

Gas Transmission Northwest Maintenance Schedule (Updated 11/15/2023)

Month	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
Nov 2023								
11/15	Station 7 Regulatory Valve Replacement		2,300-MMcf/d	13%	1,995-MMcf/d	N/A	High	High
11/16 - 11/24	Station 7 Regulatory Valve Replacement		2,050-MMcf/d	23%	1,995-MMcf/d	N/A	High	High
11/25 - 11/30			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Dec 2023								
12/1 - 12/31			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Jan 2024								
1/1 - 1/31			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Feb 2024								
2/1 - 2/28			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Mar 2024								
3/1 - 3/2	Sand Point Station 4 ESD and SYS Inspection		2,300-MMcf/d	15%	1,995-MMcf/d	N/A	High	High
3/3 - 3/31			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low

Outage dates and impacts are based upon currently available information and are subject to change.

*Posted capacity is subject to change based on current weather conditions in the Pacific Northwest and the current condition of the pipeline.

**Firm Cut % = (Contracted Firm MDQ - Operability Available Capacity) ÷ Contracted Firm MDQ

***Firm Cut % is subject to change depending on actual nominated firm volumes and changes in posted capacity.