



July 29, 2024

Ms. Debbie-Anne Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Great Lakes Gas Transmission  
Limited Partnership**

700 Louisiana Street, Suite 1300  
Houston, TX 77002-2700

Sorana Linder  
Director, Rates, Tariffs & Modernization

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Re: Great Lakes Gas Transmission Limited Partnership  
Semi-Annual Transporter's Use Report  
Docket No. RP24-\_\_\_\_-000

Dear Ms. Reese:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from January 1, 2024, through June 30, 2024.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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\* Persons designated for official service pursuant to Rule 2010.

### Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31<sup>st</sup> and January 31<sup>st</sup> of each year, the calculations supporting the Transporter's Use Percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the preceding six-month period ending June 30, 2024.

### Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use Percentages (Appendix A).

### Certificate of Service

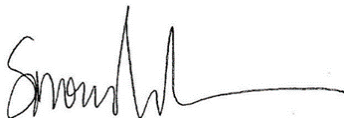
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Great Lakes' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
BY: TRANSCANADA NORTHERN BORDER INC., ITS OPERATOR



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Sorana Linder  
Director, Rates, Tariffs & Modernization

Enclosures

# Appendix A

January 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF JANUARY 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.54515%	0.54219%
2 GREATER THAN 75 UP TO 150 MILES	0.72217%	0.71699%
3 GREATER THAN 150 UP TO 225 MILES	0.89919%	0.89118%
4 GREATER THAN 225 UP TO 300 MILES	1.07621%	1.06475%
5 GREATER THAN 300 UP TO 375 MILES	1.25323%	1.23772%
6 GREATER THAN 375 UP TO 450 MILES	1.43025%	1.41008%
7 GREATER THAN 450 UP TO 525 MILES	1.60727%	1.58185%
8 GREATER THAN 525 UP TO 600 MILES	1.78429%	1.75301%
9 GREATER THAN 600 UP TO 675 MILES	1.96131%	1.92358%
10 GREATER THAN 675 UP TO 750 MILES	2.13833%	2.09356%
11 GREATER THAN 750 UP TO 825 MILES	2.31535%	2.26295%
12 GREATER THAN 825 UP TO 900 MILES	2.49237%	2.43176%
13 GREATER THAN 900 UP TO 975 MILES	2.66938%	2.59998%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF JANUARY 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE JANUARY '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.33495% 1/	-0.15793% 2/	0.17702%
2	GREATER THAN 75 UP TO 150 MILES	0.66990%	-0.31586%	0.35404%
3	GREATER THAN 150 UP TO 225 MILES	1.00485%	-0.47379%	0.53106%
4	GREATER THAN 225 UP TO 300 MILES	1.33980%	-0.63172%	0.70808%
5	GREATER THAN 300 UP TO 375 MILES	1.67475%	-0.78965%	0.88510%
6	GREATER THAN 375 UP TO 450 MILES	2.00970%	-0.94758%	1.06212%
7	GREATER THAN 450 UP TO 525 MILES	2.34465%	-1.10551%	1.23914%
8	GREATER THAN 525 UP TO 600 MILES	2.67960%	-1.26344%	1.41616%
9	GREATER THAN 600 UP TO 675 MILES	3.01455%	-1.42137%	1.59318%
10	GREATER THAN 675 UP TO 750 MILES	3.34950%	-1.57930%	1.77020%
11	GREATER THAN 750 UP TO 825 MILES	3.68445%	-1.73723%	1.94722%
12	GREATER THAN 825 UP TO 900 MILES	4.01940%	-1.89516%	2.12424%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.35440% 4/	-2.05315% 5/	2.30125%
L & U				
		PROJECTED PERCENTAGE JANUARY '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.40952% 6/	-0.04139% 7/	0.36813%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

NOVEMBER 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEPTEMBER '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) NOVEMBER 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	707,657	1,058,470	579,704	478,766	228,891	(1,151,736)
2	L & U	(69,258)	59,897	59,897	0	(69,258)	(28,196)
3	TOTAL	<u>638,399</u>	<u>1,118,367</u>	<u>639,601</u> 1/	<u>478,766</u>	<u>159,633</u>	<u>(1,179,932)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,151,736) / 729,247,583 =	<u>-0.15793%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(28,196) / 68,129,171 =	<u>-0.04139%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.15793%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.89516%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	45,734,269
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(866,738)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(72,256) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.15799% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.89516%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-2.05315%</u>

1/ SEE NOVEMBER 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE  
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,151,736)	81.5286%
(938,994)	

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(866,738)	(72,256)
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (OCTOBER 2023) IMBALANCE PLUS CURRENT MONTH (NOVEMBER 2023) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF NOVEMBER 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	31,744,822	186,562,692	61.5235%	41.9570%	(42,610)	296,911	254,301
2	UNIT - 13	19,853,060	258,089,780	38.4765%	58.0430%	(26,648)	410,746	384,098
3	TOTAL	51,597,882	444,652,472	100.0000%	100.0000%	(69,258)	707,657	638,399

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF NOVEMBER 2023

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	14,547	14,547
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	43,046	43,046
3	BELLE RIVER TO ST CLAIR	3.3	1	665,420	665,420
4	RATTLERUN TO BELLE RIVER	9.6	1	29,833	29,833
5	GOOSE CREEK TO CHIPPEWA	58.6	1	181,514	181,514
6	DEWARD TO FARWELL	62.9	1	2,824,458	2,824,458
7	SOUTH CHESTER TO FARWELL	67.6	1	41,489	41,489
8	THIEF RIVER FALLS	74.3	1	12,833	12,833
9	GOOSE CREEK TO CHIPPEWA	87.9	2	223,893	447,786
10	CLEARBROOK	120.1	2	38,866	77,732
11	LAMMERS	135.9	2	216,795	433,590
12	SOLWAY	139.3	2	43,500	87,000
13	FARWELL TO MUTTONVILLE	144.6	2	559,074	1,118,148
14	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	2,169	4,338
15	BEMIDJI	150.0	2	316,775	633,550
16	FARWELL TO ST. CLAIR	157.5	3	320,576	961,728
17	CASS LAKE	164.9	3	26,527	79,581
18	CARLTON TO FORTUNE LAKE	204.2	3	24,757	74,271
19	DEWARD TO MUTTONVILLE	207.5	3	488,985	1,466,955
20	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	413	1,239
21	COHASSET	212.8	3	19,658	58,974
22	LITTLE BASS	212.8	3	28,710	86,130
23	GRAND RAPIDS NMU	220.2	3	180,000	540,000
24	GRAND RAPIDS NN	220.2	3	163,027	489,081
25	DEWARD TO ST. CLAIR	220.4	3	194,088	582,264
26	BLACKBERRY	226.4	4	18,127	72,508
27	CARLTON	283.5	4	8,538,830	34,155,320
28	CLOQUET	283.5	4	270,137	1,080,548
29	DULUTH	299.3	4	440,695	1,762,780
30	SUPERIOR	307.5	5	153,987	769,935
31	ASHLAND	362.5	5	70,112	350,560
32	IRONWOOD	398.1	6	69,965	419,790
33	WAKEFIELD	407.4	6	291,486	1,748,916
34	MARENISCO	423.0	6	5,835	35,010
35	WATERSMEET	450.4	7	15,849	110,943
36	CARLTON TO ALPINE	453.4	7	5,696	39,872
37	CARLTON TO DEWARD	469.3	7	6,873	48,111
38	FORTUNE LAKE	487.7	7	6,891,353	48,239,471
39	SAGOLA	506.6	7	311,000	2,177,000
40	ARNOLD ROAD	534.0	8	176,555	1,412,440
41	RAPID RIVER	562.0	8	553,938	4,431,504
42	MANISTIQUE	597.7	8	87,029	696,232
43	ENGADINE	633.9	9	34,777	312,993
44	ST. IGNACE	679.1	10	15,826	158,260
45	MACKINAW	686.3	10	71,260	712,600
46	RUDYARD	687.9	10	73,000	730,000
47	CARLTON TO ST. CLAIR	689.7	10	1,697	16,970
48	PELLSTON	702.2	10	12,000	120,000
49	SAULT SAINT MARIE MICHCON	703.0	10	61,800	618,000
50	SAULT SAINT MARIE TCPL	705.0	10	1,683,141	16,831,410
51	ALPINE	736.9	10	746,462	7,464,620
52	DEWARD	752.8	11	555,536	6,110,896
53	FARWELL	815.7	11	2,070,340	22,773,740
54	CHIPPEWA	845.0	12	1,473,638	17,683,656
55	MIDLAND	846.1	12	344,158	4,129,896
56	NORTH MASON ROAD	862.8	12	32,767	393,204
57	MUTTONVILLE	960.3	13	48,753	633,789
58	RATTLERUN	960.3	13	60,375	784,875
59	TRUMBLE ROAD INTERCONNECT	965.0	13	464,918	6,043,934
60	BELLE RIVER MILLS	969.9	13	546,333	7,102,329
61	CHINA TWP	971.1	13	6,954	90,402
62	ST. CLAIR	973.2	13	18,725,727	243,434,451
63	TOTAL SYSTEM			<u>51,597,882</u>	<u>444,652,472</u>
64		UNITS 1 - 12		31,744,822	186,562,692
65		UNIT 13	1/	19,853,060	258,089,780

