

Gas Transmission Northwest Maintenance Schedule (Updated 9/28/2023)

Sep 2023	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
9/28	Eastport Station 3 Unit B Cooler Maintenance		2,300-MMcf/d	11%	1,995-MMcf/d	N/A	High	High
9/29 - 9/30			2,666-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Oct 2023	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
10/1			2,666-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
10/2	Athol Station 5 Unit D Fall Maintenance		2,580-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Medium
10/3	Rosalia Station 6 Slow Roll and Recycle Valve Replacement; Starbuck Station 7 Unit D Vibration Inspection		2,400-MMcf/d	8%	1,995-MMcf/d	N/A	High	High
10/4	Rosalia Station 6 Slow Roll and Recycle Valve Replacement; Waiulua Station 8 Unit A Vibration Inspection		2,400-MMcf/d	8%	1,995-MMcf/d	N/A	High	High
10/5 - 10/6	Rosalia Station 6 Slow Roll and Recycle Valve Replacement		2,400-MMcf/d	8%	1,995-MMcf/d	N/A	High	High
10/7 - 10/8			2,666-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
10/9	Athol Station 5 Unit C BS and Fall Maintenance		2,550-MMcf/d	1%	1,995-MMcf/d	N/A	Medium	Medium
10/10	Athol Station 5 Unit C BS and Fall Maintenance		2,400-MMcf/d	8%	1,995-MMcf/d	N/A	High	High
10/11 - 10/17			2,666-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
10/18	Eastport Station 3 Unit B Fall Maintenance		2,300-MMcf/d	11%	1,995-MMcf/d	N/A	High	High
10/19	Eastport Station 3 Unit B Fall Maintenance		2,500-MMcf/d	3%	1,995-MMcf/d	N/A	High	High
10/20 - 10/22			2,666-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
10/23 - 10/27	Sandpoint Station 4 Gas Bottle Relocation		2,350-MMcf/d	8%	1,995-MMcf/d	N/A	High	High
10/28 - 10/31			2,666-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Nov 2023	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
11/1 - 11/15			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
11/16 - 11/22	Station 7 Regulatory Valve Replacement		2,050-MMcf/d	23%	1,995-MMcf/d	N/A	High	High
11/23 - 11/31			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Dec 2023	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
12/1 - 12/31			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Jan 2024	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
1/1 - 1/31			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Feb 2024	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
2/1 - 2/28			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low
Mar 2024	North of Stanfield	South of Stanfield	Flow Past Kingsgate Capacity*	Kingsgate Firm Cut (of Contract MDQ)**	Flow Past Station 14 Capacity*	Station 14 Firm Cut (of Contract MDQ**)	Potential Cuts Firm Primary	Potential Cuts Firm Secondary / ITS
3/1 - 3/2	Sand Point Station 4 ESD and SYS Inspection		2,300-MMcf/d	15%	1,995-MMcf/d	N/A	High	High
3/3 - 3/31			2,743-MMcf/d	N/A	1,995-MMcf/d	N/A	Low	Low

Outage dates and impacts are based upon currently available information and are subject to change.
 *Posted capacity is subject to change based on current weather conditions in the Pacific Northwest and the current condition of the pipeline.
 **Firm Cut % = (Contracted Firm MDQ - Operationally Available Capacity) ÷ Contracted Firm MDQ
 ***Firm Cut % is subject to change depending on actual nominated firm volumes and changes in posted capacity.