



July 30, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Great Lakes Gas Transmission Company
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Director, Rates, Tariffs & Modernization

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP21-____-000

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use percentages applicable during the six-month period from January 1, 2021, through June 30, 2021.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

Section 6.27(d) of Great Lakes' Tariff requires Great Lakes to file with the Commission, by July 31st and January 31st of each year, the calculations supporting the Transporter's Use percentages that were charged in each of the preceding six months. Accordingly, Great Lakes is filing the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use percentages applicable during the preceding six-month period ending June 30, 2021.

Contents of Filing

In accordance with Sections 154.7 of the Commission's regulations, Great Lakes is submitting the following via its electronic tariff filing:

1. This transmittal letter; and
2. Calculations supporting the Transporter's Use percentages (Appendix A).

Certificate of Service

Pursuant to Section 385.2010 of the Commission's regulations, a copy of this filing, together with any enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Jonathan Scullion at (832) 320-5520.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: GREAT LAKES GAS TRANSMISSION COMPANY, ITS OPERATOR



Sorana Linder
Director, Rates, Tariffs & Modernization

Enclosures

Appendix A

January
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.07674%	0.07668%
GREATER THAN 75 UP TO 150 MILES	0.19726%	0.19687%
GREATER THAN 150 UP TO 225 MILES	0.31778%	0.31677%
GREATER THAN 225 UP TO 300 MILES	0.43830%	0.43639%
GREATER THAN 300 UP TO 375 MILES	0.55882%	0.55571%
GREATER THAN 375 UP TO 450 MILES	0.67934%	0.67476%
GREATER THAN 450 UP TO 525 MILES	0.79986%	0.79351%
GREATER THAN 525 UP TO 600 MILES	0.92038%	0.91199%
GREATER THAN 600 UP TO 675 MILES	1.04090%	1.03018%
GREATER THAN 675 UP TO 750 MILES	1.16142%	1.14809%
GREATER THAN 750 UP TO 825 MILES	1.28194%	1.26571%
GREATER THAN 825 UP TO 900 MILES	1.40246%	1.38306%
GREATER THAN 900 UP TO 975 MILES	1.52303%	1.50018%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JANUARY 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE JANUARY '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.06380% 1/	0.05672% 2/	0.12052%
2	GREATER THAN 75 UP TO 150 MILES	0.12760%	0.11344%	0.24104%
3	GREATER THAN 150 UP TO 225 MILES	0.19140%	0.17016%	0.36156%
4	GREATER THAN 225 UP TO 300 MILES	0.25520%	0.22688%	0.48208%
5	GREATER THAN 300 UP TO 375 MILES	0.31900%	0.28360%	0.60260%
6	GREATER THAN 375 UP TO 450 MILES	0.38280%	0.34032%	0.72312%
7	GREATER THAN 450 UP TO 525 MILES	0.44660%	0.39704%	0.84364%
8	GREATER THAN 525 UP TO 600 MILES	0.51040%	0.45376%	0.96416%
9	GREATER THAN 600 UP TO 675 MILES	0.57420%	0.51048%	1.08468%
10	GREATER THAN 675 UP TO 750 MILES	0.63800%	0.56720%	1.20520%
11	GREATER THAN 750 UP TO 825 MILES	0.70180%	0.62392%	1.32572%
12	GREATER THAN 825 UP TO 900 MILES	0.76560%	0.68064%	1.44624%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.82942% 4/	0.73739% 5/	1.56681%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE JANUARY '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.07356% 6/	-0.11734% 7/	-0.04378%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

NOVEMBER 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (SEPTEMBER '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	341,716	227,074	3,376,573	(3,149,499)	3,491,215	296,661
2	L & U	16,859	51,162	51,162	0	16,859	(64,282)
3	TOTAL	<u>358,575</u>	<u>278,236</u>	<u>3,427,735</u> 1/	<u>(3,149,499)</u>	<u>3,508,074</u>	<u>232,379</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	296,661 / 523,003,325 =	0.05672%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	(64,282) / 54,784,161 =	-0.11734%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.05672%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.68064%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	30,504,806
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	207,628
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	17,312 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05675% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.68064%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>0.73735%</u>

1/ SEE NOVEMBER 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)

296,661
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
75.8241%
PROJECTED FUEL & OTHER FOR UNIT 13
224,940
FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
207,628
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13
17,312

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (OCTOBER 2020) IMBALANCE PLUS CURRENT MONTH (NOVEMBER 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF NOVEMBER 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,122,927	110,612,120	51.3416%	31.9487%	8,656	109,174	117,830
2	UNIT - 13	18,123,516	235,605,708	48.6584%	68.0513%	8,203	232,542	240,745
3	TOTAL	37,246,443	346,217,828	100.0000%	100.0000%	16,859	341,716	358,575

