

Great Lakes Gas Transmission Maintenance Schedule (Updated 10/14/2025)

October 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
10/14 - 10/19	Deer River Unit 401 Lube Oil Pump Replacement; Thief River Falls Unit 201 Gearbox Repairs	350 MMcf/d	1,380 MMcf/d	17%	High	High
10/20 - 10/21	Deer River Unit 401 Lube Oil Pump Replacement; Iron River Station 6 Valve Replacements	350 MMcf/d	1,380 MMcf/d	17%	High	High
10/22 - 10/27	Iron River Station 6 Valve Replacements	215 MMcf/d	1,515 MMcf/d	10%	High	High
10/28 - 10/29	Iron River Station 6 Valve Replacements; Deer River Unit 401 Jet Swap	350 MMcf/d	1,380 MMcf/d	17%	High	High
10/30 - 10/31	Iron River Station 6 Valve Replacements	215 MMcf/d	1,515 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
10/1 - 10/19	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
November 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
11/4	Deer River Unit 402 Fire Suppression Inspections	268 MMcf/d	1,499 MMcf/d	11%	High	High
	Iron River Eastbound (LOC# 38730027)					
11/3 - 11/8	Crystal Falls Station 8 Aftercoolers Demolition	363 MMcf/d	1,302 MMcf/d	16%	High	High
December 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
12/9	Thief River Falls Unit 201 Valve Inspections and Servicing	232 MMcf/d	1,535 MMcf/d	9%	High	High
12/11	Deer River Unit 401 Valve Inspections and Servicing	252 MMcf/d	1,515 MMcf/d	10%	High	High
January 2026	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
1/6	Deer River Unit 402 Recycle Valve Inspection	268 MMcf/d	1,499 MMcf/d	11%	High	High
1/8	Deer River Unit 401 Recycle Valve Inspection	252 MMcf/d	1,515 MMcf/d	10%	High	High
1/13	Thief River Falls Unit 201 Recycle Valve Inspection	232 MMcf/d	1,535 MMcf/d	9%	High	High
1/27 - 1/31	Shelvlin Section MLV 3-3 to Station 4 Required Digs (100-line)	351 MMcf/d	1,416 MMcf/d	16%		

February 2026	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
2/1 - 2/2	Shelvin Section MLV 3-3 to Station 4 Required Digs (100-line)	351 MMcf/d	1,416 MMcf/d	16%		
2/3	Deer River Unit 401 Fuel Control System and Dry Gas Seal Inspections; Shelvin Section MLV 3-3 to Sta 4 Required Digs (100-line)	417 MMcf/d	1,350 MMcf/d	19%	High	High
2/4	Deer River Section MLV 4-2 to Sta 5 Required Digs (100-line)	635 MMcf/d	1,132 MMcf/d	31%		
2/5	Deer River Unit 402 Fuel Control System and Dry Gas Seal Inspections; Deer River Section MLV 4-2 to Sta 5 Required Digs (100-line)	635 MMcf/d	1,132 MMcf/d	31%	High	High
2/6 - 2/9	Deer River Section MLV 4-2 to Sta 5 Required Digs (100-line)	635 MMcf/d	1,132 MMcf/d	31%		
2/10	Their River Falls Unit 201 Fuel Control System and Dry Gas Seal Inspections; Deer River Section MLV 4-2 to Sta 5 Required Digs	635 MMcf/d	1,132 MMcf/d	31%	High	High
2/11 - 2/26	Deer River Section MLV 4-2 to Sta 5 Required Digs (100-line)	635 MMcf/d	1,132 MMcf/d	31%		
March 2026	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
3/3 - 3/4	Shelvin Station 3 Regulator Inspection and Control Maintenance	246 MMcf/d	1,521 MMcf/d	10%	High	High
3/10 - 3/11	Thief River Falls Station 2 Regulator Inspection and Control Maintenance	357 MMcf/d	1,410 MMcf/d	16%	High	High
3/17 - 3/18	Deer River Station 4 Regulator Inspection and Control Maintenance	336 MMcf/d	1,431 MMcf/d	15%	High	High
3/24 - 3/25	Cloquet Station 5 Regulator Inspection and Control Maintenance	512 MMcf/d	1,255 MMcf/d	24%		

* For firm contractual impacts > 0%, there is the potential for a corresponding impact on ANR's Emerson to Fortune Lake lease capacity
Outage dates and impacts are based upon currently available information and are subject to change.