



July 31, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Great Lakes Gas Transmission Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
email John_Roscher@TransCanada.com
web www.glgt.com/indexf.htm

Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP19-____-____

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from January 1, 2019, through June 30, 2019.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Richard Bralow*
Senior Legal Counsel
Great Lakes Gas Transmission Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832) 320-5177
richard_bralow@transcanada.com

John A. Roscher
Director, Rates & Tariffs
David A. Alonzo *
Manager, Tariffs
Great Lakes Gas Transmission Company
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832) 320-5477
david_alonzo@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

Certificate of Service

In accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R Section 385.2010, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to David A. Alonzo at (832) 320-5477.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: GREAT LAKES GAS TRANSMISSION COMPANY, ITS OPERATOR

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style with a long horizontal flourish extending to the right. Below the signature is a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

January
2019

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2019
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.17430%	0.17400%
GREATER THAN 75 UP TO 150 MILES	0.25247%	0.25183%
GREATER THAN 150 UP TO 225 MILES	0.33064%	0.32955%
GREATER THAN 225 UP TO 300 MILES	0.40881%	0.40715%
GREATER THAN 300 UP TO 375 MILES	0.48698%	0.48462%
GREATER THAN 375 UP TO 450 MILES	0.56515%	0.56197%
GREATER THAN 450 UP TO 525 MILES	0.64332%	0.63921%
GREATER THAN 525 UP TO 600 MILES	0.72149%	0.71632%
GREATER THAN 600 UP TO 675 MILES	0.79966%	0.79332%
GREATER THAN 675 UP TO 750 MILES	0.87783%	0.87019%
GREATER THAN 750 UP TO 825 MILES	0.95600%	0.94695%
GREATER THAN 825 UP TO 900 MILES	1.03417%	1.02358%
GREATER THAN 900 UP TO 975 MILES	1.11234%	1.10010%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES
 NOVEMBER 2018

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEPTEMBER '18)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) NOVEMBER 2018 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	307,465	240,725	2,880,596	(2,639,871)	2,947,336	(455,975)
2	L & U	<u>(37,173)</u>	<u>55,477</u>	<u>55,477</u>	<u>0</u>	<u>(37,173)</u>	<u>92,107</u>
3	TOTAL	<u>270,292</u>	<u>296,202</u>	<u>2,936,073</u> 1/	<u>(2,639,871)</u>	<u>2,910,163</u>	<u>(363,868)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(455,975) / 284,545,001 =	-0.16025%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5	92,107 / 31,318,029 =	0.29410%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.16025%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.92300%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	14,643,625
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(281,597)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(23,461) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.16021% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.92300%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.08321%

1/ SEE NOVEMBER 2018 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 (455,975)
 66.9023%
 (305,058)

FUEL & OTHER COLLECTED THROUGH FIRST
 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN
 UNIT 13
 (281,597)
 (23,461)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (OCTOBER 2018) IMBALANCE PLUS CURRENT MONTH (NOVEMBER 2018) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF NOVEMBER 2018

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,452,959	107,843,833	51.4175%	30.0341%	(19,113)	92,344	73,231
2	UNIT - 13	19,325,221	251,227,873	48.5825%	69.9659%	(18,060)	215,121	197,061
3	TOTAL	39,778,180	359,071,706	100.0000%	100.0000%	(37,173)	307,465	270,292

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF NOVEMBER 2018

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	18,474	18,474
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	20,600	20,600
3	BELLE RIVER TO ST. CLAIR	3.3	1	949,686	949,686
4	FARWELL TO CHIPPEWA	29.3	1	7,051	7,051
5	FARWELL TO MIDLAND	30.4	1	25,650	25,650
6	GOOSE CREEK TO FARWELL	58.6	1	790	790
7	DEWARD TO FARWELL	62.9	1	498,955	498,955
8	THIEF RIVER FALLS	74.3	1	13,296	13,296
9	CLEARBROOK	120.1	2	33,488	66,976
10	LAMMERS	135.9	2	23,500	47,000
11	SOLWAY	139.3	2	42,490	84,980
12	FARWELL TO MUTTONVILLE	144.6	2	1,648,223	3,296,446
13	FARWELL TO RATTLE RUN	144.6	2	94,581	189,162
14	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	406,964	813,928
15	BEMIDJI	150.0	2	277,439	554,878
16	FARWELL TO CHINA TOWNSHIP	155.4	3	51,454	154,362
17	FARWELL TO ST. CLAIR	157.5	3	5,533,146	16,599,438
18	CASS LAKE	164.9	3	19,500	58,500
19	DEWARD TO MUTTONVILLE	207.5	3	148,341	445,023
20	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	128,455	385,365
21	COHASSET	212.8	3	18,575	55,725
22	LITTLE BASS	212.8	3	9,463	28,389
23	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	1,500	4,500
24	GRAND RAPIDS NMU	220.2	3	77,722	233,166
25	GRAND RAPIDS NN	220.2	3	48,512	145,536
26	DEWARD TO ST. CLAIR	220.4	3	274,299	822,897
27	BLACKBERRY	226.5	4	16,500	66,000
28	CARLTON	283.5	4	2,282,042	9,128,168
29	CLOQUET	283.5	4	362,265	1,449,060
30	DULUTH	299.3	4	300,956	1,203,824
31	SUPERIOR	307.5	5	105,503	527,515
32	FORTUNE LAKE TO FARWELL	328.0	5	29,145	145,725
33	ASHLAND	362.5	5	35,820	179,100
34	IRONWOOD	398.1	6	26,850	161,100
35	MARENISCO	423.0	6	2,970	17,820
36	WATERSMEET	450.4	7	19,029	133,203
37	DUCK CREEK	450.5	7	387	2,709
38	CARLTON TO DEWARD	469.3	7	9,939	69,573
39	FORTUNE LAKE TO ST. CLAIR	485.5	7	80,310	562,170
40	FORTUNE LAKE	487.7	7	119,409	835,863
41	SAGOLA	506.6	7	368,000	2,576,000
42	RAPID RIVER	562.0	8	460,692	3,685,536
43	MANISTIQUE	597.7	8	57,644	461,152
44	ENGADINE	633.9	9	30,021	270,189
45	ST. IGNACE	679.1	10	19,133	191,330
46	RUDYARD	687.9	10	49,900	499,000
47	CARLTON TO ST. CLAIR	689.7	10	45,425	454,250
48	PELLSTON	702.2	10	10,100	101,000
49	SAULT SAINT MARIE MICHCON	703.0	10	114,000	1,140,000
50	SAULT SAINT MARIE TCPL	705.0	10	2,336,627	23,366,270
51	ALPINE	736.9	10	56,070	560,700
52	GAYLORD	739.3	10	26,945	269,450
53	DEWARD	752.8	11	2,659,547	29,255,017
54	FARWELL	815.7	11	455,576	5,011,336
55	MUTTONVILLE	960.3	13	26,717	347,321
56	RATTLE RUN	960.3	13	5,415	70,395
57	TRUMBLE ROAD INTERCONNECT	965.0	13	548,476	7,130,188
58	BELLE RIVER MILLS	969.9	13	700	9,100
59	CHINA TOWNSHIP	971.1	13	1,155	15,015
60	ST. CLAIR	973.2	13	18,742,758	243,655,854
61	TOTAL SYSTEM			<u>39,778,180</u>	<u>359,071,706</u>
62		UNITS 1 - 12		20,452,959	107,843,833
63		UNIT 13	1/	19,325,221	251,227,873

