



November 29, 2021

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Sorana Linder
Director, Rates, Tariffs and Modernization

tel 832.320.5209
email sorana_linder@tcenergy.com
web www.tcplus.com/gtn

Re: Gas Transmission Northwest LLC
Annual Fuel Charge Adjustment
Docket No. RP22-____-000

Dear Ms. Bose:

Gas Transmission Northwest LLC (“GTN”) submits for filing its annual fuel charge adjustment in compliance with Section 6.38 of the General Terms and Conditions (“GT&C”) of GTN’s FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”).¹ GTN notes that the workpapers included here in support the restatement of GTN’s current fuel and line loss surcharge of 0.0000% per pipeline mile.²

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

David R. Hammel
Director, Commercial and Regulatory Law
Sandra L. Mazan *
Legal Counsel
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5861
E-mail: dave_hammel@tcenergy.com

Sorana Linder
Director – Rates, Tariffs & Modernization
Jonathan Scullion *
Manager, Tariffs
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5520
E-mail: jonathan_scullion@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

¹ 6.38 – GT&C, Fuel Adjustment Mechanism, v.4.0.0 (“Section 6.38”).

² See Section 4.3(d), Statement of Rates, Footnotes to Statement of Rates and Charges of GTN’s Tariff.

Statement of the Nature, Reasons, and Basis for Filing

Section 6.38 of GTN's GT&C provides a mechanism for GTN to track its fuel and line loss recoveries and establish a new fuel and line loss surcharge for each twelve-month period beginning January 1. GTN proposes that effective January 1, 2022, the fuel and line loss surcharge remain unchanged at 0.0000% per Dth per pipeline mile.

As required by Section 6.38, GTN is filing workpapers detailing the calculation of its fuel and line loss surcharge percentage. As more fully detailed in the attached workpapers (Appendix A, Schedule 1), the proposed surcharge percentage is computed by quantifying GTN's actual fuel and line loss over/under collection position at October 31, 2021, and dividing the result by an estimate of the quantities of gas to be delivered by GTN over the following twelve-month period.

Included herein, as required by paragraph 2(d) of Section 6.38, are workpapers (Appendix A, Schedule 2) showing the derivation of the fuel and line loss percentages in effect for each month of the twelve-month period from November 2020 through October 2021.

Effect on Exiting Rate Schedules

The proposed fuel and line loss surcharge will not change or affect the characteristics of any of GTN's transportation services other than as specifically stated herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Effect on Cost and Revenues

GTN will be kept revenue neutral as a result of this filing.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, GTN is submitting the following via its electronic tariff filing:

- 1) This transmittal letter; and
- 2) Workpapers (Appendix A).

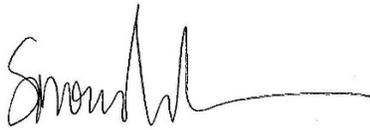
Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of GTN’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN’s principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,