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 66 AND 67, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 66 AND 67, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF November 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO ST. CLAIR	3.3	1	1,771,186	1,771,186
2	FARWELL TO CHIPPEWA	29.3	1	17,504	17,504
3	FARWELL TO MIDLAND	30.4	1	29,286	29,286
4	FARWELL TO NORTH MASON ROAD	47.1	1	85,869	85,869
5	GOOSE CREEK TO FARWELL	58.6	1	1,124	1,124
6	SOUTH CHESTER TO FARWELL	67.6	1	66,712	66,712
7	THIEF RIVER FALLS	74.3	1	13,290	13,290
8	FORTUNE LAKE TO MANISTIQUE	110.0	2	2,492	4,984
9	CHIPPEWA TO TRUMBLE ROAD INTERCONNECT	120.0	2	1,094	2,188
10	CLEARBROOK	120.1	2	42,737	85,474
11	LAMMERS	135.9	2	13,000	26,000
12	SOLWAY	139.3	2	33,657	67,314
13	FARWELL TO MUTTONVILLE	144.6	2	738,343	1,476,686
14	FARWELL TO RATTLE RUN	144.6	2	13,500	27,000
15	FORTUNE LAKE TO ENGADINE	146.2	2	245	490
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	70,896	141,792
17	BEMIDJI	150.0	2	246,000	492,000
18	FARWELL TO ST. CLAIR	157.5	3	187,888	563,664
19	CASS LAKE	164.9	3	17,700	53,100
20	CARLTON TO FORTUNE LAKE	204.2	3	4,946	14,838
21	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	40,000	120,000
22	COHASSET	212.8	3	23,609	70,827
23	LITTLE BASS	212.8	3	5,982	17,946
24	DEWARD TO BELLE RIVER	217.1	3	10,102	30,306
25	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	49,483	148,449
26	GRAND RAPIDS NMU	220.2	3	119,640	358,920
27	GRAND RAPIDS NN	220.2	3	225,800	677,400
28	DEWARD TO ST. CLAIR	220.4	3	47,438	142,314
29	BLACKBERRY	226.5	4	18,300	73,200
30	CARLTON	283.5	4	6,533,506	26,134,024
31	CLOQUET	283.5	4	371,591	1,486,364
32	DULUTH	299.3	4	279,544	1,118,176
33	SUPERIOR	307.5	5	65,189	325,945
34	FORTUNE LAKE TO FARWELL	328.0	5	31,001	155,005
35	ASHLAND	362.5	5	35,850	179,250
36	IRONWOOD	398.1	6	20,880	125,280
37	WAKEFIELD	407.4	6	255,962	1,535,772
38	MARENISCO	423.0	6	8,940	53,640
39	WATERSMEET	450.4	7	19,775	138,425
40	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	12,600	88,200
41	FORTUNE LAKE TO ST. CLAIR	485.5	7	41,530	290,710
42	FORTUNE LAKE	487.7	7	1,739,813	12,178,691
43	SAGOLA	506.6	7	328,000	2,296,000
44	ARNOLD ROAD	534.0	8	100,900	807,200
45	RAPID RIVER	562.0	8	366,995	2,935,960
46	MANISTIQUE	597.7	8	88,478	707,824
47	ENGADINE	633.9	9	32,843	295,587
48	ST. IGNACE	679.1	10	21,483	214,830
49	MACKINAW	686.3	10	20,000	200,000
50	RUDYARD	687.9	10	45,000	450,000
51	CARLTON TO ST. CLAIR	689.7	10	121,199	1,211,990
52	PELLSTON	702.2	10	9,000	90,000
53	SAULT SAINT MARIE MICHCON	703.0	10	103,000	1,030,000
54	SAULT SAINT MARIE TCPL	705.0	10	1,146,820	11,468,200
55	ALPINE	736.9	10	44,000	440,000
56	GAYLORD	739.3	10	22,726	227,260
57	DEWARD	752.8	11	59,391	653,301
58	FARWELL	815.7	11	2,394,433	26,338,763
59	CHIPPEWA	845.0	12	904,655	10,855,860
60	RATTLE RUN	960.3	13	39,243	510,159
61	TRUMBLE ROAD INTERCONNECT	965.0	13	1,000,139	13,001,807
62	BELLE RIVER MILLS	969.9	13	1,175,941	15,287,233
63	CHINA TOWNSHIP	971.1	13	8,493	110,409
64	ST. CLAIR	973.2	13	15,899,700	206,696,100
65	TOTAL SYSTEM			<u>37,246,443</u>	<u>346,217,828</u>
66		UNITS 1 - 12		19,122,927	110,612,120
67		UNIT 13	1/	18,123,516	235,605,708

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JANUARY 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,279,355	126,440,847	44.3182%	24.1759%	17,860	80,671	98,531
2	UNIT - 13	30,504,806	396,562,478	55.6818%	75.8241%	22,440	253,013	275,453
3	TOTAL	54,784,161	523,003,325	100.0000%	100.0000%	40,300	333,684	373,984

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 333,684 / 523,003,325 = 0.06380%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 40,300 / 54,784,161 = 0.07356%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.06380%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.76560%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	30,504,806
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	233,545
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	19,468 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.06382% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.76560%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.82942%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