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF JANUARY 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,394,902	134,702,086	32.8712%	18.4714%	91,711	451,190	542,901
2	UNIT - 13	45,734,269	594,545,497	67.1288%	81.5286%	187,289	1,991,455	2,178,744
3	TOTAL	68,129,171	729,247,583	100.0000%	100.0000%	279,000	2,442,645	2,721,645

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4                    2,442,645 /            729,247,583 =            0.33495%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5                    279,000 /            68,129,171 =            0.40952%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.33495%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.01940%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	45,734,269
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,838,243
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	153,212 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.33500% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.01940%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">4.35440%</span>

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)  
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)            1,838,243  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13            153,212

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	162,874	162,874
2	THIEF RIVER FALLS	74.3	1	123,628	123,628
3	BEMIDJI	150.0	2	417,260	834,520
4	CASS LAKE	164.9	3	32,736	98,208
5	FARWELL TO ST. CLAIR	157.5	3	561,075	1,683,225
6	DEER RIVER	204.1	3	13,051	39,153
7	COHASSETT	212.7	3	33,201	99,603
8	GRAND RAPIDS	220.2	3	391,995	1,175,985
9	FLOODWOOD	253.8	4	5,797	23,188
10	CLOQUET	283.5	4	481,926	1,927,704
11	CARLTON	283.5	4	11,673,298	46,693,192
12	SUPERIOR	307.5	5	671,956	3,359,780
13	ASHLAND	362.5	5	105,493	527,465
14	IRONWOOD	397.1	6	78,926	473,556
15	WAKEFIELD	407.4	6	184,512	1,107,072
16	WATERSMEET	450.4	6	219,263	1,315,578
17	SAGOLA	506.6	7	254,510	1,781,570
18	RAPID RIVER	562.0	8	763,778	6,110,224
19	MANISTIQUE	597.7	8	138,322	1,106,576
20	ENGADINE	633.9	9	55,149	496,341
21	ST. IGNACE	679.1	10	29,109	291,090
22	RUDYARD	688.0	10	47,492	474,920
23	SAULT ST MARIE	702.0	10	191,828	1,918,280
24	PELLSTON	702.2	10	13,206	132,060
25	SAULT ST MARIE	704.9	10	2,561,840	25,618,400
26	PETOSKY	728.4	10	8,308	83,080
27	GAYLORD	739.3	10	523,807	5,238,070
28	CHIPPEWA	844.7	12	1,834,766	22,017,192
29	MIDLAND	846.1	12	815,796	9,789,552
30	MUTTONVILLE	960.3	13	1,476,809	19,198,517
31	BELLE RIVER	969.9	13	5,767,302	74,974,926
32	ST. CLAIR	973.2	13	38,490,158	500,372,054 1/
33	TOTAL SYSTEM			<u>68,129,171</u>	<u>729,247,583</u>
34		UNITS 1 - 12		22,394,902	134,702,086
35		UNIT 13	1/	45,734,269	594,545,497

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

February 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF FEBRUARY 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.48306%	0.48074%
2 GREATER THAN 75 UP TO 150 MILES	0.64773%	0.64356%
3 GREATER THAN 150 UP TO 225 MILES	0.81240%	0.80585%
4 GREATER THAN 225 UP TO 300 MILES	0.97707%	0.96762%
5 GREATER THAN 300 UP TO 375 MILES	1.14174%	1.12885%
6 GREATER THAN 375 UP TO 450 MILES	1.30641%	1.28956%
7 GREATER THAN 450 UP TO 525 MILES	1.47108%	1.44975%
8 GREATER THAN 525 UP TO 600 MILES	1.63575%	1.60942%
9 GREATER THAN 600 UP TO 675 MILES	1.80042%	1.76858%
10 GREATER THAN 675 UP TO 750 MILES	1.96509%	1.92722%
11 GREATER THAN 750 UP TO 825 MILES	2.12976%	2.08535%
12 GREATER THAN 825 UP TO 900 MILES	2.29443%	2.24297%
13 GREATER THAN 900 UP TO 975 MILES	2.45912%	2.40010%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF FEBRUARY 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE FEBRUARY '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.35676% 1/	-0.19209% 2/	0.16467%
2	GREATER THAN 75 UP TO 150 MILES	0.71352%	-0.38418%	0.32934%
3	GREATER THAN 150 UP TO 225 MILES	1.07028%	-0.57627%	0.49401%
4	GREATER THAN 225 UP TO 300 MILES	1.42704%	-0.76836%	0.65868%
5	GREATER THAN 300 UP TO 375 MILES	1.78380%	-0.96045%	0.82335%
6	GREATER THAN 375 UP TO 450 MILES	2.14056%	-1.15254%	0.98802%
7	GREATER THAN 450 UP TO 525 MILES	2.49732%	-1.34463%	1.15269%
8	GREATER THAN 525 UP TO 600 MILES	2.85408%	-1.53672%	1.31736%
9	GREATER THAN 600 UP TO 675 MILES	3.21084%	-1.72881%	1.48203%
10	GREATER THAN 675 UP TO 750 MILES	3.56760%	-1.92090%	1.64670%
11	GREATER THAN 750 UP TO 825 MILES	3.92436%	-2.11299%	1.81137%
12	GREATER THAN 825 UP TO 900 MILES	4.28112%	-2.30508%	1.97604%
13	GREATER THAN 900 UP TO 975 MILES 3/	4.63791% 4/	-2.49718% 5/	2.14073%
L & U				
		PROJECTED PERCENTAGE FEBRUARY '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.31627% 6/	0.00212% 7/	0.31839%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

DECEMBER 2023

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCTOBER '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) DECEMBER 2023 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,018,732	1,135,803	(2,532,363)	3,668,166	(2,649,434)	(1,210,272)
2	L & U	71,790	12,866	12,866	0	71,790	1,266
3	TOTAL	<u>1,090,522</u>	<u>1,148,669</u>	<u>(2,519,497) 1/</u>	<u>3,668,166</u>	<u>(2,577,644)</u>	<u>(1,209,006) 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,210,272) / 630,052,361 =	<u>-0.19209%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	1,266 / 59,601,346 =	<u>0.00212%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.19209%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-2.30508%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	38,967,213
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(898,225)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(74,856) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.19210% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-2.30508%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-2.49718%</u>

1/ SEE DECEMBER 2023 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,210,272)	80.4019%
(973,081)	

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(898,225)	(74,856)
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2023) IMBALANCE PLUS CURRENT MONTH (DECEMBER 2023) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF DECEMBER 2023

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	30,597,944	178,966,998	51.7831%	32.5782%	37,175	331,884	369,059
2	UNIT - 13	28,490,698	370,379,074	48.2169%	67.4218%	34,615	686,848	721,463
3	TOTAL	59,088,642	549,346,072	100.0000%	100.0000%	71,790	1,018,732	1,090,522

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 71 AND 72, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF DECEMBER 2023

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	10,200	10,200
2	BELLE RIVER TO ST CLAIR	3.3	1	1,691,470	1,691,470
3	FARWELL TO MIDLAND	30.4	1	25,350	25,350
4	GOOSE CREEK TO CHIPPEWA	58.6	1	5,018	5,018
5	DEWARD TO FARWELL	62.9	1	467,044	467,044
6	THIEF RIVER FALLS	74.3	1	13,671	13,671
7	GOOSE CREEK TO CHIPPEWA	87.9	2	36,476	72,952
8	DEWARD TO CHIPPEWA	92.2	2	3,998	7,996
9	DEWARD TO MIDLAND	93.3	2	45,553	91,106
10	MANISTIQUE TO SAULT STE MARIE TCPL	107.0	2	7,544	15,088
11	CLEARBROOK	120.1	2	47,937	95,874
12	MIDLAND TO ST CLAIR	127.1	2	34,560	69,120
13	LAMMERS	135.9	2	162,895	325,790
14	SOLWAY	139.3	2	47,354	94,708
15	FARWELL TO MUTTONVILLE	144.6	2	1,018,921	2,037,842
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	782	1,564
17	BEMIDJI	150.0	2	330,578	661,156
18	FARWELL TO ST. CLAIR	157.5	3	1,410,405	4,231,215
19	CASS LAKE	164.9	3	38,356	115,068
20	DEWARD TO MUTTONVILLE	207.5	3	451,669	1,355,007
21	GOOSE CREEK TO TRUMBLE ROAD INTERCONNECT	207.9	3	205	615
22	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	8,332	24,996
23	COHASSET	212.8	3	28,480	85,440
24	LITTLE BASS	212.8	3	30,203	90,609
25	GOOSE CREEK TO ST CLAIR	216.1	3	189,855	569,565
26	GRAND RAPIDS NMU	220.2	3	186,000	558,000
27	GRAND RAPIDS NN	220.2	3	170,692	512,076
28	DEWARD TO ST. CLAIR	220.4	3	734,458	2,203,374
29	BLACKBERRY	226.4	4	21,569	86,276
30	CARLTON	283.5	4	7,017,991	28,071,964
31	CLOQUET	283.5	4	417,683	1,670,732
32	DULUTH	299.3	4	463,141	1,852,564
33	SUPERIOR	307.5	5	212,320	1,061,600
34	ASHLAND	362.5	5	72,261	361,305
35	IRONWOOD	398.1	6	72,139	432,834
36	WAKEFIELD	407.4	6	406,034	2,436,204
37	CARTON TO SAULT STE MARIE TCPL	421.5	6	50,870	305,220
38	MARENISCO	423.0	6	6,007	36,042
39	WATERSMEET	450.4	7	24,955	174,685
40	CARLTON TO DEWARD	469.3	7	10,322	72,254
41	FORTUNE LAKE TO ST. CLAIR	485.5	7	86,499	605,493
42	FORTUNE LAKE	487.7	7	6,661,086	46,627,602
43	SAGOLA	506.6	7	453,000	3,171,000
44	ARNOLD ROAD	534.0	8	264,159	2,113,272
45	CARLTON TO CHIPPEWA	561.5	8	8,000	64,000
46	RAPID RIVER	562.0	8	445,945	3,567,560
47	CARTON TO MIDLAND	562.6	8	28,331	226,648
48	MANISTIQUE	597.7	8	125,723	1,005,784
49	ENGADINE	633.9	9	48,876	439,884
50	DULUTH TO ST CLAIR	673.9	9	162	1,458
51	ST. IGNACE	679.1	10	24,955	249,550
52	EMERSON TO RUDYARD	687.9	10	70,000	700,000
53	CARLTON TO ST. CLAIR	689.7	10	305,162	3,051,620
54	PELLSTON	702.2	10	12,400	124,000
55	SAULT SAINT MARIE MICHCON	703.0	10	135,000	1,350,000
56	SAULT SAINT MARIE TCPL	705.0	10	1,834,200	18,342,000
57	ALPINE	736.9	10	799,770	7,997,700
58	GAYLORD	739.3	10	15,000	150,000
59	DEWARD	752.8	11	301,154	3,312,694
60	FARWELL	815.7	11	2,189,549	24,085,039
61	CHIPPEWA	845.0	12	464,254	5,571,048
62	MIDLAND	846.1	12	277,722	3,332,664
63	NORTH MASON ROAD	862.8	12	73,699	884,388
64	MUTTONVILLE	960.3	13	248,432	3,229,616
65	RATTLERUN	960.3	13	60,000	780,000
66	TRUMBLE ROAD INTERCONNECT	965.0	13	735,128	9,556,664
67	BELLE RIVER MILLS	969.9	13	128,472	1,670,136
68	ST. CLAIR	973.2	13	27,318,666	355,142,658
69	TOTAL SYSTEM			<u>59,088,642</u>	<u>549,346,072</u>
70		UNITS 1 - 12		30,597,944	178,966,998
71		UNIT 13	1/	28,490,698	370,379,074