Sorana Linder
Director – Rates, Tariffs & Modernization

Enclosures

Appendix A

Workpapers

Fuel and Line Loss Surcharge Calculation (Volumes in Dth)										
Line No.										
1	Fuel Tracker Position for Twelve Months Ending October 31, 2020 1/								357,486	
	Actual Compressor Fuel Used	Line Loss & Unaccounted For Gas Gain / (Loss)	Net Fuel Use and Lost & Unaccounted For Gas (a - b)	Retained Compressor Fuel at Posted Rate 2/	Current Fuel Rate as % of Posted Rate 3/	Current Month Fuel Retained (d * e)	Monthly (Over)/Under Position (c-f)	Surcharge Fuel Retained (d-f)	Cumulative (Over)/Under Position (i +g-h)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
2	Beginning Balance (Line 1)								357,486	
3	Nov-20	1,618,888	(162,004)	1,780,892	1,701,739	100.00%	1,701,739	79,153	0	436,639
4	Dec-20	1,759,899	37,319	1,722,580	1,737,785	100.00%	1,737,785	(15,205)	0	421,434
5	Jan-21	1,778,851	21,122	1,757,729	1,938,350	100.00%	1,938,350	(180,621)	0	240,813
6	Feb-21	1,347,945	142,875	1,205,070	1,549,962	100.00%	1,549,962	(344,892)	0	(104,079)
7	Mar-21	1,547,817	93,613	1,454,204	1,680,467	100.00%	1,680,467	(226,263)	0	(330,342)
8	Apr-21	1,313,681	63,599	1,250,082	917,330	100.00%	917,330	332,752	0	2,410
9	May-21	1,253,056	222,320	1,030,736	1,110,305	100.00%	1,110,305	(79,569)	0	(77,159)
10	Jun-21	1,268,097	(42,479)	1,310,576	985,193	100.00%	985,193	325,383	0	248,224
11	Jul-21	1,478,315	173,598	1,304,717	990,188	100.00%	990,188	314,529	0	562,753
12	Aug-21	1,184,093	(30,384)	1,214,477	1,199,367	100.00%	1,199,367	15,110	0	577,863
13	Sep-21	1,321,258	157,723	1,163,535	1,582,100	100.00%	1,582,100	(418,565)	0	159,298
14	Oct-21	1,395,398	(158,767)	1,554,165	1,303,307	100.00%	1,303,307	250,858	0	410,156
15	Cumulative Balance Using Monthly Tracking Approach For Twelve Months Ending October 31, 2021								410,156	
16	Total Annual Dth-mile Throughput								406,552,553,359	
17	Fuel Surcharge (Line 15/ Line 16) 4/								0.0001%	

1/ Docket No. RP21-245-000, Appendix A, Schedule 1, Page 1, Line 15.

2/ See Schedule 1, Page 2, Column (c) for Posted Rate.

3/ See Schedule 1, Page 2, Column (d) for Current Rate.

4/ If the fuel line and loss surcharge is +/- .0001%, then surcharge is deemed to be zero per Section 6.38.

Effective Fuel and Line Loss percentage is the sum of (1) the **current fuel and line loss percentage** and (2) **fuel and line loss surcharge percentage**.

11/23/20 FERC filing established surcharge of 0.0000% for calendar year 2021

If surcharge is +/- .0001%, then surcharge is deemed to be zero

Current Fuel and Line Loss Percentage is calculated each month and posted on our website

Fuel and Line Loss Surcharges in Effect During Review Period

Line No.	Month	Current Fuel & Line Loss % Per Dth-Mile	Surcharge Fuel & Line Loss % Per Dth-Mile	Effective (Posted) Fuel & Line Loss % (a+b)	Current Rate As % of Posted Rate (a/c)
		(a)	(b)	(c)	(d)
1	Nov-20	0.000046	0.000000	0.000046	100.00%
2	Dec-20	0.000045	0.000000	0.000045	100.00%
3	Jan-21	0.000048	0.000000	0.000048	100.00%
4	Feb-21	0.000046	0.000000	0.000046	100.00%
5	Mar-21	0.000044	0.000000	0.000044	100.00%
6	Apr-21	0.000026	0.000000	0.000026	100.00%
7	May-21	0.000032	0.000000	0.000032	100.00%
8	Jun-21	0.000030	0.000000	0.000030	100.00%
9	Jul-21	0.000028	0.000000	0.000028	100.00%
10	Aug-21	0.000034	0.000000	0.000034	100.00%
11	Sep-21	0.000044	0.000000	0.000044	100.00%
12	Oct-21	0.000036	0.000000	0.000036	100.00%

November Fuel and Line Loss Percentage Calculation (September Production)

1 Monthly estimate of quantity of gas to be delivered:	78,375,000	Dth
2 Projected quantities of compressor fuel:	1,683,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	48,086	Dth
4 Projected quantities of fuel and L&U:	1,634,914	Dth
5 Add projected fuel retention or (return):	(96,027)	Dth
6 Total fuel to be retained:	1,538,887	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.019635	
8 Estimated Average Pipeline Miles	430	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000046	

Preceding month (September) results:

10 Actual fuel usage	1,457,574	Dth
11 L&U gain / (loss)	48,086	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,409,488	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,505,515	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(96,027)	Dth

	Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000042	1,505,515	
16 Surcharge Fuel Retained	0.000000	-	
17 Total Fuel Retained at Posted Rate	0.000042	1,505,515	

December Fuel and Line Loss Percentage Calculation (October production)

1 Monthly estimate of quantity of gas to be delivered:	81,816,750 Dth
2 Projected quantities of compressor fuel:	1,785,600 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(30,926) Dth
4 Projected quantities of fuel and L&U:	1,816,526 Dth
5 Add projected fuel retention or (return):	(215,254) Dth
6 Total fuel to be retained:	1,601,272 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.019571
8 Estimated Average Pipeline Miles	435
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000045

Preceding month (October) results:

10 Actual fuel usage	1,495,048 Dth
11 L&U gain / (loss)	<u>(30,926) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,525,974 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,741,228 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>(215,254) Dth</u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000047	1,741,228
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000047</u>	<u>1,741,228</u>

January Fuel and Line Loss Percentage Calculation (November production)

1 Monthly estimate of quantity of gas to be delivered:	80,212,500 Dth
2 Projected quantities of compressor fuel:	1,506,600 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(162,004) Dth
4 Projected quantities of fuel and L&U:	1,668,604 Dth
5 Add projected fuel retention or (return):	79,153 Dth
6 Total fuel to be retained:	1,747,757 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.021789
8 Estimated Average Pipeline Miles	450
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000048

Preceding month (November) results:

10 Actual fuel usage	1,618,888 Dth
11 L&U gain / (loss)	<u>(162,004) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,780,892 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,701,739 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>79,153 Dth</u></u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000046	1,701,739
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000046</u>	<u>1,701,739</u>

February Fuel and Line Loss Percentage Calculation (December production)

1 Monthly estimate of quantity of gas to be delivered:	69,552,000 Dth
2 Projected quantities of compressor fuel:	1,428,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	37,319 Dth
4 Projected quantities of fuel and L&U:	1,390,681 Dth
5 Add projected fuel retention or (return):	(15,205) Dth
6 Total fuel to be retained:	1,375,476 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.019776
8 Estimated Average Pipeline Miles	430
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000046

Preceding month (December) results:

10 Actual fuel usage	1,759,899 Dth
11 L&U gain / (loss)	37,319 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,722,580 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,737,785 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(15,205) Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000045	1,737,785
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000045	1,737,785

March Fuel and Line Loss Percentage Calculation (January production)

1 Monthly estimate of quantity of gas to be delivered:	81,816,750	Dth
2 Projected quantities of compressor fuel:	1,767,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	21,122	Dth
4 Projected quantities of fuel and L&U:	1,745,878	Dth
5 Add projected fuel retention or (return):	(180,621)	Dth
6 Total fuel to be retained:	1,565,257	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.019131	
8 Estimated Average Pipeline Miles	430	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000044	

Preceding month (January) results:

10 Actual fuel usage	1,778,851	Dth
11 L&U gain / (loss)	21,122	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,757,729	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,938,350	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(180,621)	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000048	1,938,350
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000048	1,938,350

April Fuel and Line Loss Percentage Calculation (February production)

1 Monthly estimate of quantity of gas to be delivered:	76,072,500 Dth
2 Projected quantities of compressor fuel:	1,620,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	142,875 Dth
4 Projected quantities of fuel and L&U:	1,477,125 Dth
5 Add projected fuel retention or (return):	(344,892) Dth
6 Total fuel to be retained:	1,132,233 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.014884
8 Estimated Average Pipeline Miles	580
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000026

Preceding month (February) results:

10 Actual fuel usage	1,347,945 Dth
11 L&U gain / (loss)	142,875 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,205,070 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,549,962 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(344,892) Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000046	1,549,962
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000046	1,549,962

May Fuel and Line Loss Percentage Calculation (March production)

