

Gas Transmission Northwest Maintenance Schedule (Updated 9/12/2025)

Sep 2025	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Flow Past Kingsgate Capacity #3500			
9/12	GTN B 5 - 6 ILI Combo	2200-MMcf/d	High	High
9/13 - 9/17	GTN C 5 - 6 ILI Combo	2550-MMcf/d	High	High
9/29 - 9/30	Athol Station Fall Maintenance	2400-MMcf/d	High	High
	Station 6 CFTP Capacity #954690			
9/15 - 9/18	Starbuck E Unit Outage	2490-MMcf/d	High	High
9/22 - 9/26	Rosalia 6C Valve Replacement	2675-MMcf/d	Low	Medium
	Station 8 CFTP Capacity #28218			
9/29 - 9/30	Wallula A Unit Fall Maintenance	2590-MMcf/d	High	High
	Station 9 CFTP Capacity #18480			
9/22 - 9/24	Ione Unit A Fall Maintenance	1900-MMcf/d	High	High
9/24 - 9/26	Ione Unit B Fall Maintenance	1900-MMcf/d	High	High
	Station 14 Capacity #18446			
9/12 - 9/30	Chemult TSA	1650-MMcf/d	High	High
Oct 2025	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Flow Past Kingsgate Capacity #3500			
10/1 - 10/3	Athol Station Fall Maintenance	2400-MMcf/d	High	High
10/6 - 10/10	Eastport Station Fall Maintenance	2350-MMcf/d	High	High
10/27 - 10/31	Sandpoint Station Fall Maintenance	2600-MMcf/d	High	High
	Station 6 CFTP Capacity #954690			
10/20 - 10/24	Rosalia Station Fall Maintenance	2360-MMcf/d	High	High
10/20 - 10/23	Starbuck E Unit Fall Maintenance	2360-MMcf/d	High	High
	Station 8 CFTP Capacity #28218			
10/1	Wallula A Unit Fall Maintenance	2590-MMcf/d	High	High
10/2 - 10/3	Wallula C Unit Fall Maintenance	2490-MMcf/d	High	High
10/27 - 10/30	Wallula B Unit Fall Maintenance	2675-MMcf/d	Low	Medium
	Station 14 Capacity #18446			
10/1 - 10/31	Chemult TSA	1650-MMcf/d	High	High
Nov 2025	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
	Station 8 CFTP Capacity #28218			
11/3 - 11/12	GTN B 8 - 9 MFL Combo	1892-MMcf/d	High	High
	Station 14 Capacity #18446			
11/1 - 11/10	Chemult TSA	1650-MMcf/d	High	High
Dec 2025	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
12/1 - 12/31	No impactful maintenance		Low	Low
*Posted capacity is subject to change based on current weather conditions in the Pacific Northwest and the current condition of the pipeline.				