



March 28, 2024

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 1300
Houston, Texas 77002-2700

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Sorana Linder
Director, Rates, Tariffs, & Modernization

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Re: Gas Transmission Northwest, LLC
Compliance Filing
Docket No. RP23-1099-____

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ and the Commission’s October 31, 2023 Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP23-1099-000 (“Suspension Order”),² Gas Transmission Northwest, LLC (“GTN”) hereby submits as part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”) this Type 580³ compliance filing to place into effect on April 1, 2024 updated tariff records contained in GTN’s Section 4 rate case filing submitted on September 29, 2023, in Docket No. RP23-1099-000 (“Rate Case Filing”), as further discussed below. GTN requests that the Commission reject now as moot the Statement of Rates tariff sheets contained in the Rate Case Filing⁴ and accept the substitute Statement of Rates tariff records included herein as Appendix A, effective on April 1, 2024.⁵

¹ 18 C.F.R. Part 154 (2024).

² *Gas Transmission Northwest LLC*, 185 FERC ¶ 61,086 (2023).

³ Type of Filing Code 580– Compliance Filing, pursuant to the Commission’s Order No. 714. See *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008).

⁴ Specifically, Section 4.1 – Statement of Rates, FTS-1, LFS-1, and FHS Rates (21.0.0); Section 4.2 – Statement of Rates, ITS-1 and IHS Rates (12.0.0); Section 4.3 – Statement of Rates, Footnotes to Statement of Effective Rates and Charges (19.0.0); Section 4.5 – Statement of Rates, Parking and Lending Service (10.0.0).

⁵ Contemporaneously herewith, GTN has submitted a separate Type 610 motion in Docket No. RP23-1099-000 to move into effect the suspended tariff records that have not been updated.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

Sorana Linder Director, Rates, Tariffs, & Modernization	* John P. Ryan Sr. Legal Counsel
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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On September 29, 2023, in Docket No. RP23-1099-000, GTN filed revised tariff records as part of its Rate Case Filing. By its Suspension Order, the Commission accepted and suspended GTN’s tariff records to become effective upon motion April 1, 2024, subject to refund and the outcome of the hearing procedures established in the Suspension Order.⁶

The purpose of this filing is to comply with Paragraph E of the Suspension Order, which provides that upon GTN’s motion to place the suspended rates into effect, GTN must remove facilities not placed into service before April 1, 2024, the effective date of the suspended rates. Marked versions of the tariff records are included herein as Appendix B. GTN respectfully requests that the Commission reject as moot the applicable suspended Statement of Rates tariff sections submitted with the Rate Case Filing and replace them with the “substitute” tariff sections as contained in Appendix A.

As set forth in Appendix C included herein, GTN has revised the plant in-service balances for each of its facilities to reflect anticipated plant balances as of April 1, 2024. Appendix C includes Statements A through I-1, Schedule I-4 through I-5, and Statements L and M and Statement G, Schedules G-1 through G-3, Schedules I-2 through I-3 and Statement J through Schedule J-2. The

⁶ Suspension Order, Ordering Paragraph A.

statements and schedules within Appendix C support the proposed updates to certain rates resulting from the revised plant in-service balances as of April 1, 2024, and reflect anticipated changes to accounts and allocations dependent upon plant balances.

In addition, through the process of responding to discovery requests from Commission Trial Staff, GTN discovered it had made an inadvertent error in the cost of the debt calculation in its filed Schedule F-3. Upon the discovery of this inadvertent error, GTN provided a correction and updated data through a discovery response provided to all participants in this proceeding. GTN's original filing contained a calculation error that resulted in a cost of debt of 5.23% on Schedule F-3, while the corrected cost of debt is 4.45%. This corrected cost of debt updated the rate of return on Schedule F-2 from 10.26% to 9.99%. Correcting this error results in a rate decrease, and in a lower maximum rate for Rate Schedules FTS-1, LFS-1, FHS, ITS-1, IHS and PAL. The corrected data is reflected in the revised rates in Appendix A to this filing.

Motion to Place Tariff into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, GTN hereby moves to place those substitute tariff records included herein as Appendix A, into effect April 1, 2024, and requests that the Commission reject as moot the applicable Statement of Rates tariff records contained in the Rate Case Filing. GTN requests that the Commission grant any waivers necessary for the proposed tariff records to become effective as requested herein.