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1, THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JANUARY 2019

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	16,674,404	94,177,876	53.2422%	33.0977%	(33,010)	224,536	191,526
2	UNIT - 13	14,643,625	190,367,125	46.7578%	66.9023%	(28,990)	453,868	424,878
3	TOTAL	31,318,029	284,545,001	100.0000%	100.0000%	(62,000)	678,404	616,404

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 678,404 / 284,545,001 = 0.23842%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (62,000) / 31,318,029 = -0.19797%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.23842%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	2.86104%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	14,643,625
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	418,960
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	34,908 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.23838% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	2.86104%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	3.09942%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

453,868
418,960
34,908

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	152,303	152,303
2	THIEF RIVER FALLS	74.3	1	118,327	118,327
3	BEMIDJI	150.0	2	343,790	687,580
4	CASS LAKE	164.9	3	16,957	50,871
5	FARWELL TO ST. CLAIR	157.5	3	1,264,800	3,794,400
6	DEER RIVER	204.1	3	13,020	39,060
7	COHASSETT	212.7	3	29,946	89,838
8	GRAND RAPIDS	220.2	3	307,706	923,118
9	FLOODWOOD	253.8	4	6,014	24,056
10	CLOQUET	283.5	4	466,085	1,864,340
11	CARLTON	283.5	4	8,026,148	32,104,592
12	SUPERIOR	307.5	5	545,941	2,729,705
13	ASHLAND	362.5	5	105,741	528,705
14	IRONWOOD	397.1	6	79,639	477,834
15	WAKEFIELD	407.4	6	8,525	51,150
16	WATERSMEET	450.4	6	182,342	1,094,052
17	SAGOLA	506.6	7	223,789	1,566,523
18	RAPID RIVER	562.0	8	746,976	5,975,808
19	MANISTIQUE	597.7	8	95,449	763,592
20	ENGADINE	633.9	9	52,204	469,836
21	ST. IGNACE	679.1	10	35,495	354,950
22	RUDYARD	688.0	10	46,965	469,650
23	SAULT ST MARIE	702.0	10	185,287	1,852,870
24	PELLSTON	702.2	10	9,858	98,580
25	SAULT ST MARIE	704.9	10	2,454,580	24,545,800
26	GAYLORD	739.3	10	263,934	2,639,340
27	CHIPPEWA	844.7	12	604,438	7,253,256
28	MIDLAND	846.1	12	288,145	3,457,740
29	BAUMAN	959.9	13	126,945	1,650,285
30	MUTTONVILLE	960.3	13	1,447,018	18,811,234
31	ST. CLAIR	973.2	13	13,069,662	169,905,606 1/
32	TOTAL SYSTEM			<u>31,318,029</u>	<u>284,545,001</u>
33			UNITS 1 - 12	16,674,404	94,177,876
34			UNIT 13 1/	14,643,625	190,367,125

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

February
2019

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2019
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.09999%	0.09989%
GREATER THAN 75 UP TO 150 MILES	0.17583%	0.17552%
GREATER THAN 150 UP TO 225 MILES	0.25167%	0.25104%
GREATER THAN 225 UP TO 300 MILES	0.32751%	0.32644%
GREATER THAN 300 UP TO 375 MILES	0.40335%	0.40173%
GREATER THAN 375 UP TO 450 MILES	0.47919%	0.47690%
GREATER THAN 450 UP TO 525 MILES	0.55503%	0.55197%
GREATER THAN 525 UP TO 600 MILES	0.63087%	0.62692%
GREATER THAN 600 UP TO 675 MILES	0.70671%	0.70175%
GREATER THAN 675 UP TO 750 MILES	0.78255%	0.77647%
GREATER THAN 750 UP TO 825 MILES	0.85839%	0.85108%
GREATER THAN 825 UP TO 900 MILES	0.93423%	0.92558%
GREATER THAN 900 UP TO 975 MILES	1.01014%	1.00004%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES
 DECEMBER 2018

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCTOBER '18)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) DECEMBER 2018 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	336,393	127,405	(3,859,285)	3,986,690	(3,650,297)	(351,481)
2	L & U	<u>(174,421)</u>	<u>221,386</u>	<u>221,386</u>	<u>0</u>	<u>(174,421)</u>	<u>(105,797)</u>
3	TOTAL	<u>161,972</u>	<u>348,791</u>	<u>(3,637,899)</u> 1/	<u>3,986,690</u>	<u>(3,824,718)</u>	<u>(457,278)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(351,481) / 341,083,456 =	-0.10305%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5	(105,797) / 37,282,056 =	-0.28377%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.10305%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.23660%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	19,343,296
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(239,199)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(19,929) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.10303% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.23660%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.33963%

1/ SEE DECEMBER 2018 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE (351,481)
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 73.7247%
 PROJECTED FUEL & OTHER FOR UNIT 13 (259,128)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (239,199)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (19,929)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2018) IMBALANCE PLUS CURRENT MONTH (DECEMBER 2018) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF DECEMBER 2018

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,075,918	94,096,430	46.8722%	22.4368%	(81,755)	75,476	(6,279)
2	UNIT - 13	25,022,220	325,288,860	53.1278%	77.5632%	(92,666)	260,917	168,251
3	TOTAL	47,098,138	419,385,290	100.0000%	100.0000%	(174,421)	336,393	161,972