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF FEBRUARY 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,634,133	123,478,592	34.6202%	19.5981%	65,259	440,525	505,784
2	UNIT - 13	38,967,213	506,573,769	65.3798%	80.4019%	123,241	1,807,265	1,930,506
3	TOTAL	59,601,346	630,052,361	100.0000%	100.0000%	188,500	2,247,790	2,436,290

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	2,247,790 /	630,052,361 =	0.35676%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	188,500 /	59,601,346 =	0.31627%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.35676%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.28112%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	38,967,213
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,668,233
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	139,032 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.35679% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.28112%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	4.63791%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,807,265
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>1,668,233</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>139,032</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	390,572	390,572
2	THIEF RIVER FALLS	74.3	1	126,962	126,962
3	BEMIDJI	150.0	2	386,425	772,850
4	CASS LAKE	164.9	3	33,002	99,006
5	FARWELL TO ST. CLAIR	157.5	3	390,190	1,170,570
6	DEER RIVER	204.1	3	13,195	39,585
7	COHASSETT	212.7	3	32,915	98,745
8	GRAND RAPIDS	220.2	3	344,346	1,033,038
9	FLOODWOOD	253.8	4	5,684	22,736
10	CLOQUET	283.5	4	457,591	1,830,364
11	CARLTON	283.5	4	10,460,938	41,843,752
12	SUPERIOR	307.5	5	684,400	3,422,000
13	ASHLAND	362.5	5	103,936	519,680
14	IRONWOOD	397.1	6	77,517	465,102
15	WAKEFIELD	407.4	6	193,111	1,158,666
16	WATERSMEET	450.4	6	221,357	1,328,142
17	SAGOLA	506.6	7	242,324	1,696,268
18	RAPID RIVER	562.0	8	727,697	5,821,576
19	MANISTIQUE	597.7	8	136,387	1,091,096
20	ENGADINE	633.9	9	54,462	490,158
21	ST. IGNACE	679.1	10	28,449	284,490
22	RUDYARD	688.0	10	46,777	467,770
23	SAULT ST MARIE	702.0	10	188,819	1,888,190
24	PELLSTON	702.2	10	13,137	131,370
25	SAULT ST MARIE	704.9	10	2,490,201	24,902,010
26	PETOSKY	728.4	10	87	870
27	GAYLORD	739.3	10	510,400	5,104,000
28	CHIPPEWA	844.7	12	1,383,213	16,598,556
29	MIDLAND	846.1	12	890,039	10,680,468
30	MUTTONVILLE	960.3	13	389,760	5,066,880
31	BELLE RIVER	969.9	13	4,781,810	62,163,530
32	ST. CLAIR	973.2	13	33,795,643	439,343,359
33	TOTAL SYSTEM			<u>59,601,346</u>	<u>630,052,361</u>
34		UNITS 1 - 12		20,634,133	123,478,592
35		UNIT 13	1/	38,967,213	506,573,769

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

March 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF MARCH 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.45629%	0.45422%
2 GREATER THAN 75 UP TO 150 MILES	0.58835%	0.58491%
3 GREATER THAN 150 UP TO 225 MILES	0.72041%	0.71526%
4 GREATER THAN 225 UP TO 300 MILES	0.85247%	0.84526%
5 GREATER THAN 300 UP TO 375 MILES	0.98453%	0.97493%
6 GREATER THAN 375 UP TO 450 MILES	1.11659%	1.10426%
7 GREATER THAN 450 UP TO 525 MILES	1.24865%	1.23325%
8 GREATER THAN 525 UP TO 600 MILES	1.38071%	1.36191%
9 GREATER THAN 600 UP TO 675 MILES	1.51277%	1.49023%
10 GREATER THAN 675 UP TO 750 MILES	1.64483%	1.61821%
11 GREATER THAN 750 UP TO 825 MILES	1.77689%	1.74587%
12 GREATER THAN 825 UP TO 900 MILES	1.90895%	1.87319%
13 GREATER THAN 900 UP TO 975 MILES	2.04095%	2.00013%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF MARCH 2024

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE MARCH '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.38643% 1/	-0.25437% 2/	0.13206%
2	GREATER THAN 75 UP TO 150 MILES	0.77286%	-0.50874%	0.26412%
3	GREATER THAN 150 UP TO 225 MILES	1.15929%	-0.76311%	0.39618%
4	GREATER THAN 225 UP TO 300 MILES	1.54572%	-1.01748%	0.52824%
5	GREATER THAN 300 UP TO 375 MILES	1.93215%	-1.27185%	0.66030%
6	GREATER THAN 375 UP TO 450 MILES	2.31858%	-1.52622%	0.79236%
7	GREATER THAN 450 UP TO 525 MILES	2.70501%	-1.78059%	0.92442%
8	GREATER THAN 525 UP TO 600 MILES	3.09144%	-2.03496%	1.05648%
9	GREATER THAN 600 UP TO 675 MILES	3.47787%	-2.28933%	1.18854%
10	GREATER THAN 675 UP TO 750 MILES	3.86430%	-2.54370%	1.32060%
11	GREATER THAN 750 UP TO 825 MILES	4.25073%	-2.79807%	1.45266%
12	GREATER THAN 825 UP TO 900 MILES	4.63716%	-3.05244%	1.58472%
13	GREATER THAN 900 UP TO 975 MILES 3/	5.02356% 4/	-3.30684% 5/	1.71672%
		L & U		
		PROJECTED PERCENTAGE MARCH '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.11400% 6/	0.21023% 7/	0.32423%

1/ Page 6, Line 4, Column 4.  
 2/ Page 3, Line 4, Column 4.  
 3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.  
 4/ Page 6, Line 14, Column 4.  
 5/ Page 3, Line 14, Column 4.  
 6/ Page 6, Line 5, Column 4.  
 7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOVEMBER '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JANUARY 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	669,402	1,086,023	228,891	857,132	(187,730)	(1,418,582)
2	L & U	168,321	(69,258)	(69,258)	0	168,321	120,056
3	TOTAL	837,723	1,016,765	159,633	857,132	(19,409)	(1,298,526)

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(1,418,582) /	557,678.696 =	-0.25437%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	120,056 /	57,106.943 =	0.21023%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.25437%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-3.05244%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	33,695,202
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(1,028,526)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(85,722) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.25440% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-3.05244%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-3.30684%

1/ SEE JANUARY 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE  
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13  
 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2023) IMBALANCE PLUS CURRENT MONTH (JANUARY 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF JANUARY 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	39,180,191	199,267,057	66.8046%	44.0505%	112,446	294,875	407,321
2	UNIT - 13	19,468,759	253,093,867	33.1954%	55.9495%	55,875	374,527	430,402
3	TOTAL	58,648,950	452,360,924	100.0000%	100.0000%	168,321	669,402	837,723

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 81 AND 82, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 81 AND 82, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ACTUAL OPERATION FOR THE MONTH OF JANUARY 2024