Other Filings Which May Affect this Proceeding

Contemporaneously with the instant filing, GTN is filing a separate Type 610 motion in Docket No. RP23-1099-000 to move into effect certain tariff records from the Rate Case Filing that are not subject to modification.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, GTN is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the substitute tariff records (Appendix A);
- 3) A marked version of the substitute tariff records (Appendix B); and
- 4) Appendix C (Excel format).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at GTN's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GAS TRANSMISSION NORTHWEST LLC



Sorana Linder
Director, Rates, Tariffs, & Modernization

Enclosures

Appendix A

Clean Tariff Records

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A
Docket No. RP23-1099-000
Revised Suspended Tariff Sections
To Become Effective April 1, 2024

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	21.0.1
4.2	Statement of Rates, ITS-1 and IHS Rates	12.0.1
4.3	Statement of Rates, Footnotes to Statement of Effective Rates and Charges	19.0.1
4.5	Statement of Rates, Parking and Lending Service	10.0.1

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION

	DAILY MILEAGE (a) (Dth-Mile)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	0.0004297	0.0000000	0.0300109	0.0000000	0.0000092	0.0000092
STF (e)	(e)	0.0000000	(e)	0.0000000	0.0000092	0.0000092

EXTENSION CHARGES

MEDFORD

E-1 (f)	0.0017693	0.0000000	0.0083069	0.0000000	0.0000000	0.0000000
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000

COYOTE SPRINGS

E-3 (i)	0.0023262	0.0000000	0.0047299	0.0000000	0.0000000	0.0000000
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CARTY LATERAL

E-4 (p)	---	---	0.1106427	0.0000000	0.0000000	0.0000000
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OVERRUN CHARGE (j)

	---	---	---	---	---	---
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	RESERVATION <u>(Dth-Mile)</u>	COMMODITY <u>(Dth-Mile)</u>
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%
SURCHARGES		
ACA	(k)	
ELECTRIC POWER COSTS (EPC) (g)	0.0000000	0.0000000
REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (l)	0.0000000	---

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to 7 decimal places:

- (a) Mileage Reservation Component = $FTS-1M \times \text{Miles} \times (24/HF)$
- (b) Non-Mileage Reservation Component = $FTS-1NM \times (24/HF)$

where:

FTS-1M	=	Applicable FTS-1 Mileage Reservation Charge
FTS-1NM	=	Applicable FTS-1 Non-Mileage Reservation Charge
Miles	=	Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
HF	=	MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	(e)	0.0000000	(e)	0.0000000	0.0000092	0.0000092
EXTENSION CHARGES						
MEDFORD						
E-1 (Medford) (f)	0.0017693	0.0000000	0.0083069	0.0000000	0.0000000	0.0000000
COYOTE SPRINGS						
E-3 (Coyote Springs) (i)	0.0023262	0.0000000	0.0047299	0.0000000	0.0000000	0.0000000
CARTY LATERAL						
E-4 (Carty Lateral) (p)	---	---	0.1106427	0.0000000	0.0000000	0.0000000

	<u>RESERVATION (Dth-Mile)</u>	<u>COMMODITY Dth-Mile</u>
FUEL (d)		
MAXIMUM FUEL AND LINE LOSS PERCENTAGE	---	0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE	---	0.0000%
SURCHARGES		
ACA	(k)	
ELECTRIC POWER COSTS (EPC) (g)	0.0000000	0.0000000
REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (l)	0.0000000	---

Rate Schedule IHS

	MILEAGE (n) (Dth-Mile)		NON-MILEAGE (o) (Dth)		DELIVERY (c) (Dth-Mile)		RESERVATION (Dth-Mile)	COMMODITY Dth-Mile
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>		
BASE	(e)	0.0000000	(e)	0.0000000	0.0000092	0.0000092		
EXTENSION CHARGES								
MEDFORD								
E-1 (Medford) (f)	0.0042463	0.0000000	0.0199366	0.0000000	0.0000000	0.0000000		
COYOTE SPRINGS								
E-3 (Coyote Springs) (i)	0.0055829	0.0000000	0.0113518	0.0000000	0.0000000	0.0000000		
CARTY LATERAL								
E-4 (Carty Lateral) (p)	---	---	0.2655425	0.0000000	0.0000000	0.0000000		
FUEL (d)								
FUEL AND LINE LOSS PERCENTAGE					---			0.0050%
FUEL AND LINE LOSS PERCENTAGE SURCHARGE					---			0.0000%
SURCHARGES								
ACA					(k)			
ELECTRIC POWER COSTS (EPC) (g)					0.0000000			0.0000000
REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (l)					0.0000000			---

