



November 20, 2015

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Gas Transmission Northwest LLC**  
700 Louisiana Street, Suite 700  
Houston, TX 77002-2700

John A. Roscher  
Director, Rates, Tariffs, and Certificates

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Re: Gas Transmission Northwest LLC  
Compliance Filing  
Docket No. RP16-\_\_\_\_-\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,<sup>1</sup> Gas Transmission Northwest LLC (“GTN”) hereby submits for filing certain tariff sections<sup>2</sup> to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”). These revised tariff sections are being submitted to implement, in part, the Stipulation and Agreement of Settlement in Docket No. RP15-904-000, filed on April 23, 2015 (“Settlement”), and approved by the Commission on June 30, 2015 (“Order”).<sup>3</sup> GTN requests that the Commission accept the proposed tariff sections to become effective January 1, 2016.

### **Correspondence**

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

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<sup>1</sup> 18 C.F.R. Part 154 (2015)

<sup>2</sup> Specifically, Section 4.1 – Statement of Rates, FTS-1 and LFS-1 Rates (“Section 4.1”); Section 4.2 – Statement of Rates, ITS-1 Rates (“Section 4.2”); Section 4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Changes (“Section 4.3”); and Section 4.5 – Statement of Rates – Parking and Lending Services (“Section 4.5”).

<sup>3</sup> *Gas Transmission Northwest LLC*, 151 FERC ¶ 61,280 (2015).

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Gas Transmission Northwest LLC  
700 Louisiana Street, Suite 700  
Houston, Texas 77002-2700  
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joan\_collins@transcanada.com

\* Persons designated for official service pursuant to Rule 2010.

### **Statement of Nature, Reasons and Basis for Filing**

On April 23, 2015, GTN filed its Settlement, which reflects the agreement reached by GTN and its shippers on various issues in lieu of GTN filing a full NGA Section 4 rate case. The Settlement set forth rates to become effective for the period January 1, 2016, through December 31, 2019 (“Phase I Settlement Rates”), as well as rates to become effective for the period January 1, 2020, through December 31, 2021 (“Phase II Settlement Rates”).<sup>4</sup> Pro forma tariff sections setting forth the Phase I and Phase II Settlement Rates were included in Appendix B-1 and B-2, respectively, of the Settlement.

By the instant filing, GTN is submitting tariff sections to effectuate the Phase I Settlement Rates on January 1, 2016, consistent with Article VIII of the Settlement.<sup>5</sup> The rates submitted herein are identical to those reflected in pro forma Sections 4.1, 4.2, 4.3, and 4.5 contained in Appendix B-1 of the Settlement.<sup>6</sup>

### **Effective Date**

GTN respectfully requests that the Commission grant all waivers of its regulations and GTN’s Tariff necessary to accept the tariff sections included at Appendix A to become effective January 1, 2016.

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<sup>4</sup> Additionally, the Settlement provided interim rate relief for the period July 1, 2015, through December 31, 2015. On May 29, 2015, in Docket No. RP15-1028-000, GTN submitted a tariff filing to implement the interim rates per the Settlement. The filing was accepted by the Commission on June 30, 2015 (*Gas Transmission Northwest LLC*, 151 FERC ¶ 61,279 (2015)).

<sup>5</sup> Article VIII (Tariff Filings) provides that at least thirty (30) calendar days before the January 1, 2016 Effective Date, GTN shall make an NGA Section 4 filing for the limited purpose of placing the Phase I Settlement Rates into effect as of January 1, 2016.

<sup>6</sup> On April 24, 2015, in Docket No. RP15-905-000, GTN submitted a tariff filing to consolidate its parking service (PS-1) and its lending service (AIS-1) into one parking and lending service under Rate Schedule PAL. The rate proposed by GTN for PAL Service is the same as that for PS-1 and AIS-1 services. As such, the PS-1 and AIS-1 rates included in pro forma Section 4.5 of the Settlement have been consolidated herein into a single rate for PAL Service, and that that rate is identical to that reflected in the pro forma. On May 29, 2015, the Commission issued an order conditionally accepting the filing. *Gas Transmission Northwest LLC*, 151 FERC ¶ 61,180 (2015).

### **Contents of Filing**

In accordance with Section 154.7 of the Commission's regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean version of the tariff section (Appendix A);
3. A marked version of the tariff sections (Appendix B).

### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all parties in this proceeding, all of GTN's existing customers and all interested state regulatory agencies. A copy of this letter, together with the other attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c) (5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

GAS TRANSMISSION NORTHWEST LLC



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John A. Roscher  
Director, Rates, Tariffs, and Certificates

## **Appendix A**

### **Gas Transmission Northwest LLC**

#### ***FERC Gas Tariff, Fourth Revised Volume No. 1-A***

### **Clean Tariff**

| <b><u>Tariff Section</u></b>  | <b><u>Version</u></b> |
|---|-----------------------|
| 4.1 – Statement of Rates, FTS-1 and LFS-1 Rates                                 | v.14.0.0              |
| 4.2 – Statement of Rates, ITS-1 Rates   | v.6.0.0               |
| 4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Charges | v.11.0.0              |
| 4.5 – Statement of Rates, Parking and Lending Services                          | v.6.0.0               |

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

|                           | RESERVATION                     |          |                                |          |                            |          |                        |         |
|---------------------------|---------------------------------|----------|--------------------------------|----------|----------------------------|----------|------------------------|---------|
|                           | DAILY MILEAGE (a)<br>(Dth-MILE) |          | DAILY NON-MILEAGE (b)<br>(Dth) |          | DELIVERY (c)<br>(Dth-MILE) |          | FUEL (d)<br>(Dth-MILE) |         |
|                           | Max.                            | Min.     | Max.                           | Min.     | Max.                       | Min.     | Max.                   | Min.    |
| BASE                      | 0.000434                        | 0.000000 | 0.034393                       | 0.000000 | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| STF (e)                   | (e)                             | 0.000000 | (e)                            | 0.000000 | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| EXTENSION CHARGES         |                                 |          |                                |          |                            |          |                        |         |
| MEDFORD                   |                                 |          |                                |          |                            |          |                        |         |
| E-1 (f)                   | 0.002759                        | 0.000000 | 0.004641                       | 0.000000 | 0.000026                   | 0.000026 | ---                    | ---     |
| E-2 (h)(l)<br>(Diamond 1) | 0.002972                        | 0.000000 | ---                            | ---      | 0.000000                   | 0.000000 | ---                    | ---     |
| E-2 (h)(l)<br>(Diamond 2) | 0.001166                        | 0.000000 | ---                            | ---      | 0.000000                   | 0.000000 | ---                    | ---     |
| COYOTE SPRINGS            |                                 |          |                                |          |                            |          |                        |         |
| E-3 (i)                   | 0.001282                        | 0.000000 | 0.001283                       | 0.000000 | 0.000000                   | 0.000000 | ---                    | ---     |
| CARTY LATERAL             |                                 |          |                                |          |                            |          |                        |         |
| E-4 (p)                   | ---                             | ---      | 0.166475                       | 0.000000 | 0.000000                   | 0.000000 | ---                    | ---     |
| OVERRUN CHARGE (j)        |                                 |          |                                |          |                            |          |                        |         |
|                           | ---                             | ---      | ---                            | ---      | ---                        | ---      | ---                    | ---     |
| SURCHARGES                |                                 |          |                                |          |                            |          |                        |         |
| ACA (k)                   | ---                             | ---      | ---                            | ---      | (k)                        | (k)      | ---                    | ---     |

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

|                          | MILEAGE (n)<br>(Dth-Mile) |             | NON-MILEAGE (o)<br>(Dth) |             | DELIVERY (c)<br>(Dth-Mile) |             | FUEL (d)<br>(Dth-Mile) |             |
|--------------------------|---------------------------|-------------|--------------------------|-------------|----------------------------|-------------|------------------------|-------------|
|                          | <u>Max.</u>               | <u>Min.</u> | <u>Max.</u>              | <u>Min.</u> | <u>Max.</u>                | <u>Min.</u> | <u>Max.</u>            | <u>Min.</u> |
| BASE                     | (e)                       | 0.000000    | (e)                      | 0.000000    | 0.000016                   | 0.000016    | 0.0050%                | 0.0000%     |
| EXTENSION CHARGES        |                           |             |                          |             |                            |             |                        |             |
| MEDFORD                  |                           |             |                          |             |                            |             |                        |             |
| E-1 (Medford) (f)        | 0.002759                  | 0.000000    | 0.004641                 | 0.000000    | 0.000026                   | 0.000026    | ---                    | ---         |
| COYOTE SPRINGS           |                           |             |                          |             |                            |             |                        |             |
| E-3 (Coyote Springs) (i) | 0.001282                  | 0.000000    | 0.001283                 | 0.000000    | 0.000000                   | 0.000000    | ---                    | ---         |
| CARTY LATERAL            |                           |             |                          |             |                            |             |                        |             |
| E-4 (Carty Lateral) (p)  | ---                       | ---         | 0.166475                 | 0.000000    | 0.000000                   | 0.000000    | ---                    | ---         |
| SURCHARGES               |                           |             |                          |             |                            |             |                        |             |
| ACA (k)                  | ---                       | ---         | (k)                      | (k)         | ---                        | ---         | ---                    | ---         |