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF DECEMBER 2018

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	20,900	20,900
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	13,719	13,719
3	BELLE RIVER TO ST. CLAIR	3.3	1	3,020,155	3,020,155
4	FARWELL TO MIDLAND	30.4	1	320,625	320,625
5	GOOSE CREEK TO FARWELL	58.6	1	788	788
6	DEWARD TO FARWELL	62.9	1	358,350	358,350
7	THIEF RIVER FALLS	74.3	1	16,647	16,647
8	DEWARD TO CHIPPEWA	92.2	2	33,990	67,980
9	CLEARBROOK	120.1	2	57,599	115,198
10	LAMMERS	135.9	2	12,594	25,188
11	SOLWAY	139.3	2	44,105	88,210
12	FARWELL TO MUTTONVILLE	144.6	2	1,678,521	3,357,042
13	FARWELL TO RATTLE RUN	144.6	2	142,375	284,750
14	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	450,252	900,504
15	BEMIDJI	150.0	2	373,281	746,562
16	FARWELL TO BELLE RIVER	154.2	3	40,475	121,425
17	FARWELL TO CHINA TOWNSHIP	155.4	3	79,975	239,925
18	FARWELL TO ST. CLAIR	157.5	3	3,935,594	11,806,782
19	CASS LAKE	164.9	3	16,800	50,400
20	DEWARD TO MUTTONVILLE	207.5	3	816,920	2,450,760
21	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	27,247	81,741
22	COHASSET	212.8	3	40,300	120,900
23	LITTLE BASS	212.8	3	4,482	13,446
24	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	38,075	114,225
25	GRAND RAPIDS NMU	220.2	3	80,685	242,055
26	GRAND RAPIDS NN	220.2	3	78,832	236,496
27	DEWARD TO ST. CLAIR	220.4	3	1,275,594	3,826,782
28	BLACKBERRY	226.5	4	20,382	81,528
29	CARLTON	283.5	4	2,728,061	10,912,244
30	CLOQUET	283.5	4	414,306	1,657,224
31	DULUTH	299.3	4	308,342	1,233,368
32	SUPERIOR	307.5	5	102,518	512,590
33	CARLTON TO MANISIQUE	314.2	5	3,486	17,430
34	FORTUNE LAKE TO FARWELL	328.0	5	14,838	74,190
35	ASHLAND	362.5	5	79,003	395,015
36	IRONWOOD	398.1	6	46,252	277,512
37	MARENISCO	423.0	6	15,407	92,442
38	WATERSMEET	450.4	7	21,723	152,061
39	DUCK CREEK	450.5	7	375	2,625
40	FORTUNE LAKE TO ST. CLAIR	485.5	7	11,928	83,496
41	FORTUNE LAKE	487.7	7	659,477	4,616,339
42	SAGOLA	506.6	7	296,000	2,072,000
43	RAPID RIVER	562.0	8	416,769	3,334,152
44	MANISIQUE	597.7	8	86,857	694,856
45	ENGADINE	633.9	9	37,761	339,849
46	CARLTON TO MUTTONVILLE	676.8	10	2,096	20,960
47	ST. IGNACE	679.1	10	22,299	222,990
48	RUDYARD	687.9	10	51,100	511,000
49	CARLTON TO ST. CLAIR	689.7	10	83,106	831,060
50	PELLSTON	702.2	10	10,900	109,000
51	SAULT SAINT MARIE MICHCON	703.0	10	167,000	1,670,000
52	SAULT SAINT MARIE TCPL	705.0	10	2,357,826	23,578,260
53	ALPINE	736.9	10	568,996	5,689,960
54	DEWARD	752.8	11	388,051	4,268,561
55	FARWELL	815.7	11	181,985	2,001,835
56	CHIPPEWA	845.0	12	194	2,328
57	MUTTONVILLE	960.3	13	92,974	1,208,662
58	RATTLE RUN	960.3	13	2,002	26,026
59	TRUMBLE ROAD INTERCONNECT	965.0	13	655,022	8,515,286
60	BELLE RIVER MILLS	969.9	13	35,642	463,346
61	CHINA TOWNSHIP	971.1	13	26,305	341,965
62	ST. CLAIR	973.2	13	24,210,275	314,733,575
63	TOTAL SYSTEM			<u>47,098,138</u>	<u>419,385,290</u>
64		UNITS 1 - 12		22,075,918	94,096,430
65		UNIT 13	1/	25,022,220	325,288,860

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1, THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	219,828	219,828
2	THIEF RIVER FALLS	74.3	1	99,176	99,176
3	BEMIDJI	150.0	2	279,412	558,824
4	CASS LAKE	164.9	3	14,112	42,336
5	FARWELL TO ST. CLAIR	157.5	3	4,907,168	14,721,504
6	DEER RIVER	204.1	3	10,472	31,416
7	COHASSETT	212.7	3	24,640	73,920
8	GRAND RAPIDS	220.2	3	235,928	707,784
9	FLOODWOOD	253.8	4	4,648	18,592
10	CLOQUET	283.5	4	389,032	1,556,128
11	CARLTON	283.5	4	6,792,016	27,168,064
12	SUPERIOR	307.5	5	446,824	2,234,120
13	ASHLAND	362.5	5	86,800	434,000
14	IRONWOOD	397.1	6	66,612	399,672
15	WAKEFIELD	407.4	6	141,036	846,216
16	WATERSMEET	450.4	6	132,328	793,968
17	SAGOLA	506.6	7	141,568	990,976
18	RAPID RIVER	562.0	8	695,688	5,565,504
19	MANISTIQUE	597.7	8	93,520	748,160
20	ENGADINE	633.9	9	46,060	414,540
21	ST. IGNACE	679.1	10	31,304	313,040
22	RUDYARD	688.0	10	41,944	419,440
23	SAULT ST MARIE	702.0	10	163,968	1,639,680
24	PELLSTON	702.2	10	8,596	85,960
25	SAULT ST MARIE	704.9	10	2,212,336	22,123,360
26	PETOSKY	728.4	10	588	5,880
27	GAYLORD	739.3	10	214,676	2,146,760
28	CHIPPEWA	844.7	12	322,056	3,864,672
29	MIDLAND	846.1	12	116,424	1,397,088
30	MUTTONVILLE	960.3	13	1,188,768	15,453,984
31	ST. CLAIR	973.2	13	18,154,528	236,008,864
32	TOTAL SYSTEM			<u>37,282,056</u>	<u>341,083,456</u>
33		UNITS 1 - 12		17,938,760	89,620,608
34		UNIT 13	1/	19,343,296	251,462,848

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

March
2019

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2019
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.10401%	0.10390%
GREATER THAN 75 UP TO 150 MILES	0.11626%	0.11613%
GREATER THAN 150 UP TO 225 MILES	0.12851%	0.12835%
GREATER THAN 225 UP TO 300 MILES	0.14076%	0.14056%
GREATER THAN 300 UP TO 375 MILES	0.15301%	0.15278%
GREATER THAN 375 UP TO 450 MILES	0.16526%	0.16499%
GREATER THAN 450 UP TO 525 MILES	0.17751%	0.17720%
GREATER THAN 525 UP TO 600 MILES	0.18976%	0.18940%
GREATER THAN 600 UP TO 675 MILES	0.20201%	0.20160%
GREATER THAN 675 UP TO 750 MILES	0.21426%	0.21380%
GREATER THAN 750 UP TO 825 MILES	0.22651%	0.22600%
GREATER THAN 825 UP TO 900 MILES	0.23876%	0.23819%
GREATER THAN 900 UP TO 975 MILES	0.25104%	0.25041%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2019

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOVEMBER '18)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JANUARY 2019 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	216,663	347,806	2,947,336	(2,599,530)	2,816,193	(417,052)
2	L & U	<u>(159,604)</u>	<u>(37,173)</u>	<u>(37,173)</u>	<u>0</u>	<u>(159,604)</u>	<u>(167,013)</u>
3	TOTAL	<u>57,059</u>	<u>310,633</u>	<u>2,910,163</u> 1/	<u>(2,599,530)</u>	<u>2,656,589</u>	<u>(584,065)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(417,052) / 300,242,161 =	-0.13891%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(167,013) / 30,826,555 =	-0.54178%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.13891%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.66692%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	16,490,481
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(274,883)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(22,897) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.13885% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.66692%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.80577%

1/ SEE JANUARY 2019 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2018) IMBALANCE PLUS CURRENT MONTH (JANUARY 2019) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JANUARY 2019

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	29,547,279	112,143,908	62.8105%	33.0248%	(100,248)	71,553	(28,695)
2	UNIT - 13	17,494,660	227,430,580	37.1895%	66.9752%	(59,356)	145,110	85,754
3	TOTAL	47,041,939	339,574,488	100.0000%	100.0000%	(159,604)	216,663	57,059

