

Great Lakes Gas Transmission Maintenance Schedule (Updated 7/21/2025)

July 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
7/21 - 7/29	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
7/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 6 to Sta 7 Cleaning Tool Run (200-line)	380 MMcf/d	1,350 MMcf/d	18%	High	High
7/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 6 to Sta 7 EMAT Tool Run (200-line)	480 MMcf/d	1,250 MMcf/d	24%	High	High
	Iron River Eastbound (LOC# 38730027)					
7/1 - 7/31	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
7/7 - 7/31	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
August 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
8/1 - 8/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
8/6	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Station 5 Switchgear Investigation	405 MMcf/d	1,325 MMcf/d	19%	High	High
8/7 - 8/15	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
8/16 - 8/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
8/1 - 8/31	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
8/1 - 8/17	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
8/18	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement; Sta 9 to Sta 10 EMAT Tool Run (100-line)	386 MMcf/d	1,200 MMcf/d	12%	High	High
8/19 - 8/31	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

September 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
9/1 - 9/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
9/1 - 9/26	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
9/1 - 9/30	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
October 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
10/2 - 10/24	Iron River Station 6 Fire and Gas Detection Equipment Replacement and Valve Replacements	215 MMcf/d	1,515 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
10/13 - 10/18	Crystal Falls Station 8 Aftercoolers Demolition	283 MMcf/d	1,302 MMcf/d	17%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
10/1 - 10/3	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

* For firm contractual impacts > 0%, there is the potential for a corresponding impact on ANR's Emerson to Fortune Lake lease capacity
Outage dates and impacts are based upon currently available information and are subject to change.