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this Tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum currently effective rate set forth in Section 4.1 and Section 4.2 and the minimum rate of 0.0000% per Dth per mile. No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve (12) month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.0570207	\$0.0570207	\$0.0570207	\$0.0570207	\$0.0300109
Peak Mi. Res.	\$0.0008164	\$0.0008164	\$0.0008164	\$0.008164	\$0.0004297
Off-Pk NM Res.	\$0.0165060	\$0.0210076	\$0.0246089	\$0.0275555	\$0.0300109
Off-Pk Mi. Res.	\$0.0002364	\$0.0003008	\$0.0003524	\$0.0003945	\$0.0004297

For IHS:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.1368497	\$0.1368497	\$0.1368497	\$0.1368497	\$0.0720262
Peak Mi. Res.	\$0.0019594	\$0.0019594	\$0.0019594	\$0.0019594	\$0.0010313
Off-Pk NM Res.	\$0.0396144	\$0.0504182	\$0.0590614	\$0.0661332	\$0.0720262
Off-Pk Mi. Res.	\$0.0005674	\$0.0007219	\$0.0008458	\$0.0009468	\$0.0010313

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) Electric Power Costs ("EPC") Adjustment is charged in accordance with Section 6.39 of the General Terms and Conditions.
- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001, and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.

- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) Regulatory Environmental & Compliance Costs ("RECC") will be charged in accordance with Section 6.35 of the General Terms and Conditions.
- (m) Reserved for Future Use.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

	BASE TARIFF RATE	
	MINIMUM	MAXIMUM
PAL Parking and Lending Service (a):	0.0	0.2988196/d

Notes:

- (a) Applicable to both PAL Service and ATPL enhancement option as defined in Section 5.2.2.

Appendix B

Marked Tariff Records

Gas Transmission Northwest LLC
FERC Gas Tariff, Fourth Revised Volume No. 1-A
Docket No. RP23-1099-000
Revised Suspended Tariff Sections
To Become Effective April 1, 2024

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
4.1	Statement of Rates, FTS-1, LFS-1, and FHS Rates	21.0.1
4.2	Statement of Rates, ITS-1 and IHS Rates	12.0.1
4.3	Statement of Rates, Footnotes to Statement of Effective Rates and Charges	19.0.1
4.5	Statement of Rates, Parking and Lending Service	10.0.1

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION	DAILY MILEAGE (a)		DAILY NON-MILEAGE (b)		DELIVERY (c)			
	FUEL (d)							
	(Dth-Mile) (Dth-MILE)		(Dth)		(Dth-Mile) (Dth-MILE)			
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	<u>0.0003620</u> <u>0004297</u>	0.0000000	<u>0.0286120</u> <u>0300109</u>	0.0000000	<u>0.0000160</u> <u>.0000092</u>	<u>0.0000160</u> <u>.0000092</u>	0.00 50%	0.00 0%
STF (e)	(e)	0.0000000	(e)	0.0000000	<u>0.0000160</u> <u>.0000092</u>	<u>0.0000160</u> <u>.0000092</u>	0.00 50%	0.00 0%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	<u>0.0025110</u> <u>0017693</u>	0.0000000	<u>0.0042230</u> <u>0083069</u>	0.0000000	<u>0.0000260</u> <u>.0000000</u>	<u>0.0000260</u> <u>.0000000</u>	---	---
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000	---	---
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000	---	---
COYOTE SPRINGS								
E-3 (i)	<u>0.0011670</u> <u>023262</u>	0.0000000	<u>0.0011680</u> <u>0047299</u>	0.0000000	0.0000000	0.0000000	---	---
CARTY LATERAL								
E-4 (p)	---	---	<u>0.1514920</u> <u>1106427</u>	0.0000000	0.0000000	0.0000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---

	<u>RESERVATION</u> <u>(Dth-Mile)</u>	<u>COMMODITY</u> <u>(Dth-Mile)</u>
<u>FUEL (d)</u>		
<u>MAXIMUM FUEL AND LINE LOSS PERCENTAGE</u>	---	<u>0.0050%</u>
<u>FUEL AND LINE LOSS PERCENTAGE SURCHARGE</u>	---	<u>0.0000%</u>
SURCHARGES		
ACA (k) _____	(k)	---
<u>ELECTRIC POWER COSTS (EPC) (g)</u>	<u>0.0000000</u>	<u>0.0000000</u>
<u>REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (l)</u>	<u>0.0000000</u>	---

