Great Lakes Gas Transmission Maintenance Schedule (Updated 4/28/2025)

April 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
4/28 - 4/30	Deer River Unit 402 Gas Compressor Overhaul	241 MMcf/d	1,489 MMcf/d	11%	High	High
	Iron River Eastbound (LOC# 38730027)					
4/29 - 4/30	Crystal Falls Station 8 ESD Test	283 MMcf/d	1,302 MMcf/d	17%	High	High
May 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
5/1 - 5/14	Deer River Unit 402 Gas Compressor Overhaul; Iron River Unit 602 Exhaust Silencer Replacement	241 MMcf/d	1,489 MMcf/d	11%	High	High
5/15	Deer River Unit 402 Gas Compressor Overhaul; Iron River Unit 602 Exhaust Silencer Replacement; Sta 4 to Sta 5 MFL Tool Run (100-line)	280 MMcf/d	1,450 MMcf/d	13%	High	High
5/16	Deer River Unit 402 Gas Compressor Overhaul; Iron River Unit 602 Exhaust Silencer Replacement; Sta 4 to Sta 5 EMAT Tool Run (100-line)	430 MMcf/d	1,300 MMcf/d	21%	High	High
5/17 - 5/22	Deer River Unit 402 Gas Compressor Overhaul; Iron River Unit 602 Exhaust Silencer Replacement	241 MMcf/d	1,489 MMcf/d	11%		
5/23- 5/26	Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
5/27 - 5/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul	241 MMcf/d	1,489 MMcf/d	11%	High	High
5/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 1 to Sta 2 MFL Tool Run (200-line)	430 MMcf/d	1,300 MMcf/d	21%	High	High
	Farwell CS Eastbound (LOC# 3911601)					
5/5 - 5/9	Farwell Station 12 Air Compressor Replacement	323 MMcf/d	1,522 MMcf/d	6%	High	High
June 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					,,
6/1 - 6/2						
	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul	241 MMcf/d	1,489 MMcf/d	11%	High	High
6/3		241 MMcf/d 241 MMcf/d	1,489 MMcf/d	11%	High High	High High
· · ·	River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Thief River Falls Unit 201 Filter	,	,		-	
6/3	River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Thief River Falls Unit 201 Filter Inspection Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer	241 MMcf/d	1,489 MMcf/d	11%	High	High
6/3	River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Thief River Falls Unit 201 Filter Inspection Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 MFL Tool Run (200-	241 MMcf/d 241 MMcf/d	1,489 MMcf/d	11%	High High	High High
6/3 6/4 - 6/5 6/6	River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Thief River Falls Unit 201 Filter Inspection Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 MFL Tool Run (200-line) Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer	241 MMcf/d 241 MMcf/d 430 MMcf/d	1,489 MMcf/d 1,489 MMcf/d 1,300 MMcf/d	11% 11% 21%	High High High	High High High
6/3 6/4 - 6/5 6/6 6/7 - 6/8	River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Thief River Falls Unit 201 Filter Inspection Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 MFL Tool Run (200-line) Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d 241 MMcf/d 430 MMcf/d 241 MMcf/d	1,489 MMcf/d 1,489 MMcf/d 1,300 MMcf/d 1,489 MMcf/d	11% 11% 21% 11%	High High High High	High High High High
6/3 6/4 - 6/5 6/6 6/7 - 6/8	River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Thief River Falls Unit 201 Filter Inspection Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 MFL Tool Run (200-line) Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 EMAT Tool Run (200-line) Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d 241 MMcf/d 430 MMcf/d 241 MMcf/d 430 MMcf/d	1,489 MMcf/d 1,489 MMcf/d 1,300 MMcf/d 1,489 MMcf/d 1,300 MMcf/d	11% 11% 21% 11% 21%	High High High High	High High High High
6/3 6/4 - 6/5 6/6 6/7 - 6/8 6/9	River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Thief River Falls Unit 201 Filter Inspection Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 MFL Tool Run (200-line) Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 EMAT Tool Run (200-line) Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement	241 MMcf/d 241 MMcf/d 430 MMcf/d 241 MMcf/d 430 MMcf/d 430 MMcf/d	1,489 MMcf/d 1,489 MMcf/d 1,300 MMcf/d 1,489 MMcf/d 1,300 MMcf/d 1,255 MMcf/d	11% 11% 21% 11% 21% 21%	High High High High High	High High High High High

July 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
7/1 - 7/9	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
7/10	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 2 to Sta 3 MFL Tool Run (100- line)	241 MMcf/d	1,489 MMcf/d	11%	High	High
7/11 - 7/14	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
7/15	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 5 to Sta 6 AFD Tool Run (100- line)	280 MMcf/d	1,450 MMcf/d	13%	High	High
7/16	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
7/17	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 5 to Sta 6 EMAT Tool Run (100- line)	430 MMcf/d	1,300 MMcf/d	21%	High	High
7/18 - 7/20	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
7/21 - 7/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 401 Lube Oil Pump Replacement	225 MMcf/d	1,505 MMcf/d	11%	High	High
7/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Sta 6 to Sta 7 EMAT Tool Run (200-line)	330 MMcf/d	1,400 MMcf/d	16%	High	High
	Iron River Eastbound (LOC# 38730027)					
7/1 - 7/31	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
7/7 - 7/31	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
August 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
8/1 - 8/4	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Thief River Falls Unit 201 Exhaust System Inspection	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/6	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Thief River Falls Unit 202 Exhaust System Inspection	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/7 - 8/11	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/12	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Filter Inspection	241 MMcf/d	1,489 MMcf/d	11%	High	High
8/13 - 8/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/1 - 8/31	Iron River Eastbound (LOC# 38730027) Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
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8/1 - 8/17	Crystal Falls CS Eastbound (LOC# 3911656) Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
8/18	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement;	386 MMcf/d	1,200 MMcf/d	12%	High	High
8/19 - 8/31	Sta 9 to Sta 10 EMAT Tool Run (100-line) Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
September 2025	Location	Capacity Impact	Available Capacity	Firm Contract	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)			ппрасс	Filliary Cuts	Jecondary/113 cdts
9/1 - 9/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement Iron River Eastbound (LOC# 38730027)	209 MMcf/d	1,521 MMcf/d	10%	High	High
9/1 - 9/26	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
9/1 - 9/30	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

October 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
10/2 - 10/24	Iron River Station 6 Fire and Gas Detection Equipment Replacement and Valve Replacements	215 MMcf/d	1,515 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
10/13 - 10/18	Crystal Falls Station 8 Aftercooolers Demolition	283 MMcf/d	1,302 MMcf/d	17%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
10/1 - 10/3	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

^{*} For firm contractual impacts > 0%, there is the potential for a corresponding impact on ANR's Emerson to Fortune Lake lease capacity Outage dates and impacts are based upon currently available information and are subject to change.