STATEMENT OF EFFECTIVE RATES AND CHARGES  
 FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedule FTS-1 (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedule ITS-1. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve-month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate IT service are as follows (delivery charges and applicable surcharges continue to apply):

|               | 4 Peak<br>Mos. | 3 Peak<br>Mos. | 2 Peak<br>Mos. | 1 Peak<br>Mo. | 0 Peak<br>Mos. |
|---------------|----------------|----------------|----------------|---------------|----------------|
| Peak NM Res.  | \$0.048150     | \$0.048150     | \$0.048150     | \$0.048150    | \$0.034393     |
| Peak Mi. Res. | \$0.000608     | \$0.000608     | \$0.000608     | \$0.000608    | \$0.000434     |

|                 |            |            |            |            |            |
|-----------------|------------|------------|------------|------------|------------|
| Off-Pk NM Res.  | \$0.027515 | \$0.029807 | \$0.031642 | \$0.033142 | \$0.034393 |
| Off-Pk Mi. Res. | \$0.000347 | \$0.000376 | \$0.000399 | \$0.000418 | \$0.000434 |

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) Applies to Diamond Energy service, which commences 1998. Rate is negotiated reservation charge of \$0.002972 per Dth per day for first 45,000 Dth/d and \$0.001166 per Dth per day for the second 45,000 Dth/d. Revenues will be applied to annual revenue requirement on the Medford Extension.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Daily reservation charges will be reset for leap years.
- (m) Reserved.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service  
(\$/Dth)

|                                  | BASE TARIFF RATE |            |
|----------------------------------|------------------|------------|
|                                  | MINIMUM          | MAXIMUM    |
| PAL Parking and Lending Service: | 0.0              | 0.243541/d |

Notes:

## **Appendix B**

### **Gas Transmission Northwest LLC**

#### ***FERC Gas Tariff, Fourth Revised Volume No. 1-A***

#### **Marked Tariff**

| <b><u>Tariff Section</u></b>  | <b><u>Version</u></b> |
|---|-----------------------|
| 4.1 – Statement of Rates, FTS-1 and LFS-1 Rates                                 | v.14.0.0              |
| 4.2 – Statement of Rates, ITS-1 Rates   | v.6.0.0               |
| 4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Charges | v.11.0.0              |
| 4.5 – Statement of Rates, Parking and Lending Services                          | v.6.0.0               |

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

|                           | RESERVATION                     |           |                                |           |                            |          |                        |         |
|---------------------------|---------------------------------|-----------|--------------------------------|-----------|----------------------------|----------|------------------------|---------|
|                           | DAILY MILEAGE (a)<br>(Dth-MILE) |           | DAILY NON-MILEAGE (b)<br>(Dth) |           | DELIVERY (c)<br>(Dth-MILE) |          | FUEL (d)<br>(Dth-MILE) |         |
|                           | Max.                            | Min.      | Max.                           | Min.      | Max.                       | Min.     | Max.                   | Min.    |
| BASE                      | 0.000483434                     | 0.0000000 | 0.0384023                      | 0.0000000 | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| STF (e)                   | (e)                             | 0.000000  | (e)                            | 0.000000  | 0.000016                   | 0.000016 | 0.0050%                | 0.0000% |
| EXTENSION CHARGES         |                                 |           |                                |           |                            |          |                        |         |
| MEDFORD                   |                                 |           |                                |           |                            |          |                        |         |
| E-1 (f)                   | 0.0032902759                    | 0.0000000 | 0.054984641                    | 0.0000000 | 0.000026                   | 0.000026 | ---                    | ---     |
| E-2 (h)(l)<br>(Diamond 1) | 0.002972                        | 0.000000  | ---                            | ---       | 0.000000                   | 0.000000 | ---                    | ---     |
| E-2 (h)(l)<br>(Diamond 2) | 0.001166                        | 0.000000  | ---                            | ---       | 0.000000                   | 0.000000 | ---                    | ---     |
| COYOTE SPRINGS            |                                 |           |                                |           |                            |          |                        |         |
| E-3 (i)                   | 0.0014121282                    | 0.0000000 | 0.014201283                    | 0.0000000 | 0.000000                   | 0.000000 | ---                    | ---     |
| CARTY LATERAL             |                                 |           |                                |           |                            |          |                        |         |
| E-4 (p)                   | ---                             | ---       | 0.166475                       | 0.000000  | 0.000000                   | 0.000000 | ---                    | ---     |
| OVERRUN CHARGE (j)        |                                 |           |                                |           |                            |          |                        |         |
|                           | ---                             | ---       | ---                            | ---       | ---                        | ---      | ---                    | ---     |
| SURCHARGES                |                                 |           |                                |           |                            |          |                        |         |
| ACA (k)                   | ---                             | ---       | ---                            | ---       | (k)                        | (k)      | ---                    | ---     |

