



November 23, 2015

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest LLC
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Re: Gas Transmission Northwest LLC
Annual Fuel Charge Adjustment
Docket No. RP16- ____ - ____

Dear Ms. Bose:

Gas Transmission Northwest LLC (“GTN”) hereby submits its annual fuel charge adjustment in compliance with Section 6.38 of the General Terms and Conditions (“GT&C”) of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”).¹ GTN notes that the workpapers included herein support the restatement of GTN’s current fuel and line loss surcharge of 0.0000% per Dth per pipeline mile.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

¹ 6.38 – GT&C, Fuel Adjustment Mechanism, v.2.0.0 (“Section 6.38”).

Statement of the Nature, Reasons, and Basis for Filing

Section 6.38 of GTN's GT&C provides a mechanism for GTN to track its fuel and line loss recoveries and establish a new fuel and line loss surcharge for each twelve-month period beginning January 1. GTN proposes that effective January 1, 2016, the fuel and line loss surcharge remain at 0.0000% per Dth per pipeline mile.²

In accordance with the requirement of Section 6.38, GTN is filing workpapers detailing the calculation of its fuel and line loss surcharge percentage. As required by GTN's Tariff, and as more fully detailed in the attached workpapers (Appendix A, Schedule 1), the proposed surcharge percentage is based upon the difference between GTN's actual line loss / compressor fuel usage and the quantities retained from shippers for the twelve-month period ending October 31, 2015.

Included herewith, as required by paragraph 2(d) of Section 6.38, are workpapers (Appendix A, Schedule 2) showing the derivation of the fuel and line loss percentages in effect for each month of the twelve-month period from November 2014 through October 2015.

Effect on Exiting Rate Schedules

The proposed fuel and line loss surcharge will not change or affect the characteristics of any of GTN's transportation services other than as specifically stated herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Effect on Cost and Revenues

GTN will be kept revenue neutral as a result of this filing.

² Pursuant to Section 6.38.3(c) of GTN's GT&C, if the percentage so determined in the calculation of its fuel and line loss surcharge percentage is +/- .0001%, the fuel and line loss surcharge percentage shall be deemed to be zero.

Effective Date

GTN proposes that effective January 1, 2016, the fuel and line loss surcharge remain at 0.0000% per Dth per pipeline mile.

Contents of Filing

In accordance with Section 154.7 of the Commission's Regulations, GTN is submitting the following via its electronic tariff filing:

- 1) This transmittal letter; and
- 2) Workpapers (Appendix A).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,



John A. Roscher
Director, Rates, Tariffs, and Certificates

Enclosures

Appendix A

Workpapers

**Fuel and Line Loss Surcharge Calculation
(Volumes in Dth)**

Line No.										
1	Fuel Tracker Position for Twelve Months Ending October 31, 2014 1/									(180,425)
	Actual Compressor Fuel Used	Line Loss & Unaccounted For Gas Gain / (Loss)	Net Fuel Use and Lost & Unaccounted For Gas (a - b)	Retained Compressor Fuel at Posted Rate 2/	Current Fuel Rate as % of Posted Rate 3/	Current Month Fuel Retained (d * e)	Monthly (Over)/Under Position (c-f)	Surcharge Fuel Retained (d-f)	Cumulative (Over)/Under Position (i +g-h)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
2	Beginning Balance (Line 1)									(180,425)
3	Nov-14	742,170	134,782	607,388	636,553	91.30%	581,173	26,215	55,380	(209,590)
4	Dec-14	869,247	209,906	659,341	637,574	90.91%	579,619	79,722	57,955	(187,823)
5	Jan-15	927,281	161,401	765,880	652,685	100.00%	652,685	113,195	0	(74,628)
6	Feb-15	824,448	222,361	602,087	586,722	100.00%	586,722	15,365	0	(59,263)
7	Mar-15	872,305	258,519	613,786	768,396	100.00%	768,396	(154,610)	0	(213,873)
8	Apr-15	941,144	268,212	672,932	660,134	100.00%	660,134	12,798	0	(201,075)
9	May-15	921,747	247,557	674,190	545,074	100.00%	545,074	129,116	0	(71,959)
10	Jun-15	989,986	250,000	739,986	613,490	100.00%	613,490	126,496	0	54,537
11	Jul-15	808,109	241,065	567,044	622,552	100.00%	622,552	(55,508)	0	(971)
12	Aug-15	1,003,311	198,061	805,250	734,412	100.00%	734,412	70,838	0	69,867
13	Sep-15	1,028,619	135,970	892,649	700,326	100.00%	700,326	192,323	0	262,190
14	Oct-15	954,518	48,825	905,693	720,315	100.00%	720,315	185,378	0	447,568
15	Cumulative Balance Using Monthly Tracking Approach For Twelve Months Ending October 31, 2015.									447,568
16	Total Annual Dth-mile Throughput									307,219,155,951
17	Fuel Surcharge (Line 15/ Line 16) 4/									0.0001%

1/ Docket No. RP15-166-000, Appendix A, Schedule 1, Page 1, Line 15.