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 69 AND 70, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JANUARY 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	265,203	265,203
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	79,829	79,829
3	BELLE RIVER TO ST. CLAIR	3.3	1	1,709,756	1,709,756
4	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	286,825	286,825
5	MUTTONVILLE TO ST. CLAIR	12.9	1	44,480	44,480
6	FARWELL TO CHIPPEWA	29.3	1	136,785	136,785
7	FARWELL TO MIDLAND	30.4	1	155,746	155,746
8	GOOSE CREEK TO FARWELL	58.6	1	735	735
9	DEWARD TO FARWELL	62.9	1	6,975,773	6,975,773
10	THIEF RIVER FALLS	74.3	1	14,694	14,694
11	DEWARD TO CHIPPEWA	92.2	2	289,892	579,784
12	FORTUNE LAKE TO MANISTIQUE	110.0	2	598	1,196
13	CLEARBROOK	120.1	2	63,297	126,594
14	LAMMERS	135.9	2	53,500	107,000
15	SOLWAY	139.3	2	48,100	96,200
16	FARWELL TO MUTTONVILLE	144.6	2	306,532	613,064
17	FARWELL TO RATTLE RUN	144.6	2	51,034	102,068
18	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	520,415	1,040,830
19	BEMIDJI	150.0	2	380,667	761,334
20	FARWELL TO BELLE RIVER	154.2	3	62,130	186,390
21	FARWELL TO CHINA TOWNSHIP	155.4	3	65,000	195,000
22	FARWELL TO ST. CLAIR	157.5	3	2,149,265	6,447,795
23	CASS LAKE	164.9	3	19,414	58,242
24	CARLTON TO FORTUNE LAKE	204.2	3	3,987	11,961
25	DEWARD TO MUTTONVILLE	207.5	3	1,046,218	3,138,654
26	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	229,368	688,104
27	COHASSET	212.8	3	34,410	103,230
28	LITTLE BASS	212.8	3	12,955	38,865
29	DEWARD TO BELLE RIVER	217.1	3	42,407	127,221
30	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	92,218	276,654
31	GRAND RAPIDS NMU	220.2	3	214,259	642,777
32	GRAND RAPIDS NN	220.2	3	224,566	673,698
33	DEWARD TO ST. CLAIR	220.4	3	1,914,038	5,742,114
34	BLACKBERRY	226.5	4	12,206	48,824
35	CARLTON	283.5	4	4,919,957	19,679,828
36	CLOQUET	283.5	4	422,614	1,690,456
37	DULUTH	299.3	4	353,170	1,412,680
38	SUPERIOR	307.5	5	101,503	507,515
39	ASHLAND	362.5	5	139,719	698,595
40	IRONWOOD	398.1	6	46,252	277,512
41	MARENISCO	423.0	6	15,407	92,442
42	WATERSMEET	450.4	7	29,173	204,211
43	DUCK CREEK	450.5	7	64	448
44	FORTUNE LAKE TO ST. CLAIR	485.5	7	4,755	33,285
45	FORTUNE LAKE	487.7	7	1,084,563	7,591,941
46	SAGOLA	506.6	7	409,000	2,863,000
47	RAPID RIVER	562.0	8	289,401	2,315,208
48	MANISTIQUE	597.7	8	62,728	501,824
49	ENGADINE	633.9	9	44,564	401,076
50	ST. IGNACE	679.1	10	29,953	299,530
51	CARLTON TO BELLE RIVER MILLS	686.4	10	61,064	610,640
52	RUDYARD	687.9	10	52,200	522,000
53	CARLTON TO ST. CLAIR	689.7	10	120,015	1,200,150
54	PELLSTON	702.2	10	9,800	98,000
55	SAULT SAINT MARIE MICHCON	703.0	10	181,000	1,810,000
56	SAULT SAINT MARIE TCPL	705.0	10	2,632,736	26,327,360
57	ALPINE	736.9	10	78,891	788,910
58	DEWARD	752.8	11	2,263	24,893
59	FARWELL	815.7	11	687,241	7,559,651
60	CHIPPEWA	845.0	12	204,996	2,459,952
61	MIDLAND	846.1	12	57,948	695,376
62	MUTTONVILLE	960.3	13	61,152	794,976
63	RATTLE RUN	960.3	13	25,750	334,750
64	TRUMBLE ROAD INTERCONNECT	965.0	13	616,091	8,009,183
65	BELLE RIVER MILLS	969.9	13	265,609	3,452,917
66	CHINA TOWNSHIP	971.1	13	37,136	482,768
67	ST. CLAIR	973.2	13	16,488,922	214,355,986
68	TOTAL SYSTEM			<u>47,041,939</u>	<u>339,574,488</u>
69		UNITS 1 - 12		29,547,279	112,143,908
70		UNIT 13	1/	17,494,660	227,430,580

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1, THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MARCH 2019

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	14,336,074	85,865,908	46.5056%	28.5989%	90,825	129,793	220,618
2	UNIT - 13	16,490,481	214,376,253	53.4944%	71.4011%	104,475	324,047	428,522
3	TOTAL	30,826,555	300,242,161	100.0000%	100.0000%	195,300	453,840	649,140

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 453,840 / 300,242,161 = 0.15116%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 195,300 / 30,826,555 = 0.63354%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.15116%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.81392%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	16,490,481
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	299,124
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	24,923 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.15113% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.81392%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.96505%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 299,124
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 24,923

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MARCH 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	121,923	121,923
2	THIEF RIVER FALLS	74.3	1	76,322	76,322
3	BEMIDJI	150.0	2	235,197	470,394
4	CASS LAKE	164.9	3	11,315	33,945
5	FARWELL TO ST. CLAIR	157.5	3	2,894,253	8,682,759
6	DEER RIVER	204.1	3	8,370	25,110
7	COHASSETT	212.7	3	21,049	63,147
8	GRAND RAPIDS	220.2	3	211,947	635,841
9	FLOODWOOD	253.8	4	3,751	15,004
10	CLOQUET	283.5	4	395,405	1,581,620
11	CARLTON	283.5	4	4,428,629	17,714,516
12	SUPERIOR	307.5	5	473,060	2,365,300
13	ASHLAND	362.5	5	75,361	376,805
14	IRONWOOD	397.1	6	58,001	348,006
15	WAKEFIELD	407.4	6	6,107	36,642
16	WATERSMEET	450.4	6	97,464	584,784
17	SAGOLA	506.6	7	190,774	1,335,418
18	RAPID RIVER	562.0	8	717,960	5,743,680
19	MANISTIQUE	597.7	8	94,085	752,680
20	ENGADINE	633.9	9	43,772	393,948
21	ST. IGNACE	679.1	10	29,853	298,530
22	RUDYARD	688.0	10	39,804	398,040
23	SAULT ST MARIE	702.0	10	151,869	1,518,690
24	PELLSTON	702.2	10	7,812	78,120
25	SAULT ST MARIE	704.9	10	2,312,910	23,129,100
26	GAYLORD	739.3	10	231,694	2,316,940
27	CHIPPEWA	844.7	12	777,480	9,329,760
28	MIDLAND	846.1	12	619,907	7,438,884
29	BAUMAN	959.9	13	94,240	1,225,120
30	MUTTONVILLE	960.3	13	1,496,556	19,455,228
31	BELLE RIVER	969.9	13	662,439	8,611,707
32	ST. CLAIR	973.2	13	14,237,246	185,084,198
33	TOTAL SYSTEM			<u>30,826,555</u>	<u>300,242,161</u>
34		UNITS 1 - 12		14,336,074	85,865,908
35		UNIT 13	1/	16,490,481	214,376,253

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

April

2019

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2019
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.07012%	0.07007%
GREATER THAN 75 UP TO 150 MILES	0.08517%	0.08510%
GREATER THAN 150 UP TO 225 MILES	0.10022%	0.10012%
GREATER THAN 225 UP TO 300 MILES	0.11527%	0.11514%
GREATER THAN 300 UP TO 375 MILES	0.13032%	0.13015%
GREATER THAN 375 UP TO 450 MILES	0.14537%	0.14516%
GREATER THAN 450 UP TO 525 MILES	0.16042%	0.16016%
GREATER THAN 525 UP TO 600 MILES	0.17547%	0.17516%
GREATER THAN 600 UP TO 675 MILES	0.19052%	0.19016%
GREATER THAN 675 UP TO 750 MILES	0.20557%	0.20515%
GREATER THAN 750 UP TO 825 MILES	0.22062%	0.22013%
GREATER THAN 825 UP TO 900 MILES	0.23567%	0.23512%
GREATER THAN 900 UP TO 975 MILES	0.25079%	0.25016%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2019

