



December 1, 2022

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Sorana Linder
Director, Rates, Tariffs and Modernization

tel 832.320.5209
email sorana_linder@tcenergy.com
web www.tcplus.com/gtn

Re: Gas Transmission Northwest LLC
Annual Fuel Charge Adjustment
Docket No. RP23-____-000

Dear Ms. Bose:

Gas Transmission Northwest LLC (“GTN”) submits for filing its annual fuel charge adjustment in compliance with Section 6.38 of the General Terms and Conditions (“GT&C”) of GTN’s FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”).¹ GTN notes that the workpapers included herein support the restatement of GTN’s current fuel and line loss surcharge of 0.0000% per pipeline mile.²

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

David R. Hammel
Director, Commercial and Regulatory Law
Rick Kincheloe *
Legal Counsel
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5585
E-mail: rick_kincheloe@tcenergy.com

Sorana Linder
Director – Rates, Tariffs & Modernization
Jonathan Scullion *
Manager, Tariffs
Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700
Tel. (832) 320-5520
E-mail: jonathan_scullion@tcenergy.com

* Persons designated for official service pursuant to Rule 2010.

¹ Part 6.38 – GT&C, Fuel Adjustment Mechanism v.4.0.0 (“Section 6.38”).

² See Section 4.3(d), Statement of Rates, Footnotes to Statement of Effective Rates and Charges.

Statement of the Nature, Reasons, and Basis for Filing

Section 6.38 of GTN's GT&C provides a mechanism for GTN to track its fuel and line loss recoveries and establish a new fuel and line loss surcharge for each twelve-month period beginning January 1. GTN proposes that effective January 1, 2023, the fuel and line loss surcharge remain unchanged at 0.0000% per Dth per pipeline mile.

As required by Section 6.38, GTN is filing workpapers detailing the calculation of its fuel and line loss surcharge percentage. As detailed in the attached workpapers (Appendix A, Schedule 1), the proposed surcharge percentage is computed by quantifying GTN's actual fuel and line loss over/under collection position on October 31, 2022, and dividing the result by an estimate of the quantities of gas to be delivered by GTN over the following twelve-month period.

Included herein, as required by paragraph 2(d) of Section 6.38, are workpapers (Appendix A, Schedule 2) showing the derivation of the fuel and line loss percentages in effect for each month of the twelve-month period from November 2021 through October 2022.

Effect on Exiting Rate Schedules

The proposed fuel and line loss surcharge will not change or effect the characteristics of any of GTN's transportation services other than as specifically stated herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Effect on Cost and Revenues

GTN will be kept revenue neutral as a result of this filing.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, GTN is submitting the following via its electronic tariff filing:

- 1) This transmittal letter; and
- 2) Workpapers (attached hereto as Appendix A).

Certificate of Service

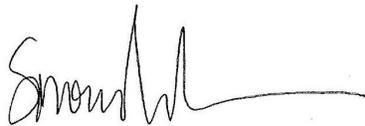
As required by Sections 154.7(b) and 154.208 of the Commission’s regulations, a copy of this filing is being served upon all of GTN’s existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at GTN’s principal place of business.

Pursuant to Section 385.2005, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

