

**Great Lakes Gas Transmission Maintenance Schedule (Updated 6/6/2025)**

June 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Emerson Eastbound (LOC# 3833975)</b>					
6/6	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
6/7 - 6/9	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	425 MMcf/d	1,305 MMcf/d	20%	High	High
6/10 - 6/26	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement	530 MMcf/d	1,200 MMcf/d	26%	High	High
6/27 - 6/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
	<b>Iron River Eastbound (LOC# 38730027)</b>					
6/17 - 6/30	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
July 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	<b>Emerson Eastbound (LOC# 3833975)</b>					
7/1 - 7/9	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
7/10	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 2 to Sta 3 MFL Tool Run (100-line)	405 MMcf/d	1,325 MMcf/d	19%	High	High
7/11 - 7/14	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
7/15	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 5 to Sta 6 AFD Tool Run (100-line)	325 MMcf/d	1,405 MMcf/d	16%	High	High
7/16	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	325 MMcf/d	1,405 MMcf/d	16%	High	High
7/17	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 5 to Sta 6 EMAT Tool Run (100-line)	430 MMcf/d	1,300 MMcf/d	21%	High	High
7/18 - 7/20	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
7/21 - 7/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 401 Lube Oil Pump Replacement	225 MMcf/d	1,505 MMcf/d	11%	High	High
7/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Sta 6 to Sta 7 EMAT Tool Run (200-line)	330 MMcf/d	1,400 MMcf/d	16%	High	High
	<b>Iron River Eastbound (LOC# 38730027)</b>					
7/1 - 7/31	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	<b>Crystal Falls CS Eastbound (LOC# 3911656)</b>					
7/7 - 7/31	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

August 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
8/1 - 8/4	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Thief River Falls Unit 201 Exhaust System Inspection	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/6	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Thief River Falls Unit 202 Exhaust System Inspection	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/7 - 8/11	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/12	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Filter Inspection	241 MMcf/d	1,489 MMcf/d	11%	High	High
8/13 - 8/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
8/1 - 8/31	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
8/1 - 8/17	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
8/18	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement; Sta 9 to Sta 10 EMAT Tool Run (100-line)	386 MMcf/d	1,200 MMcf/d	12%	High	High
8/19 - 8/31	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
September 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
9/1 - 9/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
9/1 - 9/26	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
9/1 - 9/30	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
October 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
10/2 - 10/24	Iron River Station 6 Fire and Gas Detection Equipment Replacement and Valve Replacements	215 MMcf/d	1,515 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
10/13 - 10/18	Crystal Falls Station 8 Aftercoolers Demolition	283 MMcf/d	1,302 MMcf/d	17%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
10/1 - 10/3	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

\* For firm contractual impacts > 0%, there is the potential for a corresponding impact on ANR's Emerson to Fortune Lake lease capacity  
Outage dates and impacts are based upon currently available information and are subject to change.