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	32,001	32,001
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	84,689	84,689
3	BELLE RIVER TO ST CLAIR	3.3	1	1,103,407	1,103,407
4	FARWELL TO CHIPPEWA	29.3	1	17,776	17,776
5	FARWELL TO MIDLAND	30.4	1	275,504	275,504
6	FARWALL TO NORTH MASON ROAD	47.1	1	1,008	1,008
7	DEWARD TO FARWELL	62.9	1	3,810,726	3,810,726
8	SOUTH CHESTER TO FARWELL	67.6	1	50,278	50,278
9	THIEF RIVER FALLS	74.3	1	16,058	16,058
10	GOOSE CREEK TO CHIPPEWA	87.9	2	114,036	228,072
11	DEWARD TO CHIPPEWA	92.2	2	129,888	259,776
12	DEWARD TO MIDLAND	93.3	2	305,061	610,122
13	WILDERNESS TO CHIPPEWA	95.0	2	52,403	104,806
14	ENGADINE TO ALPINE	103.0	2	52,878	105,756
15	MANISTIQUE TO SAULT STE MARIE TCPL	107.3	2	15,023	30,046
16	CLEARBROOK	120.1	2	49,267	98,534
17	CARLTON TO WAKEFEILD	123.9	2	14,620	29,240
18	LAMMERS	135.9	2	234,169	468,338
19	SOLWAY	139.3	2	59,754	119,508
20	FARWELL TO MUTTONVILLE	144.6	2	1,483,283	2,966,566
21	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	49,640	99,280
22	BEMIDJI	150.0	2	297,544	595,088
23	FARWELL TO ST. CLAIR	157.5	3	733,801	2,201,403
24	CASS LAKE	164.9	3	40,815	122,445
25	EMERSON TO FARWELL	181.8	3	8	24
26	CARLTON TO FORTUNE LAKE	204.2	3	79,288	237,864
27	DEWARD TO MUTTONVILLE	207.5	3	465,644	1,396,932
28	DEWARD TO RATTLERUN	207.5	3	43,105	129,315
29	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	103,400	310,200
30	COHASSET	212.8	3	32,248	96,744
31	LITTLE BASS	212.8	3	24,042	72,126
32	GOOSE CREEK TO ST CLAIR	216.1	3	79,900	239,700
33	DEWARD TO BELLE RIVER MILLS	217.1	3	2,177	6,531
34	CLOW TO GRAND RAPIDS NN	219.5	3	14,717	44,151
35	GRAND RAPIDS NMU	220.2	3	201,427	604,281
36	GRAND RAPIDS NN	220.2	3	278,479	835,437
37	DEWARD TO ST. CLAIR	220.4	3	2,084,595	6,253,785
38	BLACKBERRY	226.4	4	28,024	112,096
39	CLOW TO CARLTON	282.8	4	1,084	4,336
40	CARLTON	283.5	4	10,140,247	40,560,988
41	CLOQUET	283.5	4	439,280	1,757,120
42	DULUTH	299.3	4	687,990	2,751,960
43	SUPERIOR	307.5	5	231,216	1,156,080
44	FORTUNE LAKE TO CHIPPEWA	357.3	5	3,367	16,835
45	ASHLAND	362.5	5	72,828	364,140
46	IRONWOOD	398.1	6	72,704	436,224
47	WAKEFIELD	407.4	6	458,296	2,749,776
48	MARENISCO	423.0	6	6,055	36,330
49	WATERSMEET	450.4	7	19,896	139,272
50	CARLTON TO DEWARD	469.3	7	1,108	7,756
51	FORTUNE LAKE TO ST. CLAIR	485.7	7	38,929	272,503
52	FORTUNE LAKE	487.7	7	7,135,538	49,948,766
53	SAGOLA	506.6	7	383,000	2,681,000
54	DULUTH TO FARWELL	516.4	7	5,228	36,596
55	ARNOLD ROAD	534.0	8	270,916	2,167,328
56	RAPID RIVER	562.0	8	459,233	3,673,864
57	MANISTIQUE	597.7	8	83,458	667,664
58	ENGADINE	633.9	9	102,111	918,999
59	DULUTH TO ST CLAIR	673.9	9	19,203	172,827
60	ST. IGNACE	679.1	10	21,607	216,070
61	RUDYARD	687.9	10	42,600	426,000
62	CARLTON TO ST. CLAIR	689.7	10	39,164	391,640
63	PELLSTON	702.2	10	12,400	124,000
64	SAULT SAINT MARIE MICHCON	703.0	10	148,600	1,486,000
65	SAULT SAINT MARIE TCPL	705.0	10	1,539,426	15,394,260
66	ALPINE	736.9	10	865,638	8,656,380
67	GAYLORD	739.3	10	60,940	609,400
68	DEWARD	752.8	11	43,291	476,201
69	FARWELL	815.7	11	2,572,731	28,300,041
70	CHIPPEWA	845.0	12	631,930	7,583,160
71	MIDLAND	846.1	12	60,248	722,976
72	NORTH MASON ROAD	862.8	12	24,797	297,564
73	BIRCH RUN	897.3	12	24,449	293,388
74	MUTTONVILLE	960.3	13	805,494	10,471,422
75	RATTLERUN	960.3	13	70,584	917,592
76	TRUMBLE ROAD INTERCONNECT	965.0	13	418,346	5,438,498
77	BELLE RIVER MILLS	969.9	13	161,353	2,097,589
78	CHINA TWP	971.1	13	108,290	1,407,770
79	ST. CLAIR	973.2	13	17,904,692	232,760,996 1/
80	TOTAL SYSTEM			<u>58,648,950</u>	<u>452,360,924</u>
81		UNITS 1 - 12		39,180,191	199,267,057
82		UNIT 13 1/		19,468,759	253,093,867

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF MARCH 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	23,411,741	119,641,070	40.9963%	21.4534%	26,689	462,327	489,016
2	UNIT - 13	33,695,202	438,037,626	59.0037%	78.5466%	38,411	1,692,700	1,731,111
3	TOTAL	57,106,943	557,678,696	100.0000%	100.0000%	65,100	2,155,027	2,220,127

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4                    2,155,027 /                    557,678,696 =                    0.38643%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5                    65,100 /                    57,106,943 =                    0.11400%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.38643%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	4.63716%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	33,695,202
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,562,500
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	130,200 <sup>3/</sup>
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.38640% <sup>4/</sup>
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	4.63716%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">5.02356%</span>

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.  
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)  
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)                    1,562,500  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13                    130,200

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF MARCH 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	201,748	201,748
2	THIEF RIVER FALLS	74.3	1	88,660	88,660
3	BEMIDJI	150.0	2	287,370	574,740
4	CASS LAKE	164.9	3	24,335	73,005
5	FARWELL TO ST. CLAIR	157.5	3	9,009,048	27,027,144
6	DEER RIVER	204.1	3	9,238	27,714
7	COHASSETT	212.7	3	25,079	75,237
8	GRAND RAPIDS	220.2	3	273,978	821,934
9	FLOODWOOD	253.8	4	4,061	16,244
10	CLOQUET	283.5	4	443,641	1,774,564
11	CARLTON	283.5	4	6,230,349	24,921,396
12	SUPERIOR	307.5	5	534,967	2,674,835
13	ASHLAND	362.5	5	76,756	383,780
14	IRONWOOD	397.1	6	59,055	354,330
15	WAKEFIELD	407.4	6	180,451	1,082,706
16	WATERSMEET	450.4	6	117,273	703,638
17	SAGOLA	506.6	7	284,177	1,989,239
18	RAPID RIVER	562.0	8	720,254	5,762,032
19	MANISTIQUE	597.7	8	132,494	1,059,952
20	ENGADINE	633.9	9	48,236	434,124
21	ST. IGNACE	679.1	10	24,025	240,250
22	RUDYARD	688.0	10	39,587	395,870
23	SAULT ST MARIE	702.0	10	156,550	1,565,500
24	PELLSTON	702.2	10	10,354	103,540
25	SAULT ST MARIE	704.9	10	2,461,989	24,619,890
26	PETOSKY	728.4	10	15,128	151,280
27	GAYLORD	739.3	10	458,769	4,587,690
28	CHIPPEWA	844.7	12	520,056	6,240,672
29	MIDLAND	846.1	12	974,113	11,689,356
30	MUTTONVILLE	960.3	13	340,101	4,421,313
31	BELLE RIVER	969.9	13	4,183,698	54,388,074
32	ST. CLAIR	973.2	13	29,171,403	379,228,239
33	TOTAL SYSTEM			<u>57,106,943</u>	<u>557,678,696</u>
34			UNITS 1 - 12	23,411,741	119,641,070
35			UNIT 13 1/	33,695,202	438,037,626

