov	-	\$ 0.38924	61,501	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
342						30-Nov	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
343						11/2017 Total												
344						12/2017	1-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
345							2-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
346							3-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
347							4-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
348							5-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
349							6-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
350							7-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
351							8-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
352							9-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
353							10-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
354							11-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
355							12-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
356							13-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
357							14-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
358							15-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
359							16-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
360							17-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
361							18-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
362							19-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
363							20-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
364							21-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
365							22-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
366							23-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
367							24-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
368							25-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
369							26-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
370							27-Dec	-	\$ -	59,991	\$ -	\$ -	\$ -	\$ -	\$ -			
371							28-Dec	-	\$ -	59,991	\$ -	\$ -	\$ -	\$ -	\$ -			
372							29-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
373							30-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
374							31-Dec	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
375						12/2017 Total												
376						01/2018	1-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
377							2-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
378							3-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
379							4-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
380							5-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
381							6-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
382							7-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
383							8-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			
384							9-Jan	-	\$ 0.38924	59,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -			

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
385							31,000	\$ 0.10000	-	\$ -	\$ 0.10000	\$ -	\$ 3,100.00	\$ 3,100.00	\$ -
386						10-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
387						11-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
388						12-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
389						13-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
390						14-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
391						15-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
392						16-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
393						17-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
394						18-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
395						19-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
396						20-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
397							31,000	\$ 0.15000	-	\$ -	\$ 0.15000	\$ -	\$ 4,650.00	\$ 4,650.00	\$ -
398						21-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
399							31,000	\$ 0.15000	31,000	\$ -	\$ 0.15000	\$ -	\$ 4,650.00	\$ 4,650.00	\$ -
400						22-Jan	-	\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
401							31,000	\$ 0.15000	62,000	\$ -	\$ 0.15000	\$ -	\$ 4,650.00	\$ 4,650.00	\$ -
402						23-Jan	-	\$ 0.15000	93,000	\$ -	\$ 0.15000	\$ -	\$ -	\$ -	\$ -
403								\$ 0.38924	90,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
404						24-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
405						25-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
406						26-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
407						27-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
408						28-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
409						29-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
410						30-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
411						31-Jan	-	\$ 0.38924	183,991	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
412						01/2018 Total						\$ 17,050.00	\$ 17,050.00	\$ -	
413			ST. CLAIR			11/2017 23-Nov	31,000	\$ -	-	\$ 0.07785	\$ -	\$ 0.05683	\$ -	\$ -	\$ -
414						24-Nov	31,000	\$ -	31,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
415						25-Nov	31,000	\$ -	62,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
416						26-Nov	31,000	\$ -	93,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
417						27-Nov	31,000	\$ -	124,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
418						28-Nov	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
419						29-Nov	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
420						30-Nov	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
421						11/2017 Total						\$ -	\$ -	\$ -	
422						12/2017 1-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
423						2-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
424						3-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
425						4-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
426						5-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
427						6-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
428						7-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
429						8-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
430						9-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
431						10-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
432						11-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)	
433						12-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
434						13-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
435						14-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
436						15-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
437						16-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
438						17-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
439						18-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
440						19-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
441						20-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
442						21-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
443						22-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
444						23-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
445						24-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
446						25-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
447						26-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
448						27-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
449						28-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
450						29-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
451						30-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
452						31-Dec	-	\$ 0.38924	155,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
453						12/2017 Total							\$ -	\$ -	\$ -	\$ -
454						01/2018	1-Jan	-	\$ 0.38924	150,000	\$ 0.04600	\$ 0.28415	\$ 0.04600	\$ 6,900.00	\$ 6,900.00	\$ -
455							2-Jan	-	\$ 0.38924	145,000	\$ 0.04600	\$ 0.28415	\$ 0.04600	\$ 6,670.00	\$ 6,670.00	\$ -
456							3-Jan	-	\$ 0.38924	140,000	\$ 0.04600	\$ 0.28415	\$ 0.04600	\$ 6,440.00	\$ 6,440.00	\$ -
457							4-Jan	-	\$ 0.38924	135,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
458							5-Jan	-	\$ 0.38924	130,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
459							6-Jan	-	\$ 0.38924	125,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
460							7-Jan	-	\$ 0.38924	120,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
461							8-Jan	-	\$ 0.38924	115,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
462							9-Jan	-	\$ 0.38924	110,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
463							10-Jan	31,000	\$ 0.13000	105,000	\$ -	\$ 0.13000	\$ -	\$ 4,030.00	\$ 4,030.00	\$ -
464							11-Jan	15,500	\$ 0.16000	131,000	\$ -	\$ 0.16000	\$ -	\$ 2,480.00	\$ 2,480.00	\$ -
465							12-Jan	-	\$ 0.38924	141,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
466							13-Jan	-	\$ 0.38924	136,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
467							14-Jan	-	\$ 0.38924	131,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
468							15-Jan	-	\$ 0.38924	126,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
469							16-Jan	-	\$ 0.38924	121,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
470							17-Jan	-	\$ 0.38924	116,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
471							18-Jan	-	\$ 0.38924	111,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
472							19-Jan	-	\$ 0.38924	105,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
473							20-Jan	-	\$ 0.38924	101,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
474							21-Jan	-	\$ 0.38924	96,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
475							22-Jan	-	\$ 0.38924	91,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
476							23-Jan	-	\$ 0.38924	86,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
477							24-Jan	-	\$ 0.38924	81,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
478							25-Jan	-	\$ 0.38924	76,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
479							26-Jan	-	\$ 0.38924	71,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
480							27-Jan	-	\$ 0.38924	66,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)	(Col. O)	
													(G * H + I * J)	(G * K + I * L)	(N - M)
481						28-Jan	-	\$ 0.38924	61,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
482						29-Jan	-	\$ 0.38924	56,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
483						30-Jan	-	\$ 0.38924	51,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
484						31-Jan	-	\$ 0.38924	46,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
485						<u>01/2018 Total</u>						\$ 26,520.00	\$ 26,520.00	\$ -	
486						Park Total						\$ 50,395.08	\$ 50,395.08	\$ -	
487						MC17951 Total						\$ 426,353.08	\$ 426,353.08	\$ -	
488	CASTLETON COMMODITIES MERCHANT TRADING L.P Total												\$ 426,353.08	\$ 426,353.08	\$ -
489	CNE GAS SUPPLY, LLC	MC12549	Loan	CLOW		10/2017 3-Oct	9,954	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 3,874.49	\$ 2,828.43	\$ (1,046.06)
490						<u>10/2017 Total</u>						\$ 3,874.49	\$ 2,828.43	\$ (1,046.06)	
491						Loan Total						\$ 3,874.49	\$ 2,828.43	\$ (1,046.06)	
492						MC12549 Total						\$ 3,874.49	\$ 2,828.43	\$ (1,046.06)	
493	CNE GAS SUPPLY, LLC Total												\$ 3,874.49	\$ 2,828.43	\$ (1,046.06)
494	EDF TRADING NORTH AMERICA, LLC	MC17501	Loan	ALPINE		10/2017 31-Oct	10,000	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 1,200.00	\$ 1,200.00	\$ -
495						<u>10/2017 Total</u>						\$ 1,200.00	\$ 1,200.00	\$ -	
496						Loan Total						\$ 1,200.00	\$ 1,200.00	\$ -	
497						11/2017 1-Nov	1,145	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 137.40	\$ 137.40	\$ -
498						2-Nov	-	\$ 0.38924	845	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
499						<u>11/2017 Total</u>						\$ 137.40	\$ 137.40	\$ -	
500						Park Total						\$ 137.40	\$ 137.40	\$ -	
501						MC17501 Total						\$ 1,337.40	\$ 1,337.40	\$ -	
502	EDF TRADING NORTH AMERICA, LLC Total												\$ 1,337.40	\$ 1,337.40	\$ -
503	ELEMENT MARKETS RENEWABLE NATURAL GAS	MC18208	Loan	RICHFIELD		10/2017 1-Oct	19	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 7.40	\$ 5.40	\$ (2.00)
504						2-Oct	19	\$ 0.38924	19	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 8.87	\$ 6.48	\$ (2.39)
505						3-Oct	19	\$ 0.38924	38	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 10.35	\$ 7.56	\$ (2.79)
506						4-Oct	19	\$ 0.38924	57	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 11.83	\$ 8.64	\$ (3.19)
507						5-Oct	19	\$ 0.38924	76	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 13.31	\$ 9.72	\$ (3.59)
508						6-Oct	19	\$ 0.38924	95	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)
509						7-Oct	19	\$ 0.38924	114	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 16.27	\$ 11.88	\$ (4.39)
510						8-Oct	19	\$ 0.38924	133	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 17.75	\$ 12.96	\$ (4.79)
511						9-Oct	19	\$ 0.38924	152	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 19.23	\$ 14.04	\$ (5.19)
512						10-Oct	19	\$ 0.38924	171	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 20.71	\$ 15.12	\$ (5.59)
513						11-Oct	19	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 22.19	\$ 16.20	\$ (5.99)
514						12-Oct	19	\$ 0.38924	209	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 23.67	\$ 17.28	\$ (6.39)
515						13-Oct	19	\$ 0.38924	228	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 25.15	\$ 18.36	\$ (6.79)
516						14-Oct	19	\$ 0.38924	247	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 26.62	\$ 19.44	\$ (7.18)
517						15-Oct	19	\$ 0.38924	266	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 28.10	\$ 20.52	\$ (7.58)
518						16-Oct	19	\$ 0.38924	285	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 29.58	\$ 21.60	\$ (7.98)
519						17-Oct	19	\$ 0.38924	304	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 31.06	\$ 22.68	\$ (8.38)
520						18-Oct	21	\$ 0.38924	323	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 33.32	\$ 24.32	\$ (9.00)
521						19-Oct	18	\$ 0.38924	344	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 33.79	\$ 24.66	\$ (9.13)
522						20-Oct	18	\$ 0.38924	362	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 35.19	\$ 25.69	\$ (9.50)
523						21-Oct	18	\$ 0.38924	380	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 36.59	\$ 26.71	\$ (9.88)
524						22-Oct	18	\$ 0.38924	398	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 37.99	\$ 27.73	\$ (10.26)
525						23-Oct	18	\$ 0.38924	416	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 39.39	\$ 28.76	\$ (10.63)
526						24-Oct	18	\$ 0.38924	434	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 40.79	\$ 29.78	\$ (11.01)
527						25-Oct	21	\$ 0.38924	452	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 43.36	\$ 31.65	\$ (11.71)
528						26-Oct	21	\$ 0.38924	473	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 45.00	\$ 32.85	\$ (12.15)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)	(Col. O)
													(G * H + I * J)	(G * K + I * L)	(N - M)
529						27-Oct	21	\$ 0.38924	494	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 46.63	\$ 34.04	\$ (12.59)
530						28-Oct	21	\$ 0.38924	515	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 48.27	\$ 35.23	\$ (13.04)
531						29-Oct	21	\$ 0.38924	536	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 49.90	\$ 36.43	\$ (13.47)
532						30-Oct	21	\$ 0.38924	557	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 51.54	\$ 37.62	\$ (13.92)
533						10/2017 Total							\$ 868.64	\$ 634.15	\$ (234.49)
534						11/2017 1-Nov	19	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 7.40	\$ 5.40	\$ (2.00)
535						2-Nov	19	\$ 0.38924	19	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 8.87	\$ 6.48	\$ (2.39)
536						3-Nov	19	\$ 0.38924	38	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 10.35	\$ 7.56	\$ (2.79)
537						4-Nov	19	\$ 0.38924	57	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 11.83	\$ 8.64	\$ (3.19)
538						5-Nov	19	\$ 0.38924	76	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 13.31	\$ 9.72	\$ (3.59)
539						6-Nov	19	\$ 0.38924	95	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)
540						7-Nov	19	\$ 0.38924	114	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 16.27	\$ 11.88	\$ (4.39)
541						8-Nov	19	\$ 0.38924	133	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 17.75	\$ 12.96	\$ (4.79)
542						9-Nov	19	\$ 0.38924	152	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 19.23	\$ 14.04	\$ (5.19)
543						10-Nov	19	\$ 0.38924	171	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 20.71	\$ 15.12	\$ (5.59)
544						11-Nov	19	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 22.19	\$ 16.20	\$ (5.99)
545						12-Nov	19	\$ 0.38924	209	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 23.67	\$ 17.28	\$ (6.39)
546						13-Nov	19	\$ 0.38924	228	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 25.15	\$ 18.36	\$ (6.79)
547						14-Nov	19	\$ 0.38924	247	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 26.62	\$ 19.44	\$ (7.18)
548						15-Nov	19	\$ 0.38924	266	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 28.10	\$ 20.52	\$ (7.58)
549						16-Nov	19	\$ 0.38924	285	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 29.58	\$ 21.60	\$ (7.98)
550						17-Nov	19	\$ 0.38924	304	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 31.06	\$ 22.68	\$ (8.38)
551						18-Nov	19	\$ 0.38924	323	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 32.54	\$ 23.75	\$ (8.79)
552						19-Nov	19	\$ 0.38924	342	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 34.02	\$ 24.83	\$ (9.19)
553						20-Nov	19	\$ 0.38924	361	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 35.50	\$ 25.91	\$ (9.59)
554						21-Nov	19	\$ 0.38924	380	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 36.98	\$ 26.99	\$ (9.99)
555						22-Nov	19	\$ 0.38924	399	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 38.46	\$ 28.07	\$ (10.39)
556						23-Nov	19	\$ 0.38924	418	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 39.94	\$ 29.15	\$ (10.79)
557						24-Nov	19	\$ 0.38924	437	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.42	\$ 30.23	\$ (11.19)
558						25-Nov	19	\$ 0.38924	456	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 42.90	\$ 31.31	\$ (11.59)
559						26-Nov	19	\$ 0.38924	475	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 44.37	\$ 32.39	\$ (11.98)
560						27-Nov	19	\$ 0.38924	494	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 45.85	\$ 33.47	\$ (12.38)
561						28-Nov	19	\$ 0.38924	513	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 47.33	\$ 34.55	\$ (12.78)
562						29-Nov	19	\$ 0.38924	532	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 48.81	\$ 35.63	\$ (13.18)
563						11/2017 Total							\$ 815.00	\$ 594.96	\$ (220.04)
564						12/2017 1-Dec	17	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 6.62	\$ 4.83	\$ (1.79)
565						2-Dec	17	\$ 0.38924	17	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 7.94	\$ 5.80	\$ (2.14)
566						3-Dec	17	\$ 0.38924	34	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.26	\$ 6.76	\$ (2.50)
567						4-Dec	17	\$ 0.38924	51	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 10.59	\$ 7.73	\$ (2.86)
568						5-Dec	17	\$ 0.38924	68	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 11.91	\$ 8.69	\$ (3.22)
569						6-Dec	17	\$ 0.38924	85	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 13.23	\$ 9.66	\$ (3.57)
570						7-Dec	17	\$ 0.38924	102	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.56	\$ 10.63	\$ (3.93)
571						8-Dec	17	\$ 0.38924	119	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 15.88	\$ 11.59	\$ (4.29)
572						9-Dec	17	\$ 0.38924	136	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 17.20	\$ 12.56	\$ (4.64)
573						10-Dec	17	\$ 0.38924	153	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 18.53	\$ 13.53	\$ (5.00)
574						11-Dec	17	\$ 0.38924	170	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 19.85	\$ 14.49	\$ (5.36)
575						12-Dec	17	\$ 0.38924	187	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 21.18	\$ 15.46	\$ (5.72)
576						13-Dec	28	\$ 0.38924	204	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 26.78	\$ 19.55	\$ (7.23)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
577						14-Dec	28	\$ 0.38924	232	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 28.96	\$ 21.14	\$ (7.82)
578						15-Dec	28	\$ 0.38924	260	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 31.14	\$ 22.73	\$ (8.41)
579						16-Dec	28	\$ 0.38924	288	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 33.32	\$ 24.32	\$ (9.00)
580						17-Dec	28	\$ 0.38924	316	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 35.50	\$ 25.91	\$ (9.59)
581						18-Dec	28	\$ 0.38924	344	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 37.68	\$ 27.51	\$ (10.17)
582						19-Dec	28	\$ 0.38924	372	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 39.86	\$ 29.10	\$ (10.76)
583						20-Dec	17	\$ 0.38924	400	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 37.76	\$ 27.56	\$ (10.20)
584						21-Dec	17	\$ 0.38924	417	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 39.08	\$ 28.53	\$ (10.55)
585						22-Dec	17	\$ 0.38924	434	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 40.40	\$ 29.49	\$ (10.91)
586						23-Dec	17	\$ 0.38924	451	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.73	\$ 30.46	\$ (11.27)
587						24-Dec	17	\$ 0.38924	468	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 43.05	\$ 31.43	\$ (11.62)
588						25-Dec	17	\$ 0.38924	485	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 44.37	\$ 32.39	\$ (11.98)
589						26-Dec	17	\$ 0.38924	502	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 45.70	\$ 33.36	\$ (12.34)
590						27-Dec	13	\$ 0.38924	519	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 45.46	\$ 33.19	\$ (12.27)
591						28-Dec	13	\$ 0.38924	532	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 46.48	\$ 33.93	\$ (12.55)
592						29-Dec	13	\$ 0.38924	545	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 47.49	\$ 34.67	\$ (12.82)
593						30-Dec	13	\$ 0.38924	558	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 48.50	\$ 35.41	\$ (13.09)
594						12/2017 Total							\$ 880.01	\$ 642.41	\$ (237.60)
595						01/2018 1-Jan	21	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 8.17	\$ 5.97	\$ (2.20)
596						2-Jan	21	\$ 0.38924	21	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.81	\$ 7.16	\$ (2.65)
597						3-Jan	21	\$ 0.38924	42	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 11.44	\$ 8.35	\$ (3.09)
598						4-Jan	21	\$ 0.38924	63	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 13.08	\$ 9.55	\$ (3.53)
599						5-Jan	21	\$ 0.38924	84	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.71	\$ 10.74	\$ (3.97)
600						6-Jan	21	\$ 0.38924	105	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 16.35	\$ 11.93	\$ (4.42)
601						7-Jan	21	\$ 0.38924	126	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 17.98	\$ 13.13	\$ (4.85)
602						8-Jan	21	\$ 0.38924	147	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 19.62	\$ 14.32	\$ (5.30)
603						9-Jan	21	\$ 0.38924	168	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 21.25	\$ 15.51	\$ (5.74)
604						10-Jan	21	\$ 0.38924	189	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 22.89	\$ 16.71	\$ (6.18)
605						11-Jan	21	\$ 0.38924	210	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 24.52	\$ 17.90	\$ (6.62)
606						12-Jan	21	\$ 0.38924	231	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 26.16	\$ 19.09	\$ (7.07)
607						13-Jan	21	\$ 0.38924	252	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 27.79	\$ 20.29	\$ (7.50)
608						14-Jan	21	\$ 0.38924	273	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 29.43	\$ 21.48	\$ (7.95)
609						15-Jan	21	\$ 0.38924	294	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 31.06	\$ 22.68	\$ (8.38)
610						16-Jan	21	\$ 0.38924	315	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 32.70	\$ 23.87	\$ (8.83)
611						17-Jan	21	\$ 0.38924	336	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 34.33	\$ 25.06	\$ (9.27)
612						18-Jan	21	\$ 0.38924	357	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 35.97	\$ 26.26	\$ (9.71)
613						19-Jan	21	\$ 0.38924	378	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 37.60	\$ 27.45	\$ (10.15)
614						20-Jan	19	\$ 0.38924	399	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 38.46	\$ 28.07	\$ (10.39)
615						21-Jan	19	\$ 0.38924	418	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 39.94	\$ 29.15	\$ (10.79)
616						22-Jan	19	\$ 0.38924	437	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.42	\$ 30.23	\$ (11.19)
617						23-Jan	16	\$ 0.38924	456	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.73	\$ 30.46	\$ (11.27)
618						24-Jan	16	\$ 0.38924	472	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 42.97	\$ 31.37	\$ (11.60)
619						25-Jan	16	\$ 0.38924	488	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 44.22	\$ 32.28	\$ (11.94)
620						26-Jan	16	\$ 0.38924	504	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 45.46	\$ 33.19	\$ (12.27)
621						27-Jan	16	\$ 0.38924	520	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 46.71	\$ 34.10	\$ (12.61)
622						28-Jan	16	\$ 0.38924	536	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 47.96	\$ 35.01	\$ (12.95)
623						29-Jan	16	\$ 0.38924	552	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 49.20	\$ 35.92	\$ (13.28)
624						30-Jan	16	\$ 0.38924	568	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 50.45	\$ 36.83	\$ (13.62)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
625													\$ 923.38	\$ 674.06	\$ (249.32)
626													\$ 3,487.03	\$ 2,545.58	\$ (941.45)
627													\$ 3,487.03	\$ 2,545.58	\$ (941.45)
628	ELEMENT MARKETS RENEWABLE NATURAL GAS, LLC Total												\$ 3,487.03	\$ 2,545.58	\$ (941.45)
629	EXELON GENERATION COMPANY, LLC	MC18152	Loan	EMERSON	10/2017	1-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
630						2-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
631						3-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
632						4-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
633						5-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
634						6-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
635						7-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
636						8-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
637						9-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
638						10-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
639						11-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
640						12-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
641						13-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
642						14-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
643						15-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
644						16-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
645						17-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
646						18-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
647						19-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
648						20-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
649						21-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
650						22-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
651						23-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
652						24-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
653						25-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
654						26-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
655						27-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
656						28-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
657						29-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
658						30-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
659						31-Oct	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
660													\$ 306.59	\$ 223.82	\$ (82.77)
661						11/2017	1-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
662						2-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
663						3-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
664						4-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
665						5-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
666						6-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
667						7-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
668						8-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
669						9-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
670						10-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
671						11-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
672						12-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)	
673						13-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
674						14-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
675						15-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
676						16-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
677						17-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
678						18-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
679						19-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
680						20-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
681						21-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
682						22-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
683						23-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
684						24-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
685						25-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
686						26-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
687						27-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
688						28-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
689						29-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
690						30-Nov	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)	
691						11/2017 Total							\$ 296.70	\$ 216.60	\$ (80.10)	
692						12/2017	1-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
693							2-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
694							3-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
695							4-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
696							5-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
697							6-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
698							7-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
699							8-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
700							9-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
701							10-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
702							11-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
703							12-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
704							13-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
705							14-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
706							15-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
707							16-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
708							17-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
709							18-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
710							19-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
711							20-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
712							21-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
713							22-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
714							23-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
715							24-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
716							25-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
717							26-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
718							27-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
719							28-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)
720							29-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$ (2.67)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)	
721						30-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
722						31-Dec	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
723						12/2017 Total							\$ 306.59	\$ 223.82	\$(82.77)	
724					01/2018	1-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
725						2-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
726						3-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
727						4-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
728						5-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
729						6-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
730						7-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
731						8-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
732						9-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
733						10-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
734						11-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
735						12-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
736						13-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
737						14-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
738						15-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
739						16-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
740						17-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
741						18-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
742						19-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
743						20-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
744						21-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
745						22-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
746						23-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
747						24-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
748						25-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
749						26-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
750						27-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
751						28-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
752						29-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
753						30-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
754						31-Jan	-	\$ 0.38924	127	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 9.89	\$ 7.22	\$(2.67)	
755						01/2018 Total							\$ 306.59	\$ 223.82	\$(82.77)	
756		FARWELL				10/2017	1-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
757							2-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
758							3-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
759							4-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
760							5-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
761							6-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
762							7-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
763							8-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
764							9-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
765							10-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
766							11-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
767							12-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)
768							13-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$(0.32)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
769						14-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
770						15-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
771						16-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
772						17-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
773						18-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
774						19-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
775						20-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
776						21-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
777						22-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
778						23-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
779						24-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
780						25-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
781						26-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
782						27-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
783						28-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
784						29-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
785						30-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
786						31-Oct	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
787						10/2017 Total							\$ 36.27	\$ 26.35	\$ (9.92)
788						11/2017 1-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
789						2-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
790						3-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
791						4-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
792						5-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
793						6-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
794						7-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
795						8-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
796						9-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
797						10-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
798						11-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
799						12-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
800						13-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
801						14-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
802						15-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
803						16-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
804						17-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
805						18-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
806						19-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
807						20-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
808						21-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
809						22-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
810						23-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
811						24-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
812						25-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
813						26-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
814						27-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
815						28-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)
816						29-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
817						30-Nov	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
818						11/2017 Total							\$ 35.10	\$ 25.50	(9.60)
819					12/2017	1-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
820						2-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
821						3-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
822						4-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
823						5-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
824						6-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
825						7-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
826						8-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
827						9-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
828						10-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
829						11-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
830						12-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
831						13-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
832						14-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
833						15-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
834						16-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
835						17-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
836						18-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
837						19-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
838						20-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
839						21-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
840						22-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
841						23-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
842						24-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
843						25-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
844						26-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
845						27-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
846						28-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
847						29-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
848						30-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
849						31-Dec	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
850						12/2017 Total							\$ 36.27	\$ 26.35	(9.92)
851					01/2018	1-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
852						2-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
853						3-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
854						4-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
855						5-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
856						6-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
857						7-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
858						8-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
859						9-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
860						10-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
861						11-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
862						12-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
863						13-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)
864						14-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	(0.32)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)	(Col. O)	
													(G * H + I * J)	(G * K + I * L)	(N - M)	
865						15-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
866						16-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
867						17-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
868						18-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
869						19-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
870						20-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
871						21-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
872						22-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
873						23-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
874						24-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
875						25-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
876						26-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
877						27-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
878						28-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
879						29-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
880						30-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
881						31-Jan	-	\$ 0.38924	15	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.17	\$ 0.85	\$ (0.32)	
882						<u>01/2018 Total</u>						\$ 36.27	\$ 26.35	\$ (9.92)		
883			Loan Total										\$ 1,360.38	\$ 992.61	\$ (367.77)	
884			MC18152 Total										\$ 1,360.38	\$ 992.61	\$ (367.77)	
885	EXELON GENERATION COMPANY, LLC Total												\$ 1,360.38	\$ 992.61	\$ (367.77)	
886	INTERSTATE POWER AND LIGHT COMPANY	MC13549	Loan	EMERSON	12/2017	23-Dec	6	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 2.34	\$ 1.70	\$ (0.64)	
887						24-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
888						25-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
889						26-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
890						27-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
891						28-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
892						29-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
893						30-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
894						31-Dec	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
895						<u>12/2017 Total</u>						\$ 6.10	\$ 4.42	\$ (1.68)		
896						01/2018	1-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
897						2-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
898						3-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
899						4-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
900						5-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
901						6-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
902						7-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
903						8-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
904						9-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
905						10-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
906						11-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
907						12-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
908						13-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
909						14-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
910						15-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
911						16-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	
912						17-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)	