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DECEMBER '18)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) FEBRUARY 2019 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	165,266	383,176	(3,650,297)	4,033,473	(3,868,207)	(526,007)
2	L & U	<u>(110,192)</u>	<u>(174,421)</u>	<u>(174,421)</u>	<u>0</u>	<u>(110,192)</u>	<u>(134,898)</u>
3	TOTAL	<u>55,074</u>	<u>208,755</u>	<u>(3,824,718)</u> 1/	<u>4,033,473</u>	<u>(3,978,399)</u>	<u>(660,905)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 36)

4	(526,007) / 330,063,930 =	-0.15937%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 36)

5	(134,898) / 32,871,150 =	-0.41038%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.15937%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.91244%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	18,997,530
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(363,316)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(30,265) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.15931% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.91244%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-2.07175%

1/ SEE FEBRUARY 2019 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2019) IMBALANCE PLUS CURRENT MONTH (FEBRUARY 2019) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2019

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,373,590	77,585,429	57.4001%	29.3326%	(63,250)	48,477	(14,773)
2	UNIT - 13	14,378,237	186,917,081	42.5999%	70.6674%	(46,942)	116,789	69,847
3	TOTAL	33,751,827	264,502,510	100.0000%	100.0000%	(110,192)	165,266	55,074

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	549,583	549,583
2	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	43,126	43,126
3	BELLE RIVER TO ST. CLAIR	3.3	1	1,110,031	1,110,031
4	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	275,019	275,019
5	FARWELL TO CHIPPEWA	29.3	1	100	100
6	FARWELL TO MIDLAND	30.4	1	43,247	43,247
7	GOOSE CREEK TO FARWELL	58.6	1	610	610
8	DEWARD TO FARWELL	62.9	1	2,124,589	2,124,589
9	SOUTH CHESTER TO FARWELL	67.6	1	54,436	54,436
10	THIEF RIVER FALLS	74.3	1	13,553	13,553
11	DEWARD TO CHIPPEWA	92.2	2	150,243	300,486
12	DEWARD TO MIDLAND	93.3	2	11,109	22,218
13	FORTUNE LAKE TO MANISTIQUE	110.0	2	299	598
14	CLEARBROOK	120.1	2	53,819	107,638
15	LAMMERS	135.9	2	32,875	65,750
16	SOLWAY	139.3	2	50,524	101,048
17	FARWELL TO MUTTONVILLE	144.6	2	326,783	653,566
18	FARWELL TO RATTLE RUN	144.6	2	60,550	121,100
19	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	895,493	1,790,986
20	BEMIDJI	150.0	2	438,036	876,072
21	FARWELL TO CHINA TOWNSHIP	155.4	3	24,917	74,751
22	FARWELL TO ST. CLAIR	157.5	3	1,706,328	5,118,984
23	CASS LAKE	164.9	3	16,800	50,400
24	DEWARD TO MUTTONVILLE	207.5	3	286,791	860,373
25	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	11,163	33,489
26	COHASSET	212.8	3	27,694	83,082
27	LITTLE BASS	212.8	3	9,216	27,648
28	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	145,814	437,442
29	GRAND RAPIDS NMU	220.2	3	198,500	595,500
30	GRAND RAPIDS NN	220.2	3	153,989	461,967
31	DEWARD TO ST. CLAIR	220.4	3	1,433,250	4,299,750
32	BLACKBERRY	226.5	4	16,800	67,200
33	CARLTON	283.5	4	4,490,810	17,963,240
34	CLOQUET	283.5	4	436,553	1,746,212
35	DULUTH	299.3	4	286,501	1,146,004
36	SUPERIOR	307.5	5	85,656	428,280
37	ASHLAND	362.5	5	97,424	487,120
38	IRONWOOD	398.1	6	40,871	245,226
39	MARENISCO	423.0	6	13,634	81,804
40	WATERSMEET	450.4	7	3,071	21,497
41	DUCK CREEK	450.5	7	48	336
42	FORTUNE LAKE	487.7	7	145,846	1,020,922
43	SAGOLA	506.6	7	388,000	2,716,000
44	RAPID RIVER	562.0	8	238,622	1,908,976
45	MANISTIQUE	597.7	8	3,581	28,648
46	ENGADINE	633.9	9	5,703	51,327
47	ST. IGNACE	679.1	10	3,777	37,770
48	RUDYARD	687.9	10	47,400	474,000
49	PELLSTON	702.2	10	8,600	86,000
50	SAULT SAINT MARIE MICHCON	703.0	10	166,000	1,660,000
51	SAULT SAINT MARIE TCPL	705.0	10	2,190,978	21,909,780
52	ALPINE	736.9	10	3,365	33,650
53	DEWARD	752.8	11	3,000	33,000
54	FARWELL	815.7	11	245,061	2,695,671
55	CHIPPEWA	845.0	12	203,200	2,438,400
56	MIDLAND	846.1	12	602	7,224
57	RATTLE RUN	960.3	13	4,300	55,900
58	TRUMBLE ROAD INTERCONNECT	965.0	13	79,426	1,032,538
59	CHINA TOWNSHIP	971.1	13	40,687	528,931
60	ST. CLAIR	973.2	13	14,253,824	185,299,712 1/
61	TOTAL SYSTEM			<u>33,751,827</u>	<u>264,502,510</u>
62		UNITS 1 - 12		19,373,590	77,585,429
63		UNIT 13	1/	14,378,237	186,917,081

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1, THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF APRIL 2019

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	13,873,620	83,096,040	42.2061%	25.1757%	64,575	144,937	209,512
2	UNIT - 13	18,997,530	246,967,890	57.7939%	74.8243%	88,425	430,763	519,188
3	TOTAL	32,871,150	330,063,930	100.0000%	100.0000%	153,000	575,700	728,700

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 575,700 / 330,063,930 = 0.17442%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 153,000 / 32,871,150 = 0.46545%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.17442%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	2.09304%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	18,997,530
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	397,626
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	33,137 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.17443% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	2.09304%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.26747%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 37-38, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 37-38, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