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

April 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF APRIL 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.41011%	0.40844%
2 GREATER THAN 75 UP TO 150 MILES	0.52440%	0.52166%
3 GREATER THAN 150 UP TO 225 MILES	0.63869%	0.63464%
4 GREATER THAN 225 UP TO 300 MILES	0.75298%	0.74735%
5 GREATER THAN 300 UP TO 375 MILES	0.86727%	0.85981%
6 GREATER THAN 375 UP TO 450 MILES	0.98156%	0.97202%
7 GREATER THAN 450 UP TO 525 MILES	1.09585%	1.08397%
8 GREATER THAN 525 UP TO 600 MILES	1.21014%	1.19567%
9 GREATER THAN 600 UP TO 675 MILES	1.32443%	1.30712%
10 GREATER THAN 675 UP TO 750 MILES	1.43872%	1.41831%
11 GREATER THAN 750 UP TO 825 MILES	1.55301%	1.52926%
12 GREATER THAN 825 UP TO 900 MILES	1.66730%	1.63996%
13 GREATER THAN 900 UP TO 975 MILES	1.78151%	1.75033%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF APRIL 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE APRIL '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.48027% 1/	-0.36598% 2/	0.11429%
2	GREATER THAN 75 UP TO 150 MILES	0.96054%	-0.73196%	0.22858%
3	GREATER THAN 150 UP TO 225 MILES	1.44081%	-1.09794%	0.34287%
4	GREATER THAN 225 UP TO 300 MILES	1.92108%	-1.46392%	0.45716%
5	GREATER THAN 300 UP TO 375 MILES	2.40135%	-1.82990%	0.57145%
6	GREATER THAN 375 UP TO 450 MILES	2.88162%	-2.19588%	0.68574%
7	GREATER THAN 450 UP TO 525 MILES	3.36189%	-2.56186%	0.80003%
8	GREATER THAN 525 UP TO 600 MILES	3.84216%	-2.92784%	0.91432%
9	GREATER THAN 600 UP TO 675 MILES	4.32243%	-3.29382%	1.02861%
10	GREATER THAN 675 UP TO 750 MILES	4.80270%	-3.65980%	1.14290%
11	GREATER THAN 750 UP TO 825 MILES	5.28297%	-4.02578%	1.25719%
12	GREATER THAN 825 UP TO 900 MILES	5.76324%	-4.39176%	1.37148%
13	GREATER THAN 900 UP TO 975 MILES 3/	6.24345% 4/	-4.75776% 5/	1.48569%
L & U				
		PROJECTED PERCENTAGE APRIL '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.08215% 6/	0.37797% 7/	0.29582%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DECEMBER '23)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) FEBRAUARY 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	914,765	983,811	(2,649,434)	3,633,245	(2,718,480)	(1,453,105)
2	L & U	135,338	71,790	71,790	0	135,338	151,830
3	TOTAL	1,050,103	1,055,601	(2,577,644) 1/	3,633,245	(2,583,142)	(1,301,275) 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,453,105) / 397,043,088 = -0.36598%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 151,830 / 40,170,026 = 0.37797%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.36598%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-4.39176%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	18,219,360
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(800,151)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(66,683) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.36600% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-4.39176%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">-4.75776%</span>

1/ SEE FEBRUARY 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,453,105)  
 59.6539%  
 (866,834)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(800,151)  
(66,683)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2024) IMBALANCE PLUS CURRENT MONTH (FEBRUARY 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF FEBRUARY 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	27,551,654	149,874,782	48.4551%	28.2311%	65,578	258,248	323,826
2	UNIT - 13	29,308,529	381,010,877	51.5449%	71.7689%	69,760	656,517	726,277
3	TOTAL	56,860,183	530,885,659	100.0000%	100.0000%	135,338	914,765	1,050,103

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 83 AND 84, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 83 AND 84, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2024

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL.2)	75-MILE UNITS (COL.3)	DTH (COL.4)	DTH-UNITS (COL.5)
1	CLOW	0.7	1	1,700	1,700
2	BELLE RIVER TO ST CLAIR	3.3	1	1,409,374	1,409,374
3	FARWELL TO MIDLAND	30.4	1	40,870	40,870
4	DEWARD TO FARWELL	62.9	1	2,415	2,415
5	THIEF RIVER FALLS	74.3	1	16,103	16,103
6	GOOSE CREEK TO CHIPPEWA	87.9	2	890,544	1,781,088
7	DEWARD TO CHIPPEWA	92.2	2	64	128
8	DEWARD TO MIDLAND	93.3	2	25,000	50,000
9	WILDERNESS TO CHIPPEWA	95.0	2	22,330	44,660
10	ENGADINE TO ALPINE	103.0	2	8,743	17,486
11	MANISTIQUE TO SAULT STE MARIE TCPL	107.3	2	4,898	9,796
12	ENGADINE TO DEWARD	118.9	2	6,771	13,542
13	EMERSON TO CLEARBROOK	120.1	2	44,473	88,946
14	CHIPPEWA TO BELLE RIVER MILLS	124.9	2	1	2
15	MIDLAND TO ST CLAIR	127.1	2	14,904	29,808
16	EMERSON TO LAMMERS	135.9	2	136,415	272,830
17	EMERSON TO SOLWAY	139.3	2	42,581	85,162
18	FARWELL TO MUTTONVILLE	144.6	2	3,076,027	6,152,054
19	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	13,702	27,404
20	BEMIDJI	150.0	2	306,616	613,232
21	FARWELL TO ST. CLAIR	157.5	3	2,162,450	6,487,350
22	CASS LAKE	164.9	3	39,386	118,158
23	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	4,900	14,700
24	COHASSET	212.8	3	24,016	72,048
25	LITTLE BASS	212.8	3	4,960	14,880
26	GOOSE CREEK TO BELLE RIVER MILLS	212.8	3	41,128	123,384
27	GOOSE CREEK TO ST CLAIR	216.1	3	3,968	11,904
28	GRAND RAPIDS NMU	220.2	3	174,000	522,000
29	GRAND RAPIDS NN	220.2	3	158,854	476,562
30	DEWARD TO ST. CLAIR	220.4	3	101,433	304,299
31	WILDERNESS TO ST CLAIR	223.2	3	320,644	961,932
32	BLACKBERRY	226.4	4	26,216	104,864
33	MAINISTIQUE TO MIDLAND	248.4	4	1,386	5,544
34	CARLTON	283.5	4	4,692,591	18,770,364
35	CLOQUET	283.5	4	413,385	1,653,540
36	DULUTH	299.3	4	719,930	2,879,720
37	SUPERIOR	307.5	5	217,028	1,085,140
38	FORTUNE LAKE TO FARWELL	328.0	5	33,524	167,620
39	ENGADINE TO BELLE RIVER MILLS	336.0	5	1,712	8,560
40	ENGADINE TO MIDLAND	339.3	5	4,976	24,880
41	FORTUNE LAKE TO MIDLAND	358.4	5	12,252	61,260
42	ASHLAND	362.5	5	68,348	341,740
43	IRONWOOD	398.1	6	68,232	409,392
44	WAKEFIELD	407.4	6	355,851	2,135,106
45	MARENISCO	423.0	6	5,677	34,062
46	DULUTH TO ALPINE	437.6	6	2,000	12,000
47	WATERSMEET	450.4	7	28,101	196,707
48	CARLTON TO ALPINE	453.4	7	83	581
49	CARLTON TO DEWARD	469.3	7	60,332	422,324
50	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	7,124	49,868
51	FORTUNE LAKE TO CHINA TWP	483.4	7	10,000	70,000
52	FORTUNE LAKE TO ST. CLAIR	485.5	7	352,229	2,465,603
53	FORTUNE LAKE	487.7	7	4,823,445	33,764,115
54	SAGOLA	506.6	7	260,000	1,820,000
55	ARNOLD ROAD	534.0	8	166,102	1,328,816
56	RAPID RIVER	562.0	8	453,040	3,624,320
57	CARTON TO MIDLAND	562.6	8	19,678	157,424
58	MANISTIQUE	597.7	8	124,228	993,824
59	ENGADINE	633.9	9	78,646	707,814
60	DULUTH TO ST CLAIR	673.9	9	227,997	2,051,973
61	ST. IGNACE	679.1	10	28,768	287,680
62	CARLTON TO BELLE RIVER MILLS	686.4	10	7,891	78,910
63	RUDYARD	687.9	10	29,000	290,000
64	CARLTON TO ST. CLAIR	689.7	10	285,001	2,850,010
65	PELLSTON	702.2	10	11,600	116,000
66	SAULT SAINT MARIE MICHCON	703.0	10	130,500	1,305,000
67	SAULT SAINT MARIE TCPL	705.0	10	1,767,419	17,674,190
68	ALPINE	736.9	10	725,966	7,259,660
69	GAYLORD	739.3	10	191,870	1,918,700
70	DEWARD	752.8	11	974,134	10,715,474
71	FARWELL	815.7	11	525,284	5,778,124
72	CHIPPEWA	845.0	12	208,063	2,496,756
73	MIDLAND	846.1	12	218,708	2,624,496
74	NORTH MASON ROAD	862.8	12	90,004	1,080,048
75	BIRCH RUN	897.3	12	24,063	288,756
76	MUTTONVILLE	960.3	13	633,862	8,240,206
77	RATTLERUN	960.3	13	24,400	317,200
78	TRUMBLE ROAD INTERCONNECT	965.0	13	793,324	10,313,212
79	BELLE RIVER MILLS	969.9	13	210,577	2,737,501
80	CHINA TWP	971.1	13	65,000	845,000
81	ST. CLAIR	973.2	13	27,581,366	358,557,758
82	TOTAL SYSTEM			56,860,183	530,885,659
83		UNITS 1 - 12		27,551,654	149,874,782
84		UNIT 13	1/	29,308,529	381,010,877

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF APRIL 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	21,950,666	160,191,408	54.6444%	40.3461%	(18,033)	769,344	751,311
2	UNIT - 13	18,219,360	236,851,680	45.3556%	59.6539%	(14,967)	1,137,516	1,122,549
3	TOTAL	40,170,026	397,043,088	100.0000%	100.0000%	(33,000)	1,906,860	1,873,860