2/ See Schedule 1, Page 2, Column (c) for Posted Rate.

3/ See Schedule 1, Page 2, Column (d) for Current Rate.

4/ If the fuel line and loss surcharge is +/- .0001%, then surcharge is deemed to be zero per Section 6.38.

Fuel and Line Loss Surcharges in Effect During Review Period

Line No.	Month	Current Fuel & Line Loss % Per Dth-Mile	Surcharge Fuel & Line Loss % Per Dth-Mile	Effective (Posted) Fuel & Line Loss % (a+b)	Current Rate As % of Posted Rate (a/c)
		(a)	(b)	(c)	(d)
1	Nov-14	0.000021	0.000002	0.000023	91.30%
2	Dec-14	0.000020	0.000002	0.000022	90.91%
3	Jan-15	0.000022	0.000000	0.000022	100.00%
4	Feb-15	0.000022	0.000000	0.000022	100.00%
5	Mar-15	0.000026	0.000000	0.000026	100.00%
6	Apr-15	0.000022	0.000000	0.000022	100.00%
7	May-15	0.000018	0.000000	0.000018	100.00%
8	Jun-15	0.000020	0.000000	0.000020	100.00%
9	Jul-15	0.000022	0.000000	0.000022	100.00%
10	Aug-15	0.000024	0.000000	0.000024	100.00%
11	Sep-15	0.000024	0.000000	0.000024	100.00%
12	Oct-15	0.000024	0.000000	0.000024	100.00%

November Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	53,550,000	Dth
2 Projected quantities of compressor fuel:	567,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	26,964	Dth
4 Projected quantities of fuel and L&U:	540,036	Dth
5 Add projected fuel retention or (return):	13,961	Dth
6 Total fuel to be retained:	553,997	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.010345	
8 Estimated Average Pipeline Miles	495.00	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000021	

Preceding month (September) results:

10 Actual fuel usage	616,267	Dth
11 L&U gain / (loss)	26,964	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	589,303	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	575,342	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	13,961	Dth

Fuel Retained	Percentage	Dth
15 September Fuel Retained	0.000022	575,342.00
16 Surcharge Fuel Retained	0.000002	52,281.00
17 Total Fuel Retained at Posted Rate	0.000024	627,623.00

December Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	61,779,900 Dth
2 Projected quantities of compressor fuel:	781,200 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	142,066 Dth
4 Projected quantities of fuel and L&U:	639,134 Dth
5 Add projected fuel retention or (return):	(41,178) Dth
6 Total fuel to be retained:	597,956 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.009679
8 Estimated Average Pipeline Miles	475
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000020

Preceding month (October) results:

10 Actual fuel usage	745,522 Dth
11 L&U gain / (loss)	<u>142,066 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	603,456 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>644,634 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u>(41,178) Dth</u>

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 October Fuel Retained	0.000023	644,634
16 Surcharge Fuel Retained	0.000002	56,055
17 Total Fuel Retained at Posted Rate	<u>0.000025</u>	<u>700,689</u>

January Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	61,961,250	Dth
2 Projected quantities of compressor fuel:	764,150	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	134,782	Dth
4 Projected quantities of fuel and L&U:	629,368	Dth
5 Add projected fuel retention or (return):	26,215	Dth
6 Total fuel to be retained:	655,583	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.010581	
8 Estimated Average Pipeline Miles	485	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000022	

Preceding month (November) results:

10 Actual fuel usage	742,170	Dth
11 L&U gain / (loss)	134,782	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	607,388	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	581,173	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	26,215	Dth

	Percentage	Dth
15 November Fuel Retained	0.000021	581,173
16 Surcharge Fuel Retained	0.000002	55,380
17 Total Fuel Retained at Posted Rate	0.000023	636,553

February Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	54,264,000	Dth
2 Projected quantities of compressor fuel:	756,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	209,906	Dth
4 Projected quantities of fuel and L&U:	546,094	Dth
5 Add projected fuel retention or (return):	79,722	Dth
6 Total fuel to be retained:	625,816	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.011533	
8 Estimated Average Pipeline Miles	520	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000022	

Preceding month (December) results:

10 Actual fuel usage	869,247	Dth
11 L&U gain / (loss)	209,906	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	659,341	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	579,619	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	79,722	Dth

Fuel Retained	Percentage	Dth
15 December Fuel Retained	0.000020	579,619
16 Surcharge Fuel Retained	0.000002	57,955
17 Total Fuel Retained at Posted Rate	0.000022	637,574

March Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	57,932,800	Dth
2 Projected quantities of compressor fuel:	837,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	161,401	Dth
4 Projected quantities of fuel and L&U:	675,599	Dth
5 Add projected fuel retention or (return):	113,195	Dth
6 Total fuel to be retained:	788,794	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.013616	
8 Estimated Average Pipeline Miles	525	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000026	

Preceding month (January) results:

10 Actual fuel usage	927,281	Dth
11 L&U gain / (loss)	161,401	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	765,880	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	652,685	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	113,195	Dth

	Percentage	Dth
15 January Fuel Retained	0.000022	652,685
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	0.000022	652,685

April Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	56,721,000	Dth
2 Projected quantities of compressor fuel:	900,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	222,361	Dth
4 Projected quantities of fuel and L&U:	677,639	Dth
5 Add projected fuel retention or (return):	15,365	Dth
6 Total fuel to be retained:	693,004	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.012218	
8 Estimated Average Pipeline Miles	545	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000022	

Preceding month (February) results:

10 Actual fuel usage	824,448	Dth
11 L&U gain / (loss)	222,361	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	602,087	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	586,722	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	15,365	Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 February Fuel Retained	0.000022	586,722
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	0.000022	586,722

May Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	58,272,250	Dth
2 Projected quantities of compressor fuel:	1,023,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	258,519	Dth
4 Projected quantities of fuel and L&U:	764,481	Dth
5 Add projected fuel retention or (return):	(154,610)	Dth
6 Total fuel to be retained:	609,871	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.010466	
8 Estimated Average Pipeline Miles	575	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000018	

Preceding month (March) results:

10 Actual fuel usage	872,305	Dth
11 L&U gain / (loss)	258,519	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	613,786	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	768,396	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(154,610)	Dth

	Percentage	Dth
15 March Fuel Retained	0.000026	768,396
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	0.000026	768,396

June Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	55,890,000	Dth
2 Projected quantities of compressor fuel:	900,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	268,212	Dth
4 Projected quantities of fuel and L&U:	631,788	Dth
5 Add projected fuel retention or (return):	12,798	Dth
6 Total fuel to be retained:	644,586	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.011533	
8 Estimated Average Pipeline Miles	565	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000020	

Preceding month (April) results:

10 Actual fuel usage	941,144	Dth
11 L&U gain / (loss)	268,212	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	672,932	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	660,134	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	12,798	Dth

	Percentage	Dth
15 April Month Retained	0.000022	660,134
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	0.000022	660,134

July Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	61,900,800 Dth
2 Projected quantities of compressor fuel:	868,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	247,557 Dth
4 Projected quantities of fuel and L&U:	620,443 Dth
5 Add projected fuel retention or (return):	129,116 Dth
6 Total fuel to be retained:	749,559 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.012109
8 Estimated Average Pipeline Miles	545
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000022

Preceding month (May) results:

10 Actual fuel usage	921,747 Dth
11 L&U gain / (loss)	<u>247,557 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	674,190 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	<u>545,074 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>129,116 Dth</u></u>

Fuel Retained	Percentage	Dth
15 May Month Retained	0.000018	545,074
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	<u>0.000018</u>	<u>545,074</u>

August Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	62,755,625	Dth
2 Projected quantities of compressor fuel:	954,800	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	250,000	Dth
4 Projected quantities of fuel and L&U:	704,800	Dth
5 Add projected fuel retention or (return):	126,496	Dth
6 Total fuel to be retained:	831,296	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.013247	
8 Estimated Average Pipeline Miles	545	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000024	

Preceding month (June) results:

10 Actual fuel usage	989,986	Dth
11 L&U gain / (loss)	250,000	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	739,986	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	613,490	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	126,496	Dth

	Percentage	Dth
15 June Month Retained	0.000020	613,490
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	0.000020	613,490

September Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	60,731,250 Dth
2 Projected quantities of compressor fuel:	1,080,000 Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	241,065 Dth
4 Projected quantities of fuel and L&U:	838,935 Dth
5 Add projected fuel retention or (return):	(55,508) Dth
6 Total fuel to be retained:	783,427 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.0129
8 Estimated Average Pipeline Miles	535
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000024

Preceding month (July) results:

10 Actual fuel usage	808,109 Dth
11 L&U gain / (loss)	241,065 Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	567,044 Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	622,552 Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(55,508) Dth

<u>Fuel Retained</u>	<u>Percentage</u>	<u>Dth</u>
15 July Month Retained	0.000022	622,552
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	0.000022	622,552

October Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	61,961,250	Dth
2 Projected quantities of compressor fuel:	930,000	Dth
3 Less Previous month unaccounted for gain or (loss) from line 11:	198,061	Dth
4 Projected quantities of fuel and L&U:	731,939	Dth
5 Add projected fuel retention or (return):	70,838	Dth
6 Total fuel to be retained:	802,777	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.012956	
8 Estimated Average Pipeline Miles	550	
9 Calculated Current Fuel & Line Loss Rate per Dth-mile	0.000024	

Preceding month (August) results:

10 Actual fuel usage	1,003,311	Dth
11 L&U gain / (loss)	198,061	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	805,250	Dth
13 Retained quantities - Current Fuel & Line Loss (line 15)	734,412	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	70,838	Dth

	Percentage	Dth
15 August Fuel Retained	0.000024	734,412
16 Surcharge Fuel Retained	0	-
17 Total Fuel Retained at Posted Rate	0.000024	734,412