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
913						18-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
914						19-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
915						20-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
916						21-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
917						22-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
918						23-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
919						24-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
920						25-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
921						26-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
922						27-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
923						28-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
924						29-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
925						30-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
926						31-Jan	-	\$ 0.38924	6	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.47	\$ 0.34	\$ (0.13)
927						01/2018 Total							\$ 14.57	\$ 10.54	\$ (4.03)
928						Loan Total							\$ 20.67	\$ 14.96	\$ (5.71)
929						MC13549 Total							\$ 20.67	\$ 14.96	\$ (5.71)
930	INTERSTATE POWER AND LIGHT COMPANY Total												\$ 20.67	\$ 14.96	\$ (5.71)
931	J. ARON & COMPANY LLC	MC15497	Loan	EMERSON	10/2017	11-Oct	10,000	\$ 0.06000	-	\$ 0.07785	\$ 0.06000	\$ 0.05683	\$ 600.00	\$ 600.00	\$ -
932						12-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
933						13-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
934						14-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
935						15-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
936						16-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
937						17-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
938						18-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
939						19-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
940						20-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
941						21-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
942						22-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
943						23-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
944						24-Oct	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
945						25-Oct	40,000	\$ 0.09250	10,000	\$ -	\$ 0.09250	\$ -	\$ 3,700.00	\$ 3,700.00	\$ -
946						26-Oct	-	\$ 0.38924	50,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
947						27-Oct	-	\$ 0.38924	50,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
948						28-Oct	-	\$ 0.38924	50,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
949						29-Oct	-	\$ 0.38924	50,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
950						30-Oct	28,400	\$ 0.16000	50,000	\$ -	\$ 0.16000	\$ -	\$ 4,544.00	\$ 4,544.00	\$ -
951						31-Oct	-	\$ 0.38924	78,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
952						10/2017 Total							\$ 8,844.00	\$ 8,844.00	\$ -
953						11/2017	1-Nov	-	\$ 0.38924	75,595	\$ -	\$ 0.28415	\$ -	\$ -	\$ -
954						2-Nov	-	\$ 0.38924	72,980	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
955						3-Nov	-	\$ 0.38924	70,365	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
956						4-Nov	-	\$ 0.38924	67,750	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
957						5-Nov	-	\$ 0.38924	65,135	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
958						6-Nov	-	\$ 0.38924	62,520	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
959						7-Nov	-	\$ 0.38924	59,905	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
960						8-Nov	-	\$ 0.38924	57,290	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)	
961						9-Nov	-	\$ 0.38924	54,675	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
962						10-Nov	-	\$ 0.38924	52,060	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
963						11-Nov	-	\$ 0.38924	49,445	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
964						12-Nov	-	\$ 0.38924	46,830	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
965						13-Nov	-	\$ 0.38924	44,215	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
966						14-Nov	-	\$ 0.38924	41,600	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
967						15-Nov	-	\$ 0.38924	38,985	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
968						16-Nov	-	\$ 0.38924	36,370	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
969						17-Nov	-	\$ 0.38924	33,755	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
970						18-Nov	-	\$ 0.38924	31,140	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
971						19-Nov	-	\$ 0.38924	28,525	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
972						20-Nov	-	\$ 0.38924	25,910	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
973						21-Nov	-	\$ 0.38924	23,295	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
974						22-Nov	-	\$ 0.38924	20,680	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
975						23-Nov	-	\$ 0.38924	18,065	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
976						24-Nov	-	\$ 0.38924	15,450	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
977						25-Nov	-	\$ 0.38924	12,835	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
978						26-Nov	-	\$ 0.38924	10,220	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
979						27-Nov	-	\$ 0.38924	7,605	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
980						28-Nov	-	\$ 0.38924	4,990	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
981						29-Nov	-	\$ 0.38924	2,375	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
982						11/2017 Total							\$ -	\$ -	\$ -	
983													\$ 8,844.00	\$ 8,844.00	\$ -	
984			Loan Total			10/2017	1-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)
985			Park	EMERSON		2-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
986						3-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
987						4-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
988						5-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
989						6-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
990						7-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
991						8-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
992						9-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
993						10-Oct	-	\$ 0.38924	190	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 14.79	\$ 10.80	\$ (3.99)	
994						19-Oct	30,000	\$ 0.08000	190	\$ -	\$ 0.08000	\$ -	\$ 2,400.00	\$ 2,400.00	\$ -	
995						20-Oct	1,700	\$ 0.12000	30,190	\$ -	\$ 0.12000	\$ -	\$ 204.00	\$ 204.00	\$ -	
996						21-Oct	-	\$ 0.38924	31,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
997						22-Oct	-	\$ 0.38924	31,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
998						23-Oct	-	\$ 0.38924	31,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
999						24-Oct	-	\$ 0.38924	31,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1000						25-Oct	-	\$ 0.38924	31,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1001						26-Oct	-	\$ 0.38924	31,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1002						27-Oct	25,000	\$ 0.24000	31,890	\$ -	\$ 0.24000	\$ -	\$ 6,000.00	\$ 6,000.00	\$ -	
1003						28-Oct	-	\$ 0.38924	56,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1004						29-Oct	-	\$ 0.38924	56,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1005						30-Oct	-	\$ 0.38924	56,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1006						31-Oct	-	\$ 0.38924	56,890	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1007						10/2017 Total							\$ 8,751.90	\$ 8,712.00	\$ (39.90)	
1008						11/2017	1-Nov	-	\$ 0.38924	54,808	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1009						2-Nov	-	\$ 0.38924	52,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1010						3-Nov	-	\$ 0.38924	51,024	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1011						4-Nov	-	\$ 0.38924	49,132	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1012						5-Nov	-	\$ 0.38924	47,240	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1013						6-Nov	-	\$ 0.38924	45,348	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1014						7-Nov	-	\$ 0.38924	43,456	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1015						8-Nov	-	\$ 0.38924	41,564	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1016						9-Nov	-	\$ 0.38924	39,672	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1017						10-Nov	-	\$ 0.38924	37,780	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1018						11-Nov	-	\$ 0.38924	35,888	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1019						12-Nov	-	\$ 0.38924	33,996	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1020						13-Nov	-	\$ 0.38924	32,104	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1021						14-Nov	-	\$ 0.38924	30,212	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1022						15-Nov	-	\$ 0.38924	28,320	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1023						16-Nov	-	\$ 0.38924	26,428	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1024						17-Nov	-	\$ 0.38924	24,536	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1025						18-Nov	-	\$ 0.38924	22,644	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1026						19-Nov	-	\$ 0.38924	20,752	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1027						20-Nov	-	\$ 0.38924	18,860	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1028						21-Nov	-	\$ 0.38924	16,968	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1029						22-Nov	-	\$ 0.38924	15,076	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1030						23-Nov	-	\$ 0.38924	13,184	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1031						24-Nov	-	\$ 0.38924	11,292	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1032						25-Nov	-	\$ 0.38924	9,400	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1033						26-Nov	-	\$ 0.38924	7,508	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1034						27-Nov	-	\$ 0.38924	5,616	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1035						28-Nov	-	\$ 0.38924	3,724	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1036						29-Nov	-	\$ 0.38924	1,832	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1037						11/2017 Total							\$ -	\$ -	\$ -
1038						01/2018 23-Jan	28,000	\$ 0.24000	-	\$ 0.07785	\$ 0.24000	\$ 0.05683	\$ 6,720.00	\$ 6,720.00	\$ -
1039						24-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1040						25-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1041						26-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1042						27-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1043						28-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1044						29-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1045						30-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1046						31-Jan	-	\$ 0.38924	28,000	\$ 0.04500	\$ 0.28415	\$ 0.04500	\$ 1,260.00	\$ 1,260.00	\$ -
1047						01/2018 Total							\$ 16,800.00	\$ 16,800.00	\$ -
1048			ST. CLAIR			01/2018 10-Jan	31,000	\$ 0.13000	-	\$ 0.07785	\$ 0.13000	\$ 0.05683	\$ 4,030.00	\$ 4,030.00	\$ -
1049						11-Jan	31,000	\$ 0.16000	31,000	\$ -	\$ 0.16000	\$ -	\$ 4,960.00	\$ 4,960.00	\$ -
1050						12-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1051						13-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1052						14-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1053						15-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1054						16-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1055						17-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1056						18-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)	(Col. O)		
													(G * H + I * J)	(G * K + I * L)	(N - M)	
1057						19-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1058						20-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1059						21-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1060						22-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1061						23-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1062						24-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1063						25-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1064						26-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1065						27-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1066						28-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1067						29-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1068						30-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1069						31-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1070						01/2018 Total						\$ -	\$ -	\$ -	\$ -	\$ -
1071						Park Total						\$ 8,990.00	\$ 8,990.00	\$ -	\$ -	\$ -
1072						MC15497 Total						\$ 34,541.90	\$ 34,502.00	\$ (39.90)	\$ -	\$ -
1073	J. ARON & COMPANY LLC Total					MC15497 Total						\$ 43,385.90	\$ 43,346.00	\$ (39.90)	\$ -	\$ -
1074	KOCH ENERGY SERVICES, LLC	MC14411	Loan	EMERSON	11/2017	15-Nov	6,000	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 720.00	\$ 720.00	\$ -	
1075						16-Nov	-	\$ 0.38924	1,405	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1076						18-Nov	10,000	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 1,200.00	\$ 1,200.00	\$ -	
1077						19-Nov	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1078						20-Nov	-	\$ 0.38924	10,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1079						21-Nov	-	\$ 0.38924	2,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1080						11/2017 Total						\$ 1,920.00	\$ 1,920.00	\$ -	\$ -	\$ -
1081						12/2017	14-Dec	1,900	\$ 0.20000	-	\$ 0.07785	\$ 0.20000	\$ 0.05683	\$ 380.00	\$ 380.00	\$ -
1082						15-Dec	-	\$ 0.38924	1,504	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1083						16-Dec	-	\$ 0.38924	1,003	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1084						17-Dec	-	\$ 0.38924	502	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1085						12/2017 Total						\$ 380.00	\$ 380.00	\$ -	\$ -	\$ -
1086						01/2018	29-Jan	15,000	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 1,800.00	\$ 1,800.00	\$ -
1087						30-Jan	-	\$ 0.38924	15,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1088						31-Jan	-	\$ 0.38924	7	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1089						01/2018 Total						\$ 4,100.00	\$ 4,100.00	\$ -	\$ -	\$ -
1090						Loan Total						\$ 4,100.00	\$ 4,100.00	\$ -	\$ -	\$ -
1091						01/2018	25-Jan	32,728	\$ 0.25000	-	\$ 0.07785	\$ 0.25000	\$ 0.05683	\$ 8,182.00	\$ 8,182.00	\$ -
1092						26-Jan	38,000	\$ 0.25000	32,728	\$ 0.05000	\$ 0.25000	\$ 0.05000	\$ 11,136.40	\$ 11,136.40	\$ -	
1093						27-Jan	-	\$ 0.38924	70,728	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,536.40	\$ 3,536.40	\$ -	
1094						28-Jan	-	\$ 0.38924	70,728	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,536.40	\$ 3,536.40	\$ -	
1095						29-Jan	-	\$ 0.38924	70,728	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,536.40	\$ 3,536.40	\$ -	
1096						30-Jan	-	\$ 0.38924	70,728	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,536.40	\$ 3,536.40	\$ -	
1097						31-Jan	-	\$ 0.38924	70,728	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,536.40	\$ 3,536.40	\$ -	
1098						01/2018 Total						\$ 37,000.40	\$ 37,000.40	\$ -	\$ -	\$ -
1099						10/2017	1-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	
1100						2-Oct	-	\$ 0.38924	43,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1101						3-Oct	-	\$ 0.38924	42,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1102						4-Oct	-	\$ 0.38924	40,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1103						5-Oct	-	\$ 0.38924	39,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1104						6-Oct	-	\$ 0.38924	37,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1105						7-Oct	-	\$ 0.38924	36,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1106						8-Oct	-	\$ 0.38924	34,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1107						9-Oct	-	\$ 0.38924	33,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1108						10-Oct	-	\$ 0.38924	31,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1109						11-Oct	-	\$ 0.38924	30,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1110						12-Oct	-	\$ 0.38924	28,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1111						13-Oct	-	\$ 0.38924	27,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1112						14-Oct	-	\$ 0.38924	25,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1113						15-Oct	-	\$ 0.38924	24,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1114						16-Oct	-	\$ 0.38924	22,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1115						17-Oct	-	\$ 0.38924	21,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1116						18-Oct	-	\$ 0.38924	19,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1117						19-Oct	-	\$ 0.38924	18,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1118						20-Oct	-	\$ 0.38924	16,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1119						21-Oct	-	\$ 0.38924	15,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1120						22-Oct	-	\$ 0.38924	13,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1121						23-Oct	-	\$ 0.38924	12,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1122						24-Oct	-	\$ 0.38924	10,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1123						25-Oct	-	\$ 0.38924	9,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1124						26-Oct	-	\$ 0.38924	7,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1125						27-Oct	-	\$ 0.38924	6,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1126						28-Oct	-	\$ 0.38924	4,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1127						29-Oct	-	\$ 0.38924	3,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1128						30-Oct	-	\$ 0.38924	1,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1129						10/2017 Total							\$ -	\$ -	\$ -
1130						11/2017 4-Nov	8,242	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 989.04	\$ 989.04	\$ -
1131						5-Nov	15,825	\$ 0.12000	8,242	\$ -	\$ 0.12000	\$ -	\$ 1,899.00	\$ 1,899.00	\$ -
1132						6-Nov	-	\$ 0.12000	24,067	\$ -	\$ 0.12000	\$ -	\$ -	\$ -	\$ -
1133						7-Nov	-	\$ 0.38924	18,841	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1134						8-Nov	-	\$ 0.38924	6,281	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1135						9-Nov	-	\$ 0.38924	6,281	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1136						13-Nov	20,000	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 2,400.00	\$ 2,400.00	\$ -
1137						14-Nov	-	\$ 0.38924	9,028	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1138						23-Nov	15,500	\$ -	-	\$ 0.07785	\$ -	\$ 0.05683	\$ -	\$ -	\$ -
1139						24-Nov	45,500	\$ -	15,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1140						25-Nov	15,500	\$ -	61,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1141						26-Nov	15,500	\$ -	76,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1142						27-Nov	15,500	\$ -	92,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1143						28-Nov	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1144						29-Nov	-	\$ 0.38924	87,980	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1145						30-Nov	19,520	\$ 0.38924	87,980	\$ -	\$ 0.28415	\$ -	\$ 7,597.96	\$ 5,546.61	\$ (2,051.35)
1146						11/2017 Total							\$ 12,886.00	\$ 10,834.65	\$ (2,051.35)
1147						12/2017 1-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1148						2-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1149						3-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1150						4-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1151						5-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1152						6-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1153						7-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1154						8-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1155						9-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1156						10-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1157						11-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1158						12-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1159						13-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1160						14-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1161						15-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1162						16-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1163						17-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1164						18-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1165						19-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1166						20-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1167						21-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1168						22-Dec	-	\$ 0.38924	107,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1169						23-Dec	15,000	\$ -	107,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1170						24-Dec	15,000	\$ -	122,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1171						25-Dec	15,000	\$ -	137,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1172						26-Dec	15,000	\$ -	152,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1173						27-Dec	-	\$ 0.38924	167,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1174						28-Dec	-	\$ 0.38924	167,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1175						29-Dec	-	\$ 0.38924	167,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1176						30-Dec	-	\$ 0.38924	167,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1177						31-Dec	-	\$ 0.38924	167,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1178						12/2017 Total							\$ -	\$ -	\$ -
1179					01/2018	1-Jan	-	\$ 0.38924	58,065	\$ 0.03300	\$ 0.28415	\$ 0.03300	\$ 1,916.15	\$ 1,916.15	\$ -
1180							18,626	\$ 0.38924	104,032	\$ 0.04900	\$ 0.28415	\$ 0.04900	\$ 12,347.55	\$ 10,390.15	\$ (1,957.40)
1181						2-Jan	-	\$ 0.38924	56,130	\$ 0.03300	\$ 0.28415	\$ 0.03300	\$ 1,852.29	\$ 1,852.29	\$ -
1182									100,564	\$ 0.04900	\$ 0.28415	\$ 0.04900	\$ 4,927.64	\$ 4,927.64	\$ -
1183									18,626	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1,450.03	\$ 1,058.52	\$ (391.51)
1184						3-Jan	-	\$ 0.38924	15,000	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1,167.75	\$ 852.45	\$ (315.30)
1185									54,195	\$ 0.03300	\$ 0.28415	\$ 0.03300	\$ 1,788.44	\$ 1,788.44	\$ -
1186									97,086	\$ 0.04900	\$ 0.28415	\$ 0.04900	\$ 4,757.21	\$ 4,757.21	\$ -
1187						4-Jan	-	\$ 0.38924	52,260	\$ 0.03300	\$ 0.28415	\$ 0.03300	\$ 1,724.58	\$ 1,724.58	\$ -
1188									93,628	\$ 0.04900	\$ 0.28415	\$ 0.04900	\$ 4,587.77	\$ 4,587.77	\$ -
1189						5-Jan	-	\$ 0.38924	90,160	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1190									50,325	\$ 0.03300	\$ 0.28415	\$ 0.03300	\$ 1,660.73	\$ 1,660.73	\$ -
1191						6-Jan	-	\$ 0.38924	135,082	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1192						7-Jan	-	\$ 0.38924	129,679	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1193						8-Jan	-	\$ 0.38924	124,276	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1194						9-Jan	-	\$ 0.38924	118,873	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1195						10-Jan	-	\$ 0.38924	113,470	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1196						11-Jan	-	\$ 0.38924	108,067	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1197						12-Jan	-	\$ 0.38924	102,664	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1198						13-Jan	-	\$ 0.38924	97,261	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1199						14-Jan	-	\$ 0.38924	91,858	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1200						15-Jan	-	\$ 0.38924	86,455	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)	
1201						16-Jan	-	\$ 0.38924	81,052	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1202						17-Jan	-	\$ 0.38924	75,649	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1203						18-Jan	-	\$ 0.38924	70,246	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1204						19-Jan	-	\$ 0.38924	64,843	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1205						20-Jan	-	\$ 0.38924	59,440	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1206						21-Jan	-	\$ 0.38924	54,037	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1207						22-Jan	-	\$ 0.38924	48,634	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1208						23-Jan	-	\$ 0.38924	43,231	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1209						24-Jan	-	\$ 0.38924	37,828	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1210						25-Jan	-	\$ 0.38924	32,425	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1211						26-Jan	-	\$ 0.38924	27,022	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1212						27-Jan	-	\$ 0.38924	21,619	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1213						28-Jan	-	\$ 0.38924	16,216	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1214						29-Jan	-	\$ 0.38924	10,814	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1215						30-Jan	-	\$ 0.38924	5,411	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1216						<u>01/2018 Total</u>								\$ 38,180.14	\$ 35,515.93	\$ (2,664.21)
1217			FORTUNE LAKE		10/2017	1-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1218						2-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1219						3-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1220						4-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1221						5-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1222						6-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1223						7-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1224						8-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1225						9-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1226						10-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1227						11-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1228						12-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1229						13-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1230						14-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1231						15-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1232						16-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1233						17-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1234						18-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1235						19-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1236						20-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1237						21-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1238						22-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1239						23-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1240						24-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1241						25-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1242						26-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1243						27-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1244						28-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1245						29-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1246						30-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1247						31-Oct	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1248						<u>10/2017 Total</u>								\$ 2.48	\$ 1.86	\$ (0.62)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1249					11/2017	1-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1250						2-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1251						3-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1252						4-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1253						5-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1254						6-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1255						7-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1256						8-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1257						9-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1258						10-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1259						11-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1260						12-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1261						13-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1262						14-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1263						15-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1264						16-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1265						17-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1266						18-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1267						19-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1268						20-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1269						21-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1270						22-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1271						23-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1272						24-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1273						25-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1274						26-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1275						27-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1276						28-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1277						29-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1278						30-Nov	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1279						11/2017 Total							\$ 2.40	\$ 1.80	\$ (0.60)
1280					12/2017	1-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1281						2-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1282						3-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1283						4-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1284						5-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1285						6-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1286						7-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1287						8-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1288						9-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1289						10-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1290						11-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1291						12-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1292						13-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1293						14-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1294						15-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1295						16-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1296						17-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)	
1297						18-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1298						19-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1299						20-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1300						21-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1301						22-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1302						23-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1303						24-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1304						25-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1305						26-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1306						27-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1307						28-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1308						29-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1309						30-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1310						31-Dec	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1311						12/2017 Total							\$ 2.48	\$ 1.86	\$ (0.62)	
1312						01/2018	1-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)
1313						2-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1314						3-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1315						4-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1316						5-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1317						6-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1318						7-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1319						8-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1320						9-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1321						10-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1322						11-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1323						12-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1324						13-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1325						14-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1326						15-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1327						16-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1328						17-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1329						18-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1330						19-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1331						20-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1332						21-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1333						22-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1334						23-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1335						24-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1336						25-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1337						26-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1338						27-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1339						28-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1340						29-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1341						30-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1342						31-Jan	-	\$ 0.38924	1	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.08	\$ 0.06	\$ (0.02)	
1343						01/2018 Total							\$ 2.48	\$ 1.86	\$ (0.62)	
1344			ST. CLAIR			10/2017	21-Oct	14,654	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 1,758.48	\$ 1,758.48	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund	
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)	(Col. O)	
													(G * H + I * J)	(G * K + I * L)	(N - M)	
1345						22-Oct	-	\$ 0.12000	14,654	\$ -	\$ 0.12000	\$ -	\$ -	\$ -	\$ -	
1346						23-Oct	-	\$ 0.12000	14,654	\$ -	\$ 0.12000	\$ -	\$ -	\$ -	\$ -	
1347						24-Oct	-	\$ 0.38924	9,636	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1348						25-Oct	-	\$ 0.38924	4,618	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1349						26-Oct	-	\$ 0.38924	3,600	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1350						31-Oct	12,954	\$ 0.08000	-	\$ 0.07785	\$ 0.08000	\$ 0.05683	\$ 1,036.32	\$ 1,036.32	\$ -	
1351						10/2017 Total								\$ 2,794.80	\$ 2,794.80	\$ -
1352						11/2017	1-Nov	-	\$ 0.38924	12,954	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1,008.47	\$ 736.18	\$ (272.29)
1353							2-Nov	-	\$ 0.38924	7,954	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 619.22	\$ 452.03	\$ (167.19)
1354						11/2017 Total								\$ 1,627.69	\$ 1,188.21	\$ (439.48)
1355						01/2018	1-Jan	89,099	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 34,680.89	\$ 25,317.48	\$ (9,363.41)
1356							2-Jan	-	\$ 0.38924	89,099	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 6,936.36	\$ 5,063.50	\$ (1,872.86)
1357							3-Jan	-	\$ 0.38924	89,099	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 6,936.36	\$ 5,063.50	\$ (1,872.86)
1358							4-Jan	-	\$ 0.38924	79,099	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 6,157.86	\$ 4,495.20	\$ (1,662.66)
1359							5-Jan	-	\$ 0.38924	59,099	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 4,600.86	\$ 3,358.60	\$ (1,242.26)
1360							6-Jan	-	\$ 0.38924	39,399	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 3,067.21	\$ 2,239.05	\$ (828.16)
1361							7-Jan	-	\$ 0.38924	19,699	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1,533.57	\$ 1,119.49	\$ (414.08)
1362						01/2018 Total								\$ 63,913.11	\$ 46,656.82	\$ (17,256.29)
1363						Park Total								\$ 156,411.98	\$ 133,998.19	\$ (22,413.79)
1364						MC14411 Total								\$ 160,511.98	\$ 138,098.19	\$ (22,413.79)
1365	KOCH ENERGY SERVICES, LLC Total												\$ 160,511.98	\$ 138,098.19	\$ (22,413.79)	
1366	MACQUARIE ENERGY LLC	MC3731	Loan	EMERSON	11/2017	1-Nov	1,667	\$ 0.12000	-	\$ 0.07785	\$ 0.12000	\$ 0.05683	\$ 200.04	\$ 200.04	\$ -	
1367						2-Nov	-	\$ 0.38924	1,667	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1368						3-Nov	-	\$ 0.38924	1,667	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1369						4-Nov	-	\$ 0.38924	1,111	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1370						5-Nov	-	\$ 0.38924	555	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1371						11/2017 Total								\$ 200.04	\$ 200.04	\$ -
1372						Loan Total								\$ 200.04	\$ 200.04	\$ -
1373						MC3731 Total								\$ 200.04	\$ 200.04	\$ -
1374	MACQUARIE ENERGY LLC Total												\$ 200.04	\$ 200.04	\$ -	
1375	MERCURIA COMMODITIES CANADA CORPORAT	MC16904	Loan	EMERSON	12/2017	11-Dec	5,100	\$ 0.15000	-	\$ 0.07785	\$ 0.15000	\$ 0.05683	\$ 765.00	\$ 765.00	\$ -	
1376						13-Dec	2,800	\$ 0.20000	-	\$ 0.07785	\$ 0.20000	\$ 0.05683	\$ 560.00	\$ 560.00	\$ -	
1377						14-Dec	-	\$ 0.38924	200	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1378						12/2017 Total								\$ 1,325.00	\$ 1,325.00	\$ -
1379						Loan Total								\$ 1,325.00	\$ 1,325.00	\$ -
1380						11/2017	28-Nov	10,000	\$ 0.12000	-	\$ -	\$ 0.12000	\$ -	\$ 1,200.00	\$ 1,200.00	\$ -
1381						11/2017 Total								\$ 1,200.00	\$ 1,200.00	\$ -
1382						Park Total								\$ 1,200.00	\$ 1,200.00	\$ -
1383						MC16904 Total								\$ 2,525.00	\$ 2,525.00	\$ -
1384	MERCURIA COMMODITIES CANADA CORPORATION Total												\$ 2,525.00	\$ 2,525.00	\$ -	
1385	MIECO, INC	MC17484	Park	CARLTON	11/2017	27-Nov	23,982	\$ -	-	\$ 0.07785	\$ -	\$ 0.05683	\$ -	\$ -	\$ -	
1386						28-Nov	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1387						29-Nov	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1388						30-Nov	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	
1389						11/2017 Total								\$ -	\$ -	\$ -
1390						12/2017	1-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1391						2-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -
1392						3-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1393						4-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1394						5-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1395						6-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1396						7-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1397						8-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1398						9-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1399						10-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1400						11-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1401						12-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1402						13-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1403						14-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1404						15-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1405						16-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1406						17-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1407						18-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1408						19-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1409						20-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1410						21-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1411						22-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1412						23-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1413						24-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1414						25-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1415						26-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1416						27-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1417						28-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1418						29-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1419						30-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1420						31-Dec	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1421						<u>12/2017 Total</u>							\$ -	\$ -	\$ -
1422						01/2018 1-Jan	-	\$ 0.38924	23,982	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,199.10	\$ 1,199.10	\$ -
1423						2-Jan	-	\$ 0.38924	23,982	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,199.10	\$ 1,199.10	\$ -
1424						3-Jan	-	\$ 0.38924	23,982	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,199.10	\$ 1,199.10	\$ -
1425						4-Jan	-	\$ 0.38924	23,982	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,199.10	\$ 1,199.10	\$ -
1426						5-Jan	-	\$ 0.38924	23,982	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,199.10	\$ 1,199.10	\$ -
1427						6-Jan	-	\$ 0.38924	23,982	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 1,199.10	\$ 1,199.10	\$ -
1428						7-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1429						8-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1430						9-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1431						10-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1432						11-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1433						12-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1434						13-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1435						14-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1436						15-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1437						16-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1438						17-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1439						18-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1440						19-Jan	-	\$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund		
(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)	(Col. O)			
													(G * H + I * J)	(G * K + I * L)	(N - M)		
1441						20-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1442						21-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1443						22-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1444						23-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1445						24-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1446						25-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1447						26-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1448						27-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1449						28-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1450						29-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1451						30-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1452						31-Jan	- \$ 0.38924	23,982	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -	\$ -		
1453						<u>01/2018 Total</u>						\$ 7,194.60	\$ 7,194.60	\$ -			
1454						Park Total						\$ 7,194.60	\$ 7,194.60	\$ -			
1455						MC17484 Total						\$ 7,194.60	\$ 7,194.60	\$ -			
1456	MIECO, INC Total												\$ 7,194.60	\$ 7,194.60	\$ -		
1457	MORGAN STANLEY CAPITAL GROUP INC.	MC9237	Loan	EMERSON	11/2017	21-Nov	92	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 35.81	\$ 26.14	\$ (9.67)		
1458						<u>11/2017 Total</u>						\$ 35.81	\$ 26.14	\$ (9.67)			
1459						01/2018	13-Jan	25,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
1460							14-Jan	- \$ 0.38924	25,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1461								25,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
1462							15-Jan	25,000	\$ -	50,000	\$ -	\$ -	\$ -	\$ -	\$ -		
1463							16-Jan	25,000	\$ -	75,000	\$ -	\$ -	\$ -	\$ -	\$ -		
1464							17-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1465							18-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1466							19-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1467							20-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1468							21-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1469							22-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1470							23-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1471							24-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1472							25-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1473							26-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1474							27-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1475							28-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1476							29-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1477							30-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1478							31-Jan	- \$ 0.38924	100,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 4,000.00	\$ 4,000.00	\$ -		
1479						<u>01/2018 Total</u>						\$ 60,000.00	\$ 60,000.00	\$ -			
1480						ST. CLAIR	01/2018	3-Jan	30,000	\$ 0.27000	-	\$ 0.07785	\$ 0.27000	\$ 0.05683	\$ 8,100.00	\$ 8,100.00	\$ -
1481								4-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	
1482								5-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	
1483								6-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	
1484								7-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	
1485								8-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	
1486								9-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	
1487								10-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	
1488								11-Jan	- \$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -	