Gas Transmission Northwest LLC



Sorana Linder
Director – Rates, Tariffs & Modernization

Enclosures

Appendix A

Workpapers

**Fuel and Line Loss Surcharge Calculation
(Volumes in Dth)**

Line No.									
1	Fuel Tracker Position for Twelve Months Ending October 31, 2021 1/								
	Actual Compressor Fuel Used	Line Loss & Unaccounted For Gas Gain / (Loss)	Net Fuel Use and Lost & Unaccounted For Gas (a - b)	Retained Compressor Fuel at Posted Rate 2/	Current Fuel Rate as % of Posted Rate 3/	Current Month Fuel Retained (d * e)	Monthly (Over)/Under Position (c-f)	Surcharge Fuel Retained (d-f)	Cumulative (Over)/Under Position (i +g-h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
2	Beginning Balance (Line 1)								
3	Nov-21	1,480,036	(164,043)	1,644,079	1,454,227	100.00%	1,454,227	189,852	0
4	Dec-21	1,653,135	(92,561)	1,745,696	1,969,972	100.00%	1,969,972	(224,276)	0
5	Jan-22	1,869,900	42,193	1,827,707	2,033,799	100.00%	2,033,799	(206,092)	0
6	Feb-22	1,674,926	(69,340)	1,744,266	1,856,208	100.00%	1,856,208	(111,942)	0
7	Mar-22	1,721,775	40,494	1,681,281	1,621,422	100.00%	1,621,422	59,859	0
8	Apr-22	1,691,703	(67,108)	1,758,811	1,524,767	100.00%	1,524,767	234,044	0
9	May-22	969,515	(324,911)	1,294,426	1,738,006	100.00%	1,738,006	(443,580)	0
10	Jun-22	1,376,336	(347,696)	1,724,032	1,859,175	100.00%	1,859,175	(135,143)	0
11	Jul-22	1,435,847	(326,480)	1,762,327	1,499,846	100.00%	1,499,846	262,481	0
12	Aug-22	2,133,811	198,157	1,935,654	1,468,986	100.00%	1,468,986	466,668	0
13	Sep-22	1,825,572	(137,985)	1,963,557	1,946,773	100.00%	1,946,773	16,784	0
14	Oct-22	1,518,628	65,321	1,453,307	1,830,507	100.00%	1,830,507	(377,200)	0
15	Cumulative Balance Using Monthly Tracking Approach For Twelve Months Ending October 31, 2022								
16	Total Annual Dth-mile Throughput								
17	Fuel Surcharge (Line 15/ Line 16) 4/								
									410,156
									410,156
									600,008
									375,732
									169,640
									57,698
									117,557
									351,601
									(91,979)
									(227,122)
									35,359
									502,027
									518,811
									141,611
									141,611
									415,287,734,592
									0.0000%

1/ Docket No. RP22-351-000, Appendix A, Schedule 1, Page 1, Line 15.

2/ See Schedule 1, Page 2, Column (c) for Posted Rate.

3/ See Schedule 1, Page 2, Column (d) for Current Rate.

4/ If the fuel line and loss surcharge is +/- .0001%, then surcharge is deemed to be zero per Section 6.38

Effective Fuel and Line Loss percentage is the sum of (1) the **current fuel and line loss percentage** and (2) **fuel and line loss surcharge percent**

11/29/21 FERC filing established surcharge of 0.0000% for calendar year 2022

If surcharge is +/- .0001%, then surcharge is deemed to be zero

Current Fuel and Line Loss Percentage is calculated each month and posted on GTN's website

Fuel and Line Loss Surcharges in Effect During Review Period

Line No.	Month	Current Fuel & Line Loss % Per Dth-Mile	Surcharge Fuel & Line Loss % Per Dth-Mile	Effective (Posted) Fuel & Line Loss % (a+b)	Current Rate As % of Posted Rate (a/c)
		(a)	(b)	(c)	(d)
1	Nov-21	0.000040	0.000000	0.000040	100.00%
2	Dec-21	0.000050	0.000000	0.000050	100.00%
3	Jan-22	0.000050	0.000000	0.000050	100.00%
4	Feb-22	0.000050	0.000000	0.000050	100.00%
5	Mar-22	0.000039	0.000000	0.000039	100.00%
6	Apr-22	0.000039	0.000000	0.000039	100.00%
7	May-22	0.000050	0.000000	0.000050	100.00%
8	Jun-22	0.000050	0.000000	0.000050	100.00%
9	Jul-22	0.000040	0.000000	0.000040	100.00%
10	Aug-22	0.000038	0.000000	0.000038	100.00%
11	Sep-22	0.000045	0.000000	0.000045	100.00%
12	Oct-22	0.000045	0.000000	0.000045	100.00%

November Fuel and Line Loss Percentage Calculation (September Production)

1 Monthly estimate of quantity of gas to be delivered:	74,520,000	Dth
2 Projected quantities of compressor fuel:	1,890,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	157,723	Dth
4 Projected quantities of fuel and L&U:	1,732,277	Dth
5 Add projected fuel retention or (return):	(418,565)	Dth
6 Total fuel to be retained:	1,313,712	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.017629	
8 Estimated Average Pipeline Miles	440	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000040	