430,763
397,626
33,137

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	117,990	117,990
2	THIEF RIVER FALLS	74.3	1	73,860	73,860
3	FARWELL TO CAPAC	130.3	2	0	0
4	FARWELL TO MUTTONVILLE	144.6	2	0	0
5	BEMIDJI	150.0	2	227,610	455,220
6	GRACE LAKE	157.3	3	0	0
7	CASS LAKE	164.9	3	10,950	32,850
8	FARWELL TO ST. CLAIR	157.5	3	2,800,890	8,402,670
9	DEER RIVER	204.1	3	8,100	24,300
10	COHASSETT	212.7	3	20,370	61,110
11	GRAND RAPIDS	220.2	3	205,110	615,330
12	FLOODWOOD	253.8	4	3,630	14,520
13	CLOQUET	283.5	4	382,650	1,530,600
14	CARLTON	283.5	4	4,285,770	17,143,080
15	SUPERIOR	307.5	5	457,800	2,289,000
16	ASHLAND	362.5	5	72,930	364,650
17	IRONWOOD	397.1	6	56,130	336,780
18	WAKEFIELD	407.4	6	5,910	35,460
19	WATERSMEET	450.4	6	94,320	565,920
20	SAGOLA	506.6	7	184,620	1,292,340
21	RAPID RIVER	562.0	8	694,800	5,558,400
22	MANISTIQUE	597.7	8	91,050	728,400
23	ENGADINE	633.9	9	42,360	381,240
24	ST. IGNACE	679.1	10	28,890	288,900
25	RUDYARD	688.0	10	38,520	385,200
26	SAULT ST MARIE	702.0	10	146,970	1,469,700
27	PELLSTON	702.2	10	7,560	75,600
28	SAULT ST MARIE	704.9	10	2,238,300	22,383,000
29	GAYLORD	739.3	10	224,220	2,242,200
30	CHIPPEWA	844.7	12	752,400	9,028,800
31	MIDLAND	846.1	12	599,910	7,198,920
32	BAUMAN	959.9	13	91,200	1,185,600
33	MUTTONVILLE	960.3	13	1,448,280	18,827,640
34	BELLE RIVER	969.9	13	641,070	8,333,910
35	ST. CLAIR	973.2	13	16,816,980	218,620,740 1/
36	TOTAL SYSTEM			<u>32,871,150</u>	<u>330,063,930</u>
37			UNITS 1 - 12	13,873,620	83,096,040
38			UNIT 13 1/	18,997,530	246,967,890

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

May
2019

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2019
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.00006%	0.00006%
GREATER THAN 75 UP TO 150 MILES	0.02096%	0.02096%
GREATER THAN 150 UP TO 225 MILES	0.04186%	0.04184%
GREATER THAN 225 UP TO 300 MILES	0.06276%	0.06272%
GREATER THAN 300 UP TO 375 MILES	0.08366%	0.08359%
GREATER THAN 375 UP TO 450 MILES	0.10456%	0.10445%
GREATER THAN 450 UP TO 525 MILES	0.12546%	0.12530%
GREATER THAN 525 UP TO 600 MILES	0.14636%	0.14615%
GREATER THAN 600 UP TO 675 MILES	0.16726%	0.16698%
GREATER THAN 675 UP TO 750 MILES	0.18816%	0.18781%
GREATER THAN 750 UP TO 825 MILES	0.20906%	0.20862%
GREATER THAN 825 UP TO 900 MILES	0.22996%	0.22943%
GREATER THAN 900 UP TO 975 MILES	0.25089%	0.25026%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES
 MARCH 2019

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JANAURY '19)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MARCH 2019 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	342,274	236,143	2,816,193	(2,580,050)	2,922,324	(472,942)
2	L & U	<u>(60,043)</u>	<u>(159,604)</u>	<u>(159,604)</u>	<u>0</u>	<u>(60,043)</u>	<u>(85,118)</u>
3	TOTAL	<u>282,231</u>	<u>76,539</u>	<u>2,656,589</u>	<u>(2,580,050)</u>	<u>2,862,281</u>	<u>(558,060)</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(472,942) / 331,591,810 =	-0.14263%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5	(85,118) / 32,084,659 =	-0.26529%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.14263%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.71156%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	19,528,915
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(334,249)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(27,849) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.14260% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.71156%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.85416%

1/ SEE MARCH 2019 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE (472,942)
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 76.5628%
 PROJECTED FUEL & OTHER FOR UNIT 13 (362,098)

 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) (334,249)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 (27,849)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2019) IMBALANCE PLUS CURRENT MONTH (MARCH 2019) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MARCH 2019

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	17,843,492	90,870,770	47.7181%	26.3377%	(28,651)	90,147	61,496
2	UNIT - 13	19,550,086	254,151,118	52.2819%	73.6623%	(31,392)	252,127	220,735
3	TOTAL	37,393,578	345,021,888	100.0000%	100.0000%	(60,043)	342,274	282,231

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 67 AND 68, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 67 AND 68, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MARCH 2019

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	16.268	16,268
2	BELLE RIVER TO ST. CLAIR	3.3	1	1,170,100	1,170,100
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	409,364	409,364
4	CAPAC TO TRUMBLE ROAD INTERCONNECT	19.0	1	19,664	19,664
5	CAPAC TO ST. CLAIR	27.2	1	88,719	88,719
6	FARWELL TO CHIPPEWA	29.3	1	32,675	32,675
7	FARWELL TO MIDLAND	30.4	1	245,327	245,327
8	GOOSE CREEK TO FARWELL	58.6	1	759	759
9	DEWARD TO FARWELL	62.9	1	221,684	221,684
10	THIEF RIVER FALLS	74.3	1	11,191	11,191
11	DEWARD TO CHIPPEWA	92.2	2	25,647	51,294
12	DEWARD TO MIDLAND	93.3	2	20,914	41,828
13	CLEARBROOK	120.1	2	52,437	104,874
14	LAMMERS	135.9	2	41,920	83,840
15	SOLWAY	139.3	2	46,890	93,780
16	FARWELL TO MUTTONVILLE	144.6	2	521,545	1,043,090
17	FARWELL TO RATTLE RUN	144.6	2	46,540	93,080
18	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	277,722	555,444
19	BEMIDJI	150.0	2	467,966	935,932
20	FARWELL TO CHINA TOWNSHIP	155.4	3	115,691	347,073
21	FARWELL TO ST. CLAIR	157.5	3	2,107,359	6,322,077
22	CASS LAKE	164.9	3	17,100	51,300
23	CARLTON TO FORTUNE LAKE	204.2	3	83,892	251,676
24	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	275,882	827,646
25	COHASSET	212.8	3	25,483	76,449
26	LITTLE BASS	212.8	3	9,997	29,991
27	DEWARD TO BELLE RIVER	217.1	3	18,180	54,540
28	GRAND RAPIDS NMU	220.2	3	170,252	510,756
29	GRAND RAPIDS NN	220.2	3	133,408	400,224
30	DEWARD TO ST. CLAIR	220.4	3	616,523	1,849,569
31	BLACKBERRY	226.5	4	15,195	60,780
32	CLOW TO CARLTON	282.8	4	14,930	59,720
33	CARLTON	283.5	4	3,617,620	14,470,480
34	CLOQUET	283.5	4	345,665	1,382,660
35	DULUTH	299.3	4	289,809	1,159,236
36	SUPERIOR	307.5	5	86,552	432,760
37	ASHLAND	362.5	5	46,137	230,685
38	IRONWOOD	398.1	6	15,469	92,814
39	MARENISCO	423.0	6	6,200	37,200
40	WATERSMEET	450.4	7	19,382	135,674
41	DUCK CREEK	450.5	7	264	1,848
42	FORTUNE LAKE	487.7	7	1,200,685	8,404,795
43	SAGOLA	506.6	7	426,000	2,982,000
44	RAPID RIVER	562.0	8	405,322	3,242,576
45	MANISTIQUE	597.7	8	67,872	542,976
46	ENGADINE	633.9	9	35,981	323,829
47	ST. IGNACE	679.1	10	20,518	205,180
48	CARLTON TO BELLE RIVER MILLS	686.4	10	4,961	49,610
49	RUDYARD	687.9	10	52,700	527,000
50	CARLTON TO ST. CLAIR	689.7	10	84,924	849,240
51	PELLSTON	702.2	10	9,300	93,000
52	SAULT SAINT MARIE MICHCON	703.0	10	142,000	1,420,000
53	SAULT SAINT MARIE TCPL	705.0	10	2,479,922	24,799,220
54	ALPINE	736.9	10	55,922	559,220
55	GAYLORD	739.3	10	1,528	15,280
56	DEWARD	752.8	11	129,626	1,425,886
57	FARWELL	815.7	11	308,021	3,388,231
58	CHIPPEWA	845.0	12	640,941	7,691,292
59	MIDLAND	846.1	12	28,947	347,364
60	MUTTONVILLE	960.3	13	64,000	832,000
61	RATTLE RUN	960.3	13	52,714	685,282
62	TRUMBLE ROAD INTERCONNECT	965.0	13	691,449	8,988,837
63	BELLE RIVER MILLS	969.9	13	341,894	4,444,622
64	CHINA TOWNSHIP	971.1	13	46,029	598,377
65	ST. CLAIR	973.2	13	18,354,000	238,602,000
66	TOTAL SYSTEM			<u>37,393,578</u>	<u>345,021,888</u>
67		UNITS 1 - 12		17,843,492	90,870,770
68		UNIT 13	1/	19,550,086	254,151,118