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1489						12-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1490						13-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1491						14-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1492						15-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1493						16-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1494						17-Jan	47,500	\$ -	30,000	\$ 0.05500	\$ -	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1495						18-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1496									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1497						19-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1498									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1499						20-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1500									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1501						21-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1502									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1503						22-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1504									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1505						23-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1506									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1507						24-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1508									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1509						25-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1510									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1511						26-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1512									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1513						27-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1514									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1515						28-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1516									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1517						29-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1518									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1519						30-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1520									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1521						31-Jan	-	\$ 0.38924	30,000	\$ 0.05500	\$ 0.28415	\$ 0.05500	\$ 1,650.00	\$ 1,650.00	\$ -
1522									47,500	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,900.00	\$ 1,900.00	\$ -
1523						01/2018 Total						\$ 80,900.00	\$ 80,900.00	\$ -	
1524			Loan Total										\$ 140,935.81	\$ 140,926.14	\$ (9.67)
1525			Park	EMERSON	11/2017	23-Nov	30,000	\$ -	-	\$ 0.07785	\$ -	\$ 0.05683	\$ -	\$ -	\$ -
1526						24-Nov	30,000	\$ -	30,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1527						25-Nov	30,000	\$ -	60,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1528						26-Nov	30,000	\$ -	90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1529						27-Nov	30,000	\$ -	120,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1530						28-Nov	28,000	\$ -	150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1531						29-Nov	17,500	\$ -	178,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1532						30-Nov	11,616	\$ -	195,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1533						11/2017 Total						\$ -	\$ -	\$ -	
1534					12/2017	1-Dec	-	\$ 0.38924	207,116	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1535						2-Dec	-	\$ 0.38924	206,716	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1536						3-Dec	-	\$ 0.38924	206,316	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1537						4-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1538						5-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1539						6-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1540						7-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1541						8-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1542						9-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1543						10-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1544						11-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1545						12-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1546						13-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1547						14-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1548						15-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1549						16-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1550						17-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1551						18-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1552						19-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1553						20-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1554						21-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1555						22-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1556						23-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1557						24-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1558						25-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1559						26-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1560						27-Dec	-	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1561						28-Dec	127	\$ 0.38924	205,916	\$ -	\$ 0.28415	\$ -	\$ 49.43	\$ 36.09	\$ (13.34)
1562						29-Dec	-	\$ 0.38924	206,043	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1563						30-Dec	-	\$ 0.38924	206,043	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1564						31-Dec	-	\$ 0.38924	206,043	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1565						12/2017 Total							\$ 49.43	\$ 36.09	\$ (13.34)
1566						01/2018 1-Jan	-	\$ 0.38924	28,000	\$ 0.04400	\$ 0.28415	\$ 0.04400	\$ 1,232.00	\$ 1,232.00	\$ -
1567									28,043	\$ 0.04160	\$ 0.28415	\$ 0.04160	\$ 1,166.59	\$ 1,166.59	\$ -
1568									145,161	\$ 0.04800	\$ 0.28415	\$ 0.04800	\$ 6,967.73	\$ 6,967.73	\$ -
1569						2-Jan	-	\$ 0.38924	28,000	\$ 0.04400	\$ 0.28415	\$ 0.04400	\$ 1,232.00	\$ 1,232.00	\$ -
1570									28,043	\$ 0.04160	\$ 0.28415	\$ 0.04160	\$ 1,166.59	\$ 1,166.59	\$ -
1571									140,663	\$ 0.04800	\$ 0.28415	\$ 0.04800	\$ 6,751.82	\$ 6,751.82	\$ -
1572						3-Jan	-	\$ 0.38924	28,000	\$ 0.04400	\$ 0.28415	\$ 0.04400	\$ 1,232.00	\$ 1,232.00	\$ -
1573									28,043	\$ 0.04160	\$ 0.28415	\$ 0.04160	\$ 1,166.59	\$ 1,166.59	\$ -
1574									135,824	\$ 0.04800	\$ 0.28415	\$ 0.04800	\$ 6,519.55	\$ 6,519.55	\$ -
1575						4-Jan	-	\$ 0.38924	28,000	\$ 0.04400	\$ 0.28415	\$ 0.04400	\$ 1,232.00	\$ 1,232.00	\$ -
1576									28,043	\$ 0.04160	\$ 0.28415	\$ 0.04160	\$ 1,166.59	\$ 1,166.59	\$ -
1577									130,985	\$ 0.04800	\$ 0.28415	\$ 0.04800	\$ 6,287.28	\$ 6,287.28	\$ -
1578						5-Jan	-	\$ 0.38924	28,000	\$ 0.04400	\$ 0.28415	\$ 0.04400	\$ 1,232.00	\$ 1,232.00	\$ -
1579									28,043	\$ 0.04160	\$ 0.28415	\$ 0.04160	\$ 1,166.59	\$ 1,166.59	\$ -
1580									126,146	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1581						6-Jan	-	\$ 0.38924	28,000	\$ 0.04400	\$ 0.28415	\$ 0.04400	\$ 1,232.00	\$ 1,232.00	\$ -
1582									28,043	\$ 0.04160	\$ 0.28415	\$ 0.04160	\$ 1,166.59	\$ 1,166.59	\$ -
1583									121,307	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1584						7-Jan	-	\$ 0.38924	172,511	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1585						8-Jan	-	\$ 0.38924	167,672	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1586						9-Jan	-	\$ 0.38924	162,833	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1587						10-Jan	-	\$ 0.38924	157,975	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1588						11-Jan	-	\$ 0.38924	153,084	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1589						12-Jan	-	\$ 0.38924	148,284	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1590						13-Jan	-	\$ 0.38924	143,484	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1591						14-Jan	-	\$ 0.38924	138,684	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1592						15-Jan	-	\$ 0.38924	133,884	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1593						16-Jan	-	\$ 0.38924	129,084	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1594						17-Jan	-	\$ 0.38924	124,284	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1595						18-Jan	-	\$ 0.38924	119,384	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1596						19-Jan	-	\$ 0.38924	114,584	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1597						20-Jan	-	\$ 0.38924	109,784	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1598						21-Jan	-	\$ 0.38924	104,984	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1599						22-Jan	-	\$ 0.38924	100,184	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1600						23-Jan	28,000	\$ 0.24000	95,384	\$ -	\$ 0.24000	\$ -	\$ 6,720.00	\$ 6,720.00	\$ -
1601						24-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1602									90,584	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1603						25-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1604									85,784	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1605						26-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1606									80,884	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1607						27-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1608									75,984	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1609						28-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1610									71,084	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1611						29-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1612									66,184	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1613						30-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1614									61,284	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1615						31-Jan	-	\$ 0.38924	28,000	\$ 0.04000	\$ 0.28415	\$ 0.04000	\$ 1,120.00	\$ 1,120.00	\$ -
1616							30,241	\$ 0.21000	56,043	\$ -	\$ 0.21000	\$ -	\$ 6,350.61	\$ 6,350.61	\$ -
1617						01/2018 Total							\$ 62,948.53	\$ 62,948.53	\$ -
1618			ST. CLAIR			01/2018 10-Jan	31,000	\$ 0.15000	-	\$ 0.07785	\$ 0.15000	\$ 0.05683	\$ 4,650.00	\$ 4,650.00	\$ -
1619						11-Jan	31,000	\$ 0.16000	31,000	\$ -	\$ 0.16000	\$ -	\$ 4,960.00	\$ 4,960.00	\$ -
1620						12-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1621						13-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1622						14-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1623						15-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1624						16-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1625						17-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1626						18-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1627						19-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1628						20-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1629						21-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1630						22-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1631						23-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1632						24-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1633						25-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1634						26-Jan	28,000	\$ 0.25000	62,000	\$ -	\$ 0.25000	\$ -	\$ 7,000.00	\$ 7,000.00	\$ -
1635						27-Jan	-	\$ 0.38924	62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1636							42,000	\$ 0.25500	28,000	\$ 0.03000	\$ 0.25500	\$ 0.03000	\$ 11,550.00	\$ 11,550.00	\$ -
1637						28-Jan	-	\$ 0.38924	28,000	\$ 0.03000	\$ 0.28415	\$ 0.03000	\$ 840.00	\$ 840.00	\$ -
1638									62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1639							42,000	\$ 0.25500	42,000	\$ 0.05000	\$ 0.25500	\$ 0.05000	\$ 12,810.00	\$ 12,810.00	\$ -
1640						29-Jan	-	\$ 0.38924	28,000	\$ 0.03000	\$ 0.28415	\$ 0.03000	\$ 840.00	\$ 840.00	\$ -
1641									62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1642							42,000	\$ 0.25500	84,000	\$ 0.05000	\$ 0.25500	\$ 0.05000	\$ 14,910.00	\$ 14,910.00	\$ -
1643						30-Jan	-	\$ 0.38924	28,000	\$ 0.03000	\$ 0.28415	\$ 0.03000	\$ 840.00	\$ 840.00	\$ -
1644									62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1645									126,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 6,300.00	\$ 6,300.00	\$ -
1646						31-Jan	-	\$ 0.38924	28,000	\$ 0.03000	\$ 0.28415	\$ 0.03000	\$ 840.00	\$ 840.00	\$ -
1647									62,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1648									126,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 6,300.00	\$ 6,300.00	\$ -
1649						<u>01/2018 Total</u>							\$ 71,840.00	\$ 71,840.00	\$ -
1650						Park Total							\$ 134,837.96	\$ 134,824.62	\$ (13.34)
1651						MC9237 Total							\$ 275,773.77	\$ 275,750.76	\$ (23.01)
1652	MORGAN STANLEY CAPITAL GROUP INC. Total												\$ 275,773.77	\$ 275,750.76	\$ (23.01)
1653	SHELL ENERGY NORTH AMERICA (US), L.P.	MC17555	Loan	MIDLAND	12/2017	27-Dec	4,707	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1,832.15	\$ 1,337.49	\$ (494.66)
1654						28-Dec	-	\$ 0.38924	4,707	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 366.44	\$ 267.50	\$ (98.94)
1655						29-Dec	-	\$ 0.38924	3,138	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 244.29	\$ 178.33	\$ (65.96)
1656						30-Dec	-	\$ 0.38924	1,569	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 122.15	\$ 89.17	\$ (32.98)
1657						<u>12/2017 Total</u>							\$ 2,565.03	\$ 1,872.49	\$ (692.54)
1658						Loan Total							\$ 2,565.03	\$ 1,872.49	\$ (692.54)
1659						MC17555 Total							\$ 2,565.03	\$ 1,872.49	\$ (692.54)
1660	SHELL ENERGY NORTH AMERICA (US), L.P. Total												\$ 2,565.03	\$ 1,872.49	\$ (692.54)
1661	TENASKA GAS STORAGE, LLC	MC18345	Loan	EMERSON	10/2017	11-Oct	45,000	\$ 0.06500	-	\$ 0.07785	\$ 0.06500	\$ 0.05683	\$ 2,925.00	\$ 2,925.00	\$ -
1662						12-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1663						13-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1664						14-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1665						15-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1666						16-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1667						17-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1668						18-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1669						19-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1670						20-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1671						21-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1672						22-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1673						23-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1674						24-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1675						25-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1676						26-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1677						27-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1678						28-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1679						29-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1680						30-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1681						31-Oct	-	\$ 0.38924	45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1682						10/2017 Total							\$ 2,925.00	\$ 2,925.00	\$ -
1683					11/2017	1-Nov	(56,000)	\$ 0.02500	(150,000)	\$ -	\$ 0.02500	\$ -	\$ (1,400.00)	\$ (1,400.00)	\$ -
1684								\$ 0.03000	(206,000)	\$ -	\$ 0.03000	\$ -	\$ (1,680.00)	\$ (1,680.00)	\$ -
1685								\$ 0.38924	(15,000)	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1686									43,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1687									45,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1688							60,000	\$ 0.02500	146,000	\$ -	\$ 0.02500	\$ -	\$ 1,500.00	\$ 1,500.00	\$ -
1689								\$ 0.03000	202,000	\$ -	\$ 0.03000	\$ -	\$ 1,800.00	\$ 1,800.00	\$ -
1690						2-Nov		\$ 0.38924	42,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1691						3-Nov		\$ 0.38924	40,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1692						4-Nov		\$ 0.38924	39,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1693						5-Nov		\$ 0.38924	37,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1694						6-Nov		\$ 0.38924	36,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1695						7-Nov		\$ 0.38924	34,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1696						8-Nov		\$ 0.38924	33,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1697						9-Nov		\$ 0.38924	31,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1698						10-Nov		\$ 0.38924	30,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1699						11-Nov		\$ 0.38924	28,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1700						12-Nov		\$ 0.38924	27,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1701						13-Nov		\$ 0.38924	25,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1702						14-Nov		\$ 0.38924	24,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1703						15-Nov		\$ 0.38954	22,500	\$ -	\$ 0.38954	\$ -	\$ -	\$ -	\$ -
1704						16-Nov		\$ 0.38924	21,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1705						17-Nov		\$ 0.38924	19,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1706						18-Nov		\$ 0.38924	18,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1707						19-Nov		\$ 0.38924	16,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1708						20-Nov		\$ 0.38924	15,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1709						21-Nov		\$ 0.38924	13,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1710						22-Nov		\$ 0.38924	12,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1711						23-Nov		\$ 0.38924	10,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1712						24-Nov		\$ 0.38924	9,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1713						25-Nov		\$ 0.38924	7,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1714						26-Nov		\$ 0.38924	6,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1715						27-Nov		\$ 0.38924	4,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1716						28-Nov		\$ 0.38924	3,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1717						29-Nov		\$ 0.38924	1,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1718						11/2017 Total							\$ 220.00	\$ 220.00	\$ -
1719					12/2017	1-Dec		\$ 0.38924	(45,000)	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1720									15,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1721						12/2017 Total							\$ -	\$ -	\$ -
1722			Loan Total										\$ 3,145.00	\$ 3,145.00	\$ -
1723			Park	EMERSON	10/2017	20-Oct	30,000	\$ 0.12000	-	\$ -	\$ 0.12000	\$ -	\$ 3,600.00	\$ 3,600.00	\$ -
1724						21-Oct	25,000	\$ 0.15000	30,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -
1725						22-Oct	25,000	\$ 0.15000	55,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -
1726						23-Oct	25,000	\$ 0.15000	80,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -
1727						24-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1728						25-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund			
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M)	(Col. N)	(Col. O)			
													(G * H + I * J)	(G * K + I * L)	(N - M)			
1729						26-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1730						27-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1731						28-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1732						29-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1733						30-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1734						31-Oct	-	\$ 0.38924	105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1735						10/2017 Total										\$ 14,850.00	\$ 14,850.00	\$ -
1736						11/2017 1-Nov	(25,000)	\$ 0.15000	(35,000)	\$ -	\$ 0.15000	\$ -	\$ (3,750.00)	\$ (3,750.00)	\$ -			
1737									(10,000)	\$ -	\$ 0.15000	\$ -	\$ (3,750.00)	\$ (3,750.00)	\$ -			
1738							(10,000)	\$ 0.15000	-	\$ -	\$ 0.15000	\$ -	\$ (1,500.00)	\$ (1,500.00)	\$ -			
1739							-	\$ 0.38924	(60,000)	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1740									101,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1741									105,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1742							25,000	\$ 0.15000	30,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -			
1743									55,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -			
1744									80,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -			
1745							30,000	\$ 0.12000	-	\$ -	\$ 0.12000	\$ -	\$ 3,600.00	\$ 3,600.00	\$ -			
1746						2-Nov	-	\$ 0.38924	98,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1747						3-Nov	-	\$ 0.38924	94,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1748						4-Nov	-	\$ 0.38924	91,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1749						5-Nov	-	\$ 0.38924	87,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1750						6-Nov	-	\$ 0.38924	84,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1751						7-Nov	-	\$ 0.38924	80,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1752						8-Nov	-	\$ 0.38924	77,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1753						9-Nov	-	\$ 0.38924	73,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1754						10-Nov	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1755						11-Nov	-	\$ 0.38924	66,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1756						12-Nov	-	\$ 0.38924	63,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1757						13-Nov	-	\$ 0.38924	59,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1758						14-Nov	-	\$ 0.38924	56,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1759						15-Nov	-	\$ 0.38924	52,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1760						16-Nov	-	\$ 0.38924	49,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1761						17-Nov	-	\$ 0.38924	45,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1762						18-Nov	-	\$ 0.38924	42,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1763						19-Nov	-	\$ 0.38924	38,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1764						20-Nov	-	\$ 0.38924	35,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1765						21-Nov	-	\$ 0.38924	31,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1766						22-Nov	-	\$ 0.38924	28,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1767						23-Nov	-	\$ 0.38924	24,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1768						24-Nov	-	\$ 0.38924	21,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1769						25-Nov	-	\$ 0.38924	17,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1770						26-Nov	-	\$ 0.38924	14,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1771						27-Nov	-	\$ 0.38924	10,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1772						28-Nov	-	\$ 0.38924	7,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1773						29-Nov	-	\$ 0.38924	3,500	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -			
1774						11/2017 Total										\$ 5,850.00	\$ 5,850.00	\$ -
1775						12/2017 1-Dec	(30,000)	\$ 0.12000	-	\$ -	\$ 0.12000	\$ -	\$ (3,600.00)	\$ (3,600.00)	\$ -			
1776							(25,000)	\$ 0.15000	(80,000)	\$ -	\$ 0.15000	\$ -	\$ (3,750.00)	\$ (3,750.00)	\$ -			