1 Monthly estimate of quantity of gas to be delivered:	75,110,985 Dth
2 Projected quantities of compressor fuel:	1,674,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	93,613 Dth
4 Projected quantities of fuel and L&U:	1,580,387 Dth
5 Add projected fuel retention or (return):	(226,263) Dth
6 Total fuel to be retained:	1,354,124 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.018028
8 Estimated Average Pipeline Miles	560
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000032

Preceding month (March) results:

10 Actual fuel usage	1,547,817 Dth
11 L&U gain / (loss)	93,613 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,454,204 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,680,467 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(226,263) Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000044	1,680,467
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000044	1,680,467

June Fuel and Line Loss Percentage Calculation (April production)

1 Monthly estimate of quantity of gas to be delivered:	71,415,000	Dth
2 Projected quantities of compressor fuel:	990,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	63,599	Dth
4 Projected quantities of fuel and L&U:	926,401	Dth
5 Add projected fuel retention or (return):	332,752	Dth
6 Total fuel to be retained:	1,259,153	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.017631	
8 Estimated Average Pipeline Miles	585	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.00003	

Preceding month (April) results:

10 Actual fuel usage	1,313,681	Dth
11 L&U gain / (loss)	63,599	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,250,082	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	917,330	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	332,752	Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000026	917,330
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000026	917,330

July Fuel and Line Loss Percentage Calculation (May production)

1 Monthly estimate of quantity of gas to be delivered:	70,587,000	Dth
2 Projected quantities of compressor fuel:	1,240,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	222,320	Dth
4 Projected quantities of fuel and L&U:	1,017,680	Dth
5 Add projected fuel retention or (return):	(79,569)	Dth
6 Total fuel to be retained:	938,111	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.01329	
8 Estimated Average Pipeline Miles	475	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000028	

Preceding month (May) results:

10 Actual fuel usage	1,253,056	Dth
11 L&U gain / (loss)	222,320	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,030,736	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,110,305	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(79,569)	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000032	1,110,305
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000032	1,110,305

August Fuel and Line Loss Percentage Calculation (June production)

1 Monthly estimate of quantity of gas to be delivered:	71,203,900 Dth
2 Projected quantities of compressor fuel:	1,041,600 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(42,479) Dth
4 Projected quantities of fuel and L&U:	1,084,079 Dth
5 Add projected fuel retention or (return):	325,383 Dth
6 Total fuel to be retained:	1,409,462 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.019795
8 Estimated Average Pipeline Miles	575
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000034

Preceding month (June) results:

10 Actual fuel usage	1,268,097 Dth
11 L&U gain / (loss)	<u>(42,479) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,310,576 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>985,193 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>325,383 Dth</u></u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.00003	985,193
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.00003</u>	<u>985,193</u>

September Fuel and Line Loss Percentage Calculation (July production)

1 Monthly estimate of quantity of gas to be delivered:	67,980,000	Dth
2 Projected quantities of compressor fuel:	1,504,500	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	173,598	Dth
4 Projected quantities of fuel and L&U:	1,330,902	Dth
5 Add projected fuel retention or (return):	314,529	Dth
6 Total fuel to be retained:	1,645,431	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.024205	
8 Estimated Average Pipeline Miles	550	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000044	

Preceding month (July) results:

10 Actual fuel usage	1,478,315	Dth
11 L&U gain / (loss)	173,598	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,304,717	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	990,188	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	314,529	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000028	990,188
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000028	990,188

October Fuel and Line Loss Percentage Calculation (August production)

1 Monthly estimate of quantity of gas to be delivered:	73,795,500 Dth
2 Projected quantities of compressor fuel:	1,209,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(30,384) Dth
4 Projected quantities of fuel and L&U:	1,239,384 Dth
5 Add projected fuel retention or (return):	15,110 Dth
6 Total fuel to be retained:	1,254,494 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.017
8 Estimated Average Pipeline Miles	475
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000036

Preceding month (August) results:

10 Actual fuel usage	1,184,093 Dth
11 L&U gain / (loss)	<u>(30,384) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,214,477 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,199,367 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>15,110 Dth</u></u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000034	1,199,367
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000034</u>	<u>1,199,367</u>