Preceding month (September) results:

10 Actual fuel usage	1,321,258	Dth
11 L&U gain / (loss)	157,723	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,163,535	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,582,100	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(418,565)	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000044	1,582,100
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000044	1,582,100

December Fuel and Line Loss Percentage Calculation (October production)

1 Monthly estimate of quantity of gas to be delivered:	85,025,250	Dth
2 Projected quantities of compressor fuel:	1,736,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(158,767)	Dth
4 Projected quantities of fuel and L&U:	1,894,767	Dth
5 Add projected fuel retention or (return):	250,858	Dth
6 Total fuel to be retained:	2,145,625	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.025235	
8 Estimated Average Pipeline Miles	500	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000050	

Preceding month (October) results:

10 Actual fuel usage	1,395,398	Dth
11 L&U gain / (loss)	<u>(158,767)</u>	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,554,165	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,303,307</u>	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>250,858</u>	Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000036	1,303,307
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000036</u>	<u>1,303,307</u>

January Fuel and Line Loss Percentage Calculation (November production)

1 Monthly estimate of quantity of gas to be delivered:	85,025,250 Dth
2 Projected quantities of compressor fuel:	1,822,800 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(164,043) Dth
4 Projected quantities of fuel and L&U:	1,986,843 Dth
5 Add projected fuel retention or (return):	189,852 Dth
6 Total fuel to be retained:	2,176,695 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.025601
8 Estimated Average Pipeline Miles	510
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000050

Preceding month (November) results:

10 Actual fuel usage	1,480,036 Dth
11 L&U gain / (loss)	<u>(164,043) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,644,079 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,454,227 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>189,852 Dth</u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000040	1,454,227
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000040</u>	<u>1,454,227</u>

February Fuel and Line Loss Percentage Calculation (December production)

1 Monthly estimate of quantity of gas to be delivered:	81,928,000 Dth
2 Projected quantities of compressor fuel:	2,200,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(92,561) Dth
4 Projected quantities of fuel and L&U:	2,292,561 Dth
5 Add projected fuel retention or (return):	(224,276) Dth
6 Total fuel to be retained:	2,068,285 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.025245
8 Estimated Average Pipeline Miles	500
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000050

Preceding month (December) results:

10 Actual fuel usage	1,653,135 Dth
11 L&U gain / (loss)	<u>(92,561) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,745,696 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,969,972 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>(224,276) Dth</u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000050	1,969,972
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000050</u>	<u>1,969,972</u>

March Fuel and Line Loss Percentage Calculation (January production)

1 Monthly estimate of quantity of gas to be delivered:	90,706,000	Dth
2 Projected quantities of compressor fuel:	2,000,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	42,193	Dth
4 Projected quantities of fuel and L&U:	1,957,807	Dth
5 Add projected fuel retention or (return):	(206,092)	Dth
6 Total fuel to be retained:	1,751,715	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.019312	
8 Estimated Average Pipeline Miles	500	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000039	

Preceding month (January) results:

10 Actual fuel usage	1,869,900	Dth
11 L&U gain / (loss)	42,193	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,827,707	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	2,033,799	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(206,092)	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000050	2,033,799
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000050	2,033,799

April Fuel and Line Loss Percentage Calculation (February production)

1 Monthly estimate of quantity of gas to be delivered:	82,680,000 Dth
2 Projected quantities of compressor fuel:	1,750,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(69,340) Dth
4 Projected quantities of fuel and L&U:	1,819,340 Dth
5 Add projected fuel retention or (return):	(111,942) Dth
6 Total fuel to be retained:	1,707,398 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.020651
8 Estimated Average Pipeline Miles	525
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000039

Preceding month (February) results:

10 Actual fuel usage	1,674,926 Dth
11 L&U gain / (loss)	(69,340) Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,744,266 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,856,208 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(111,942) Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000050	1,856,208
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000050	1,856,208

May Fuel and Line Loss Percentage Calculation (March production)

1 Monthly estimate of quantity of gas to be delivered:	76,440,000 Dth
2 Projected quantities of compressor fuel:	1,870,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	40,494 Dth
4 Projected quantities of fuel and L&U:	1,829,506 Dth
5 Add projected fuel retention or (return):	59,859 Dth
6 Total fuel to be retained:	1,889,365 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.024717
8 Estimated Average Pipeline Miles	500
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000050