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1777									(55,000)	\$ -	\$ 0.15000	\$ -	\$ (3,750.00)	\$ (3,750.00)	\$ -
1778									(30,000)	\$ -	\$ 0.15000	\$ -	\$ (3,750.00)	\$ (3,750.00)	\$ -
1779								\$ 0.38924	(105,000)	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1780									60,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1781							10,000	\$ 0.15000	-	\$ -	\$ 0.15000	\$ -	\$ 1,500.00	\$ 1,500.00	\$ -
1782							25,000	\$ 0.15000	10,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -
1783									35,000	\$ -	\$ 0.15000	\$ -	\$ 3,750.00	\$ 3,750.00	\$ -
1784							70,000	\$ -	-	\$ 0.07785	\$ -	\$ 0.05683	\$ -	\$ -	\$ -
1785						2-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1786						3-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1787						4-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1788						5-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1789						6-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1790						7-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1791						8-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1792						9-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1793						10-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1794						11-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1795						12-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1796						13-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1797						14-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1798						15-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1799						16-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1800						17-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1801						18-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1802						19-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1803						20-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1804						21-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1805						22-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1806						23-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1807						24-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1808						25-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1809						26-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1810						27-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1811						28-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1812						29-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1813						30-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1814						31-Dec	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1815						12/2017 Total							\$ (5,850.00)	\$ (5,850.00)	\$ -
1816						01/2018 1-Jan	-	\$ 0.38924	70,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,500.00	\$ 3,500.00	\$ -
1817						2-Jan	-	\$ 0.38924	70,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,500.00	\$ 3,500.00	\$ -
1818						3-Jan	-	\$ 0.38924	70,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,500.00	\$ 3,500.00	\$ -
1819						4-Jan	-	\$ 0.38924	70,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,500.00	\$ 3,500.00	\$ -
1820						5-Jan	-	\$ 0.38924	70,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,500.00	\$ 3,500.00	\$ -
1821						6-Jan	-	\$ 0.38924	70,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,500.00	\$ 3,500.00	\$ -
1822						7-Jan	-	\$ 0.38924	70,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 3,500.00	\$ 3,500.00	\$ -
1823						8-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1824						9-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund		
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)		
1825						10-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1826						11-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1827						12-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1828						13-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1829						14-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1830						15-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1831						16-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1832						17-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1833						18-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1834						19-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1835						20-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1836						21-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1837						22-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1838						23-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1839						24-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1840						25-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1841						26-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1842						27-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1843						28-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1844						29-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1845						30-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1846						31-Jan	-	\$ 0.38924	70,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -		
1847						01/2018 Total									\$ 24,500.00	\$ 24,500.00	\$ -
1848			ST. CLAIR			12/2017	2-Dec	56,000	\$ -	-	\$ 0.07785	\$ -	\$ 0.05683	\$ -	\$ -		
1849							3-Dec	56,000	\$ -	56,000	\$ -	\$ -	\$ -	\$ -	\$ -		
1850							4-Dec	56,000	\$ -	112,000	\$ -	\$ -	\$ -	\$ -	\$ -		
1851							5-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1852							6-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1853							7-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1854							8-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1855							9-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1856							10-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1857							11-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1858							12-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1859							13-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1860							14-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1861							15-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1862							16-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1863							17-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1864							18-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1865							19-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1866							20-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1867							21-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1868							22-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1869							23-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1870							24-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1871							25-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		
1872							26-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -		

