



Tuscarora Gas Transmission Company
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Sorana Linder
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September 20, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Tuscarora Gas Transmission Company
Compliance Filing, Docket No. CP20-486-000
Docket No. RP21- -000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) regulations,¹ Tuscarora Gas Transmission Company (“Tuscarora”) hereby respectfully submits for filing and acceptance revised Part 4.1 – Statement of Rates, FT and LFS Rates (“Section 4.1”) to be part of its FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”). Section 4.1 is being submitted to comply with the Commission’s May 20, 2021, Order Issuing Certificate and Approving Abandonment in Docket No. CP20-486-000.² Tuscarora respectfully requests that the Commission accept the tariff section, included in the instant filing as Appendix A, to become effective November 1, 2021.

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2021).

² *Tuscarora Gas Transmission Company*, 175 FERC ¶ 61,147 (2021) (“May Order”).

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Basis and Reasons for Filing

On June 24, 2020, in Docket No. CP20-486-000, Tuscarora filed an abbreviated application pursuant to sections 7(b) and 7(c) of the NGA³ and Part 157 of the Commission’s regulations⁴ (“Application”) requesting authorization to replace one 600 horsepower (“hp”) compressor unit with one 1,380 hp compressor unit, among other things, at its existing Wadsworth Compressor Station in Washoe County, Nevada, for its Tuscarora XPress Project (“TXP” or “TXP Project”). Pursuant to the TXP Project, and modifications to the original design assumptions of Tuscarora’s engineering models, Tuscarora determined its system could provide an additional 15,000 dekatherms (“Dth”) per day of firm transportation service from an existing interconnect with Gas Transmission Northwest LLC in Klamath County, Oregon, to an existing interconnect with Paiute Pipeline Company in Washoe County, Nevada, while maintaining existing delivery pressure commitments. As part of its Application, Tuscarora submitted a *pro forma* Section 4.1 proposing initial incremental FT-TXP recourse rates under Rate Schedule FT for service on the TXP Project capacity.

To comply with the Commission’s directives in the May Order, Tuscarora is submitting, as Appendix A, live tariff Section 4.1 to place into effect its initial incremental FT-TXP recourse rates applicable to service provided on the TXP Project.⁵

³ 15 U.S.C. Sections 717f(b), (c).

⁴ 18 C.F.R. Part 157 (2020).

⁵ May Order at P 18, and ordering paragraphs (G) and (I).

Effective Date

Tuscarora respectfully requests that the Commission accept the tariff section submitted in the instant filing as Appendix A to become effective November 1, 2021, the anticipated in-service date for the TXP Project.

Other Filings That May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's regulations, Tuscarora is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A clean tariff section (Appendix A); and
3. A marked tariff section (Appendix B).

Certificate of Service

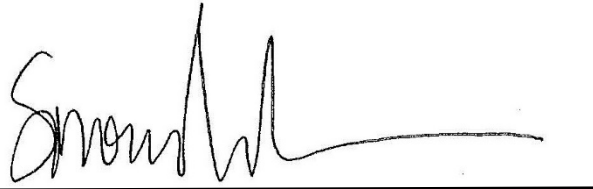
As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Tuscarora's existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Tuscarora's principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

TUSCARORA GAS TRANSMISSION COMPANY

A handwritten signature in black ink, appearing to read 'Sorana Linder', written over a solid horizontal line.

Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

Appendix A

Clean Tariff Sections

Tuscarora Gas Transmission Company FERC Gas Tariff, Second Revised Volume No. 1

<u>Tariff Sections</u>	<u>Version</u>
4.1 Statement of Rates, FT and LFS Rates	v.11.0.0

RATE SCHEDULES FT and LFS
 CURRENTLY EFFECTIVE RATES 1/

Reservation Charge	(Maximum)	\$ 7.3305
	(Minimum)	\$ 0.0000
Delivery Charge	(Maximum)	\$ 0.0029
	(Minimum)	\$ 0.0029
Authorized Overrun Charge	(Maximum)	\$ 0.2439
	(Minimum)	\$ 0.0029
Annual Charge Adjustment		2/
Fuel and Line Loss Percentage 4/	(Maximum)	2.0%
	(Minimum)	(2.0%)
Volumetric Reservation Charge for Capacity Release		\$ 0.2439 3/

RATE SCHEDULES FT-TXP – TUSCARORA XPRESS SERVICE
 CURRENTLY EFFECTIVE RATES 1/

Reservation Charge	(Maximum)	\$8.9276
	(Minimum)	\$0.0000
Delivery Charge	(Maximum)	\$0.0017
	(Minimum)	\$0.0017
Authorized Overrun Charge	(Maximum)	\$0.2952
	(Minimum)	\$0.0017
Annual Charge Adjustment		2/
Fuel and Line Loss Percentage 4/	(Maximum)	2.0%
	(Minimum)	(2.0%)
Volumetric Reservation Charge for Capacity Release		\$0.2952 3/

1/ For scheduling, imbalance and unauthorized overrun charges see General Terms and Conditions, Section 6.6. Maximum and minimum rates are applicable to backhaul service.

- 2/ The Annual Charge Adjustment (ACA) is in addition to the above Delivery Charge and the Authorized Overrun Charge. The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.
- 3/ The Maximum Rate does not apply to capacity release transactions of one (1) year or less.
- 4/ The current Fuel and Line Loss Percentage can be found on Transporter's Internet website.

Appendix B

Marked Tariff Sections

Tuscarora Gas Transmission Company FERC Gas Tariff, Second Revised Volume No. 1

Tariff Sections

Version

4.1 Statement of Rates, FT and LFS Rates

v.11.0.0

RATE SCHEDULES FT and LFS
 CURRENTLY EFFECTIVE RATES 1/

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	(Minimum)	\$ 0.0000
Delivery Charge	(Maximum)	\$ 0.0029
	(Minimum)	\$ 0.0029
Authorized Overrun Charge	(Maximum)	\$ 0.2439
	(Minimum)	\$ 0.0029
Annual Charge Adjustment		2/
Fuel and Line Loss Percentage 4/	(Maximum)	2.0%
	(Minimum)	(2.0%)
Volumetric Reservation Charge for Capacity Release		\$ 0.2439 3/

RATE SCHEDULES FT-TXP – TUSCARORA XPRESS SERVICE
CURRENTLY EFFECTIVE RATES 1/

<u>Reservation Charge</u>	<u>(Maximum)</u>	<u>\$8.9276</u>
	<u>(Minimum)</u>	<u>\$0.0000</u>
<u>Delivery Charge</u>	<u>(Maximum)</u>	<u>\$0.0017</u>
	<u>(Minimum)</u>	<u>\$0.0017</u>
<u>Authorized Overrun Charge</u>	<u>(Maximum)</u>	<u>\$0.2952</u>
	<u>(Minimum)</u>	<u>\$0.0017</u>
<u>Annual Charge Adjustment</u>		<u>2/</u>
<u>Fuel and Line Loss Percentage 4/</u>	<u>(Maximum)</u>	<u>2.0%</u>
	<u>(Minimum)</u>	<u>(2.0%)</u>
<u>Volumetric Reservation Charge for Capacity Release</u>		<u>\$0.2952 3/</u>

1/ For scheduling, imbalance and unauthorized overrun charges see General Terms and Conditions, Section 6.6. Maximum and minimum rates are applicable to backhaul service.

- 2/ The Annual Charge Adjustment (ACA) is in addition to the above Delivery Charge and the Authorized Overrun Charge. The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.
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