

Gas Transmission Northwest Planned Maintenance Schedule (Updated 2/6/2026)

Feb 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
2/6 - 2/28	No impactful maintenance		Low	Low
Mar 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Flow Past Kingsgate #3500			
3/23 - 3/27	Eastport Spring Maintenance	2325-MMcf/d	High	High
	Station 6 CFTP #954690			
3/23 - 3/27	Starbuck Spring Maintenance	2127-MMcf/d	High	High
	Station 9 CFTP #18480			
3/23 - 3/27	Madras Spring Maintenance	2075-MMcf/d	High	High
Apr 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Flow Past Kingsgate #3500			
4/6 - 4/10	Sandpoint Spring Maintenance	2400-MMcf/d	High	High
4/20 - 4/24	Athol Spring Maintenance	2400-MMcf/d	High	High
	Station 6 CFTP #954690			
4/13 - 4/17	Rosalia Spring Maintenance	2208-MMcf/d	High	High
	Station 8 CFTP #28218			
4/6 - 4/10	Wallula Spring Maintenance	2196-MMcf/d	High	High
4/20 - 4/24	Ione Spring Maintenance	2193-MMcf/d	High	High
	Station 9 CFTP #18480			
4/13 - 4/17	Kent Spring Maintenance	1936-MMcf/d	High	High
	Station 14 #18446			
4/6 - 4/10	Bonanza Spring Maintenance	1683-MMcf/d	High	High
4/13 - 4/17	Chemult Spring Maintenance	1700-MMcf/d	High	High
4/27 - 4/30	Bend Spring Maintenance	1904-MMcf/d	High	High
May 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Flow Past Kingsgate #3500			
5/12 - 5/14	Eastport Engine Swap	2325-MMcf/d	High	High
5/19 - 5/22	Athol Engine Swap	2450-MMcf/d	High	High
	Station 14 #18446			
5/1	Bend Spring Maintenance	1904-MMcf/d	High	High
Jun 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Station 9 CFTP #18480			
6/1 - 6/9	A line Ione to Bend ILI	1800-MMcf/d	High	High
Jul 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Flow Past Kingsgate #3500			
7/28 - 7/31	Idaho A line 3-1 to 3-2 Hydrotest	2000-MMcf/d	High	High
	Station 6 CFTP #954690			
7/6 - 7/8	Rosalia Launcher Installation	1725-MMcf/d	High	High
7/9 - 7/17	Rosalia Launcher Installation	1900-MMcf/d	High	High
7/27 - 7/29	Starbuck Bypass Installation	1630-MMcf/d	High	High
7/30 - 7/31	Starbuck Bypass Installation	1815-MMcf/d	High	High
	Station 14 #18446			
7/6 - 7/8	Chemult Launcher Installation	1375-MMcf/d	High	High
7/9 - 7/17	Chemult Launcher Installation	1480-MMcf/d	High	High
7/27 - 7/29	Bonanza Bypass and Receiver Installation	1200-MMcf/d	High	High
7/30 - 7/31	Bonanza Bypass and Receiver Installation	1300-MMcf/d	High	High
Aug 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Flow Past Kingsgate #3500			
8/1 - 8/10	Idaho A line 3-1 to 3-2 Hydrotest	2000-MMcf/d	High	High

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Aug 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Station 6 CFTP #954690			
8/1 - 8/13	Starbuck Bypass Installation	1815-MMcf/d	High	High
	Station 14 #18446			
8/1 - 8/13	Bonanza Bypass and Receiver Installation	1300-MMcf/d	High	High
Sep 2026	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Station 6 CFTP #954690			
(TBD 6 Days)	Starbuck A line work	2008-MMcf/d	High	High
	Coyote Lateral CFTP #1402186			
9/29 - 9/30	MLV-1 to Coyote Springs MLV-2 ILI	50-MMcf/d	High	High
*Indicates an unplanned maintenance				
Posted capacity is subject to change based on current weather conditions in the Pacific Northwest and the current condition of the pipeline.				