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1873						27-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1874						28-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1875						29-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1876						30-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1877						31-Dec	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1878						12/2017 Total							\$ -	\$ -	\$ -
1879					01/2018	1-Jan	-	\$ 0.38924	168,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 8,400.00	\$ 8,400.00	\$ -
1880						2-Jan	-	\$ 0.38924	168,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 8,400.00	\$ 8,400.00	\$ -
1881						3-Jan	-	\$ 0.38924	168,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 8,400.00	\$ 8,400.00	\$ -
1882						4-Jan	-	\$ 0.38924	168,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 8,400.00	\$ 8,400.00	\$ -
1883						5-Jan	-	\$ 0.38924	168,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 8,400.00	\$ 8,400.00	\$ -
1884						6-Jan	-	\$ 0.38924	168,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 8,400.00	\$ 8,400.00	\$ -
1885						7-Jan	-	\$ 0.38924	168,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 8,400.00	\$ 8,400.00	\$ -
1886						8-Jan	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1887						9-Jan	-	\$ 0.38924	168,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1888						10-Jan	62,000	\$ 0.13000	168,000	\$ -	\$ 0.13000	\$ -	\$ 8,060.00	\$ 8,060.00	\$ -
1889						11-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1890						12-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1891						13-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1892						14-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1893						15-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1894						16-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1895						17-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1896						18-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1897						19-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1898						20-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1899						21-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1900						22-Jan	-	\$ 0.38924	230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1901						23-Jan	56,000	\$ 0.26000	230,000	\$ -	\$ 0.26000	\$ -	\$ 14,560.00	\$ 14,560.00	\$ -
1902						24-Jan	-	\$ 0.38924	56,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 2,800.00	\$ 2,800.00	\$ -
1903									230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1904						25-Jan	-	\$ 0.38924	56,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 2,800.00	\$ 2,800.00	\$ -
1905									230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1906						26-Jan	-	\$ 0.38924	56,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 2,800.00	\$ 2,800.00	\$ -
1907									230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1908						27-Jan	-	\$ 0.38924	56,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 2,800.00	\$ 2,800.00	\$ -
1909									230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1910						28-Jan	-	\$ 0.38924	56,000	\$ 0.05000	\$ 0.28415	\$ 0.05000	\$ 2,800.00	\$ 2,800.00	\$ -
1911									230,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1912						29-Jan	-	\$ 0.38924	286,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1913						30-Jan	-	\$ 0.38924	286,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1914						31-Jan	-	\$ 0.38924	286,000	\$ -	\$ 0.28415	\$ -	\$ -	\$ -	\$ -
1915						01/2018 Total							\$ 95,420.00	\$ 95,420.00	\$ -
1916						Park Total							\$ 134,770.00	\$ 134,770.00	\$ -
1917						MC18345 Total							\$ 137,915.00	\$ 137,915.00	\$ -
1918	TENASKA GAS STORAGE, LLC Total												\$ 137,915.00	\$ 137,915.00	\$ -
1919	TENASKA MARKETING VENTURES	MC17542	Park	ST. CLAIR		12/2017 29-Dec	11,249	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 4,378.56	\$ 3,196.40	\$ (1,182.16)
1920						12/2017 Total							\$ 4,378.56	\$ 3,196.40	\$ (1,182.16)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Ln. No.	Shipper	Contract No.	Charge	Location	Month	Flow Date	1st Day DTH	1st Day Billed Rate	Subsqt Day DTH	Subsqt Day Billed Rate	1st Day Refund Rate 1/	Subsqt Day Refund Rate 1/	Total Billed	Total at Refund Rates	Refund
	(Col. A)	(Col. B)	(Col. C)	(Col. D)	(Col. E)	(Col. F)	(Col. G)	(Col. H)	(Col. I)	(Col. J)	(Col. K)	(Col. L)	(Col. M) (G * H + I * J)	(Col. N) (G * K + I * L)	(Col. O) (N - M)
1921					01/2018	3-Jan	60,000	\$ 0.27000	-	\$ 0.07785	\$ 0.27000	\$ 0.05683	\$ 16,200.00	\$ 16,200.00	\$ -
1922					<u>01/2018 Total</u>								\$ 16,200.00	\$ 16,200.00	\$ -
1923				Park Total									\$ 20,578.56	\$ 19,396.40	\$ (1,182.16)
1924				MC17542 Total									\$ 20,578.56	\$ 19,396.40	\$ (1,182.16)
1925	TENASKA MARKETING VENTURES Total												\$ 20,578.56	\$ 19,396.40	\$ (1,182.16)
1926	TRANSALTA ENERGY MARKETING (U.S.) INC.	MC17918	Loan	EMERSON	10/2017	1-Oct	-	\$ 0.38924	18	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 1.40	\$ 1.02	\$ (0.38)
1927						2-Oct	-	\$ 0.38924	9	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 0.70	\$ 0.51	\$ (0.19)
1928					<u>10/2017 Total</u>								\$ 2.10	\$ 1.53	\$ (0.57)
1929				Loan Total									\$ 2.10	\$ 1.53	\$ (0.57)
1930				MC17918 Total									\$ 2.10	\$ 1.53	\$ (0.57)
1931	TRANSALTA ENERGY MARKETING (U.S.) INC. Total												\$ 2.10	\$ 1.53	\$ (0.57)
1932	TIDAL ENERGY MARKETING (U.S.) L.L.C.	MC2371	Loan	EMERSON	01/2018	3-Jan	3,040	\$ 0.27000	-	\$ 0.07785	\$ 0.27000	\$ 0.05683	\$ 820.80	\$ 820.80	\$ -
1933					<u>01/2018 Total</u>								\$ 820.80	\$ 820.80	\$ -
1934				Loan Total									\$ 820.80	\$ 820.80	\$ -
1935				MC2371 Total									\$ 820.80	\$ 820.80	\$ -
1936	TIDAL ENERGY MARKETING (U.S.) L.L.C. Total												\$ 820.80	\$ 820.80	\$ -
1937	UNITED ENERGY TRADING, LLC	MC19108	Loan	CHIPPEWA	01/2018	4-Jan	527	\$ 0.38924	-	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 205.13	\$ 149.75	\$ (55.38)
1938						5-Jan	-	\$ 0.38924	527	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.03	\$ 29.95	\$ (11.08)
1939						6-Jan	-	\$ 0.38924	527	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.03	\$ 29.95	\$ (11.08)
1940						7-Jan	-	\$ 0.38924	527	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.03	\$ 29.95	\$ (11.08)
1941						8-Jan	-	\$ 0.38924	527	\$ 0.07785	\$ 0.28415	\$ 0.05683	\$ 41.03	\$ 29.95	\$ (11.08)
1942					<u>01/2018 Total</u>								\$ 369.25	\$ 269.55	\$ (99.70)
1943				Loan Total									\$ 369.25	\$ 269.55	\$ (99.70)
1944				MC19108 Total									\$ 369.25	\$ 269.55	\$ (99.70)
1945	UNITED ENERGY TRADING, LLC Total												\$ 369.25	\$ 269.55	\$ (99.70)
	Grand Total												\$ 1,088,278.12	\$ 1,061,464.70	\$ (26,813.42)

1/ The Refund Rate is the lower of the Settlement Rate or the Billed Rate.

Appendix F

Calculation of Interest

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 1,401,907.21	11/17/2017	11/30/2017	14	\$ 1,401,907.21	4.21%	\$ 2,263.79		\$ 1,401,907.21
2	Oct-17		12/1/2017	12/18/2017	18	\$ 1,401,907.21	4.21%	\$ 2,910.59		\$ 1,401,907.21
3	Nov-17	\$ 3,366,986.19	12/19/2017	12/31/2017	13	\$ 4,768,893.40	4.21%	\$ 7,150.72	\$ 12,325.10	\$ 4,781,218.50
4	Nov-17		1/1/2018	1/16/2018	16	\$ 4,781,218.50	4.25%	\$ 8,907.47		\$ 4,781,218.50
5	Dec-17	\$ 3,204,642.49	1/17/2018	1/31/2018	15	\$ 7,985,860.99	4.25%	\$ 13,947.90		\$ 7,985,860.99
6	Dec-17		2/1/2018	2/16/2018	16	\$ 7,985,860.99	4.25%	\$ 14,877.76		\$ 7,985,860.99
7	Jan-18	\$ 4,284,981.33	2/17/2018	2/28/2018	12	\$ 12,270,842.32	4.25%	\$ 17,145.55		\$ 12,270,842.32
8	Jan-18		3/1/2018	3/16/2018	16	\$ 12,270,842.32	4.25%	\$ 22,860.74		\$ 12,270,842.32
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 12,270,842.32	4.25%	\$ 21,431.94	\$ 99,171.36	\$ 12,370,013.68
10	Feb-18		4/1/2018	4/5/2018	5	\$ 12,370,013.68	4.47%	\$ 7,574.52		\$ 12,370,013.68
11		\$ 12,258,517.22						\$ 119,070.98		\$ 12,377,588.20

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 286,086.48	11/17/2017	11/30/2017	14	\$ 286,086.48	4.21%	\$ 461.97		\$ 286,086.48
2	Oct-17		12/1/2017	12/18/2017	18	\$ 286,086.48	4.21%	\$ 593.96		\$ 286,086.48
3	Nov-17	\$ 2,122,735.67	12/19/2017	12/31/2017	13	\$ 2,408,822.15	4.21%	\$ 3,611.91	\$ 4,667.84	\$ 2,413,489.99
4	Nov-17		1/1/2018	1/16/2018	16	\$ 2,413,489.99	4.25%	\$ 4,496.36		\$ 2,413,489.99
5	Dec-17	\$ 2,138,586.58	1/17/2018	1/31/2018	15	\$ 4,552,076.57	4.25%	\$ 7,950.54		\$ 4,552,076.57
6	Dec-17		2/1/2018	2/16/2018	16	\$ 4,552,076.57	4.25%	\$ 8,480.58		\$ 4,552,076.57
7	Jan-18	\$ 2,146,778.52	2/17/2018	2/28/2018	12	\$ 6,698,855.09	4.25%	\$ 9,360.04		\$ 6,698,855.09
8	Jan-18		3/1/2018	3/16/2018	16	\$ 6,698,855.09	4.25%	\$ 12,480.06		\$ 6,698,855.09
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 6,698,855.09	4.25%	\$ 11,700.06	\$ 54,467.64	\$ 6,753,322.73
10	Feb-18		4/1/2018	4/5/2018	5	\$ 6,753,322.73	4.47%	\$ 4,135.25		\$ 6,753,322.73
11		\$ 6,694,187.25						\$ 63,270.73		\$ 6,757,457.98

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 129,077.79	11/17/2017	11/30/2017	14	\$ 129,077.79	4.21%	\$ 208.43		\$ 129,077.79
2	Oct-17		12/1/2017	12/18/2017	18	\$ 129,077.79	4.21%	\$ 267.99		\$ 129,077.79
3	Nov-17	\$ 180,578.69	12/19/2017	12/31/2017	13	\$ 309,656.48	4.21%	\$ 464.32	\$ 940.74	\$ 310,597.22
4	Nov-17		1/1/2018	1/16/2018	16	\$ 310,597.22	4.25%	\$ 578.65		\$ 310,597.22
5	Dec-17	\$ 94,118.40	1/17/2018	1/31/2018	15	\$ 404,715.62	4.25%	\$ 706.87		\$ 404,715.62
6	Dec-17		2/1/2018	2/16/2018	16	\$ 404,715.62	4.25%	\$ 753.99		\$ 404,715.62
7	Jan-18	\$ 365,718.44	2/17/2018	2/28/2018	12	\$ 770,434.06	4.25%	\$ 1,076.50		\$ 770,434.06
8	Jan-18		3/1/2018	3/16/2018	16	\$ 770,434.06	4.25%	\$ 1,435.33		\$ 770,434.06
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 770,434.06	4.25%	\$ 1,345.62	\$ 5,896.96	\$ 776,331.02
10	Feb-18		4/1/2018	4/5/2018	5	\$ 776,331.02	4.47%	\$ 475.37		\$ 776,331.02
11		\$ 769,493.32						\$ 7,313.07		\$ 776,806.39

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 5,325.88	11/17/2017	11/30/2017	14	\$ 5,325.88	4.21%	\$ 8.60		\$ 5,325.88
2	Oct-17		12/1/2017	12/18/2017	18	\$ 5,325.88	4.21%	\$ 11.06		\$ 5,325.88
3	Nov-17	\$ 5,352.98	12/19/2017	12/31/2017	13	\$ 10,678.86	4.21%	\$ 16.01	\$ 35.67	\$ 10,714.53
4	Nov-17		1/1/2018	1/16/2018	16	\$ 10,714.53	4.25%	\$ 19.96		\$ 10,714.53
5	Dec-17	\$ 5,358.05	1/17/2018	1/31/2018	15	\$ 16,072.58	4.25%	\$ 28.07		\$ 16,072.58
6	Dec-17		2/1/2018	2/16/2018	16	\$ 16,072.58	4.25%	\$ 29.94		\$ 16,072.58
7	Jan-18	\$ -	2/17/2018	2/28/2018	12	\$ 16,072.58	4.25%	\$ 22.46		\$ 16,072.58
8	Jan-18		3/1/2018	3/16/2018	16	\$ 16,072.58	4.25%	\$ 29.94		\$ 16,072.58
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 16,072.58	4.25%	\$ 28.07	\$ 158.44	\$ 16,231.02
10	Feb-18		4/1/2018	4/5/2018	5	\$ 16,231.02	4.47%	\$ 9.94		\$ 16,231.02
11		\$ 16,036.91						\$ 204.05		\$ 16,240.96

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 11,735.75	11/17/2017	11/30/2017	14	\$ 11,735.75	4.21%	\$ 18.95		\$ 11,735.75
2	Oct-17		12/1/2017	12/18/2017	18	\$ 11,735.75	4.21%	\$ 24.37		\$ 11,735.75
3	Nov-17	\$ 11,647.50	12/19/2017	12/31/2017	13	\$ 23,383.25	4.21%	\$ 35.06	\$ 78.38	\$ 23,461.63
4	Nov-17		1/1/2018	1/16/2018	16	\$ 23,461.63	4.25%	\$ 43.71		\$ 23,461.63
5	Dec-17	\$ 11,501.86	1/17/2018	1/31/2018	15	\$ 34,963.49	4.25%	\$ 61.07		\$ 34,963.49
6	Dec-17		2/1/2018	2/16/2018	16	\$ 34,963.49	4.25%	\$ 65.14		\$ 34,963.49
7	Jan-18	\$ 2,518.83	2/17/2018	2/28/2018	12	\$ 37,482.32	4.25%	\$ 52.37		\$ 37,482.32
8	Jan-18		3/1/2018	3/16/2018	16	\$ 37,482.32	4.25%	\$ 69.83		\$ 37,482.32
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 37,482.32	4.25%	\$ 65.47	\$ 357.59	\$ 37,839.91
10	Feb-18		4/1/2018	4/5/2018	5	\$ 37,839.91	4.47%	\$ 23.17		\$ 37,839.91
17		\$ 37,403.94						\$ 459.14		\$ 37,863.08

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 14,928.79	11/17/2017	11/30/2017	14	\$ 14,928.79	4.21%	\$ 24.11		\$ 14,928.79
2	Oct-17		12/1/2017	12/18/2017	18	\$ 14,928.79	4.21%	\$ 30.99		\$ 14,928.79
3	Nov-17	\$ 22,056.23	12/19/2017	12/31/2017	13	\$ 36,985.02	4.21%	\$ 55.46	\$ 110.56	\$ 37,095.58
4	Nov-17		1/1/2018	1/16/2018	16	\$ 37,095.58	4.25%	\$ 69.11		\$ 37,095.58
5	Dec-17	\$ 21,905.11	1/17/2018	1/31/2018	15	\$ 59,000.69	4.25%	\$ 103.05		\$ 59,000.69
6	Dec-17		2/1/2018	2/16/2018	16	\$ 59,000.69	4.25%	\$ 109.92		\$ 59,000.69
7	Jan-18	\$ 39,567.49	2/17/2018	2/28/2018	12	\$ 98,568.18	4.25%	\$ 137.73		\$ 98,568.18
8	Jan-18		3/1/2018	3/16/2018	16	\$ 98,568.18	4.25%	\$ 183.63		\$ 98,568.18
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 98,568.18	4.25%	\$ 172.16	\$ 775.60	\$ 99,343.78
10	Feb-18		4/1/2018	4/5/2018	5	\$ 99,343.78	4.47%	\$ 60.83		\$ 99,343.78
11		\$ 98,457.62						\$ 946.99		\$ 99,404.61

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 1,935.30	11/17/2017	11/30/2017	14	\$ 1,935.30	4.21%	\$ 3.13		\$ 1,935.30
2	Oct-17		12/1/2017	12/18/2017	18	\$ 1,935.30	4.21%	\$ 4.02		\$ 1,935.30
3	Nov-17	\$ 6,439.05	12/19/2017	12/31/2017	13	\$ 8,374.35	4.21%	\$ 12.56	\$ 19.71	\$ 8,394.06
4	Nov-17		1/1/2018	1/16/2018	16	\$ 8,394.06	4.25%	\$ 15.64		\$ 8,394.06
5	Dec-17	\$ 9,625.28	1/17/2018	1/31/2018	15	\$ 18,019.34	4.25%	\$ 31.47		\$ 18,019.34
6	Dec-17		2/1/2018	2/16/2018	16	\$ 18,019.34	4.25%	\$ 33.57		\$ 18,019.34
7	Jan-18	\$ 10,812.29	2/17/2018	2/28/2018	12	\$ 28,831.63	4.25%	\$ 40.29		\$ 28,831.63
8	Jan-18		3/1/2018	3/16/2018	16	\$ 28,831.63	4.25%	\$ 53.71		\$ 28,831.63
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 28,831.63	4.25%	\$ 50.36	\$ 225.04	\$ 29,056.67
10	Feb-18		4/1/2018	4/5/2018	5	\$ 29,056.67	4.47%	\$ 17.79		\$ 29,056.67
11		\$ 28,811.92						\$ 262.54		\$ 29,074.46

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 831.20	11/17/2017	11/30/2017	14	\$ 831.20	4.21%	\$ 1.34		\$ 831.20
2	Oct-17		12/1/2017	12/18/2017	18	\$ 831.20	4.21%	\$ 1.73		\$ 831.20
3	Nov-17	\$ 831.20	12/19/2017	12/31/2017	13	\$ 1,662.40	4.21%	\$ 2.49	\$ 5.56	\$ 1,667.96
4	Nov-17		1/1/2018	1/16/2018	16	\$ 1,667.96	4.25%	\$ 3.11		\$ 1,667.96
5	Dec-17	\$ 831.20	1/17/2018	1/31/2018	15	\$ 2,499.16	4.25%	\$ 4.36		\$ 2,499.16
6	Dec-17		2/1/2018	2/16/2018	16	\$ 2,499.16	4.25%	\$ 4.66		\$ 2,499.16
7	Jan-18	\$ 831.20	2/17/2018	2/28/2018	12	\$ 3,330.36	4.25%	\$ 4.65		\$ 3,330.36
8	Jan-18		3/1/2018	3/16/2018	16	\$ 3,330.36	4.25%	\$ 6.20		\$ 3,330.36
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 3,330.36	4.25%	\$ 5.82	\$ 28.80	\$ 3,359.16
10	Feb-18		4/1/2018	4/5/2018	5	\$ 3,359.16	4.47%	\$ 2.06		\$ 3,359.16
11		\$ 3,324.80						\$ 36.42		\$ 3,361.22

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 10,867.50	11/17/2017	11/30/2017	14	\$ 10,867.50	4.21%	\$ 17.55		\$ 10,867.50
2	Oct-17		12/1/2017	12/18/2017	18	\$ 10,867.50	4.21%	\$ 22.56		\$ 10,867.50
3	Nov-17	\$ 10,867.50	12/19/2017	12/31/2017	13	\$ 21,735.00	4.21%	\$ 32.59	\$ 72.70	\$ 21,807.70
4	Nov-17		1/1/2018	1/16/2018	16	\$ 21,807.70	4.25%	\$ 40.63		\$ 21,807.70
5	Dec-17	\$ 10,867.50	1/17/2018	1/31/2018	15	\$ 32,675.20	4.25%	\$ 57.07		\$ 32,675.20
6	Dec-17		2/1/2018	2/16/2018	16	\$ 32,675.20	4.25%	\$ 60.87		\$ 32,675.20
7	Jan-18	\$ 10,867.50	2/17/2018	2/28/2018	12	\$ 43,542.70	4.25%	\$ 60.84		\$ 43,542.70
8	Jan-18		3/1/2018	3/16/2018	16	\$ 43,542.70	4.25%	\$ 81.12		\$ 43,542.70
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 43,542.70	4.25%	\$ 76.05	\$ 376.58	\$ 43,919.28
10	Feb-18		4/1/2018	4/5/2018	5	\$ 43,919.28	4.47%	\$ 26.89		\$ 43,919.28
11		\$ 43,470.00						\$ 476.17		\$ 43,946.17