253,013
233,545
19,468

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JANUARY 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	347,696	347,696
2	THIEF RIVER FALLS	74.3	1	129,766	129,766
3	BEMIDJI	150.0	2	379,409	758,818
4	CASS LAKE	164.9	3	20,491	61,473
5	FARWELL TO ST. CLAIR	157.5	3	7,010,030	21,030,090
6	DEER RIVER	204.1	3	14,198	42,594
7	COHASSETT	212.7	3	35,433	106,299
8	GRAND RAPIDS	220.2	3	426,312	1,278,936
9	FLOODWOOD	253.8	4	6,045	24,180
10	CLOQUET	283.5	4	522,505	2,090,020
11	CARLTON	283.5	4	8,149,497	32,597,988
12	SUPERIOR	307.5	5	575,763	2,878,815
13	ASHLAND	362.5	5	112,127	560,635
14	IRONWOOD	397.1	6	82,584	495,504
15	WAKEFIELD	407.4	6	79,019	474,114
16	WATERSMEET	450.4	6	197,253	1,183,518
17	SAGOLA	506.6	7	267,034	1,869,238
18	RAPID RIVER	562.0	8	820,725	6,565,800
19	MANISTIQUE	597.7	8	134,974	1,079,792
20	ENGADINE	633.9	9	52,793	475,137
21	ST. IGNACE	679.1	10	33,263	332,630
22	RUDYARD	688.0	10	48,546	485,460
23	SAULT ST MARIE	702.0	10	201,004	2,010,040
24	PELLSTON	702.2	10	12,524	125,240
25	SAULT ST MARIE	704.9	10	2,539,768	25,397,680
26	PETOSKY	728.4	10	13,981	139,810
27	GAYLORD	739.3	10	449,903	4,499,030
28	CHIPPEWA	844.7	12	717,092	8,605,104
29	MIDLAND	846.1	12	899,620	10,795,440
30	MUTTONVILLE	960.3	13	1,542,157	20,048,041
31	ST. CLAIR	973.2	13	28,962,649	376,514,437
32	TOTAL SYSTEM			<u>54,784,161</u>	<u>523,003,325</u>
33		UNITS 1 - 12		24,279,355	126,440,847
34		UNIT 13	1/	30,504,806	396,562,478

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

February
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF FEBRUARY 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.25289%	0.25225%
GREATER THAN 75 UP TO 150 MILES	0.41928%	0.41753%
GREATER THAN 150 UP TO 225 MILES	0.58567%	0.58226%
GREATER THAN 225 UP TO 300 MILES	0.75206%	0.74645%
GREATER THAN 300 UP TO 375 MILES	0.91845%	0.91009%
GREATER THAN 375 UP TO 450 MILES	1.08484%	1.07320%
GREATER THAN 450 UP TO 525 MILES	1.25123%	1.23577%
GREATER THAN 525 UP TO 600 MILES	1.41762%	1.39780%
GREATER THAN 600 UP TO 675 MILES	1.58401%	1.55931%
GREATER THAN 675 UP TO 750 MILES	1.75040%	1.72029%
GREATER THAN 750 UP TO 825 MILES	1.91679%	1.88074%
GREATER THAN 825 UP TO 900 MILES	2.08318%	2.04067%
GREATER THAN 900 UP TO 975 MILES	2.24950%	2.20001%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

DECEMBER 2020

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (OCTOBER '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	485,541	540,698	(2,897,894)	3,438,592	(2,953,051)	269,082
2	L & U	199,283	(145,423)	(145,423)	0	199,283	108,071
3	TOTAL	<u>684,824</u>	<u>395,275</u>	<u>(3,043,317)</u> 1/	<u>3,438,592</u>	<u>(2,753,768)</u>	<u>377,153</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	269,082 / 456,962,016 =	0.05889%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	108,071 / 53,720,968 =	0.20117%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.05889%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.70668%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	23,175,124
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	163,774
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	13,633 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05883% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.70668%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>0.76551%</u>

1/ SEE DECEMBER 2020 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) 269,082
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 65.9303%
 PROJECTED FUEL & OTHER FOR UNIT 13 177,407

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 163,774
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 13,633

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (NOVEMBER 2020) IMBALANCE PLUS CURRENT MONTH (DECEMBER 2020) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF DECEMBER 2020

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	27,260,972	129,389,958	55.6290%	31.4006%	110,859	152,463	263,322
2	UNIT - 13	21,744,024	282,672,312	44.3710%	68.5994%	88,424	333,078	421,502
3	TOTAL	49,004,996	412,062,270	100.0000%	100.0000%	199,283	485,541	684,824

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 66 AND 67, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 66 AND 67, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF December 2020