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1, THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MAY 2019

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	12,555,744	77,715,915	39.1332%	23.4372%	30,692	127,089	157,781
2	UNIT - 13	19,528,915	253,875,895	60.8668%	76.5628%	47,738	415,163	462,901
3	TOTAL	32,084,659	331,591,810	100.0000%	100.0000%	78,430	542,252	620,682

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 542,252 / 331,591,810 = 0.16353%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 78,430 / 32,084,659 = 0.24445%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.16353%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.96236%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	19,528,915
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	383,228
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	31,935 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.16353% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.96236%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	2.12589%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 383,228
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 31,935

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MAY 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	26,350	26,350
2	BEMIDJI	150.0	2	120,032	240,064
3	CASS LAKE	164.9	3	3,286	9,858
4	FARWELL TO ST. CLAIR	157.5	3	5,426,426	16,279,278
5	DEER RIVER	204.1	3	2,542	7,626
6	COHASSETT	212.7	3	8,060	24,180
7	GRAND RAPIDS	220.2	3	73,563	220,689
8	FLOODWOOD	253.8	4	837	3,348
9	CLOQUET	283.5	4	308,977	1,235,908
10	CARLTON	283.5	4	1,171,149	4,684,596
11	SUPERIOR	307.5	5	340,721	1,703,605
12	ASHLAND	362.5	5	28,489	142,445
13	IRONWOOD	397.1	6	16,151	96,906
14	WATERSMEET	450.4	6	23,250	139,500
15	SAGOLA	506.6	7	196,478	1,375,346
16	RAPID RIVER	562.0	8	518,444	4,147,552
17	MANISTIQUE	597.7	8	72,075	576,600
18	ENGADINE	633.9	9	18,848	169,632
19	ST. IGNACE	679.1	10	13,857	138,570
20	RUDYARD	688.0	10	17,298	172,980
21	SAULT ST MARIE	702.0	10	51,708	517,080
22	PELLSTON	702.2	10	2,201	22,010
23	SAULT ST MARIE	704.9	10	1,729,335	17,293,350
24	PETOSKY	728.4	10	1,240	12,400
25	GAYLORD	739.3	10	68,541	685,410
26	CHIPPEWA	844.7	12	1,388,304	16,659,648
27	MIDLAND	846.1	12	927,582	11,130,984
28	BAUMAN	959.9	13	549,847	7,148,011
29	MUTTONVILLE	960.3	13	1,732,869	22,527,297
30	BELLE RIVER	969.9	13	1,380,957	17,952,441
31	ST. CLAIR	973.2	13	15,865,242	206,248,146 1/
32	TOTAL SYSTEM			<u>32,084,659</u>	<u>331,591,810</u>
33			UNITS 1 - 12	12,555,744	77,715,915
34			UNIT 13 1/	19,528,915	253,875,895

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

June
2019

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2019
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.03035%	0.03034%
GREATER THAN 75 UP TO 150 MILES	0.06973%	0.06968%
GREATER THAN 150 UP TO 225 MILES	0.10911%	0.10899%
GREATER THAN 225 UP TO 300 MILES	0.14849%	0.14827%
GREATER THAN 300 UP TO 375 MILES	0.18787%	0.18752%
GREATER THAN 375 UP TO 450 MILES	0.22725%	0.22673%
GREATER THAN 450 UP TO 525 MILES	0.26663%	0.26592%
GREATER THAN 525 UP TO 600 MILES	0.30601%	0.30508%
GREATER THAN 600 UP TO 675 MILES	0.34539%	0.34420%
GREATER THAN 675 UP TO 750 MILES	0.38477%	0.38330%
GREATER THAN 750 UP TO 825 MILES	0.42415%	0.42236%
GREATER THAN 825 UP TO 900 MILES	0.46353%	0.46139%
GREATER THAN 900 UP TO 975 MILES	0.50297%	0.50045%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2019

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE JUNE '19	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.10235% 1/	-0.06297% 2/	0.03938%
2	GREATER THAN 75 UP TO 150 MILES	0.20470%	-0.12594%	0.07876%
3	GREATER THAN 150 UP TO 225 MILES	0.30705%	-0.18891%	0.11814%
4	GREATER THAN 225 UP TO 300 MILES	0.40940%	-0.25188%	0.15752%
5	GREATER THAN 300 UP TO 375 MILES	0.51175%	-0.31485%	0.19690%
6	GREATER THAN 375 UP TO 450 MILES	0.61410%	-0.37782%	0.23628%
7	GREATER THAN 450 UP TO 525 MILES	0.71645%	-0.44079%	0.27566%
8	GREATER THAN 525 UP TO 600 MILES	0.81880%	-0.50376%	0.31504%
9	GREATER THAN 600 UP TO 675 MILES	0.92115%	-0.56673%	0.35442%
10	GREATER THAN 675 UP TO 750 MILES	1.02350%	-0.62970%	0.39380%
11	GREATER THAN 750 UP TO 825 MILES	1.12585%	-0.69267%	0.43318%
12	GREATER THAN 825 UP TO 900 MILES	1.22820%	-0.75564%	0.47256%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.33054% 4/	-0.81854% 5/	0.51200%

	DESCRIPTION	L & U		
		PROJECTED PERCENTAGE JUNE '19	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.05785% 6/	-0.06688% 7/	-0.00903%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2019

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEBRAURY '19)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) APRIL 2019 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	633,707	196,799	(3,868,207)	4,065,006	(3,431,299)	(254,488)
2	L & U	<u>13,913</u>	<u>(110,192)</u>	<u>(110,192)</u>	<u>0</u>	<u>13,913</u>	<u>(23,065)</u>
3	TOTAL	<u><u>647,620</u></u>	<u><u>86,607</u></u>	<u><u>(3,978,399)</u></u> 1/	<u><u>4,065,006</u></u>	<u><u>(3,417,386)</u></u>	<u><u>(277,553)</u></u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(254,488) / 404,173,800 =	<u>-0.06297%</u>
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTHS (PAGE 7, COL. 4, LINE 32)

5	(23,065) / 34,484,850 =	<u>-0.06688%</u>
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.06297%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.75564%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	26,811,000
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(202,595)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(16,865) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.06290% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.75564%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>-0.81854%</u>