For Rate Schedule FHS:

The Mainline and Extension Reservation rates shown above for Rate Schedules FTS-1 and LFS-1 shall also be applicable to service under Rate Schedule FHS, except that the Mileage and Non-Mileage Components shall be adjusted to reflect the expedited hours of gas flow (“HF”) utilizing the following formulas, rounded to ~~6~~7 decimal places:

- (a) Mileage Reservation Component = FTS-1M x Miles x (24/HF)
- (b) Non-Mileage Reservation Component = FTS-1NM x (24/HF)

where:

FTS-1M = Applicable FTS-1 Mileage Reservation Charge
 FTS-1NM = Applicable FTS-1 Non-Mileage Reservation Charge
 Miles = Distance, in pipeline miles, from the Primary Point(s) of Receipt to the Primary Point(s) of Delivery as set forth in Shipper’s Contract
 HF = MDQ/MHQ

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS (a)

Rate Schedule ITS-1

	MILEAGE (n)		NON-MILEAGE (o)		DELIVERY (c)		FUEL
	(Dth-Mile)		(Dth)		(Dth-Mile)		(d) (Dth-Mile)
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>M</u> <u>e</u> <u>*</u> <u>:</u>
BASE	(e)	0.000000 <u>0</u>	(e)	0.000000 <u>0</u>	0.000016 <u>0</u> .000009 <u>2</u>	0.000016 <u>0</u> .000009 <u>2</u>	0 0.0 - 0.50 0 % 0 \$ 0 %

EXTENSION CHARGES

MEDFORD

E-1 (Medford) (f)	0.002511 <u>0</u> .001769 <u>3</u>	0.000000 <u>0</u>	0.004223 <u>0</u> .008306 <u>9</u>	0.000000 <u>0</u>	0.000026 <u>0</u> .000000 <u>0</u>	0.000026 <u>0</u> 000000 <u>0</u>	- - -
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COYOTE SPRINGS

E-3 (Coyote Springs) (i)	0.001167 <u>0</u> .002326 <u>2</u>	0.000000 <u>0</u>	0.001168 <u>0</u> .004729 <u>9</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	- - -
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CARTY LATERAL

E-4 (Carty Lateral) (p)	---	---	0.151492 <u>0</u> .110642 <u>7</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	- - -
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RESERVATION
(Dth-Mile)

COMMODITY
Dth-Mile

<u>FUEL (d)</u>		
<u>MAXIMUM FUEL AND LINE LOSS PERCENTAGE</u>	<u>---</u>	<u>0.0050%</u>
<u>FUEL AND LINE LOSS PERCENTAGE SURCHARGE</u>	<u>---</u>	<u>0.0000%</u>
SURCHARGES		
ACA (k)	(k)	---
<u>ELECTRIC POWER COSTS (EPC) (g)</u>	<u>0.0000000</u>	<u>0.0000000</u>
<u>REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (l)</u>	<u>0.000000</u>	<u>---</u>

Rate Schedule IHS

	MILEAGE (n)		NON-MILEAGE (o)		DELIVERY (c)		FUEL (d)
	(Dth-Mile)		(Dth)		(Dth-Mile)		(Dth-Mile)
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>
BASE	(e)	0.000000 <u>0</u>	(e)	0.000000 <u>0</u>	0.0000160 <u>.0000092</u>	0.0000160 <u>.0000092</u>	0.0 0.050 0% 0 0 0%

EXTENSION CHARGES

MEDFORD

E-1 (Medford) (f)	0.0025110 <u>.0042463</u>	0.000000 <u>0</u>	0.0042230 <u>.0199366</u>	0.000000 <u>0</u>	0.0000260 <u>.0000000</u>	0.0000260 <u>.0000000</u>	-	---
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COYOTE SPRINGS

E-3 (Coyote Springs) (i)	0.0011670 <u>.0055829</u>	0.000000 <u>0</u>	0.0011680 <u>.0113518</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	-	---
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CARTY LATERAL

E-4 (Carty Lateral) (p)	---	---	0.1514920 <u>.2655425</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	0.000000 <u>0</u>	-	---
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RESERVATION
(Dth-Mile)

COMMODITY
Dth-Mile

FUEL (d)