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 3,751.68	11/17/2017	11/30/2017	14	\$ 3,751.68	4.21%	\$ 6.06		\$ 3,751.68
2	Oct-17		12/1/2017	12/18/2017	18	\$ 3,751.68	4.21%	\$ 7.79		\$ 3,751.68
3	Nov-17	\$ 3,935.50	12/19/2017	12/31/2017	13	\$ 7,687.18	4.21%	\$ 11.53	\$ 25.38	\$ 7,712.56
4	Nov-17		1/1/2018	1/16/2018	16	\$ 7,712.56	4.25%	\$ 14.37		\$ 7,712.56
5	Dec-17	\$ 2,724.60	1/17/2018	1/31/2018	15	\$ 10,437.16	4.25%	\$ 18.23		\$ 10,437.16
6	Dec-17		2/1/2018	2/16/2018	16	\$ 10,437.16	4.25%	\$ 19.44		\$ 10,437.16
7	Jan-18	\$ 3,031.55	2/17/2018	2/28/2018	12	\$ 13,468.71	4.25%	\$ 18.82		\$ 13,468.71
8	Jan-18		3/1/2018	3/16/2018	16	\$ 13,468.71	4.25%	\$ 25.09		\$ 13,468.71
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 13,468.71	4.25%	\$ 23.52	\$ 119.47	\$ 13,588.18
10	Feb-18		4/1/2018	4/5/2018	5	\$ 13,588.18	4.47%	\$ 8.32		\$ 13,588.18
11		\$ 13,443.33						\$ 153.17		\$ 13,596.50

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 8.63	11/17/2017	11/30/2017	14	\$ 8.63	4.21%	\$ 0.01		\$ 8.63
2	Oct-17		12/1/2017	12/18/2017	18	\$ 8.63	4.21%	\$ 0.02		\$ 8.63
3	Nov-17	\$ -	12/19/2017	12/31/2017	13	\$ 8.63	4.21%	\$ 0.01	\$ 0.04	\$ 8.67
4	Nov-17		1/1/2018	1/16/2018	16	\$ 8.67	4.25%	\$ 0.02		\$ 8.67
5	Dec-17	\$ -	1/17/2018	1/31/2018	15	\$ 8.67	4.25%	\$ 0.02		\$ 8.67
6	Dec-17		2/1/2018	2/16/2018	16	\$ 8.67	4.25%	\$ 0.02		\$ 8.67
7	Jan-18	\$ -	2/17/2018	2/28/2018	12	\$ 8.67	4.25%	\$ 0.01		\$ 8.67
8	Jan-18		3/1/2018	3/16/2018	16	\$ 8.67	4.25%	\$ 0.02		\$ 8.67
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 8.67	4.25%	\$ 0.02	\$ 0.11	\$ 8.78
10	Feb-18		4/1/2018	4/5/2018	5	\$ 8.78	4.47%	\$ 0.01		\$ 8.78
11		\$ 8.63						\$ 0.16		\$ 8.79

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 3,115.50	11/17/2017	11/30/2017	14	\$ 3,115.50	4.21%	\$ 5.03		\$ 3,115.50
2	Oct-17		12/1/2017	12/18/2017	18	\$ 3,115.50	4.21%	\$ 6.47		\$ 3,115.50
3	Nov-17	\$ 1,507.50	12/19/2017	12/31/2017	13	\$ 4,623.00	4.21%	\$ 6.93	\$ 18.43	\$ 4,641.43
4	Nov-17		1/1/2018	1/16/2018	16	\$ 4,641.43	4.25%	\$ 8.65		\$ 4,641.43
5	Dec-17	\$ 1,550.54	1/17/2018	1/31/2018	15	\$ 6,191.97	4.25%	\$ 10.81		\$ 6,191.97
6	Dec-17		2/1/2018	2/16/2018	16	\$ 6,191.97	4.25%	\$ 11.54		\$ 6,191.97
7	Jan-18	\$ 1,448.66	2/17/2018	2/28/2018	12	\$ 7,640.63	4.25%	\$ 10.68		\$ 7,640.63
8	Jan-18		3/1/2018	3/16/2018	16	\$ 7,640.63	4.25%	\$ 14.23		\$ 7,640.63
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 7,640.63	4.25%	\$ 13.34	\$ 69.25	\$ 7,709.88
10	Feb-18		4/1/2018	4/5/2018	5	\$ 7,709.88	4.47%	\$ 4.72		\$ 7,709.88
11		\$ 7,622.20						\$ 92.40		\$ 7,714.60

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ -	12/19/2017	12/31/2017	13	\$ -	4.21%	\$ -	\$ -	\$ -
4	Nov-17		1/1/2018	1/16/2018	16	\$ -	4.25%	\$ -		\$ -
5	Dec-17	\$ -	1/17/2018	1/31/2018	15	\$ -	4.25%	\$ -		\$ -
6	Dec-17		2/1/2018	2/16/2018	16	\$ -	4.25%	\$ -		\$ -
7	Jan-18	\$ 80.52	2/17/2018	2/28/2018	12	\$ 80.52	4.25%	\$ 0.11		\$ 80.52
8	Jan-18		3/1/2018	3/16/2018	16	\$ 80.52	4.25%	\$ 0.15		\$ 80.52
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 80.52	4.25%	\$ 0.14	\$ 0.40	\$ 80.92
10	Feb-18		4/1/2018	4/5/2018	5	\$ 80.92	4.47%	\$ 0.05		\$ 80.92
11		\$ 80.52						\$ 0.45		\$ 80.97

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 28,335.74	11/17/2017	11/30/2017	14	\$ 28,335.74	4.21%	\$ 45.76		\$ 28,335.74
2	Oct-17		12/1/2017	12/18/2017	18	\$ 28,335.74	4.21%	\$ 58.83		\$ 28,335.74
3	Nov-17	\$ 101,100.06	12/19/2017	12/31/2017	13	\$ 129,435.80	4.21%	\$ 194.08	\$ 298.67	\$ 129,734.47
4	Nov-17		1/1/2018	1/16/2018	16	\$ 129,734.47	4.25%	\$ 241.70		\$ 129,734.47
5	Dec-17	\$ 97,516.91	1/17/2018	1/31/2018	15	\$ 227,251.38	4.25%	\$ 396.91		\$ 227,251.38
6	Dec-17		2/1/2018	2/16/2018	16	\$ 227,251.38	4.25%	\$ 423.37		\$ 227,251.38
7	Jan-18	\$ 102,343.55	2/17/2018	2/28/2018	12	\$ 329,594.93	4.25%	\$ 460.53		\$ 329,594.93
8	Jan-18		3/1/2018	3/16/2018	16	\$ 329,594.93	4.25%	\$ 614.04		\$ 329,594.93
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 329,594.93	4.25%	\$ 575.66	\$ 2,712.21	\$ 332,307.14
10	Feb-18		4/1/2018	4/5/2018	5	\$ 332,307.14	4.47%	\$ 203.48		\$ 332,307.14
11		\$ 329,296.26						\$ 3,214.36		\$ 332,510.62

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 82,890.34	11/17/2017	11/30/2017	14	\$ 82,890.34	4.21%	\$ 133.85		\$ 82,890.34
2	Oct-17		12/1/2017	12/18/2017	18	\$ 82,890.34	4.21%	\$ 172.09		\$ 82,890.34
3	Nov-17	\$ 82,393.06	12/19/2017	12/31/2017	13	\$ 165,283.40	4.21%	\$ 247.83	\$ 553.77	\$ 165,837.17
4	Nov-17		1/1/2018	1/16/2018	16	\$ 165,837.17	4.25%	\$ 308.96		\$ 165,837.17
5	Dec-17	\$ 83,619.46	1/17/2018	1/31/2018	15	\$ 249,456.63	4.25%	\$ 435.69		\$ 249,456.63
6	Dec-17		2/1/2018	2/16/2018	16	\$ 249,456.63	4.25%	\$ 464.74		\$ 249,456.63
7	Jan-18	\$ 83,963.83	2/17/2018	2/28/2018	12	\$ 333,420.46	4.25%	\$ 465.88		\$ 333,420.46
8	Jan-18		3/1/2018	3/16/2018	16	\$ 333,420.46	4.25%	\$ 621.17		\$ 333,420.46
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 333,420.46	4.25%	\$ 582.34	\$ 2,878.78	\$ 336,299.24
10	Feb-18		4/1/2018	4/5/2018	5	\$ 336,299.24	4.47%	\$ 205.93		\$ 336,299.24
11		\$ 332,866.69						\$ 3,638.48		\$ 336,505.17

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ -	12/19/2017	12/31/2017	13	\$ -	4.21%	\$ -	\$ -	\$ -
4	Nov-17		1/1/2018	1/16/2018	16	\$ -	4.25%	\$ -		\$ -
5	Dec-17	\$ -	1/17/2018	1/31/2018	15	\$ -	4.25%	\$ -		\$ -
6	Dec-17		2/1/2018	2/16/2018	16	\$ -	4.25%	\$ -		\$ -
7	Jan-18	\$ 305.85	2/17/2018	2/28/2018	12	\$ 305.85	4.25%	\$ 0.43		\$ 305.85
8	Jan-18		3/1/2018	3/16/2018	16	\$ 305.85	4.25%	\$ 0.57		\$ 305.85
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 305.85	4.25%	\$ 0.53	\$ 1.53	\$ 307.38
10	Feb-18		4/1/2018	4/5/2018	5	\$ 307.38	4.47%	\$ 0.19		\$ 307.38
11		\$ 305.85						\$ 1.72		\$ 307.57

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 37,458.74	11/17/2017	11/30/2017	14	\$ 37,458.74	4.21%	\$ 60.49		\$ 37,458.74
2	Oct-17		12/1/2017	12/18/2017	18	\$ 37,458.74	4.21%	\$ 77.77		\$ 37,458.74
3	Nov-17	\$ 8,436.50	12/19/2017	12/31/2017	13	\$ 45,895.24	4.21%	\$ 68.82	\$ 207.08	\$ 46,102.32
4	Nov-17		1/1/2018	1/16/2018	16	\$ 46,102.32	4.25%	\$ 85.89		\$ 46,102.32
5	Dec-17	\$ 8,439.50	1/17/2018	1/31/2018	15	\$ 54,541.82	4.25%	\$ 95.26		\$ 54,541.82
6	Dec-17		2/1/2018	2/16/2018	16	\$ 54,541.82	4.25%	\$ 101.61		\$ 54,541.82
7	Jan-18	\$ 11,517.22	2/17/2018	2/28/2018	12	\$ 66,059.04	4.25%	\$ 92.30		\$ 66,059.04
8	Jan-18		3/1/2018	3/16/2018	16	\$ 66,059.04	4.25%	\$ 123.07		\$ 66,059.04
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 66,059.04	4.25%	\$ 115.38	\$ 613.51	\$ 66,672.55
10	Feb-18		4/1/2018	4/5/2018	5	\$ 66,672.55	4.47%	\$ 40.83		\$ 66,672.55
11		\$ 65,851.96						\$ 861.42		\$ 66,713.38

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 255.86	11/17/2017	11/30/2017	14	\$ 255.86	4.21%	\$ 0.41		\$ 255.86
2	Oct-17		12/1/2017	12/18/2017	18	\$ 255.86	4.21%	\$ 0.53		\$ 255.86
3	Nov-17	\$ 240.17	12/19/2017	12/31/2017	13	\$ 496.03	4.21%	\$ 0.74	\$ 1.68	\$ 497.71
4	Nov-17		1/1/2018	1/16/2018	16	\$ 497.71	4.25%	\$ 0.93		\$ 497.71
5	Dec-17	\$ 259.26	1/17/2018	1/31/2018	15	\$ 756.97	4.25%	\$ 1.32		\$ 756.97
6	Dec-17		2/1/2018	2/16/2018	16	\$ 756.97	4.25%	\$ 1.41		\$ 756.97
7	Jan-18	\$ 271.09	2/17/2018	2/28/2018	12	\$ 1,028.06	4.25%	\$ 1.44		\$ 1,028.06
8	Jan-18		3/1/2018	3/16/2018	16	\$ 1,028.06	4.25%	\$ 1.92		\$ 1,028.06
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 1,028.06	4.25%	\$ 1.80	\$ 8.82	\$ 1,036.88
10	Feb-18		4/1/2018	4/5/2018	5	\$ 1,036.88	4.47%	\$ 0.63		\$ 1,036.88
11		\$ 1,026.38						\$ 11.13		\$ 1,037.51

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 92.69	11/17/2017	11/30/2017	14	\$ 92.69	4.21%	\$ 0.15		\$ 92.69
2	Oct-17		12/1/2017	12/18/2017	18	\$ 92.69	4.21%	\$ 0.19		\$ 92.69
3	Nov-17	\$ 89.70	12/19/2017	12/31/2017	13	\$ 182.39	4.21%	\$ 0.27	\$ 0.61	\$ 183.00
4	Nov-17		1/1/2018	1/16/2018	16	\$ 183.00	4.25%	\$ 0.34		\$ 183.00
5	Dec-17	\$ 92.69	1/17/2018	1/31/2018	15	\$ 275.69	4.25%	\$ 0.48		\$ 275.69
6	Dec-17		2/1/2018	2/16/2018	16	\$ 275.69	4.25%	\$ 0.51		\$ 275.69
7	Jan-18	\$ 92.69	2/17/2018	2/28/2018	12	\$ 368.38	4.25%	\$ 0.51		\$ 368.38
8	Jan-18		3/1/2018	3/16/2018	16	\$ 368.38	4.25%	\$ 0.69		\$ 368.38
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 368.38	4.25%	\$ 0.64	\$ 3.17	\$ 371.55
10	Feb-18		4/1/2018	4/5/2018	5	\$ 371.55	4.47%	\$ 0.23		\$ 371.55
11		\$ 367.77						\$ 4.01		\$ 371.78

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ 48,809.03	12/19/2017	12/31/2017	13	\$ 48,809.03	4.21%	\$ 73.19	\$ 73.19	\$ 48,882.22
4	Nov-17		1/1/2018	1/16/2018	16	\$ 48,882.22	4.25%	\$ 91.07		\$ 48,882.22
5	Dec-17	\$ 86.62	1/17/2018	1/31/2018	15	\$ 48,968.84	4.25%	\$ 85.53		\$ 48,968.84
6	Dec-17		2/1/2018	2/16/2018	16	\$ 48,968.84	4.25%	\$ 91.23		\$ 48,968.84
7	Jan-18	\$ 85,660.36	2/17/2018	2/28/2018	12	\$ 134,629.20	4.25%	\$ 188.11		\$ 134,629.20
8	Jan-18		3/1/2018	3/16/2018	16	\$ 134,629.20	4.25%	\$ 250.82		\$ 134,629.20
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 134,629.20	4.25%	\$ 235.14	\$ 941.90	\$ 135,571.10
10	Feb-18		4/1/2018	4/5/2018	5	\$ 135,571.10	4.47%	\$ 83.01		\$ 135,571.10
11		\$ 134,556.01						\$ 1,098.10		\$ 135,654.11

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 527.06	11/17/2017	11/30/2017	14	\$ 527.06	4.21%	\$ 0.85		\$ 527.06
2	Oct-17		12/1/2017	12/18/2017	18	\$ 527.06	4.21%	\$ 1.09		\$ 527.06
3	Nov-17	\$ 542.95	12/19/2017	12/31/2017	13	\$ 1,070.01	4.21%	\$ 1.60	\$ 3.54	\$ 1,073.55
4	Nov-17		1/1/2018	1/16/2018	16	\$ 1,073.55	4.25%	\$ 2.00		\$ 1,073.55
5	Dec-17	\$ 547.91	1/17/2018	1/31/2018	15	\$ 1,621.46	4.25%	\$ 2.83		\$ 1,621.46
6	Dec-17		2/1/2018	2/16/2018	16	\$ 1,621.46	4.25%	\$ 3.02		\$ 1,621.46
7	Jan-18	\$ 550.16	2/17/2018	2/28/2018	12	\$ 2,171.62	4.25%	\$ 3.03		\$ 2,171.62
8	Jan-18		3/1/2018	3/16/2018	16	\$ 2,171.62	4.25%	\$ 4.05		\$ 2,171.62
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 2,171.62	4.25%	\$ 3.79	\$ 18.72	\$ 2,190.34
10	Feb-18		4/1/2018	4/5/2018	5	\$ 2,190.34	4.47%	\$ 1.34		\$ 2,190.34
11		\$ 2,168.08						\$ 23.60		\$ 2,191.68

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 9,989.87	11/17/2017	11/30/2017	14	\$ 9,989.87	4.21%	\$ 16.13		\$ 9,989.87
2	Oct-17		12/1/2017	12/18/2017	18	\$ 9,989.87	4.21%	\$ 20.74		\$ 9,989.87
3	Nov-17	\$ 9,785.81	12/19/2017	12/31/2017	13	\$ 19,775.68	4.21%	\$ 29.65	\$ 66.52	\$ 19,842.20
4	Nov-17		1/1/2018	1/16/2018	16	\$ 19,842.20	4.25%	\$ 36.97		\$ 19,842.20
5	Dec-17	\$ -	1/17/2018	1/31/2018	15	\$ 19,842.20	4.25%	\$ 34.66		\$ 19,842.20
6	Dec-17		2/1/2018	2/16/2018	16	\$ 19,842.20	4.25%	\$ 36.97		\$ 19,842.20
7	Jan-18	\$ -	2/17/2018	2/28/2018	12	\$ 19,842.20	4.25%	\$ 27.72		\$ 19,842.20
8	Jan-18		3/1/2018	3/16/2018	16	\$ 19,842.20	4.25%	\$ 36.97		\$ 19,842.20
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 19,842.20	4.25%	\$ 34.66	\$ 207.95	\$ 20,050.15
10	Feb-18		4/1/2018	4/5/2018	5	\$ 20,050.15	4.47%	\$ 12.28		\$ 20,050.15
11		\$ 19,775.68						\$ 286.75		\$ 20,062.43

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ 13,572.18	12/19/2017	12/31/2017	13	\$ 13,572.18	4.21%	\$ 20.35	\$ 20.35	\$ 13,592.53
4	Nov-17		1/1/2018	1/16/2018	16	\$ 13,592.53	4.25%	\$ 25.32		\$ 13,592.53
5	Dec-17	\$ 13,718.27	1/17/2018	1/31/2018	15	\$ 27,310.80	4.25%	\$ 47.70		\$ 27,310.80
6	Dec-17		2/1/2018	2/16/2018	16	\$ 27,310.80	4.25%	\$ 50.88		\$ 27,310.80
7	Jan-18	\$ 18,874.84	2/17/2018	2/28/2018	12	\$ 46,185.64	4.25%	\$ 64.53		\$ 46,185.64
8	Jan-18		3/1/2018	3/16/2018	16	\$ 46,185.64	4.25%	\$ 86.04		\$ 46,185.64
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 46,185.64	4.25%	\$ 80.67	\$ 355.14	\$ 46,540.78
10	Feb-18		4/1/2018	4/5/2018	5	\$ 46,540.78	4.47%	\$ 28.50		\$ 46,540.78
11		\$ 46,165.29						\$ 403.99		\$ 46,569.28

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 26,649.55	11/17/2017	11/30/2017	14	\$ 26,649.55	4.21%	\$ 43.03		\$ 26,649.55
2	Oct-17		12/1/2017	12/18/2017	18	\$ 26,649.55	4.21%	\$ 55.33		\$ 26,649.55
3	Nov-17	\$ 2,250.91	12/19/2017	12/31/2017	13	\$ 28,900.46	4.21%	\$ 43.33	\$ 141.69	\$ 29,042.15
4	Nov-17		1/1/2018	1/16/2018	16	\$ 29,042.15	4.25%	\$ 54.11		\$ 29,042.15
5	Dec-17	\$ 1,962.67	1/17/2018	1/31/2018	15	\$ 31,004.82	4.25%	\$ 54.15		\$ 31,004.82
6	Dec-17		2/1/2018	2/16/2018	16	\$ 31,004.82	4.25%	\$ 57.76		\$ 31,004.82
7	Jan-18	\$ 3,607.55	2/17/2018	2/28/2018	12	\$ 34,612.37	4.25%	\$ 48.36		\$ 34,612.37
8	Jan-18		3/1/2018	3/16/2018	16	\$ 34,612.37	4.25%	\$ 64.48		\$ 34,612.37
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 34,612.37	4.25%	\$ 60.45	\$ 339.31	\$ 34,951.68
10	Feb-18		4/1/2018	4/5/2018	5	\$ 34,951.68	4.47%	\$ 21.40		\$ 34,951.68
11		\$ 34,470.68						\$ 502.40		\$ 34,973.08