1/ SEE APRIL 2019 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) PROJECTED FUEL & OTHER FOR UNIT 13

(254,488)
86.2359%
(219,460)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)

(202,595)

REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(16,865)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MARCH 2019) IMBALANCE PLUS CURRENT MONTH (APRIL 2019) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF APRIL 2019

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,511,895	115,291,707	39.0199%	26.7848%	5,429	169,737	175,166
2	UNIT - 13	24,241,913	315,144,869	60.9801%	73.2152%	8,484	463,970	472,454
3	TOTAL	39,753,808	430,436,576	100.0000%	100.0000%	13,913	633,707	647,620

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 59 AND 60, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 59 AND 60, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF APRIL 2019

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	13,962	13,962
2	CAPAC TO TRUMBLE ROAD INTERCONNECT	19.0	1	117,029	117,029
3	FARWELL TO CHIPPEWA	29.3	1	1,974	1,974
4	FARWELL TO MIDLAND	30.4	1	51,000	51,000
5	GOOSE CREEK TO FARWELL	58.6	1	709	709
6	THIEF RIVER FALLS	74.3	1	7,950	7,950
7	FORTUNE LAKE TO MANISTIQUE	110.0	2	26	52
8	CLEARBROOK	120.1	2	25,740	51,480
9	LAMMERS	135.9	2	34,700	69,400
10	SOLWAY	139.3	2	38,640	77,280
11	FARWELL TO MUTTONVILLE	144.6	2	879,000	1,758,000
12	FARWELL TO RATTLE RUN	144.6	2	35,043	70,086
13	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	114,640	229,280
14	BEMIDJI	150.0	2	280,716	561,432
15	FARWELL TO CHINA TOWNSHIP	155.4	3	42,600	127,800
16	FARWELL TO ST. CLAIR	157.5	3	43,131	129,393
17	CASS LAKE	164.9	3	16,950	50,850
18	COHASSET	212.8	3	19,200	57,600
19	LITTLE BASS	212.8	3	28,971	86,913
20	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	17,354	52,062
21	GRAND RAPIDS NMU	220.2	3	130,868	392,604
22	BLACKBERRY	226.5	4	13,749	54,996
23	CLOW TO CARLTON	282.8	4	9,709	38,836
24	CARLTON	283.5	4	3,063,005	12,252,020
25	CLOQUET	283.5	4	377,564	1,510,256
26	DULUTH	299.3	4	241,850	967,400
27	SUPERIOR	307.5	5	89,021	445,105
28	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	53,490	267,450
29	ASHLAND	362.5	5	69,418	347,090
30	IRONWOOD	398.1	6	9,000	54,000
31	WAKEFIELD	407.4	6	151,160	906,960
32	MARENISCO	423.0	6	900	5,400
33	WATERSMEET	450.4	7	14,150	99,050
34	DUCK CREEK	450.5	7	207	1,449
35	FORTUNE LAKE TO RATTLERUN	472.6	7	364	2,548
36	FORTUNE LAKE	487.7	7	1,734,107	12,138,749
37	SAGOLA	506.6	7	244,000	1,708,000
38	RAPID RIVER	562.0	8	433,259	3,466,072
39	MANISTIQUE	597.7	8	76,411	611,288
40	ENGADINE	633.9	9	32,187	289,683
41	ST. IGNACE	679.1	10	15,115	151,150
42	RUDYARD	687.9	10	51,000	510,000
43	PELLSTON	702.2	10	9,000	90,000
44	SAULT SAINT MARIE MICHCON	703.0	10	116,000	1,160,000
45	SAULT SAINT MARIE TCPL	705.0	10	1,621,831	16,218,310
46	ALPINE	736.9	10	119,329	1,193,290
47	GAYLORD	739.3	10	57,176	571,760
48	DEWARD	752.8	11	3,268,844	35,957,284
49	FARWELL	815.7	11	511,447	5,625,917
50	CHIPPEWA	845.0	12	428,309	5,139,708
51	MIDLAND	846.1	12	800,090	9,601,080
52	MUTTONVILLE	960.3	13	393,000	5,109,000
53	RATTLE RUN	960.3	13	917,034	11,921,442
54	TRUMBLE ROAD INTERCONNECT	965.0	13	619,705	8,056,165
55	BELLE RIVER MILLS	969.9	13	175,562	2,282,306
56	CHINA TOWNSHIP	971.1	13	488,858	6,355,154
57	ST. CLAIR	973.2	13	21,647,754	281,420,802
58	TOTAL SYSTEM			<u>39,753,808</u>	<u>430,436,576</u>
59		UNITS 1 - 12		15,511,895	115,291,707
60		UNIT 13	1/	24,241,913	315,144,869

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1, THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JUNE 2019

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	7,673,850	55,630,800	22.2528%	13.7641%	4,439	56,938	61,377
2	UNIT - 13	26,811,000	348,543,000	77.7472%	86.2359%	15,511	356,732	372,243
3	TOTAL	34,484,850	404,173,800	100.0000%	100.0000%	19,950	413,670	433,620

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 413,670 / 404,173,800 = 0.10235%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 19,950 / 34,484,850 = 0.05785%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.10235%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.22820%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	26,811,000
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	329,293
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	27,439 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.10234% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.22820%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.33054%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 329,293
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 27,439

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JUNE 2019

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	2,430	2,430
2	THIEF RIVER FALLS	74.3	1	17,790	17,790
3	BEMIDJI	150.0	2	120,750	241,500
4	CASS LAKE	164.9	3	1,200	3,600
5	FARWELL TO ST. CLAIR	157.5	3	1,640,760	4,922,280
6	DEER RIVER	204.1	3	1,470	4,410
7	COHASSETT	212.7	3	1,440	4,320
8	GRAND RAPIDS	220.2	3	39,630	118,890
9	FLOODWOOD	253.8	4	330	1,320
10	CLOQUET	283.5	4	303,600	1,214,400
11	CARLTON	283.5	4	1,173,810	4,695,240
12	SUPERIOR	307.5	5	273,210	1,366,050
13	ASHLAND	362.5	5	16,890	84,450
14	IRONWOOD	397.1	6	6,600	39,600
15	WATERSMEET	450.4	6	12,930	77,580
16	SAGOLA	506.6	7	105,000	735,000
17	RAPID RIVER	562.0	8	460,950	3,687,600
18	MANISTIQUE	597.7	8	69,990	559,920
19	ENGADINE	633.9	9	12,420	111,780
20	ST. IGNACE	679.1	10	7,830	78,300
21	RUDYARD	688.0	10	13,170	131,700
22	SAULT ST MARIE	702.0	10	30,600	306,000
23	PELLSTON	702.2	10	1,110	11,100
24	SAULT ST MARIE	704.9	10	1,525,350	15,253,500
25	GAYLORD	739.3	10	26,520	265,200
26	CHIPPEWA	844.7	12	488,280	5,859,360
27	MIDLAND	846.1	12	1,319,790	15,837,480
28	BAUMAN	959.9	13	575,670	7,483,710
29	MUTTONVILLE	960.3	13	1,354,260	17,605,380
30	BELLE RIVER	969.9	13	1,073,970	13,961,610
31	ST. CLAIR	973.2	13	23,807,100	309,492,300
32	TOTAL SYSTEM			<u>34,484,850</u>	<u>404,173,800</u>
33		UNITS 1 - 12		7,673,850	55,630,800
34		UNIT 13	1/	26,811,000	348,543,000

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.