6/21 - 6/30 6/16 - 6/20 Jul 2025	Station 9 CFTP Capacity #18480		Firm Primary	Firm Secondary / ITS
6/16 - 6/20				
	GTN B 9 - 11 Combo	1670-MMcf/d	High	High
	Station 14 Capacity #18446			
Jul 2025	Bend C Unit Engine Swap	1906-MMcf/d	High	High
	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / IT
	Flow Past Kingsgate Capacity #3500			
7/28 - 7/31	Colton Acres Pipe Replacement	2400-MMcf/d	High	High
	Station 9 CFTP Capacity #18480			
7/1	GTN B 9 - 11 Combo	1670-MMcf/d	High	High
	Station 14 Capacity #18446			
7/1 - 7/14	Bear Creek Pipe Replacement	2005-MMcf/d	Low	Medium
7/15 - 7/19	Bear Creek Pipe Replacement; Chemult TSA	1906-MMcf/d	High	High
7/20 - 7/26	Chemult TSA	1906-MMcf/d	High	High
7/27 - 7/31	GTN A 12 - 14 ILI; Chemult TSA	1500-MMcf/d	High	High
Aug 2025	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / 17
	Flow Past Kingsgate Capacity #3500		•	
8/1 - 8/11	Colton Acres Pipe Replacement	2400-MMcf/d	High	High
	Station 14 Capacity #18446			
8/1 - 8/2	GTN A 12 - 14 ILI; Chemult TSA	1500-MMcf/d	High	High
8/3 - 8/31	Chemult TSA	1906-MMcf/d	High	High
Sep 2025	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / IT
	Flow Past Kingsgate Capacity #3500			
9/8 - 9/12	GTN B 5 - 6 ILI Combo	2550-MMcf/d	High	High
9/13 - 9/17	GTN C 5 - 6 ILI Combo	2550-MMcf/d	High	High
	Station 14 Capacity #18446			
9/1 - 9/30	Chemult TSA	1906-MMcf/d	High	High
Oct 2025	Area/Segment	Available Capacity	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / IT
	Station 8 CFTP Capacity #28218			
10/5 - 10/13	GTN B 8 - 9 MFL Combo	1892-MMcf/d	High	High
	Station 14 Capacity #18446			
10/1 - 10/14	Chemult TSA	1906-MMcf/d	High	High
osted capacity is	s subject to change based on current weather condition	s in the Pacific Northwest		tion of the pipeline.