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4                                    1,906,860 /                    397,043,088 =                    0.48027%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5                                    (33,000) /                    40,170,026 =                    -0.08215%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.48027%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.76324%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	18,219,360
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,050,025
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	87,491 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.48021% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.76324%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">6.24345%</span>

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)  
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

1,137,516  
1,050,025  
87,491

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF APRIL 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	20,280	20,280
2	THIEF RIVER FALLS	74.3	1	62,100	62,100
3	BEMIDJI	150.0	2	235,230	470,460
4	CASS LAKE	164.9	3	16,980	50,940
5	FARWELL TO ST. CLAIR	157.5	3	7,376,396	22,129,188
6	DEER RIVER	204.1	3	6,420	19,260
7	COHASSETT	212.7	3	18,270	54,810
8	GRAND RAPIDS	220.2	3	202,080	606,240
9	FLOODWOOD	253.8	4	2,850	11,400
10	CLOQUET	283.5	4	408,660	1,634,640
11	CARLTON	283.5	4	1,702,920	6,811,680
12	SUPERIOR	307.5	5	492,240	2,461,200
13	ASHLAND	362.5	5	55,920	279,600
14	IRONWOOD	397.1	6	40,680	244,080
15	WAKEFIELD	407.4	6	750	4,500
16	WATERSMEET	450.4	6	57,240	343,440
17	SAGOLA	506.6	7	254,880	1,784,160
18	RAPID RIVER	562.0	8	610,380	4,883,040
19	MANISTIQUE	597.7	8	104,580	836,640
20	ENGADINE	633.9	9	33,330	299,970
21	ST. IGNACE	679.1	10	18,630	186,300
22	RUDYARD	688.0	10	27,840	278,400
23	SAULT ST MARIE	702.0	10	105,480	1,054,800
24	PELLSTON	702.2	10	6,630	66,300
25	SAULT ST MARIE	704.9	10	2,212,650	22,126,500
26	PETOSKY	728.4	10	89,610	896,100
27	GAYLORD	739.3	10	438,150	4,381,500
28	CHIPPEWA	844.7	12	5,387,430	64,649,160
29	MIDLAND	846.1	12	1,962,060	23,544,720
30	MUTTONVILLE	960.3	13	1,165,770	15,155,010
31	BELLE RIVER	969.9	13	639,600	8,314,800
32	ST. CLAIR	973.2	13	16,413,990	213,381,870
33	TOTAL SYSTEM			40,170,026	397,043,088
34		UNITS 1 - 12		21,950,666	160,191,408
35		UNIT 13	1/	18,219,360	236,851,680

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

May 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF MAY 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.48660%	0.48424%
2 GREATER THAN 75 UP TO 150 MILES	0.59883%	0.59527%
3 GREATER THAN 150 UP TO 225 MILES	0.71106%	0.70604%
4 GREATER THAN 225 UP TO 300 MILES	0.82329%	0.81657%
5 GREATER THAN 300 UP TO 375 MILES	0.93552%	0.92685%
6 GREATER THAN 375 UP TO 450 MILES	1.04775%	1.03689%
7 GREATER THAN 450 UP TO 525 MILES	1.15998%	1.14668%
8 GREATER THAN 525 UP TO 600 MILES	1.27221%	1.25623%
9 GREATER THAN 600 UP TO 675 MILES	1.38444%	1.36554%
10 GREATER THAN 675 UP TO 750 MILES	1.49667%	1.47460%
11 GREATER THAN 750 UP TO 825 MILES	1.60890%	1.58342%
12 GREATER THAN 825 UP TO 900 MILES	1.72113%	1.69201%
13 GREATER THAN 900 UP TO 975 MILES	1.83335%	1.80034%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF MAY 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE MAY '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.48288% 1/	-0.37065% 2/	0.11223%
2	GREATER THAN 75 UP TO 150 MILES	0.96576%	-0.74130%	0.22446%
3	GREATER THAN 150 UP TO 225 MILES	1.44864%	-1.11195%	0.33669%
4	GREATER THAN 225 UP TO 300 MILES	1.93152%	-1.48260%	0.44892%
5	GREATER THAN 300 UP TO 375 MILES	2.41440%	-1.85325%	0.56115%
6	GREATER THAN 375 UP TO 450 MILES	2.89728%	-2.22390%	0.67338%
7	GREATER THAN 450 UP TO 525 MILES	3.38016%	-2.59455%	0.78561%
8	GREATER THAN 525 UP TO 600 MILES	3.86304%	-2.96520%	0.89784%
9	GREATER THAN 600 UP TO 675 MILES	4.34592%	-3.33585%	1.01007%
10	GREATER THAN 675 UP TO 750 MILES	4.82880%	-3.70650%	1.12230%
11	GREATER THAN 750 UP TO 825 MILES	5.31168%	-4.07715%	1.23453%
12	GREATER THAN 825 UP TO 900 MILES	5.79456%	-4.44780%	1.34676%
13	GREATER THAN 900 UP TO 975 MILES 3/	6.27744% 4/	-4.81846% 5/	1.45898%
L & U				
		PROJECTED PERCENTAGE MAY '24	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.23988% 6/	0.61425% 7/	0.37437%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

MARCH 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JANUARY '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MARCH 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	796,354	753,359	(187,730)	941,089	(144,735)	(1,431,608)
2	L & U	<u>340,941</u>	<u>168,321</u>	<u>168,321</u>	<u>0</u>	<u>340,941</u>	<u>238,140</u>
3	TOTAL	<u>1,137,295</u>	<u>921,680</u>	<u>(19,409) 1/</u>	<u>941,089</u>	<u>196,206</u>	<u>(1,193,468) 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,431,608) / 386,241,639 = -0.37065%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 238,140 / 38,769,124 = 0.61425%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.37065%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-4.44780%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	18,218,855
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(810,338)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(67,530) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.37066% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-4.44780%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">-4.81846%</span>

1/ SEE MARCH 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,431,608)  
 61.3205%  
 (877,868)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(810,338)  
(67,530)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2024) IMBALANCE PLUS CURRENT MONTH (MARCH 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF MARCH 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	33,416,267	181,550,033	54.3217%	33.1998%	185,205	264,388	449,593
2	UNIT - 13	28,099,239	365,290,107	45.6783%	66.8002%	155,736	531,966	687,702
3	TOTAL	61,515,506	546,840,140	100.0000%	100.0000%	340,941	796,354	1,137,295

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF MARCH 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	45,650	45,650
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	5,912	5,912
3	BELLE RIVER TO ST CLAIR	3.3	1	1,928,175	1,928,175
4	FARWELL TO MIDLAND	30.4	1	49,862	49,862
5	FARWELL TO NORTH MASON ROAD	47.1	1	64	64
6	RICHFIELD TO ST CLAIR	58.1	1	10,950	10,950
7	DEWARD TO FARWELL	62.9	1	3,896	3,896
8	THIEF RIVER FALLS	74.3	1	11,563	11,563
9	WILDERNESS TO CHIPPEWA	95.0	2	23,591	47,182
10	EMERSON TO CLEARBROOK	120.1	2	38,447	76,894
11	MIDLAND TO ST CLAIR	127.1	2	20,941	41,882
12	EMERSON TO LAMMERS	135.9	2	124,565	249,130
13	EMERSON TO SOLWAY	139.3	2	42,479	84,958
14	FARWELL TO MUTTONVILLE	144.6	2	2,126,449	4,252,898
15	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	89	178
16	BEMIDJI	150.0	2	329,592	659,184
17	FARWELL TO ST. CLAIR	157.5	3	8,696,868	26,090,604
18	CASS LAKE	164.9	3	23,205	69,615
19	COHASSET	212.8	3	21,961	65,883
20	LITTLE BASS	212.8	3	17,372	52,116
21	WILDERNESS TO TRUMBLE ROAD INTERCONNECT	215.0	3	6,220	18,660
22	GRAND RAPIDS NMU	220.2	3	177,266	531,798
23	GRAND RAPIDS NN	220.2	3	186,000	558,000
24	DEWARD TO ST. CLAIR	220.4	3	66,331	198,993
25	WILDERNESS TO ST CLAIR	223.2	3	370,964	1,112,892
26	BLACKBERRY	226.4	4	14,475	57,900
27	CARLTON	283.5	4	3,097,816	12,391,264
28	CLOQUET	283.5	4	406,507	1,626,028
29	DULUTH	299.3	4	473,764	1,895,056
30	SUPERIOR	307.5	5	215,485	1,077,425
31	FORTUNE LAKE TO MIDLAND	358.4	5	24,755	123,775
32	ASHLAND	362.5	5	73,086	365,430
33	IRONWOOD	398.1	6	72,963	437,778
34	WAKEFIELD	407.4	6	283,450	1,700,700
35	MARENISCO	423.0	6	6,088	36,528
36	WATERSMEET	450.4	7	18,957	132,699
37	CARLTON TO DEWARD	469.3	7	89,906	629,342
38	FORTUNE LAKE TO MUTTONVILLE	472.6	7	0	0
39	FORTUNE LAKE TO ST. CLAIR	485.5	7	1,381,687	9,671,809
40	FORTUNE LAKE	487.7	7	4,986,326	34,904,282
41	SAGOLA	506.6	7	238,000	1,666,000
42	ARNOLD ROAD	534.0	8	172,588	1,380,704
43	RAPID RIVER	562.0	8	577,525	4,620,200
44	CARTON TO MIDLAND	562.6	8	4,883	39,064
45	MANISTIQUE	597.7	8	110,496	883,968
46	ENGADINE	633.9	9	39,785	358,065
47	DULUTH TO ST CLAIR	673.9	9	3,179	28,611
48	ST. IGNACE	679.1	10	18,957	189,570
49	MACKINAW	686.3	10	12,000	120,000
50	CARLTON TO BELLE RIVER MILLS	686.4	10	26,470	264,700
51	RUDYARD	687.9	10	31,000	310,000
52	CARLTON TO ST. CLAIR	689.7	10	1,307,066	13,070,660
53	PELLSTON	702.2	10	12,400	124,000
54	SAULT SAINT MARIE MICHCON	703.0	10	139,000	1,390,000
55	SAULT SAINT MARIE TCPL	705.0	10	1,934,261	19,342,610
56	GAYLORD	739.3	10	104,049	1,040,490
57	DEWARD	752.8	11	2,548,144	28,029,584
58	FARWELL	815.7	11	478,592	5,264,512
59	CHIPPEWA	845.0	12	99,318	1,191,816
60	MIDLAND	846.1	12	1,182	14,184
61	NORTH MASON ROAD	862.8	12	83,695	1,004,340
62	MUTTONVILLE	960.3	13	171,518	2,229,734
63	RATTLERUN	960.3	13	45,300	588,900
64	TRUMBLE ROAD INTERCONNECT	965.0	13	537,598	6,988,774
65	BELLE RIVER MILLS	969.9	13	369,165	4,799,145
66	CHINA TWP	971.1	13	174,088	2,263,144
67	ST. CLAIR	973.2	13	26,801,570	348,420,410 1/
68	TOTAL SYSTEM			61,515,506	546,840,140
69		UNITS 1 - 12		33,416,267	181,550,033
70		UNIT 13	1/	28,099,239	365,290,107