Preceding month (March) results:

10 Actual fuel usage	1,721,775 Dth
11 L&U gain / (loss)	40,494 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,681,281 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,621,422 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	59,859 Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000039	1,621,422
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000039	1,621,422

June Fuel and Line Loss Percentage Calculation (April production)

1 Monthly estimate of quantity of gas to be delivered:	76,807,500 Dth
2 Projected quantities of compressor fuel:	1,700,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(67,108) Dth
4 Projected quantities of fuel and L&U:	1,767,108 Dth
5 Add projected fuel retention or (return):	234,044 Dth
6 Total fuel to be retained:	2,001,152 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.026054
8 Estimated Average Pipeline Miles	520
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000050

Preceding month (April) results:

10 Actual fuel usage	1,691,703 Dth
11 L&U gain / (loss)	<u>(67,108) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,758,811 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,524,767 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>234,044 Dth</u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000039	1,524,767
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000039</u>	<u>1,524,767</u>

July Fuel and Line Loss Percentage Calculation (May production)

1 Monthly estimate of quantity of gas to be delivered:	73,439,000 Dth
2 Projected quantities of compressor fuel:	1,725,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(324,911) Dth
4 Projected quantities of fuel and L&U:	2,049,911 Dth
5 Add projected fuel retention or (return):	(443,580) Dth
6 Total fuel to be retained:	1,606,331 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.021873
8 Estimated Average Pipeline Miles	612
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000040

Preceding month (May) results:

10 Actual fuel usage	969,515 Dth
11 L&U gain / (loss)	<u>(324,911) Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,294,426 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>1,738,006 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>(443,580) Dth</u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 Current Month Fuel Retained	0.000050	1,738,006
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	<u>0.000050</u>	<u>1,738,006</u>

August Fuel and Line Loss Percentage Calculation (June production)

1 Monthly estimate of quantity of gas to be delivered:	74,400,000	Dth
2 Projected quantities of compressor fuel:	1,441,500	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(347,696)	Dth
4 Projected quantities of fuel and L&U:	1,789,196	Dth
5 Add projected fuel retention or (return):	(135,143)	Dth
6 Total fuel to be retained:	1,654,053	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.022232	
8 Estimated Average Pipeline Miles	585	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000038	

Preceding month (June) results:

10 Actual fuel usage	1,376,336	Dth
11 L&U gain / (loss)	(347,696)	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,724,032	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,859,175	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(135,143)	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000050	1,859,175
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000050	1,859,175

September Fuel and Line Loss Percentage Calculation (July production)

1 Monthly estimate of quantity of gas to be delivered:	76,137,600	Dth
2 Projected quantities of compressor fuel:	1,395,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	(326,480)	Dth
4 Projected quantities of fuel and L&U:	1,721,480	Dth
5 Add projected fuel retention or (return):	262,481	Dth
6 Total fuel to be retained:	1,983,961	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.026058	
8 Estimated Average Pipeline Miles	585	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000045	

Preceding month (July) results:

10 Actual fuel usage	1,435,847	Dth
11 L&U gain / (loss)	(326,480)	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,762,327	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,499,846	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	262,481	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000040	1,499,846
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000040	1,499,846

October Fuel and Line Loss Percentage Calculation (August production)

1 Monthly estimate of quantity of gas to be delivered:	81,352,000	Dth
2 Projected quantities of compressor fuel:	1,859,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	198,157	Dth
4 Projected quantities of fuel and L&U:	1,660,843	Dth
5 Add projected fuel retention or (return):	466,668	Dth
6 Total fuel to be retained:	2,127,511	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.026152	
8 Estimated Average Pipeline Miles	585	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000045	

Preceding month (August) results:

10 Actual fuel usage	2,133,811	Dth
11 L&U gain / (loss)	198,157	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,935,654	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	1,468,986	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	466,668	Dth

Fuel Retained	Percentage	Dth
15 Current Month Fuel Retained	0.000038	1,468,986
16 Surcharge Fuel Retained	0.000000	-
17 Total Fuel Retained at Posted Rate	0.000038	1,468,986