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	24,335	24,335
2	BELLE RIVER TO ST. CLAIR	3.3	1	2,411,506	2,411,506
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	4,400	4,400
4	RATTLE RUN TO ST. CLAIR	12.9	1	579,130	579,130
5	CARLTON TO DULUTH	15.8	1	1,128	1,128
6	FARWELL TO CHIPPEWA	29.3	1	11,100	11,100
7	FARWELL TO MIDLAND	30.4	1	17,472	17,472
8	FARWELL TO NORTH MASON ROAD	47.1	1	74,902	74,902
9	GOOSE CREEK TO FARWELL	58.6	1	647	647
10	DEWARD TO FARWELL	62.9	1	582,378	582,378
11	THIEF RIVER FALLS	74.3	1	12,927	12,927
12	EMERSON TO CLEARBROOK	120.1	2	52,157	104,314
13	MIDLAND TO ST. CLAIR	127.1	2	1,618	3,236
14	EMERSON TO LAMMERS	135.9	2	30,000	60,000
15	SOLWAY	139.3	2	33,900	67,800
16	FARWELL TO MUTTONVILLE	144.6	2	1,517,795	3,035,590
17	FARWELL TO RATTLE RUN	144.6	2	4,500	9,000
18	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	45,137	90,274
19	BEMIDJI	150.0	2	372,338	744,676
20	FARWELL TO BELLE RIVER	154.2	3	41	123
21	FARWELL TO ST. CLAIR	157.5	3	185,468	556,404
22	CASS LAKE	164.9	3	20,982	62,946
23	DEWARD TO MUTTONVILLE	207.5	3	476,035	1,428,105
24	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	12,504	37,512
25	COHASSET	212.8	3	31,325	93,975
26	LITTLE BASS	212.8	3	5,982	17,946
27	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	129,184	387,552
28	GRAND RAPIDS NMU	220.2	3	149,097	447,291
29	GRAND RAPIDS NN	220.2	3	316,591	949,773
30	DEWARD TO ST. CLAIR	220.4	3	536,647	1,609,941
31	BLACKBERRY	226.5	4	22,426	89,704
32	CARLTON	283.5	4	10,219,907	40,879,628
33	CLOQUET	283.5	4	421,018	1,684,072
34	DULUTH	299.3	4	335,544	1,342,176
35	SUPERIOR	307.5	5	62,980	314,900
36	SAULT STE. MARIE TCPL TO ST. CLAIR	356.6	5	17,438	87,190
37	ASHLAND	362.5	5	98,505	492,525
38	IRONWOOD	398.1	6	46,221	277,326
39	WAKEFIELD	407.4	6	317,370	1,904,220
40	MARENISCO	423.0	6	21,576	129,456
41	WATERSMEET	450.4	7	25,823	180,761
42	FORTUNE LAKE	487.7	7	3,879,060	27,153,420
43	SAGOLA	506.6	7	310,000	2,170,000
44	ARNOLD ROAD	534.0	8	135,811	1,086,488
45	RAPID RIVER	562.0	8	385,194	3,081,552
46	MANISTIQUE	597.7	8	58,185	465,480
47	ENGADINE	633.9	9	7,616	68,544
48	ENGADINE ADJUSTMENT	633.9	9	25,761	231,849
49	ST. IGNACE	679.1	10	27,176	271,760
50	RUDYARD	687.9	10	52,700	527,000
51	CARLTON TO ST. CLAIR	689.7	10	1,548	15,480
52	PELLSTON	702.2	10	9,300	93,000
53	SAULT SAINT MARIE MICHCON	703.0	10	184,000	1,840,000
54	SAULT SAINT MARIE TCPL	705.0	10	998,662	9,986,620
55	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	209,459	2,094,590
56	DEWARD	752.8	11	68,010	748,110
57	FARWELL	815.7	11	1,393,748	15,331,228
58	CHIPPEWA	845.0	12	153,695	1,844,340
59	MIDLAND	846.1	12	131,013	1,572,156
60	RATTLE RUN	960.3	13	80,772	1,050,036
61	TRUMBLE ROAD INTERCONNECT	965.0	13	545,413	7,090,369
62	BELLE RIVER MILLS	969.9	13	310,078	4,031,014
63	CHINA TOWNSHIP	971.1	13	3,540	46,020
64	ST. CLAIR	973.2	13	20,804,221	270,454,873
65	TOTAL SYSTEM			49,004,996	412,062,270
66		UNITS 1 - 12		27,260,972	129,389,958
67		UNIT 13	1/	21,744,024	282,672,312

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF TRANSPORTER'S USE
AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
FOR THE MONTH OF FEBRUARY 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	30,545,844	155,685,404	56.8602%	34.0697%	(35,026)	167,361	132,335
2	UNIT - 13	23,175,124	301,276,612	43.1398%	65.9303%	(26,574)	323,871	297,297
3	TOTAL	53,720,968	456,962,016	100.0000%	100.0000%	(61,600)	491,232	429,632

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	491,232 /	456,962,016 =	<u>0.10750%</u>
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	(61,600) /	53,720,968 =	<u>-0.11467%</u>
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.10750%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.29000%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	23,175,124
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	298,959
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	24,912 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.10749% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	<u>1.29000%</u>
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>1.39749%</u>

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	323,871
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>298,959</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>24,912</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF FEBRUARY 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	565,236	565,236
2	THIEF RIVER FALLS	74.3	1	160,776	160,776
3	BEMIDJI	150.0	2	458,556	917,112
4	CASS LAKE	164.9	3	25,676	77,028
5	FARWELL TO ST. CLAIR	157.5	3	8,122,660	24,367,980
6	DEER RIVER	204.1	3	16,576	49,728
7	COHASSETT	212.7	3	41,496	124,488
8	GRAND RAPIDS	220.2	3	462,896	1,388,688
9	FLOODWOOD	253.8	4	7,252	29,008
10	CLOQUET	283.5	4	616,364	2,465,456
11	CARLTON	283.5	4	11,500,384	46,001,536
12	SUPERIOR	307.5	5	623,504	3,117,520
13	ASHLAND	362.5	5	134,092	670,460
14	IRONWOOD	397.1	6	99,288	595,728
15	WAKEFIELD	407.4	6	313,964	1,883,784
16	WATERSMEET	450.4	6	254,856	1,529,136
17	SAGOLA	506.6	7	261,184	1,828,288
18	RAPID RIVER	562.0	8	983,500	7,868,000
19	MANISTIQUE	597.7	8	167,412	1,339,296
20	ENGADINE	633.9	9	64,764	582,876
21	ST. IGNACE	679.1	10	39,340	393,400
22	RUDYARD	688.0	10	57,344	573,440
23	SAULT ST MARIE	702.0	10	236,992	2,369,920
24	PELLSTON	702.2	10	14,812	148,120
25	SAULT ST MARIE	704.9	10	3,071,768	30,717,680
26	GAYLORD	739.3	10	510,552	5,105,520
27	CHIPPEWA	844.7	12	686,084	8,233,008
28	MIDLAND	846.1	12	1,048,516	12,582,192
29	MUTTONVILLE	960.3	13	74,872	973,336
30	ST. CLAIR	973.2	13	23,100,252	300,303,276 1/
31	TOTAL SYSTEM			<u>53,720,968</u>	<u>456,962,016</u>
32		UNITS 1 - 12		30,545,844	155,685,404
33		UNIT 13 1/		23,175,124	301,276,612

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

March
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.27122%	0.27049%
GREATER THAN 75 UP TO 150 MILES	0.45354%	0.45149%
GREATER THAN 150 UP TO 225 MILES	0.63586%	0.63184%
GREATER THAN 225 UP TO 300 MILES	0.81818%	0.81154%
GREATER THAN 300 UP TO 375 MILES	1.00050%	0.99059%
GREATER THAN 375 UP TO 450 MILES	1.18282%	1.16899%
GREATER THAN 450 UP TO 525 MILES	1.36514%	1.34675%
GREATER THAN 525 UP TO 600 MILES	1.54746%	1.52388%
GREATER THAN 600 UP TO 675 MILES	1.72978%	1.70037%
GREATER THAN 675 UP TO 750 MILES	1.91210%	1.87622%
GREATER THAN 750 UP TO 825 MILES	2.09442%	2.05145%
GREATER THAN 825 UP TO 900 MILES	2.27674%	2.22606%
GREATER THAN 900 UP TO 975 MILES	2.45914%	2.40012%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MARCH 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE MARCH '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.09088% 1/	0.09144% 2/	0.18232%
2	GREATER THAN 75 UP TO 150 MILES	0.18176%	0.18288%	0.36464%
3	GREATER THAN 150 UP TO 225 MILES	0.27264%	0.27432%	0.54696%
4	GREATER THAN 225 UP TO 300 MILES	0.36352%	0.36576%	0.72928%
5	GREATER THAN 300 UP TO 375 MILES	0.45440%	0.45720%	0.91160%
6	GREATER THAN 375 UP TO 450 MILES	0.54528%	0.54864%	1.09392%
7	GREATER THAN 450 UP TO 525 MILES	0.63616%	0.64008%	1.27624%
8	GREATER THAN 525 UP TO 600 MILES	0.72704%	0.73152%	1.45856%
9	GREATER THAN 600 UP TO 675 MILES	0.81792%	0.82296%	1.64088%
10	GREATER THAN 675 UP TO 750 MILES	0.90880%	0.91440%	1.82320%
11	GREATER THAN 750 UP TO 825 MILES	0.99968%	1.00584%	2.00552%
12	GREATER THAN 825 UP TO 900 MILES	1.09056%	1.09728%	2.18784%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.18147% 4/	1.18877% 5/	2.37024%
L & U				
		PROJECTED PERCENTAGE MARCH '21	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.16659% 6/	0.25549% 7/	0.08890%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

JANUARY 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (NOVEMBER '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JANUARY 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	446,379	452,854	3,491,215	(3,038,361)	3,484,740	265,845
2	L & U	19,406	16,859	16,859	0	19,406	109,345
3	TOTAL	465,785	469,713	3,508,074	1/ (3,038,361)	3,504,146	375,190 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	265,845 / 290,718,961 =	0.09144%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	109,345 / 42,798,879 =	0.25549%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.09144%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.09728%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	9,766,209
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	107,163
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	8,935 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.09149% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.09728%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.18877%

1/ SEE JANUARY 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13
 116.098
 FUEL & OTHER COLLECTED THROUGH FIRST
 12 UNITS OF HAUL (LINE 10 ABOVE)
 107.163
 REMAINING FUEL & OTHER TO BE COLLECTED IN
 UNIT 13
 8.935

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (DECEMBER 2020) IMBALANCE PLUS CURRENT MONTH (JANUARY 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JANUARY 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	30,552,889	150,610,739	60.6858%	36.9215%	11,777	164,810	176,587
2	UNIT - 13	19,793,133	257,310,729	39.3142%	63.0785%	7,629	281,569	289,198
3	TOTAL	50,346,022	407,921,468	100.0000%	100.0000%	19,406	446,379	465,785

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 64 AND 65, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JANUARY 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	27,959	27,959
2	BELLE RIVER TO ST. CLAIR	3.3	1	2,703,195	2,703,195
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	102,000	102,000
4	RATTLE RUN TO ST. CLAIR	12.9	1	619,535	619,535
5	CARLTON TO DULUTH	15.8	1	1,695	1,695
6	FARWELL TO CHIPPEWA	29.3	1	20,096	20,096
7	FARWELL TO MIDLAND	30.4	1	24,484	24,484
8	FARWELL TO NORTH MASON ROAD	47.1	1	74,973	74,973
9	GOOSE CREEK TO FARWELL	58.6	1	124	124
10	DEWARD TO FARWELL	62.9	1	2,047,621	2,047,621
11	THIEF RIVER FALLS	74.3	1	13,981	13,981
12	EMERSON TO CLEARBROOK	120.1	2	59,317	118,634
13	EMERSON TO LAMMERS	135.9	2	24,000	48,000
14	SOLWAY	139.3	2	36,994	73,988
15	FARWELL TO MUTTONVILLE	144.6	2	738,178	1,476,356
16	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	10,377	20,754
17	BEMIDJI	150.0	2	369,613	739,226
18	FARWELL TO ST. CLAIR	157.5	3	59,967	179,901
19	CASS LAKE	164.9	3	22,300	66,900
20	DEWARD TO MUTTONVILLE	207.5	3	731,822	2,195,466
21	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	25,673	77,019
22	COHASSET	212.8	3	37,200	111,600
23	LITTLE BASS	212.8	3	7,976	23,928
24	DEWARD TO BELLE RIVER	217.1	3	4,040	12,120
25	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	314,754	944,262
26	GRAND RAPIDS NMU	220.2	3	193,128	579,384
27	GRAND RAPIDS NN	220.2	3	356,838	1,070,514
28	DEWARD TO ST. CLAIR	220.4	3	861,647	2,584,941
29	BLACKBERRY	226.5	4	22,309	89,236
30	CARLTON	283.5	4	10,425,468	41,701,872
31	CLOQUET	283.5	4	412,483	1,649,932
32	DULUTH	299.3	4	347,660	1,390,640
33	SUPERIOR	307.5	5	81,647	408,235
34	ASHLAND	362.5	5	73,593	367,965
35	IRONWOOD	398.1	6	46,190	277,140
36	WAKEFIELD	407.4	6	275,388	1,652,328
37	MARENISCO	423.0	6	21,545	129,270
38	WATERSMEET	450.4	7	25,488	178,416
39	FORTUNE LAKE	487.7	7	3,344,625	23,412,375
40	SAGOLA	506.6	7	310,000	2,170,000
41	ARNOLD ROAD	534.0	8	152,029	1,216,232
42	RAPID RIVER	562.0	8	381,734	3,053,872
43	MANISTIQUE	597.7	8	88,646	709,168
44	ENGADINE	633.9	9	34,030	306,270
45	ENGADINE ADJUSTMENT	633.9	9	7,350	66,150
46	ST. IGNACE	679.1	10	27,173	271,730
47	MACKINAW	686.3	10		0
48	RUDYARD	687.9	10	52,700	527,000
49	CARLTON TO ST. CLAIR	689.7	10	187	1,870
50	PELLSTON	702.2	10	9,300	93,000
51	SAULT SAINT MARIE MICHCON	703.0	10	186,000	1,860,000
52	SAULT SAINT MARIE TCPL	705.0	10	934,739	9,347,390
53	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	249,250	2,492,500
54	ALPINE	736.9	10	25,780	257,800
55	DEWARD	752.8	11	51,686	568,546
56	FARWELL	815.7	11	1,263,678	13,900,458
57	CHIPPEWA	845.0	12	2,160,260	25,923,120
58	MIDLAND	846.1	12	52,464	629,568
59	RATTLE RUN	960.3	13	75,577	982,501
60	TRUMBLE ROAD INTERCONNECT	965.0	13	397,886	5,172,518
61	BELLE RIVER MILLS	969.9	13	413,889	5,380,557
62	ST. CLAIR	973.2	13	18,905,781	245,775,153
63	TOTAL SYSTEM			<u>50,346,022</u>	<u>407,921,468</u>
64		UNITS 1 - 12		30,552,889	150,610,739
65		UNIT 13	1/	19,793,133	257,310,729

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MARCH 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	33,032,670	163,758,244	77.1812%	56.3287%	(55,030)	148,828	93,798
2	UNIT - 13	9,766,209	126,960,717	22.8188%	43.6713%	(16,270)	115,385	99,115
3	TOTAL	42,798,879	290,718,961	100.0000%	100.0000%	(71,300)	264,213	192,913

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 264,213 / 290,718,961 = 0.09088%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (71,300) / 42,798,879 = -0.16659%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.09088%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.09056%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	9,766,209
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	106,506
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	8,879 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.09091% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	<u>1.09056%</u>
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.18147%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	115,385
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>106,506</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>8,879</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MARCH 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	204,228	204,228
2	THIEF RIVER FALLS	74.3	1	121,551	121,551
3	BEMIDJI	150.0	2	375,999	751,998
4	CASS LAKE	164.9	3	19,964	59,892
5	FARWELL TO ST. CLAIR	157.5	3	16,676,233	50,028,699
6	DEER RIVER	204.1	3	12,431	37,293
7	COHASSETT	212.7	3	33,666	100,998
8	GRAND RAPIDS	220.2	3	436,480	1,309,440
9	FLOODWOOD	253.8	4	5,394	21,576
10	CLOQUET	283.5	4	589,062	2,356,248
11	CARLTON	283.5	4	5,495,618	21,982,472
12	SUPERIOR	307.5	5	512,492	2,562,460
13	ASHLAND	362.5	5	103,571	517,855
14	IRONWOOD	397.1	6	78,647	471,882
15	WAKEFIELD	407.4	6	199,206	1,195,236
16	WATERSMEET	450.4	6	142,910	857,460
17	SAGOLA	506.6	7	462,055	3,234,385
18	RAPID RIVER	562.0	8	1,010,848	8,086,784
19	MANISTIQUE	597.7	8	155,527	1,244,216
20	ENGADINE	633.9	9	61,225	551,025
21	ST. IGNACE	679.1	10	33,046	330,460
22	RUDYARD	688.0	10	52,080	520,800
23	SAULT ST MARIE	702.0	10	211,761	2,117,610
24	PELLSTON	702.2	10	12,493	124,930
25	SAULT ST MARIE	704.9	10	3,227,472	32,274,720
26	PETOSKY	728.4	10	2,139	21,390
27	GAYLORD	739.3	10	443,114	4,431,140
28	CHIPPEWA	844.7	12	684,201	8,210,412
29	MIDLAND	846.1	12	1,669,257	20,031,084
30	MUTTONVILLE	960.3	13	626,479	8,144,227
31	ST. CLAIR	973.2	13	9,139,730	118,816,490
32	TOTAL SYSTEM			42,798,879	290,718,961
33		UNITS 1 - 12		33,032,670	163,758,244
34		UNIT 13	1/	9,766,209	126,960,717

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

April

2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF APRIL 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.27940%	0.27862%
GREATER THAN 75 UP TO 150 MILES	0.36589%	0.36456%
GREATER THAN 150 UP TO 225 MILES	0.45238%	0.45034%
GREATER THAN 225 UP TO 300 MILES	0.53887%	0.53598%
GREATER THAN 300 UP TO 375 MILES	0.62536%	0.62147%
GREATER THAN 375 UP TO 450 MILES	0.71185%	0.70682%
GREATER THAN 450 UP TO 525 MILES	0.79834%	0.79202%
GREATER THAN 525 UP TO 600 MILES	0.88483%	0.87707%
GREATER THAN 600 UP TO 675 MILES	0.97132%	0.96198%
GREATER THAN 675 UP TO 750 MILES	1.05781%	1.04674%
GREATER THAN 750 UP TO 825 MILES	1.14430%	1.13135%
GREATER THAN 825 UP TO 900 MILES	1.23079%	1.21583%
GREATER THAN 900 UP TO 975 MILES	1.31727%	1.30014%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

FEBRUARY 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (DECEMBER '20)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) FEBRUARY 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	375,394	353,717	(2,953,051)	3,306,768	(2,931,374)	276,683
2	L & U	451,241	199,283	199,283	0	451,241	235,324
3	TOTAL	<u>826,635</u>	<u>553,000</u>	<u>(2,753,768) 1/</u>	<u>3,306,768</u>	<u>(2,480,133)</u>	<u>512,007 4/</u>

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4 276,683 / 474,539,100 = 0.05831%

L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5 235,324 / 59,779,560 = 0.39365%

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.05831%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.69972%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	18,319,320
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	128,184
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	10,672 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.05826% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.69972%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.75796%

1/ SEE FEBRUARY 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) 276,683
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 50.1858%
 PROJECTED FUEL & OTHER FOR UNIT 13 138,856

 FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 128,184
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 10,672

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JANUARY 2021) IMBALANCE PLUS CURRENT MONTH (FEBRUARY 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF FEBRUARY 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	34,668,677	131,801,396	71.9761%	42.8931%	324,785	161,018	485,803
2	UNIT - 13	13,498,278	175,477,614	28.0239%	57.1069%	126,456	214,376	340,832
3	TOTAL	48,166,955	307,279,010	100.0000%	100.0000%	451,241	375,394	826,635