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF MAY 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,550,269	149,396,524	53.0068%	38.6795%	(49,296)	721,406	672,110
2	UNIT - 13	18,218,855	236,845,115	46.9932%	61.3205%	(43,704)	1,143,678	1,099,974
3	TOTAL	38,769,124	386,241,639	100.0000%	100.0000%	(93,000)	1,865,084	1,772,084

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,865,084 /	386,241,639 =	0.48288%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(93,000) /	38,769,124 =	-0.23988%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.48288%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	5.79456%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	18,218,855
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	1,055,702
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	87,976 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.48288% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	5.79456%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	6.27744%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	1,143,678
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>1,055,702</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>87,976</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF MAY 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	9,765	9,765
2	THIEF RIVER FALLS	74.3	1	25,110	25,110
3	BEMIDJI	150.0	2	163,525	327,050
4	CASS LAKE	164.9	3	5,890	17,670
5	FARWELL TO ST. CLAIR	157.5	3	7,575,033	22,725,099
6	DEER RIVER	204.1	3	2,945	8,835
7	COHASSETT	212.7	3	8,060	24,180
8	GRAND RAPIDS	220.2	3	164,238	492,714
9	FLOODWOOD	253.8	4	899	3,596
10	CLOQUET	283.5	4	310,124	1,240,496
11	CARLTON	283.5	4	1,458,023	5,832,092
12	SUPERIOR	307.5	5	420,639	2,103,195
13	ASHLAND	362.5	5	29,047	145,235
14	IRONWOOD	397.1	6	16,492	98,952
15	WAKEFIELD	407.4	6	1,116	6,696
16	WATERSMEET	450.4	6	26,071	156,426
17	SAGOLA	506.6	7	220,410	1,542,870
18	RAPID RIVER	562.0	8	456,754	3,654,032
19	MANISTIQUE	597.7	8	94,209	753,672
20	ENGADINE	633.9	9	20,615	185,535
21	ST. IGNACE	679.1	10	11,842	118,420
22	RUDYARD	688.0	10	18,011	180,110
23	SAULT ST MARIE	702.0	10	50,778	507,780
24	PELLSTON	702.2	10	3,317	33,170
25	SAULT ST MARIE	704.9	10	1,874,942	18,749,420
26	PETOSKY	728.4	10	78,802	788,020
27	GAYLORD	739.3	10	188,480	1,884,800
28	CHIPPEWA	844.7	12	5,496,486	65,957,832
29	MIDLAND	846.1	12	1,818,646	21,823,752
30	MUTTONVILLE	960.3	13	1,709,309	22,221,017
31	BELLE RIVER	969.9	13	2,440,475	31,726,175
32	ST. CLAIR	973.2	13	14,069,071	182,897,923 1/
33	TOTAL SYSTEM			<u>38,769,124</u>	<u>386,241,639</u>
34			UNITS 1 - 12	20,550,269	149,396,524
35			UNIT 13 1/	18,218,855	236,845,115

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

June 2024

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF JUNE 2024  
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
1 UP TO 75 MILES	0.50464%	0.50211%
2 GREATER THAN 75 UP TO 150 MILES	0.64137%	0.63728%
3 GREATER THAN 150 UP TO 225 MILES	0.77810%	0.77209%
4 GREATER THAN 225 UP TO 300 MILES	0.91483%	0.90654%
5 GREATER THAN 300 UP TO 375 MILES	1.05156%	1.04062%
6 GREATER THAN 375 UP TO 450 MILES	1.18829%	1.17434%
7 GREATER THAN 450 UP TO 525 MILES	1.32502%	1.30769%
8 GREATER THAN 525 UP TO 600 MILES	1.46175%	1.44069%
9 GREATER THAN 600 UP TO 675 MILES	1.59848%	1.57333%
10 GREATER THAN 675 UP TO 750 MILES	1.73521%	1.70561%
11 GREATER THAN 750 UP TO 825 MILES	1.87194%	1.83754%
12 GREATER THAN 825 UP TO 900 MILES	2.00867%	1.96912%
13 GREATER THAN 900 UP TO 975 MILES	2.14545%	2.10039%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES  
 APPLICABLE TO TRANSPORTATION SERVICE  
 FOR THE MONTH OF JUNE 2024

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE JUNE '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.53297% 1/	-0.39624% 2/	0.13673%
2	GREATER THAN 75 UP TO 150 MILES	1.06594%	-0.79248%	0.27346%
3	GREATER THAN 150 UP TO 225 MILES	1.59891%	-1.18872%	0.41019%
4	GREATER THAN 225 UP TO 300 MILES	2.13188%	-1.58496%	0.54692%
5	GREATER THAN 300 UP TO 375 MILES	2.66485%	-1.98120%	0.68365%
6	GREATER THAN 375 UP TO 450 MILES	3.19782%	-2.37744%	0.82038%
7	GREATER THAN 450 UP TO 525 MILES	3.73079%	-2.77368%	0.95711%
8	GREATER THAN 525 UP TO 600 MILES	4.26376%	-3.16992%	1.09384%
9	GREATER THAN 600 UP TO 675 MILES	4.79673%	-3.56616%	1.23057%
10	GREATER THAN 675 UP TO 750 MILES	5.32970%	-3.96240%	1.36730%
11	GREATER THAN 750 UP TO 825 MILES	5.86267%	-4.35864%	1.50403%
12	GREATER THAN 825 UP TO 900 MILES	6.39564%	-4.75488%	1.64076%
13	GREATER THAN 900 UP TO 975 MILES 3/	6.92867% 4/	-5.15113% 5/	1.77754%
L & U				
LINE NO.	DESCRIPTION (COL. 1)	L & U		
		PROJECTED PERCENTAGE JUNE '24 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
14	ALL SERVICES	-0.31907% 6/	0.68698% 7/	0.36791%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE  
 AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2024

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEBRUARY '24)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) APRIL 2024 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	1,024,404	639,868	(2,718,480)	3,358,348	(2,333,944)	(1,239,340)
2	L & U	85,364	135,338	135,338	0	85,364	213,153
3	TOTAL	<u>1,109,768</u>	<u>775,206</u>	<u>(2,583,142)</u> 1/	<u>3,358,348</u>	<u>(2,248,580)</u>	<u>(1,026,187)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4 (1,239,340) / 312,774,648 = -0.39624%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5 213,153 / 31,027,676 = 0.68698%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.39624%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-4.75488%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	13,188,060
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(627,076)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(52,258) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.39625% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-4.75488%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<span style="border: 1px solid black; padding: 2px;">-5.15113%</span>

1/ SEE APRIL 2024 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)  
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)  
 PROJECTED FUEL & OTHER FOR UNIT 13

(1,239,340)	54.8142%
(679,334)	

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)  
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(627,076)	(52,258)
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MARCH 2024) IMBALANCE PLUS CURRENT MONTH (APRIL 2024) IMBALANCE.

## GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE  
FOR THE MONTH OF APRIL 2024

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	28,783,958	250,223,808	55.9305%	45.9074%	47,744	470,277	518,021
2	UNIT - 13	22,679,864	294,838,232	44.0695%	54.0926%	37,620	554,127	591,747
3	TOTAL	51,463,822	545,062,040	100.0000%	100.0000%	85,364	1,024,404	1,109,768

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 84 AND 85, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 84 AND 85, COL. 5.



GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
ACTUAL OPERATION FOR THE MONTH OF APRIL 2024

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	FARWELL TO CHIPPEWA	29.3	1	36,879	36,879
2	FARWELL TO MIDLAND	30.4	1	4,400	4,400
3	FARWELL TO NORTH MASON ROAD	47.1	1	1,223	1,223
4	RICHFIELD TO BELLE RIVER MILLS	54.8	1	3,085	3,085
5	RICHFIELD TO ST. CLAIR	58.1	1	7,481	7,481
6	DEWARD TO FARWELL	62.9	1	2,734	2,734
7	THIEF RIVER FALLS	74.3	1	9,810	9,810
8	FARWELL TO BIRCH RUN	81.6	2	285	570
9	DEWARD TO CHIPPEWA	92.2	2	3,981	7,962
10	EMERSON TO CLEARBROOK	120.1	2	39,334	78,668
11	MIDLAND TO ST. CLAIR	127.1	2	14,922	29,844
12	FAREWELL TO CAPAC	130.3	2	200	400
13	EMERSON TO LAMMERS	135.9	2	128,700	257,400
14	EMERSON TO SOLWAY	139.3	2	39,650	79,300
15	FARWELL TO MUTTONVILLE	144.6	2	2,059,489	4,118,978
16	FARWELL TO RATTLERUN	144.6	2	2,688	5,376
17	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	69,279	138,558
18	BEMIDJI	150.0	2	263,228	526,456
19	FARWELL TO BELLE RIVER MILLS	154.2	3	140,000	420,000
20	FARWELL TO CHINA TWP	155.4	3	56,251	168,753
21	FARWELL TO ST. CLAIR	157.5	3	207,749	623,247
22	CASS LAKE	164.9	3	13,879	41,637
23	DULUTH TO FORTUNE LAKE	188.4	3	55,428	166,284
24	CARLTON TO FORTUNE LAKE	204.2	3	29,809	89,427
25	COHASSET	212.8	3	13,080	39,240
26	LITTLE BASS	212.8	3	21,999	65,997
27	DEWARD TO BELLE RIVER MILLS	217.1	3	21,495	64,485
28	GRAND RAPIDS NMU	220.2	3	156,569	469,707
29	DEWARD TO ST. CLAIR	220.4	3	36,560	109,680
30	BLACKBERRY	226.4	4	3,630	14,520
31	CARLTON	283.5	4	776,581	3,106,324
32	CLOQUET	283.5	4	420,619	1,682,476
33	DULUTH	299.3	4	505,240	2,020,960
34	SUPERIOR	307.5	5	196,231	981,155
35	FORTUNE LAKE TO FARWELL	328.0	5	114,832	574,160
36	FORTUNE LAKE TO CHIPPEWA	357.3	5	35,139	175,695
37	ASHLAND	362.5	5	1,465	7,325
38	FORTUNE LAKE TO NORTH MASON ROAD	375.1	6	1,715	10,290
39	IRONWOOD	398.1	6	1,320	7,920
40	WAKEFIELD	407.4	6	189,000	1,134,000
41	MARENISCO	423.0	6	708	4,248
42	WATERSMEET	450.4	7	25,109	175,763
43	CARLTON TO DEWARD	469.3	7	57	399
44	FORTUNE LAKE TO MUTTONVILLE	472.6	7	18,334	128,338
45	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	4,656	32,592
46	FORTUNE LAKE TO BELLE RIVER MILLS	482.2	7	13,187	92,309
47	FORTUNE LAKE TO CHINA TWP	483.4	7	13,274	92,918
48	FORTUNE LAKE TO ST. CLAIR	485.5	7	207,492	1,452,444
49	FORTUNE LAKE	487.7	7	5,793,672	40,555,704
50	SAGOLA	506.6	7	133,000	931,000
51	DULUTH TO FARWELL	516.4	7	28,010	196,070
52	CARLTON TO FARWELL	532.2	8	39,521	316,168
53	ARNOLD ROAD	534.0	8	223,239	1,785,912
54	CARLTON TO CHIPPEWA	561.5	8	36,679	293,432
55	RAPID RIVER	562.0	8	287,095	2,296,760
56	CARTON TO MIDLAND	562.6	8	15,036	120,288
57	MANISTIQUE	597.7	8	108,712	869,696
58	ENGADINE	633.9	9	48,275	434,475
59	DULUTH TO MUTTONVILLE	661.0	9	1,610	14,490
60	DULUTH TO BELLE RIVER MILLS	670.6	9	810	7,290
61	DULUTH TO ST. CLAIR	673.9	9	23,528	211,752
62	ST. IGNACE	679.1	10	26,370	263,700
63	CARLTON TO BELLE RIVER MILLS	686.4	10	29,574	295,740
64	RUDYARD	687.9	10	20,600	206,000
65	CARLTON TO ST. CLAIR	689.7	10	76,499	764,990
66	PELLSTON	702.2	10	11,150	111,500
67	SAULT SAINT MARIE MICHCON	703.0	10	100,000	1,000,000
68	SAULT SAINT MARIE TCPL	705.0	10	1,796,140	17,961,400
69	ALPINE	736.9	10	49,500	495,000
70	GAYLORD	739.3	10	215,270	2,152,700
71	DEWARD	752.8	11	2,094,109	23,035,199
72	FARWELL	815.7	11	3,238,271	35,620,981
73	CHIPPEWA	845.0	12	6,338,999	76,067,988
74	MIDLAND	846.1	12	1,056,964	12,683,568
75	NORTH MASON ROAD	862.8	12	40,273	483,276
76	BIRCH RUN	897.3	12	982,276	11,787,312
77	MUTTONVILLE	960.3	13	20,227	262,951
78	RATTLERUN	960.3	13	122,612	1,593,956
79	TRUMBLE ROAD INTERCONNECT	965.0	13	473,300	6,152,900
80	BELLE RIVER MILLS	969.9	13	1,366,601	17,765,813
81	CHINA TWP	971.1	13	117,804	1,531,452
82	ST. CLAIR	973.2	13	20,579,320	267,531,160 1/
83	TOTAL SYSTEM			51,463,822	545,062,040
84		UNITS 1 - 12		28,783,958	250,223,808
85		UNIT 13 1/		22,679,864	294,838,232

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
 ALLOCATION OF TRANSPORTER'S USE  
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES  
 FOR THE MONTH OF JUNE 2024

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,839,616	141,329,868	57.4958%	45.1858%	(56,921)	753,253	696,332
2	UNIT - 13	13,188,060	171,444,780	42.5042%	54.8142%	(42,079)	913,757	871,678
3	TOTAL	31,027,676	312,774,648	100.0000%	100.0000%	(99,000)	1,667,010	1,568,010

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:  
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	1,667,010 /	312,774,648 =	0.53297%
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:  
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(99,000) /	31,027,676 =	-0.31907%
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.53297%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	6.39564%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	13,188,060
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	843,461
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	70,296 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.53303% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	6.39564%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	6.92867%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	913,757
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>843,461</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>70,296</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP  
PROJECTED OPERATION FOR THE MONTH OF JUNE 2024

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	11,100	11,100
2	THIEF RIVER FALLS	74.3	1	13,230	13,230
3	BEMIDJI	150.0	2	187,500	375,000
4	CASS LAKE	164.9	3	2,160	6,480
5	FARWELL TO ST. CLAIR	157.5	3	4,663,076	13,989,228
6	DEER RIVER	204.1	3	1,590	4,770
7	COHASSETT	212.7	3	3,810	11,430
8	GRAND RAPIDS	220.2	3	127,740	383,220
9	FLOODWOOD	253.8	4	300	1,200
10	CLOQUET	283.5	4	308,700	1,234,800
11	CARLTON	283.5	4	2,033,430	8,133,720
12	SUPERIOR	307.5	5	261,360	1,306,800
13	ASHLAND	362.5	5	13,500	67,500
14	IRONWOOD	397.1	6	6,000	36,000
15	WAKEFIELD	407.4	6	8,250	49,500
16	WATERSMEET	450.4	6	11,880	71,280
17	SAGOLA	506.6	7	179,700	1,257,900
18	RAPID RIVER	562.0	8	358,170	2,865,360
19	MANISTIQUE	597.7	8	82,170	657,360
20	ENGADINE	633.9	9	13,230	119,070
21	ST. IGNACE	679.1	10	7,080	70,800
22	RUDYARD	688.0	10	13,140	131,400
23	SAULT ST MARIE	702.0	10	27,810	278,100
24	PELLSTON	702.2	10	1,590	15,900
25	SAULT ST MARIE	704.9	10	1,708,260	17,082,600
26	PETOSKY	728.4	10	53,220	532,200
27	GAYLORD	739.3	10	137,760	1,377,600
28	CHIPPEWA	844.7	12	5,506,380	66,076,560
29	MIDLAND	846.1	12	2,097,480	25,169,760
30	MUTTONVILLE	960.3	13	2,448,060	31,824,780
31	BELLE RIVER	969.9	13	1,775,640	23,083,320
32	ST. CLAIR	973.2	13	8,964,360	116,536,680
33	TOTAL SYSTEM			<u>31,027,676</u>	<u>312,774,648</u>
34		UNITS 1 - 12		17,839,616	141,329,868
35		UNIT 13	1/	13,188,060	171,444,780

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.