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

|                          | MILEAGE (n)<br>(Dth-Mile) |             | NON-MILEAGE (o)<br>(Dth) |                          | DELIVERY (c)<br>(Dth-Mile) |             | FUEL (d)<br>(Dth-Mile) |             |
|--------------------------|---------------------------|-------------|--------------------------|--------------------------|----------------------------|-------------|------------------------|-------------|
|                          | <u>Max.</u>               | <u>Min.</u> | <u>Max.</u>              | <u>Min.</u>              | <u>Max.</u>                | <u>Min.</u> | <u>Max.</u>            | <u>Min.</u> |
| BASE                     | (e)                       | 0.000000    | (e)                      | 0.000000                 | 0.000016                   | 0.000016    | 0.0050%                | 0.0000%     |
| EXTENSION CHARGES        |                           |             |                          |                          |                            |             |                        |             |
| MEDFORD                  |                           |             |                          |                          |                            |             |                        |             |
| E-1 (Medford) (f)        | 0.00 <del>32902759</del>  | 0.000026    | 0.000000                 | 0.00 <del>54984641</del> | 0.000000                   | 0.000000    | 0.000026               |             |
|                          |                           |             | ---                      | ---                      |                            |             |                        |             |
| COYOTE SPRINGS           |                           |             |                          |                          |                            |             |                        |             |
| E-3 (Coyote Springs) (i) | 0.00 <del>14121282</del>  | 0.000000    | 0.000000                 | 0.00 <del>14201283</del> | 0.000000                   | 0.000000    | 0.000000               |             |
|                          |                           |             | ---                      | ---                      |                            |             |                        |             |
| CARTY LATERAL            |                           |             |                          |                          |                            |             |                        |             |
| E-4 (Carty Lateral) (p)  | ---                       | ---         | 0.166475                 | 0.000000                 | 0.000000                   | 0.000000    | ---                    | ---         |
| SURCHARGES               |                           |             |                          |                          |                            |             |                        |             |
| ACA (k)                  | ---                       | ---         | (k)                      | (k)                      | ---                        | ---         | ---                    | ---         |

STATEMENT OF EFFECTIVE RATES AND CHARGES  
 FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum rate of 0.0050% per Dth per pipeline mile and the minimum rate of 0.0000% per Dth per mile. The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedule FTS-1 (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedule ITS-1. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve-month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate IT service are as follows (delivery charges and applicable surcharges continue to apply):

|               | 4 Peak<br>Mos.  | 3 Peak<br>Mos.  | 2 Peak<br>Mos.  | 1 Peak<br>Mo.   | 0 Peak<br>Mos.  |
|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Peak NM Res.  | \$0.05376348150 | \$0.05376348150 | \$0.05376348150 | \$0.05376348150 | \$0.05376348150 |
|               | \$0.03840234393 |                 |                 |                 |                 |
| Peak Mi. Res. | \$0.000676608   | \$0.000676608   | \$0.000676608   | \$0.000676608   | \$0.000483434   |

Off-Pk NM Res. \$0.03072227515\$0.03328229807\$0.03533031642\$0.03700633142  
\$0.03840234393  
Off-Pk Mi. Res. \$0.000387347\$0.000419376\$0.000444399\$0.000465418\$0.000483434

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Reserved for Future Use.
- (h) Applies to Diamond Energy service, which commences 1998. Rate is negotiated reservation charge of \$0.002972 per Dth per day for first 45,000 Dth/d and \$0.001166 per Dth per day for the second 45,000 Dth/d. Revenues will be applied to annual revenue requirement on the Medford Extension.
- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Daily reservation charges will be reset for leap years.
- (m) Reserved.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES  
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service  
(\$/Dth)

BASE TARIFF RATE  
MINIMUM      MAXIMUM

|  |                                  |     |                                       |
|--|----------------------------------|-----|---------------------------------------|
|  | PAL Parking and Lending Service: | 0.0 | 0. <del>270268</del> <u>243541</u> /d |
|--|----------------------------------|-----|---------------------------------------|

Notes: