January 31, 2023

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426



Tuscarora Gas Transmission Company 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700

Sorana Linder Director, Rates, Tariffs, & Modernization

tel832.320.5209emailsorana_linder@tcenergy.comwebwww.tcplus.com/Tuscarora

Re: Tuscarora Gas Transmission Company Compliance Filing Docket No. RP22-1072-___

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA"), Part 154 of the Federal Energy Regulatory Commission ("FERC" or "Commission") regulations,¹ and the Commission's August 31, 2022 Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP22-1072-000 ("Suspension Order"),² Tuscarora Gas Transmission Company ("Tuscarora") hereby submits as part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff") this Type 580³ compliance filing to place into effect on February 1, 2023 updated tariff records contained in Tuscarora's Section 4 rate case filing submitted on July 29, 2022, in Docket No. RP22-1072-000 ("Rate Case Filing"), as further discussed below. Tuscarora requests that the Commission reject now as moot the Statement of Rates tariff sheets contained in the Rate Case Filing⁴ and accept the substitute Statement of Rates tariff records included herein as Appendix A, effective February 1, 2023.⁵

¹ 18 C.F.R. Part 154 (2023).

² Tuscarora Gas Transmission Company, 180 FERC¶ 61,147 (2022).

³ Type of Filing Code 580 – Compliance Filing, pursuant to the Commission's Order No. 714. See *Electronic Tariff Filings*, 124 FERC ¶61,270 (2008).

⁴ Specifically, Section 4.1 – Statement of Rates, Rate Schedule FT and LFS Rates (12.0.0); Section 4.3 – Statement of Rates, Rate Schedule IT Rates (12.0.0); Section 4.5 – Statement of Rates, Rate Schedule PL Rates (4.0.0).

⁵ Contemporaneously herewith, Tuscarora has submitted a separate Type 610 motion in Docket No. RP22-1072-000 to move into effect the suspended tariff records that have not been updated.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

Sorana Linder Director, Rates, Tariffs, & Modernization * Jonathan Scullion Manager, Tariffs Tuscarora Gas Transmission Company 700 Louisiana Street, Suite 1300 Houston, Texas 77002-2700 Tel. (832) 320-5520 E-mail: jonathan_scullion@tcenergy.com David R. Hammel
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* Rick Kincheloe
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Tuscarora Gas Transmission Company
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Tel. (832) 320-5585
E-mail: rick_kincheloe@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On July 29, 2022, in Docket No. RP22-1072-000, Tuscarora filed revised tariff records as part of its Rate Case Filing. By its Suspension Order, the Commission accepted and suspended Tuscarora's tariff records to become effective upon motion February 1, 2023, subject to refund and the outcome of the hearing procedures established in the Suspension Order.⁶

The purpose of this filing is to comply with Paragraph D of the Suspension Order, which provides that upon Tuscarora's motion to place the suspended rates into effect, Tuscarora must remove facilities not placed into service before February 1, 2023, the effective date of the suspended rates. Marked versions of the tariff records are included herein as Appendix B. Tuscarora respectfully requests that the Commission reject as moot the applicable suspended Statement of Rates tariff sections submitted with the Rate Case Filing and replace them with the "substitute" tariff sections as contained in Appendix A.

As set forth in Appendices C and D, included herein for illustrative purposes only, Tuscarora has revised the plant in-service balances for each of its facilities to reflect anticipated plant balances as of February 1, 2023. Appendix C includes Statements A through I-1, Schedule I-4 through I-5, and Statements L and M. Appendix D includes Statement G, Schedules G-1 through G-3, Schedules I-2 through I-3 and Statement J through Schedule J-2. The statements and schedules within Appendices C and D support the proposed updates to certain rates resulting from the revised plant in-service balances as of February 1, 2023, and reflect anticipated changes to accounts and allocations dependent upon plant balances.

⁶ Suspension Order, Ordering Paragraph A.

Motion to Place Tariff into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, Tuscarora hereby moves to place those substitute tariff records included herein as Appendix A, into effect on February 1, 2023, and requests that the Commission reject as moot the applicable Statement of Rates tariff records contained in the Rate Case Filing. Tuscarora requests that the Commission grant any waivers necessary for the proposed tariff records to become effective as requested herein.

Other Filings Which May Affect this Proceeding

Contemporaneously with the instant filing, Tuscarora is filing a separate Type 610 motion in Docket No. RP22-1072-000 to move into effect certain tariff records from the Rate Case Filing that are not subject to modification.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, Tuscarora is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the substitute tariff records (Appendix A);
- 3) A marked version of the substitute tariff records (Appendix B);
- 4) Appendix C (Excel format); and
- 5) Appendix D (Excel format).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Tuscarora's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Tuscarora's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

TUSCARORA GAS TRANSMISSION COMPANY

Sorana Linder Director, Rates, Tariffs, & Modernization

Enclosures

Appendix A

Tuscarora Gas Transmission Company FERC Gas Tariff, Second Revised Volume No. 1 Docket No. RP22-1072-000

Clean Tariff Sections

Record No.	Description	<u>Version</u>
4.1	Statement of Rates, Rate Schedule FT and LFS	12.0.1
4.3	Statement of Rates, Rate Schedule IT	12.0.1
4.5	Statement of Rates, Rate Schedule PL	4.0.1

RATE SCHEDULES FT and LFS CURRENTLY EFFECTIVE RATES 1/

Reservation Charge (Maximum) (Minimum)		\$ 8.8999 \$ 0.0000
Delivery Charge (Maximum) (Minimum)		\$ 0.0050 \$ 0.0050
Authorized Overrun Charge (Max (Min)	imum) imum)	\$ 0.2976 \$ 0.0050
Annual Charge Adjustment		2/
Fuel and Line Loss Percentage 4/	(Maximum) (Minimum)	2.0% (2.0%)
Volumetric Reservation Charge for Capacity Release		\$ 0.29763/

RATE SCHEDULES FT-TXP – TUSCARORA XPRESS SERVICE CURRENTLY EFFECTIVE RATES 1/

Reservation Charge	(Maximum) (Minimum)		\$10.4829 \$0.0000
Delivery Charge	(Maximum) (Minimum)		\$0.0027 \$0.0027
Authorized Overrun Charge		(Maximum) (Minimum)	\$0.3473 \$0.0027
Annual Charge Adju	stment		2/
Fuel and Line Loss Percentage 4/		(Maximum) (Minimum)	2.0% (2.0%)
Volumetric Reservation Charge for Capacity Release			\$0.3473 3/

1/ For scheduling, imbalance and unauthorized overrun charges see General Terms and Conditions, Section 6.6. Maximum and minimum rates are applicable to backhaul service.

- 2/ The Annual Charge Adjustment (ACA) is in addition to the above Delivery Charge and the Authorized Overrun Charge. The currently effective ACA unit charge as published on the Commission's website (<u>www.ferc.gov</u>) is incorporated herein by reference.
- 3/ The Maximum Rate does not apply to capacity release transactions of one (1) year or less.
- 4/ The current Fuel and Line Loss Percentage can be found on Transporter's Internet website.

IT RATE SCHEDULE CURRENTLY EFFECTIVE RATES 1/

Delivery Charge	(Maximum) (Minimum)		\$ 0.2976 \$ 0.0050
Annual Charge A	djustment		2/
Fuel and Line Los	ss Percentage 3/	(Maximum) (Minimum)	2.0% (2.0%)

- 1/ For scheduling and imbalance charges see General Terms and Conditions, Section 6.6. Maximum and minimum rates are applicable to backhaul service.
- 2/ The Annual Charge Adjustment (ACA) is in addition to the above Delivery Charge. The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.
- 3/ The current Fuel and Line Loss Percentage can be found on Transporter's Internet website.

Tuscarora Gas Transmission Company FERC Gas Tariff Second Revised Volume No. 1

PART 4.5 4.5 - Statement of Rates PL Rates v.4.0.1 Superseding v.4.0.0

PL RATE SCHEDULE CURRENTLY EFFECTIVE RATES

Delivery Charge: (Maximum) (Minimum) \$ 0.2976 \$ 0.0000

Issued: January 31, 2023 Effective: February 1, 2023

Appendix B

Tuscarora Gas Transmission Company FERC Gas Tariff, Second Revised Volume No. 1 Docket No. RP22-1072-000

Marked Tariff Sections

Record No.	Description	<u>Version</u>
4.1	Statement of Rates, Rate Schedule FT and LFS	12.0.1
4.3	Statement of Rates, Rate Schedule IT	12.0.1
4.5	Statement of Rates, Rate Schedule PL	4.0.1

RATE SCHEDULES FT and LFS CURRENTLY EFFECTIVE RATES 1/

Reservation Charge (Maximum) (Minimum)		\$
Delivery Charge (Maximum) (Minimum)		\$ 0.0050 \$ 0.0050
Authorized Overrun Charge (Max (Mini	imum) mum)	\$ 0.30610.2976 \$ 0.0050
Annual Charge Adjustment		2/
Fuel and Line Loss Percentage 4/	(Maximum) (Minimum)	2.0% (2.0%)
Volumetric Reservation Charge for	Capacity Release	\$ 0.3061 <u>0.2976</u> 3/

RATE SCHEDULES FT-TXP – TUSCARORA XPRESS SERVICE CURRENTLY EFFECTIVE RATES 1/

Reservation Charge	(Maximum) (Minimum)		\$ <mark>10.6352</mark> 10.4829 \$0.0000
Delivery Charge	(Maximum) (Minimum)		\$0.0027 \$0.0027
Authorized Overrun	Charge	(Maximum) (Minimum)	\$ 0.3524<u>0.3473</u> \$0.0027
Annual Charge Adju	stment		2/
Fuel and Line Loss Percentage 4/		(Maximum) (Minimum)	2.0% (2.0%)
Volumetric Reservation Charge for Capacity Release			\$ 0.3524<u>0.3473</u> 3/

1/ For scheduling, imbalance and unauthorized overrun charges see General Terms and Conditions, Section 6.6. Maximum and minimum rates are applicable to backhaul service.

Issued: January 31, 2023 Effective: February 1, 2023 Docket No. RP22-1072-Accepted:

- 2/ The Annual Charge Adjustment (ACA) is in addition to the above Delivery Charge and the Authorized Overrun Charge. The currently effective ACA unit charge as published on the Commission's website (<u>www.ferc.gov</u>) is incorporated herein by reference.
- 3/ The Maximum Rate does not apply to capacity release transactions of one (1) year or less.
- 4/ The current Fuel and Line Loss Percentage can be found on Transporter's Internet website.

IT RATE SCHEDULE CURRENTLY EFFECTIVE RATES 1/

Delivery Charge (Maximum) (Minimum)		\$
Annual Charge Adjustment		2/
Fuel and Line Loss Percentage 3/	(Maximum) (Minimum)	2.0% (2.0%)

- 1/ For scheduling and imbalance charges see General Terms and Conditions, Section 6.6. Maximum and minimum rates are applicable to backhaul service.
- 2/ The Annual Charge Adjustment (ACA) is in addition to the above Delivery Charge. The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.
- 3/ The current Fuel and Line Loss Percentage can be found on Transporter's Internet website.

Tuscarora Gas Transmission Company FERC Gas Tariff Second Revised Volume No. 1

PART 4.5 4.5 - Statement of Rates PL Rates v.4.0.1 Superseding v.4.0.0

PL RATE SCHEDULE CURRENTLY EFFECTIVE RATES

Delivery Charge: (Maximum) (Minimum) \$ 0.3061<u>0.2976</u> \$ 0.0000

Appendix C

Submitted as an attachment in Excel format. Appendix C can be found on <u>eLibrary | General search (ferc.gov)</u> in Docket No. RP22-1072.

Appendix D

Submitted as an attachment in Excel format. Appendix D can be found on <u>eLibrary | General search (ferc.gov)</u> in Docket No. RP22-1072.