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 55,974.96	11/17/2017	11/30/2017	14	\$ 55,974.96	4.21%	\$ 90.39		\$ 55,974.96
2	Oct-17		12/1/2017	12/18/2017	18	\$ 55,974.96	4.21%	\$ 116.21		\$ 55,974.96
3	Nov-17	\$ 36,967.63	12/19/2017	12/31/2017	13	\$ 92,942.59	4.21%	\$ 139.36	\$ 345.96	\$ 93,288.55
4	Nov-17		1/1/2018	1/16/2018	16	\$ 93,288.55	4.25%	\$ 173.80		\$ 93,288.55
5	Dec-17	\$ 42,007.66	1/17/2018	1/31/2018	15	\$ 135,296.21	4.25%	\$ 236.31		\$ 135,296.21
6	Dec-17		2/1/2018	2/16/2018	16	\$ 135,296.21	4.25%	\$ 252.06		\$ 135,296.21
7	Jan-18	\$ 253,884.33	2/17/2018	2/28/2018	12	\$ 389,180.54	4.25%	\$ 543.79		\$ 389,180.54
8	Jan-18		3/1/2018	3/16/2018	16	\$ 389,180.54	4.25%	\$ 725.05		\$ 389,180.54
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 389,180.54	4.25%	\$ 679.73	\$ 2,610.74	\$ 391,791.28
10	Feb-18		4/1/2018	4/5/2018	5	\$ 391,791.28	4.47%	\$ 239.91		\$ 391,791.28
11		\$ 388,834.58						\$ 3,196.61		\$ 392,031.19

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 167,054.87	11/17/2017	11/30/2017	14	\$ 167,054.87	4.21%	\$ 269.76		\$ 167,054.87
2	Oct-17		12/1/2017	12/18/2017	18	\$ 167,054.87	4.21%	\$ 346.83		\$ 167,054.87
3	Nov-17	\$ 30,286.62	12/19/2017	12/31/2017	13	\$ 197,341.49	4.21%	\$ 295.90	\$ 912.49	\$ 198,253.98
4	Nov-17		1/1/2018	1/16/2018	16	\$ 198,253.98	4.25%	\$ 369.35		\$ 198,253.98
5	Dec-17	\$ 7,668.46	1/17/2018	1/31/2018	15	\$ 205,922.44	4.25%	\$ 359.66		\$ 205,922.44
6	Dec-17		2/1/2018	2/16/2018	16	\$ 205,922.44	4.25%	\$ 383.64		\$ 205,922.44
7	Jan-18	\$ 19,758.40	2/17/2018	2/28/2018	12	\$ 225,680.84	4.25%	\$ 315.33		\$ 225,680.84
8	Jan-18		3/1/2018	3/16/2018	16	\$ 225,680.84	4.25%	\$ 420.45		\$ 225,680.84
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 225,680.84	4.25%	\$ 394.17	\$ 2,242.60	\$ 227,923.44
10	Feb-18		4/1/2018	4/5/2018	5	\$ 227,923.44	4.47%	\$ 139.56		\$ 227,923.44
11		\$ 224,768.35						\$ 3,294.65		\$ 228,063.00

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ -	12/19/2017	12/31/2017	13	\$ -	4.21%	\$ -	\$ -	\$ -
4	Nov-17		1/1/2018	1/16/2018	16	\$ -	4.25%	\$ -		\$ -
5	Dec-17	\$ 13,319.00	1/17/2018	1/31/2018	15	\$ 13,319.00	4.25%	\$ 23.26		\$ 13,319.00
6	Dec-17		2/1/2018	2/16/2018	16	\$ 13,319.00	4.25%	\$ 24.81		\$ 13,319.00
7	Jan-18	\$ 308,246.17	2/17/2018	2/28/2018	12	\$ 321,565.17	4.25%	\$ 449.31		\$ 321,565.17
8	Jan-18		3/1/2018	3/16/2018	16	\$ 321,565.17	4.25%	\$ 599.08		\$ 321,565.17
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 321,565.17	4.25%	\$ 561.64	\$ 1,658.10	\$ 323,223.27
10	Feb-18		4/1/2018	4/5/2018	5	\$ 323,223.27	4.47%	\$ 197.92		\$ 323,223.27
11		\$ 321,565.17						\$ 1,856.02		\$ 323,421.19

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 1,983.39	11/17/2017	11/30/2017	14	\$ 1,983.39	4.21%	\$ 3.20		\$ 1,983.39
2	Oct-17		12/1/2017	12/18/2017	18	\$ 1,983.39	4.21%	\$ 4.12		\$ 1,983.39
3	Nov-17	\$ 21,059.17	12/19/2017	12/31/2017	13	\$ 23,042.56	4.21%	\$ 34.55	\$ 41.87	\$ 23,084.43
4	Nov-17		1/1/2018	1/16/2018	16	\$ 23,084.43	4.25%	\$ 43.01		\$ 23,084.43
5	Dec-17	\$ 20,479.33	1/17/2018	1/31/2018	15	\$ 43,563.76	4.25%	\$ 76.09		\$ 43,563.76
6	Dec-17		2/1/2018	2/16/2018	16	\$ 43,563.76	4.25%	\$ 81.16		\$ 43,563.76
7	Jan-18	\$ 27,767.24	2/17/2018	2/28/2018	12	\$ 71,331.00	4.25%	\$ 99.67		\$ 71,331.00
8	Jan-18		3/1/2018	3/16/2018	16	\$ 71,331.00	4.25%	\$ 132.89		\$ 71,331.00
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 71,331.00	4.25%	\$ 124.58	\$ 557.40	\$ 71,888.40
10	Feb-18		4/1/2018	4/5/2018	5	\$ 71,888.40	4.47%	\$ 44.02		\$ 71,888.40
11		\$ 71,289.13						\$ 643.29		\$ 71,932.42

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 23,775.57	11/17/2017	11/30/2017	14	\$ 23,775.57	4.21%	\$ 38.39		\$ 23,775.57
2	Oct-17		12/1/2017	12/18/2017	18	\$ 23,775.57	4.21%	\$ 49.36		\$ 23,775.57
3	Nov-17	\$ 32,627.71	12/19/2017	12/31/2017	13	\$ 56,403.28	4.21%	\$ 84.57	\$ 172.32	\$ 56,575.60
4	Nov-17		1/1/2018	1/16/2018	16	\$ 56,575.60	4.25%	\$ 105.40		\$ 56,575.60
5	Dec-17	\$ 32,836.71	1/17/2018	1/31/2018	15	\$ 89,412.31	4.25%	\$ 156.17		\$ 89,412.31
6	Dec-17		2/1/2018	2/16/2018	16	\$ 89,412.31	4.25%	\$ 166.58		\$ 89,412.31
7	Jan-18	\$ 34,710.99	2/17/2018	2/28/2018	12	\$ 124,123.30	4.25%	\$ 173.43		\$ 124,123.30
8	Jan-18		3/1/2018	3/16/2018	16	\$ 124,123.30	4.25%	\$ 231.24		\$ 124,123.30
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 124,123.30	4.25%	\$ 216.79	\$ 1,049.61	\$ 125,172.91
10	Feb-18		4/1/2018	4/5/2018	5	\$ 125,172.91	4.47%	\$ 76.65		\$ 125,172.91
11		\$ 123,950.98						\$ 1,298.58		\$ 125,249.56

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 1,593.27	11/17/2017	11/30/2017	14	\$ 1,593.27	4.21%	\$ 2.57		\$ 1,593.27
2	Oct-17		12/1/2017	12/18/2017	18	\$ 1,593.27	4.21%	\$ 3.31		\$ 1,593.27
3	Nov-17	\$ 2,512.50	12/19/2017	12/31/2017	13	\$ 4,105.77	4.21%	\$ 6.16	\$ 12.04	\$ 4,117.81
4	Nov-17		1/1/2018	1/16/2018	16	\$ 4,117.81	4.25%	\$ 7.67		\$ 4,117.81
5	Dec-17	\$ 4,037.15	1/17/2018	1/31/2018	15	\$ 8,154.96	4.25%	\$ 14.24		\$ 8,154.96
6	Dec-17		2/1/2018	2/16/2018	16	\$ 8,154.96	4.25%	\$ 15.19		\$ 8,154.96
7	Jan-18	\$ 1,833.36	2/17/2018	2/28/2018	12	\$ 9,988.32	4.25%	\$ 13.96		\$ 9,988.32
8	Jan-18		3/1/2018	3/16/2018	16	\$ 9,988.32	4.25%	\$ 18.61		\$ 9,988.32
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 9,988.32	4.25%	\$ 17.45	\$ 87.12	\$ 10,075.44
10	Feb-18		4/1/2018	4/5/2018	5	\$ 10,075.44	4.47%	\$ 6.17		\$ 10,075.44
11		\$ 9,976.28						\$ 105.33		\$ 10,081.61

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ 3,833.87	12/19/2017	12/31/2017	13	\$ 3,833.87	4.21%	\$ 5.75	\$ 5.75	\$ 3,839.62
4	Nov-17		1/1/2018	1/16/2018	16	\$ 3,839.62	4.25%	\$ 7.15		\$ 3,839.62
5	Dec-17	\$ (1,496.35)	1/17/2018	1/31/2018	15	\$ 2,343.27	4.25%	\$ 4.09		\$ 2,343.27
6	Dec-17		2/1/2018	2/16/2018	16	\$ 2,343.27	4.25%	\$ 4.37		\$ 2,343.27
7	Jan-18	\$ 786.65	2/17/2018	2/28/2018	12	\$ 3,129.92	4.25%	\$ 4.37		\$ 3,129.92
8	Jan-18		3/1/2018	3/16/2018	16	\$ 3,129.92	4.25%	\$ 5.83		\$ 3,129.92
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 3,129.92	4.25%	\$ 5.47	\$ 31.28	\$ 3,161.20
10	Feb-18		4/1/2018	4/5/2018	5	\$ 3,161.20	4.47%	\$ 1.94		\$ 3,161.20
11		\$ 3,124.17						\$ 38.97		\$ 3,163.14

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 8,195.52	11/17/2017	11/30/2017	14	\$ 8,195.52	4.21%	\$ 13.23		\$ 8,195.52
2	Oct-17		12/1/2017	12/18/2017	18	\$ 8,195.52	4.21%	\$ 17.02		\$ 8,195.52
3	Nov-17	\$ 33,416.86	12/19/2017	12/31/2017	13	\$ 41,612.38	4.21%	\$ 62.40	\$ 92.65	\$ 41,705.03
4	Nov-17		1/1/2018	1/16/2018	16	\$ 41,705.03	4.25%	\$ 77.70		\$ 41,705.03
5	Dec-17	\$ 33,415.14	1/17/2018	1/31/2018	15	\$ 75,120.17	4.25%	\$ 131.20		\$ 75,120.17
6	Dec-17		2/1/2018	2/16/2018	16	\$ 75,120.17	4.25%	\$ 139.95		\$ 75,120.17
7	Jan-18	\$ 33,449.51	2/17/2018	2/28/2018	12	\$ 108,569.68	4.25%	\$ 151.70		\$ 108,569.68
8	Jan-18		3/1/2018	3/16/2018	16	\$ 108,569.68	4.25%	\$ 202.27		\$ 108,569.68
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 108,569.68	4.25%	\$ 189.63	\$ 892.45	\$ 109,462.13
10	Feb-18		4/1/2018	4/5/2018	5	\$ 109,462.13	4.47%	\$ 67.03		\$ 109,462.13
11		\$ 108,477.03						\$ 1,052.13		\$ 109,529.16

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 11,543.78	11/17/2017	11/30/2017	14	\$ 11,543.78	4.21%	\$ 18.64		\$ 11,543.78
2	Oct-17		12/1/2017	12/18/2017	18	\$ 11,543.78	4.21%	\$ 23.97		\$ 11,543.78
3	Nov-17	\$ 37,694.61	12/19/2017	12/31/2017	13	\$ 49,238.39	4.21%	\$ 73.83	\$ 116.44	\$ 49,354.83
4	Nov-17		1/1/2018	1/16/2018	16	\$ 49,354.83	4.25%	\$ 91.95		\$ 49,354.83
5	Dec-17	\$ 38,684.48	1/17/2018	1/31/2018	15	\$ 88,039.31	4.25%	\$ 153.77		\$ 88,039.31
6	Dec-17		2/1/2018	2/16/2018	16	\$ 88,039.31	4.25%	\$ 164.02		\$ 88,039.31
7	Jan-18	\$ 38,326.71	2/17/2018	2/28/2018	12	\$ 126,366.02	4.25%	\$ 176.57		\$ 126,366.02
8	Jan-18		3/1/2018	3/16/2018	16	\$ 126,366.02	4.25%	\$ 235.42		\$ 126,366.02
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 126,366.02	4.25%	\$ 220.71	\$ 1,042.44	\$ 127,408.46
10	Feb-18		4/1/2018	4/5/2018	5	\$ 127,408.46	4.47%	\$ 78.02		\$ 127,408.46
11		\$ 126,249.58						\$ 1,236.90		\$ 127,486.48

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 9,012.41	11/17/2017	11/30/2017	14	\$ 9,012.41	4.21%	\$ 14.55		\$ 9,012.41
2	Oct-17		12/1/2017	12/18/2017	18	\$ 9,012.41	4.21%	\$ 18.71		\$ 9,012.41
3	Nov-17	\$ 9,174.32	12/19/2017	12/31/2017	13	\$ 18,186.73	4.21%	\$ 27.27	\$ 60.53	\$ 18,247.26
4	Nov-17		1/1/2018	1/16/2018	16	\$ 18,247.26	4.25%	\$ 33.99		\$ 18,247.26
5	Dec-17	\$ 9,070.70	1/17/2018	1/31/2018	15	\$ 27,317.96	4.25%	\$ 47.71		\$ 27,317.96
6	Dec-17		2/1/2018	2/16/2018	16	\$ 27,317.96	4.25%	\$ 50.89		\$ 27,317.96
7	Jan-18	\$ 10,115.46	2/17/2018	2/28/2018	12	\$ 37,433.42	4.25%	\$ 52.30		\$ 37,433.42
8	Jan-18		3/1/2018	3/16/2018	16	\$ 37,433.42	4.25%	\$ 69.74		\$ 37,433.42
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 37,433.42	4.25%	\$ 65.38	\$ 320.01	\$ 37,753.43
10	Feb-18		4/1/2018	4/5/2018	5	\$ 37,753.43	4.47%	\$ 23.12		\$ 37,753.43
11		\$ 37,372.89						\$ 403.66		\$ 37,776.55

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 5.20	11/17/2017	11/30/2017	14	\$ 5.20	4.21%	\$ 0.01		\$ 5.20
2	Oct-17		12/1/2017	12/18/2017	18	\$ 5.20	4.21%	\$ 0.01		\$ 5.20
3	Nov-17	\$ 14,674.50	12/19/2017	12/31/2017	13	\$ 14,679.70	4.21%	\$ 22.01	\$ 22.03	\$ 14,701.73
4	Nov-17		1/1/2018	1/16/2018	16	\$ 14,701.73	4.25%	\$ 27.39		\$ 14,701.73
5	Dec-17	\$ (9,071.42)	1/17/2018	1/31/2018	15	\$ 5,630.31	4.25%	\$ 9.83		\$ 5,630.31
6	Dec-17		2/1/2018	2/16/2018	16	\$ 5,630.31	4.25%	\$ 10.49		\$ 5,630.31
7	Jan-18	\$ 2,993.91	2/17/2018	2/28/2018	12	\$ 8,624.22	4.25%	\$ 12.05		\$ 8,624.22
8	Jan-18		3/1/2018	3/16/2018	16	\$ 8,624.22	4.25%	\$ 16.07		\$ 8,624.22
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 8,624.22	4.25%	\$ 15.06	\$ 90.89	\$ 8,715.11
10	Feb-18		4/1/2018	4/5/2018	5	\$ 8,715.11	4.47%	\$ 5.34		\$ 8,715.11
11		\$ 8,602.19						\$ 118.26		\$ 8,720.45

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 2,969.08	11/17/2017	11/30/2017	14	\$ 2,969.08	4.21%	\$ 4.79		\$ 2,969.08
2	Oct-17		12/1/2017	12/18/2017	18	\$ 2,969.08	4.21%	\$ 6.16		\$ 2,969.08
3	Nov-17	\$ 951.12	12/19/2017	12/31/2017	13	\$ 3,920.20	4.21%	\$ 5.88	\$ 16.83	\$ 3,937.03
4	Nov-17		1/1/2018	1/16/2018	16	\$ 3,937.03	4.25%	\$ 7.33		\$ 3,937.03
5	Dec-17	\$ 495.18	1/17/2018	1/31/2018	15	\$ 4,432.21	4.25%	\$ 7.74		\$ 4,432.21
6	Dec-17		2/1/2018	2/16/2018	16	\$ 4,432.21	4.25%	\$ 8.26		\$ 4,432.21
7	Jan-18	\$ 457.78	2/17/2018	2/28/2018	12	\$ 4,889.99	4.25%	\$ 6.83		\$ 4,889.99
8	Jan-18		3/1/2018	3/16/2018	16	\$ 4,889.99	4.25%	\$ 9.11		\$ 4,889.99
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 4,889.99	4.25%	\$ 8.54	\$ 47.81	\$ 4,937.80
10	Feb-18		4/1/2018	4/5/2018	5	\$ 4,937.80	4.47%	\$ 3.02		\$ 4,937.80
11		\$ 4,873.16						\$ 67.66		\$ 4,940.82

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 47,606.11	11/17/2017	11/30/2017	14	\$ 47,606.11	4.21%	\$ 76.87		\$ 47,606.11
2	Oct-17		12/1/2017	12/18/2017	18	\$ 47,606.11	4.21%	\$ 98.84		\$ 47,606.11
3	Nov-17	\$ 44,781.75	12/19/2017	12/31/2017	13	\$ 92,387.86	4.21%	\$ 138.53	\$ 314.24	\$ 92,702.10
4	Nov-17		1/1/2018	1/16/2018	16	\$ 92,702.10	4.25%	\$ 172.71		\$ 92,702.10
5	Dec-17	\$ 46,445.06	1/17/2018	1/31/2018	15	\$ 139,147.16	4.25%	\$ 243.03		\$ 139,147.16
6	Dec-17		2/1/2018	2/16/2018	16	\$ 139,147.16	4.25%	\$ 259.23		\$ 139,147.16
7	Jan-18	\$ 60,982.08	2/17/2018	2/28/2018	12	\$ 200,129.24	4.25%	\$ 279.63		\$ 200,129.24
8	Jan-18		3/1/2018	3/16/2018	16	\$ 200,129.24	4.25%	\$ 372.84		\$ 200,129.24
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 200,129.24	4.25%	\$ 349.54	\$ 1,676.98	\$ 201,806.22
10	Feb-18		4/1/2018	4/5/2018	5	\$ 201,806.22	4.47%	\$ 123.57		\$ 201,806.22
11		\$ 199,815.00						\$ 2,114.79		\$ 201,929.79

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ -	12/19/2017	12/31/2017	13	\$ -	4.21%	\$ -	\$ -	\$ -
4	Nov-17		1/1/2018	1/16/2018	16	\$ -	4.25%	\$ -		\$ -
5	Dec-17	\$ -	1/17/2018	1/31/2018	15	\$ -	4.25%	\$ -		\$ -
6	Dec-17		2/1/2018	2/16/2018	16	\$ -	4.25%	\$ -		\$ -
7	Jan-18	\$ 5,357.65	2/17/2018	2/28/2018	12	\$ 5,357.65	4.25%	\$ 7.49		\$ 5,357.65
8	Jan-18		3/1/2018	3/16/2018	16	\$ 5,357.65	4.25%	\$ 9.98		\$ 5,357.65
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 5,357.65	4.25%	\$ 9.36	\$ 26.83	\$ 5,384.48
10	Feb-18		4/1/2018	4/5/2018	5	\$ 5,384.48	4.47%	\$ 3.30		\$ 5,384.48
11		\$ 5,357.65						\$ 30.13		\$ 5,387.78

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 3,120.68	11/17/2017	11/30/2017	14	\$ 3,120.68	4.21%	\$ 5.04		\$ 3,120.68
2	Oct-17		12/1/2017	12/18/2017	18	\$ 3,120.68	4.21%	\$ 6.48		\$ 3,120.68
3	Nov-17	\$ 4,271.52	12/19/2017	12/31/2017	13	\$ 7,392.20	4.21%	\$ 11.08	\$ 22.60	\$ 7,414.80
4	Nov-17		1/1/2018	1/16/2018	16	\$ 7,414.80	4.25%	\$ 13.81		\$ 7,414.80
5	Dec-17	\$ 3,593.26	1/17/2018	1/31/2018	15	\$ 11,008.06	4.25%	\$ 19.23		\$ 11,008.06
6	Dec-17		2/1/2018	2/16/2018	16	\$ 11,008.06	4.25%	\$ 20.51		\$ 11,008.06
7	Jan-18	\$ 4,745.37	2/17/2018	2/28/2018	12	\$ 15,753.43	4.25%	\$ 22.01		\$ 15,753.43
8	Jan-18		3/1/2018	3/16/2018	16	\$ 15,753.43	4.25%	\$ 29.35		\$ 15,753.43
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 15,753.43	4.25%	\$ 27.51	\$ 132.42	\$ 15,885.85
10	Feb-18		4/1/2018	4/5/2018	5	\$ 15,885.85	4.47%	\$ 9.73		\$ 15,885.85
11		\$ 15,730.83						\$ 164.75		\$ 15,895.58

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 231,439.47	11/17/2017	11/30/2017	14	\$ 231,439.47	4.21%	\$ 373.73		\$ 231,439.47
2	Oct-17		12/1/2017	12/18/2017	18	\$ 231,439.47	4.21%	\$ 480.51		\$ 231,439.47
3	Nov-17	\$ 179,136.29	12/19/2017	12/31/2017	13	\$ 410,575.76	4.21%	\$ 615.64	\$ 1,469.88	\$ 412,045.64
4	Nov-17		1/1/2018	1/16/2018	16	\$ 412,045.64	4.25%	\$ 767.65		\$ 412,045.64
5	Dec-17	\$ 184,467.26	1/17/2018	1/31/2018	15	\$ 596,512.90	4.25%	\$ 1,041.85		\$ 596,512.90
6	Dec-17		2/1/2018	2/16/2018	16	\$ 596,512.90	4.25%	\$ 1,111.31		\$ 596,512.90
7	Jan-18	\$ 242,790.44	2/17/2018	2/28/2018	12	\$ 839,303.34	4.25%	\$ 1,172.73		\$ 839,303.34
8	Jan-18		3/1/2018	3/16/2018	16	\$ 839,303.34	4.25%	\$ 1,563.63		\$ 839,303.34
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 839,303.34	4.25%	\$ 1,465.91	\$ 7,123.08	\$ 846,426.42
10	Feb-18		4/1/2018	4/5/2018	5	\$ 846,426.42	4.47%	\$ 518.29		\$ 846,426.42
11		\$ 837,833.46						\$ 9,111.25		\$ 846,944.71

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ 1,026.52	12/19/2017	12/31/2017	13	\$ 1,026.52	4.21%	\$ 1.54	\$ 1.54	\$ 1,028.06
4	Nov-17		1/1/2018	1/16/2018	16	\$ 1,028.06	4.25%	\$ 1.92		\$ 1,028.06
5	Dec-17	\$ 983.18	1/17/2018	1/31/2018	15	\$ 2,011.24	4.25%	\$ 3.51		\$ 2,011.24
6	Dec-17		2/1/2018	2/16/2018	16	\$ 2,011.24	4.25%	\$ 3.75		\$ 2,011.24
7	Jan-18	\$ 39,114.03	2/17/2018	2/28/2018	12	\$ 41,125.27	4.25%	\$ 57.46		\$ 41,125.27
8	Jan-18		3/1/2018	3/16/2018	16	\$ 41,125.27	4.25%	\$ 76.62		\$ 41,125.27
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 41,125.27	4.25%	\$ 71.83	\$ 215.09	\$ 41,340.36
10	Feb-18		4/1/2018	4/5/2018	5	\$ 41,340.36	4.47%	\$ 25.31		\$ 41,340.36
11		\$ 41,123.73						\$ 241.94		\$ 41,365.67

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 0.57	11/17/2017	11/30/2017	14	\$ 0.57	4.21%	\$ -		\$ 0.57
2	Oct-17		12/1/2017	12/18/2017	18	\$ 0.57	4.21%	\$ -		\$ 0.57
3	Nov-17	\$ -	12/19/2017	12/31/2017	13	\$ 0.57	4.21%	\$ -	\$ -	\$ 0.57
4	Nov-17		1/1/2018	1/16/2018	16	\$ 0.57	4.25%	\$ -		\$ 0.57
5	Dec-17	\$ -	1/17/2018	1/31/2018	15	\$ 0.57	4.25%	\$ -		\$ 0.57
6	Dec-17		2/1/2018	2/16/2018	16	\$ 0.57	4.25%	\$ -		\$ 0.57
7	Jan-18	\$ -	2/17/2018	2/28/2018	12	\$ 0.57	4.25%	\$ -		\$ 0.57
8	Jan-18		3/1/2018	3/16/2018	16	\$ 0.57	4.25%	\$ -		\$ 0.57
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 0.57	4.25%	\$ -	\$ -	\$ 0.57
10	Feb-18		4/1/2018	4/5/2018	5	\$ 0.57	4.47%	\$ -		\$ 0.57
11		\$ 0.57						\$ -		\$ 0.57

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 66,532.73	11/17/2017	11/30/2017	14	\$ 66,532.73	4.21%	\$ 107.44		\$ 66,532.73
2	Oct-17		12/1/2017	12/18/2017	18	\$ 66,532.73	4.21%	\$ 138.13		\$ 66,532.73
3	Nov-17	\$ 167,148.47	12/19/2017	12/31/2017	13	\$ 233,681.20	4.21%	\$ 350.39	\$ 595.96	\$ 234,277.16
4	Nov-17		1/1/2018	1/16/2018	16	\$ 234,277.16	4.25%	\$ 436.46		\$ 234,277.16
5	Dec-17	\$ 163,695.89	1/17/2018	1/31/2018	15	\$ 397,973.05	4.25%	\$ 695.09		\$ 397,973.05
6	Dec-17		2/1/2018	2/16/2018	16	\$ 397,973.05	4.25%	\$ 741.43		\$ 397,973.05
7	Jan-18	\$ 164,948.74	2/17/2018	2/28/2018	12	\$ 562,921.79	4.25%	\$ 786.55		\$ 562,921.79
8	Jan-18		3/1/2018	3/16/2018	16	\$ 562,921.79	4.25%	\$ 1,048.73		\$ 562,921.79
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 562,921.79	4.25%	\$ 983.19	\$ 4,691.45	\$ 567,613.24
10	Feb-18		4/1/2018	4/5/2018	5	\$ 567,613.24	4.47%	\$ 347.57		\$ 567,613.24
11		\$ 562,325.83						\$ 5,634.98		\$ 567,960.81

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 9,998.69	11/17/2017	11/30/2017	14	\$ 9,998.69	4.21%	\$ 16.15		\$ 9,998.69
2	Oct-17		12/1/2017	12/18/2017	18	\$ 9,998.69	4.21%	\$ 20.76		\$ 9,998.69
3	Nov-17	\$ 9,439.17	12/19/2017	12/31/2017	13	\$ 19,437.86	4.21%	\$ 29.15	\$ 66.06	\$ 19,503.92
4	Nov-17		1/1/2018	1/16/2018	16	\$ 19,503.92	4.25%	\$ 36.34		\$ 19,503.92
5	Dec-17	\$ 8,783.42	1/17/2018	1/31/2018	15	\$ 28,287.34	4.25%	\$ 49.41		\$ 28,287.34
6	Dec-17		2/1/2018	2/16/2018	16	\$ 28,287.34	4.25%	\$ 52.70		\$ 28,287.34
7	Jan-18	\$ 41,484.82	2/17/2018	2/28/2018	12	\$ 69,772.16	4.25%	\$ 97.49		\$ 69,772.16
8	Jan-18		3/1/2018	3/16/2018	16	\$ 69,772.16	4.25%	\$ 129.99		\$ 69,772.16
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 69,772.16	4.25%	\$ 121.86	\$ 487.79	\$ 70,259.95
10	Feb-18		4/1/2018	4/5/2018	5	\$ 70,259.95	4.47%	\$ 43.02		\$ 70,259.95
11		\$ 69,706.10						\$ 596.87		\$ 70,302.97

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 76,500.43	11/17/2017	11/30/2017	14	\$ 76,500.43	4.21%	\$ 123.53		\$ 76,500.43
2	Oct-17		12/1/2017	12/18/2017	18	\$ 76,500.43	4.21%	\$ 158.83		\$ 76,500.43
3	Nov-17	\$ 10,125.23	12/19/2017	12/31/2017	13	\$ 86,625.66	4.21%	\$ 129.89	\$ 412.25	\$ 87,037.91
4	Nov-17		1/1/2018	1/16/2018	16	\$ 87,037.91	4.25%	\$ 162.15		\$ 87,037.91
5	Dec-17	\$ 7,918.80	1/17/2018	1/31/2018	15	\$ 94,956.71	4.25%	\$ 165.85		\$ 94,956.71
6	Dec-17		2/1/2018	2/16/2018	16	\$ 94,956.71	4.25%	\$ 176.91		\$ 94,956.71
7	Jan-18	\$ 9,636.69	2/17/2018	2/28/2018	12	\$ 104,593.40	4.25%	\$ 146.14		\$ 104,593.40
8	Jan-18		3/1/2018	3/16/2018	16	\$ 104,593.40	4.25%	\$ 194.86		\$ 104,593.40
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 104,593.40	4.25%	\$ 182.68	\$ 1,028.59	\$ 105,621.99
10	Feb-18		4/1/2018	4/5/2018	5	\$ 105,621.99	4.47%	\$ 64.68		\$ 105,621.99
11		\$ 104,181.15						\$ 1,505.52		\$ 105,686.67

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ 328.43	12/19/2017	12/31/2017	13	\$ 328.43	4.21%	\$ 0.49	\$ 0.49	\$ 328.92
4	Nov-17		1/1/2018	1/16/2018	16	\$ 328.92	4.25%	\$ 0.61		\$ 328.92
5	Dec-17	\$ 493.40	1/17/2018	1/31/2018	15	\$ 822.32	4.25%	\$ 1.44		\$ 822.32
6	Dec-17		2/1/2018	2/16/2018	16	\$ 822.32	4.25%	\$ 1.53		\$ 822.32
7	Jan-18	\$ 929.89	2/17/2018	2/28/2018	12	\$ 1,752.21	4.25%	\$ 2.45		\$ 1,752.21
8	Jan-18		3/1/2018	3/16/2018	16	\$ 1,752.21	4.25%	\$ 3.26		\$ 1,752.21
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 1,752.21	4.25%	\$ 3.06	\$ 12.35	\$ 1,764.56
10	Feb-18		4/1/2018	4/5/2018	5	\$ 1,764.56	4.47%	\$ 1.08		\$ 1,764.56
11		\$ 1,751.72						\$ 13.92		\$ 1,765.64

1/ The Start Date for interest calculation is the next day following the invoice due date.

2/ Interest is computed in accordance with Section 154.501 of the Commission's Regulations - the FERC interest rate (column g) times the proration of number of days in the month divided by the number of days in the year times the principle and any applicable compounded interest. Per Section 154.501, interest is compounded quarterly.

Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 30,047.47	11/17/2017	11/30/2017	14	\$ 30,047.47	4.21%	\$ 48.52		\$ 30,047.47
2	Oct-17		12/1/2017	12/18/2017	18	\$ 30,047.47	4.21%	\$ 62.38		\$ 30,047.47
3	Nov-17	\$ 30,042.17	12/19/2017	12/31/2017	13	\$ 60,089.64	4.21%	\$ 90.10	\$ 201.00	\$ 60,290.64
4	Nov-17		1/1/2018	1/16/2018	16	\$ 60,290.64	4.25%	\$ 112.32		\$ 60,290.64
5	Dec-17	\$ 30,092.88	1/17/2018	1/31/2018	15	\$ 90,383.52	4.25%	\$ 157.86		\$ 90,383.52
6	Dec-17		2/1/2018	2/16/2018	16	\$ 90,383.52	4.25%	\$ 168.39		\$ 90,383.52
7	Jan-18	\$ 30,082.72	2/17/2018	2/28/2018	12	\$ 120,466.24	4.25%	\$ 168.32		\$ 120,466.24
8	Jan-18		3/1/2018	3/16/2018	16	\$ 120,466.24	4.25%	\$ 224.43		\$ 120,466.24
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 120,466.24	4.25%	\$ 210.40	\$ 1,041.72	\$ 121,507.96
10	Feb-18		4/1/2018	4/5/2018	5	\$ 121,507.96	4.47%	\$ 74.40		\$ 121,507.96
11		\$ 120,265.24						\$ 1,317.12		\$ 121,582.36

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Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ 61.50	11/17/2017	11/30/2017	14	\$ 61.50	4.21%	\$ 0.10		\$ 61.50
2	Oct-17		12/1/2017	12/18/2017	18	\$ 61.50	4.21%	\$ 0.13		\$ 61.50
3	Nov-17	\$ 1,349.57	12/19/2017	12/31/2017	13	\$ 1,411.07	4.21%	\$ 2.12	\$ 2.35	\$ 1,413.42
4	Nov-17		1/1/2018	1/16/2018	16	\$ 1,413.42	4.25%	\$ 2.63		\$ 1,413.42
5	Dec-17	\$ 1,507.75	1/17/2018	1/31/2018	15	\$ 2,921.17	4.25%	\$ 5.10		\$ 2,921.17
6	Dec-17		2/1/2018	2/16/2018	16	\$ 2,921.17	4.25%	\$ 5.44		\$ 2,921.17
7	Jan-18	\$ 1,368.59	2/17/2018	2/28/2018	12	\$ 4,289.76	4.25%	\$ 5.99		\$ 4,289.76
8	Jan-18		3/1/2018	3/16/2018	16	\$ 4,289.76	4.25%	\$ 7.99		\$ 4,289.76
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 4,289.76	4.25%	\$ 7.49	\$ 34.64	\$ 4,324.40
10	Feb-18		4/1/2018	4/5/2018	5	\$ 4,324.40	4.47%	\$ 2.65		\$ 4,324.40
11		\$ 4,287.41						\$ 39.64		\$ 4,327.05

1/ The Start Date for interest calculation is the next day following the invoice due date.

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Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
	[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ 62,881.60	12/19/2017	12/31/2017	13	\$ 62,881.60	4.21%	\$ 94.29	\$ 94.29	\$ 62,975.89
4	Nov-17		1/1/2018	1/16/2018	16	\$ 62,975.89	4.25%	\$ 117.32		\$ 62,975.89
5	Dec-17	\$ 61,656.44	1/17/2018	1/31/2018	15	\$ 124,632.33	4.25%	\$ 217.68		\$ 124,632.33
6	Dec-17		2/1/2018	2/16/2018	16	\$ 124,632.33	4.25%	\$ 232.19		\$ 124,632.33
7	Jan-18	\$ 62,012.97	2/17/2018	2/28/2018	12	\$ 186,645.30	4.25%	\$ 260.79		\$ 186,645.30
8	Jan-18		3/1/2018	3/16/2018	16	\$ 186,645.30	4.25%	\$ 347.72		\$ 186,645.30
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 186,645.30	4.25%	\$ 325.99	\$ 1,501.69	\$ 188,146.99
10	Feb-18		4/1/2018	4/5/2018	5	\$ 188,146.99	4.47%	\$ 115.21		\$ 188,146.99
11		\$ 186,551.01						\$ 1,711.19		\$ 188,262.20

1/ The Start Date for interest calculation is the next day following the invoice due date.

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Great Lakes Gas Transmission Limited Partnership
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 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ -	11/17/2017	11/30/2017	14	\$ -	4.21%	\$ -		\$ -
2	Oct-17		12/1/2017	12/18/2017	18	\$ -	4.21%	\$ -		\$ -
3	Nov-17	\$ 10.86	12/19/2017	12/31/2017	13	\$ 10.86	4.21%	\$ 0.02	\$ 0.02	\$ 10.88
4	Nov-17		1/1/2018	1/16/2018	16	\$ 10.88	4.25%	\$ 0.02		\$ 10.88
5	Dec-17	\$ 208.24	1/17/2018	1/31/2018	15	\$ 219.12	4.25%	\$ 0.38		\$ 219.12
6	Dec-17		2/1/2018	2/16/2018	16	\$ 219.12	4.25%	\$ 0.41		\$ 219.12
7	Jan-18	\$ 313.65	2/17/2018	2/28/2018	12	\$ 532.77	4.25%	\$ 0.74		\$ 532.77
8	Jan-18		3/1/2018	3/16/2018	16	\$ 532.77	4.25%	\$ 0.99		\$ 532.77
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 532.77	4.25%	\$ 0.93	\$ 3.47	\$ 536.24
10	Feb-18		4/1/2018	4/5/2018	5	\$ 536.24	4.47%	\$ 0.33		\$ 536.24
11		\$ 532.75						\$ 3.82		\$ 536.57

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Great Lakes Gas Transmission Limited Partnership
 RP17-598-000 Rate Case Refund
 Interest Calculation

Line Number	Invoice Period	Refund Credit	Start Date 1/	End Date	Days of Interest Accrual	Cumulative Interest Basis	FERC Interest Rate	Interest Amount 2/	Accrued Interest Used for Quarterly Compounding	Total Refund Credit
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]	[i]	[j]	
1	Oct-17	\$ 627.16	11/17/2017	11/30/2017	14	\$ 627.16	4.21%	\$ 1.01		\$ 627.16
2	Oct-17		12/1/2017	12/18/2017	18	\$ 627.16	4.21%	\$ 1.30		\$ 627.16
3	Nov-17	\$ 73.51	12/19/2017	12/31/2017	13	\$ 700.67	4.21%	\$ 1.05	\$ 3.36	\$ 704.03
4	Nov-17		1/1/2018	1/16/2018	16	\$ 704.03	4.25%	\$ 1.31		\$ 704.03
5	Dec-17	\$ 38.46	1/17/2018	1/31/2018	15	\$ 742.49	4.25%	\$ 1.30		\$ 742.49
6	Dec-17		2/1/2018	2/16/2018	16	\$ 742.49	4.25%	\$ 1.38		\$ 742.49
7	Jan-18	\$ 41.04	2/17/2018	2/28/2018	12	\$ 783.53	4.25%	\$ 1.09		\$ 783.53
8	Jan-18		3/1/2018	3/16/2018	16	\$ 783.53	4.25%	\$ 1.46		\$ 783.53
9	Feb-18	\$ -	3/17/2018	3/31/2018	15	\$ 783.53	4.25%	\$ 1.37	\$ 7.91	\$ 791.44
10	Feb-18		4/1/2018	4/5/2018	5	\$ 791.44	4.47%	\$ 0.48		\$ 791.44
11		\$ 780.17						\$ 11.75		\$ 791.92

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