FUEL AND LINE LOSS PERCENTAGE

0.0050%

FUEL AND LINE LOSS PERCENTAGE SURCHARGE

0.0000%

SURCHARGES

Issued: March 28, 2024
 Effective: April 1, 2024

Docket No.
 Accepted:

ACA (k) _____	(k)	---
<u>ELECTRIC POWER COSTS (EPC) (g)</u>	<u>0.000000</u>	<u>0.000000</u>
<u>REGULATORY ENVIRONMENTAL & COMPLIANCE COSTS (RECC) (l)</u>	<u>0.000000</u>	<u>---</u>

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS

Notes:

- (a) The mileage component shall be applied per pipeline mile to gas transported by GTN for delivery to shipper based on the primary receipt and delivery points in Shipper's contract. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (b) The non-mileage component is applied per Shipper's MDQ at Primary Point(s) of Delivery on Mainline Facilities.
- (c) The delivery rates are applied per pipeline mile to gas transported by GTN for delivery to shipper based on distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (d) Fuel Use: Shipper shall furnish gas used for compressor station fuel, line loss, and other utility purposes, plus other unaccounted-for gas used in the operation of GTN's combined pipeline system in an amount equal to the sum of the current fuel and line loss percentage and the fuel and line loss percentage surcharge in accordance with Section 6.38 of this Tariff, multiplied by the distance in pipeline miles transported from the receipt point to the delivery point multiplied by the transportation quantities of gas received from Shipper under these rate schedules. The current fuel and line loss percentage shall be adjusted each month between the maximum currently effective rate set forth in Section 4.1 and Section 4.2 ~~of 0.0050% per Dth per pipeline mile~~ and the minimum rate of 0.0000% per Dth per mile. ~~The fuel and line loss percentage surcharge is 0.0000% per Dth per pipeline mile.~~ No fuel use charges will be assessed for backhaul service. Currently effective fuel charges may be found on GTN's Internet website under "Informational Postings."
- (e) Seasonal recourse rates apply to short-term firm (STF) service under Rate Schedules FTS-1 and FHS (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) and IT Service under Rate Schedules ITS-1 and IHS. By March 1 of each year GTN may designate up to four (4) months as peak months during a twelve (12) -month period beginning on June 1 of the same year through May 31 of the following year. All other months will be considered off-peak months. Reservation rate components that apply to STF service and per-unit-rate ITS-1 and IHS service are as follows (delivery charges and applicable surcharges continue to apply):

For STF and ITS-1:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.0400570 <u>0.0570207</u>	\$0.0400570 <u>0.0570207</u>	\$0.0400570 <u>0.0570207</u>	\$0.0400570 <u>0.0570207</u>	\$0.0400570 <u>0.0570207</u>
	\$0.0400570 <u>0.0570207</u>	\$0.0286120 <u>0.0300109</u>			
Peak Mi. Res.	\$0.0005070 <u>0.0008164</u>	\$0.0005070 <u>0.0008164</u>	\$0.0005070 <u>0.0008164</u>	\$0.0005070 <u>0.0008164</u>	\$0.0005070 <u>0.0008164</u>
	\$0.0005070 <u>0.0008164</u>	\$0.0003620 <u>0.0004297</u>			
Off-Pk NM Res.	\$0.0228900 <u>0.0165060</u>	\$0.0247970 <u>0.0210076</u>	\$0.0263230 <u>0.0246089</u>	\$0.0263230 <u>0.0246089</u>	\$0.0263230 <u>0.0246089</u>
	\$0.0275720 <u>0.0275555</u>	\$0.0286120 <u>0.0300109</u>			
Off-Pk Mi. Res.	\$0.0002900 <u>0.0002364</u>	\$0.0003140 <u>0.0003008</u>	\$0.0003330 <u>0.0003524</u>	\$0.0003330 <u>0.0003524</u>	\$0.0003330 <u>0.0003524</u>
	\$0.0003490 <u>0.0003945</u>	\$0.0003620 <u>0.0004297</u>			

For IHS:

	4 Peak Mos.	3 Peak Mos.	2 Peak Mos.	1 Peak Mo.	0 Peak Mos.
Peak NM Res.	\$0.0961370 <u>0.1368497</u>	\$0.0961370 <u>0.1368497</u>	\$0.0961370 <u>0.1368497</u>	\$0.0961370 <u>0.1368497</u>	\$0.0961370 <u>0.1368497</u>
	\$0.091370 <u>0.1368497</u>	\$0.0686690 <u>0.0720262</u>			
Peak Mi. Res.	\$0.0012170 <u>0.0019594</u>	\$0.0012170 <u>0.0019594</u>	\$0.0012170 <u>0.0019594</u>	\$0.0012170 <u>0.0019594</u>	\$0.0012170 <u>0.0019594</u>
	\$0.0012170 <u>0.0019594</u>	\$0.0008690 <u>0.0010313</u>			
Off-Pk NM Res.	\$0.0549360 <u>0.0396144</u>	\$0.0595130 <u>0.0504182</u>	\$0.0631750 <u>0.0590614</u>	\$0.0631750 <u>0.0590614</u>	\$0.0631750 <u>0.0590614</u>
	\$0.0661730 <u>0.0661332</u>	\$0.0686690 <u>0.0720262</u>			
Off-Pk Mi. Res.	\$0.0006960 <u>0.0005674</u>	\$0.0007540 <u>0.0007219</u>	\$0.0007990 <u>0.0008458</u>	\$0.0007990 <u>0.0008458</u>	\$0.0007990 <u>0.0008458</u>
	\$0.0008380 <u>0.0009468</u>	\$0.0008690 <u>0.0010313</u>			

Months currently designated as "Peak Months" may be found on GTN's Internet website under "Informational Postings." By March 1 of each year, GTN will post the Peak Months for the upcoming twelve-month period beginning June 1 of the same year.

- (f) Applicable to firm service on GTN's Medford Extension.
- (g) ~~Reserved for Future Use~~ Electric Power Costs ("EPC") Adjustment is charged in accordance with Section 6.39 of the General Terms and Conditions.
- (h) E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002972 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001166 per Dth per day for the second 45,000 Dth/d. During leap years, E-2 (Diamond 1) is a Negotiated Rate consisting of a reservation charge of \$0.002964 per Dth per day for the first 45,000 Dth/d and E-2 (Diamond 2) is a Negotiated Rate consisting of a reservation charge of \$0.001163 per Dth per day for the second 45,000 Dth/d. Pursuant to Article VI, Subsections B and C of the Amended Stipulation and Agreement filed with the Commission on October 16, 2018, in Docket No. RP15-904-001,

and as accepted by Order of the Commission dated November 30, 2018, the Diamond 1 and Diamond 2 Negotiated Rates in Section 4.1, above, shall be modified as follows: 1) from January 1, 2019, through December 31, 2019, and January 1, 2021 through December 31, 2021, the Diamond 1 reservation charge shall be \$0.002823 and the Diamond 2 reservation charge shall be \$0.001108; 2) from January 1, 2020, through December 31, 2020, the Diamond 1 reservation charge shall be \$0.002816 and the Diamond 2 reservation charge shall be \$0.001105.

- (i) Applicable to firm service on GTN's Coyote Springs Extension.
- (j) The Overrun Charge shall be equal to the rates and charges set forth for interruptible service under Rate Schedule ITS-1.
- (k) In accordance with Section 6.22 of the Transportation General Terms and Conditions of this FERC Gas Tariff, Fourth Revised Volume No. 1-A, all Transportation services that involve the physical movement of gas shall pay an ACA unit adjustment. The currently effective ACA unit adjustment as published on the Commission's website (www.ferc.gov) is incorporated herein by reference. This adjustment shall be in addition to the Base Tariff Rate(s) specified above.
- (l) ~~Reserved for Future Use~~ Regulatory Environmental & Compliance Costs ("RECC") will be charged in accordance with Section 6.35 of the General Terms and Conditions.
- (m) Reserved for Future Use.
- (n) The Rate Schedule ITS-1 Mileage Component shall be applied per pipeline mile to gas transported by GTN based on the distance of gas transported. Consult GTN's system map in Section 3 for receipt and delivery point and milepost designations.
- (o) The Rate Schedule ITS-1 Non-Mileage Component shall be applied per Dth of gas transported by GTN for immediate delivery to the facilities of another entity or an extension facility.
- (p) Applicable to firm service on GTN's Carty Lateral Extension.

STATEMENT OF EFFECTIVE RATES AND CHARGES
FOR TRANSPORTATION OF NATURAL GAS FOR

Parking and Lending Service
(\$/Dth)

BASE TARIFF RATE
MINIMUM MAXIMUM

PAL Parking and Lending Service [\(a\)](#): 0.0 ~~0.204356~~[0.2988196](#)/d

Notes:

(a) [Applicable to both PAL Service and ATPL enhancement option as defined in Section 5.2.2.](#)