

Great Lakes Gas Transmission Maintenance Schedule (Updated 3/18/2025)

March 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
3/25 - 3/31	Deer River Unit 401 Power Turbine Air Seal Repair	225 MMcf/d	1,505 MMcf/d	15%	High	High
April 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
4/1 - 4/7	Deer River Unit 401 Power Turbine Air Seal Repair	225 MMcf/d	1,505 MMcf/d	11%	High	High
4/8 - 4/9	Shevlin Station 3 ESD System and Regulator Inspection; Deer River Unit 401 Power Turbine Air Seal Repair	260 MMcf/d	1,470 MMcf/d	13%	High	High
4/10	Deer River Unit 401 Power Turbine Air Seal Repair	225 MMcf/d	1,505 MMcf/d	11%	High	High
4/15 - 4/16	Deer River Station 4 ESD System and Regulator Inspection	299 MMcf/d	1,431 MMcf/d	14%	High	High
4/22 - 4/23	Cloquet Station 5 ESD System and Regulator Inspection	475 MMcf/d	1,255 MMcf/d	24%	High	High
4/24 - 4/25	Thief River Falls Station 2 ESD System and Regulator Inspection	320 MMcf/d	1,410 MMcf/d	15%	High	High
4/28 - 4/30	Deer River Unit 402 Gas Compressor Overhaul	241 MMcf/d	1,489 MMcf/d	11%	High	High
	Farwell CS Eastbound (LOC# 3911601)					
4/14 - 4/30	Farwell Station 12 TSA Required Automation Upgrade/Panel Replacement	323 MMcf/d	1,522 MMcf/d	6%	High	High
May 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
5/1 - 5/5	Deer River Unit 402 Gas Compressor Overhaul	241 MMcf/d	1,489 MMcf/d	11%	High	High
5/6 - 5/15	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Iron River Unit 602 Exhaust Silencer Replacement	241 MMcf/d	1,489 MMcf/d	11%	High	High
5/16	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Iron River Unit 602 Exhaust Silencer Replacement; Sta 4 to Sta 5 MFL Tool Run (100-line)	280 MMcf/d	1,450 MMcf/d	13%	High	High
5/17 - 5/18	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul	241 MMcf/d	1,489 MMcf/d	11%	High	High
5/19	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 4 to Sta 5 EMAT Tool Run (100-line)	430 MMcf/d	1,300 MMcf/d	21%	High	High
5/20 - 5/25	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
5/26 - 5/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement	475 MMcf/d	1,255 MMcf/d	24%	High	High
5/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement; Sta 1 to Sta 2 MFL Tool Run (200-line)	475 MMcf/d	1,255 MMcf/d	24%	High	High
	Farwell CS Eastbound (LOC# 3911601)					
5/1 - 5/31	Farwell Station 12 TSA Required Automation Upgrade/Panel Replacement	323 MMcf/d	1,522 MMcf/d	6%	High	High

June 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
6/1 - 6/2	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement	475 MMcf/d	1,255 MMcf/d	24%	High	High
6/3	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement; Thief River Falls Unit 201 Filter Inspection	475 MMcf/d	1,255 MMcf/d	24%	High	High
6/4 - 6/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement	475 MMcf/d	1,255 MMcf/d	24%	High	High
6/6	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Cloquet Unit 502 Check Valve and Discharge Valve Replacement; Sta 3 to Sta 4 MFL Tool Run (200-line)	475 MMcf/d	1,255 MMcf/d	24%	High	High
6/7 - 6/8	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
6/9	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 3 to Sta 4 EMAT Tool Run (200-line)	430 MMcf/d	1,300 MMcf/d	21%	High	High
6/10 - 6/19	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
6/20	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 2 to Sta 3 MFL Tool Run (100-line)	295 MMcf/d	1,435 MMcf/d	14%	High	High
6/21 - 6/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
	Iron River Eastbound (LOC# 38730027)					
6/3 - 6/30	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Farwell CS Eastbound (LOC# 3911601)					
6/1 - 6/27	Farwell Station 12 TSA Required Automation Upgrade/Panel Replacement	323 MMcf/d	1,522 MMcf/d	6%	High	High
July 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
7/1 - 7/14	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
7/15	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 5 to Sta 6 AFD Tool Run (100-line)	280 MMcf/d	1,450 MMcf/d	13%	High	High
7/16	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul;	241 MMcf/d	1,489 MMcf/d	11%	High	High
7/17	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Gas Compressor Overhaul; Sta 5 to Sta 6 EMAT Tool Run (100-line)	430 MMcf/d	1,300 MMcf/d	21%	High	High
7/18 - 7/21	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
7/22	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 401 Power Turbine and Auxiliary Drive Inspection	225 MMcf/d	1,505 MMcf/d	11%	High	High
7/23 - 7/30	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
7/31	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Sta 6 to Sta 7 EMAT Tool Run (200-line)	330 MMcf/d	1,400 MMcf/d	16%	High	High
	Iron River Eastbound (LOC# 38730027)					
7/1 - 7/31	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
7/7 - 7/31	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

August 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
8/1 - 8/4	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/5	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Thief River Falls Unit 201 Exhaust System Inspection	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/6	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Thief River Falls Unit 202 Exhaust System Inspection	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/7 - 8/11	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
8/12	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement; Deer River Unit 402 Filter Inspection	241 MMcf/d	1,489 MMcf/d	11%	High	High
8/13 - 8/15	Shevlin Station 3 TSA Required Automation Upgrade/Panel Replacement	209 MMcf/d	1,521 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
8/1 - 8/31	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
8/1 - 8/17	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
8/18	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement; Sta 9 to Sta 10 EMAT Tool Run (100-line)	386 MMcf/d	1,200 MMcf/d	12%	High	High
8/19 - 8/31	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
September 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
9/23 - 9/30	Iron River Station 6 Fire and Gas Detection Equipment Replacement and Valve Replacements	215 MMcf/d	1,515 MMcf/d	10%	High	High
	Iron River Eastbound (LOC# 38730027)					
9/1 - 9/12	Wakefield Station 7 TSA Required Automation Upgrade/Panel Replacement	235 MMcf/d	1,390 MMcf/d	12%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
9/1 - 9/30	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low
October 2025	Location	Capacity Impact	Available Capacity	Firm Contract Impact	Potential Firm Primary Cuts	Potential Firm Secondary/ITS Cuts
	Emerson Eastbound (LOC# 3833975)					
10/1 - 10/13	Iron River Station 6 Fire and Gas Detection Equipment Replacement and Valve Replacements	215 MMcf/d	1,515 MMcf/d	10%	High	High
	Crystal Falls CS Eastbound (LOC# 3911656)					
10/1 - 10/3	Rapid River Station 9 TSA Required Automation Upgrade/Panel Replacement	33 MMcf/d	1,553 MMcf/d	2%	Low	Low

* For firm contractual impacts > 0%, there is the potential for a corresponding impact on ANR's Emerson to Fortune Lake lease capacity
Outage dates and impacts are based upon currently available information and are subject to change.