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 79 AND 80, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 79 AND 80, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF FEBRUARY 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	708,115	708,115
2	BELLE RIVER TO ST. CLAIR	3.3	1	2,598,411	2,598,411
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	309,310	309,310
4	RATTLE RUN TO ST. CLAIR	12.9	1	558,600	558,600
5	CARLTON TO DULUTH	15.8	1	3,948	3,948
6	FARWELL TO CHIPPEWA	29.3	1	288,881	288,881
7	FARWELL TO MIDLAND	30.4	1	327,222	327,222
8	FARWELL TO NORTH MASON ROAD	47.1	1	59,863	59,863
9	GOOSE CREEK TO FARWELL	58.6	1	1,229	1,229
10	DEWARD TO FARWELL	62.9	1	6,420,053	6,420,053
11	SOUTH CHESTER TO FARWELL	67.6	1	10,484	10,484
12	THIEF RIVER FALLS	74.3	1	14,112	14,112
13	DEWARD TO CHIPPEWA	92.2	2	379,426	758,852
14	SUPERIOR TO WAKEFIELD	99.9	2	11,725	23,450
15	FORTUNE LAKE TO MANISTIQUE	110.0	2	3,450	6,900
16	CLOW TO CLEARBROOK	119.4	2	2,635	5,270
17	EMERSON TO CLEARBROOK	120.1	2	59,454	118,908
18	EMERSON TO LAMMERS	135.9	2	60,900	121,800
19	SOLWAY	139.3	2	49,076	98,152
20	FARWELL TO MUTTONVILLE	144.6	2	342,202	684,404
21	FARWELL TO RATTLE RUN	144.6	2	39,164	78,328
22	FORTUNE LAKE TO ENGADINE	146.2	2	279	558
23	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	168,674	337,348
24	BEMIDJI	150.0	2	410,932	821,864
25	FARWELL TO BELLE RIVER	154.2	3	15,409	46,227
26	FARWELL TO CHINA TOWNSHIP	155.4	3	15,000	45,000
27	FARWELL TO ST. CLAIR	157.5	3	1,197,161	3,591,483
28	CASS LAKE	164.9	3	18,740	56,220
29	DEWARD TO MUTTONVILLE	207.5	3	314,525	943,575
30	CLOW TO COHASSET	212.1	3	497	1,491
31	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	11,956	35,868
32	COHASSET	212.8	3	30,240	90,720
33	LITTLE BASS	212.8	3	5,964	17,892
34	DEWARD TO BELLE RIVER	217.1	3	98,058	294,174
35	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	61,109	183,327
36	GRAND RAPIDS NMU	220.2	3	229,248	687,744
37	GRAND RAPIDS NN	220.2	3	217,762	653,286
38	DEWARD TO ST. CLAIR	220.4	3	2,916,960	8,750,880
39	BLACKBERRY	226.5	4	17,968	71,872
40	CLOW TO CLOQUET	282.8	4	1,000	4,000
41	CARLTON	283.5	4	8,853,118	35,412,472
42	CLOQUET	283.5	4	415,719	1,662,876
43	SUPERIOR TO MANISTIQUE	290.2	4	3,800	15,200
44	DULUTH	299.3	4	358,151	1,432,604
45	SUPERIOR	307.5	5	109,179	545,895
46	SUPERIOR TO ENGADINE	326.4	5	1,002	5,010
47	ASHLAND	362.5	5	124,349	621,745
48	IRONWOOD	398.1	6	77,672	466,032
49	WAKEFIELD	407.4	6	281,672	1,690,032
50	MARENISCO	423.0	6	19,376	116,256
51	WATERSMEET	450.4	7	26,752	187,264
52	CLOW TO FORTUNE LAKE	487.0	7	3,469	24,283
53	FORTUNE LAKE	487.7	7	1,612,821	11,289,747
54	SAGOLA	506.6	7	145,000	1,015,000
55	SUPERIOR TO FARWELL	508.2	7	7	49
56	ARNOLD ROAD	534.0	8	200,197	1,601,576
57	RAPID RIVER	562.0	8	470,988	3,767,904
58	MANISTIQUE	597.7	8	93,722	749,776
59	ENGADINE	633.9	9	47,640	428,760
60	ST. IGNACE	679.1	10	29,804	298,040
61	MACKINAW	686.3	10		0
62	RUDYARD	687.9	10	47,600	476,000
63	PELLSTON	702.2	10	8,400	84,000
64	SAULT SAINT MARIE MICHCON	703.0	10	168,000	1,680,000
65	SAULT SAINT MARIE TCPL	705.0	10	1,233,356	12,333,560
66	ALPINE	736.9	10	138,795	1,387,950
67	GAYLORD	739.3	10	74,610	746,100
68	DEWARD	752.8	11	180,088	1,980,968
69	FARWELL	815.7	11	1,611,300	17,724,300
70	CHIPPEWA	845.0	12	294,333	3,531,996
71	MIDLAND	846.1	12	58,015	696,180
72	MUTTONVILLE	960.3	13	587,532	7,637,916
73	RATTLE RUN	960.3	13	83,399	1,084,187
74	TRUMBLE ROAD INTERCONNECT	965.0	13	125,442	1,630,746
75	BELLE RIVER MILLS	969.9	13	294,052	3,822,676
76	CHINA TOWNSHIP	971.1	13	91,000	1,183,000
77	ST. CLAIR	973.2	13	12,316,853	160,119,089 1/
78	TOTAL SYSTEM			<u>48,166,955</u>	<u>307,279,010</u>
79		UNITS 1 - 12		34,668,677	131,801,396
80		UNIT 13 1/		13,498,278	175,477,614

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF APRIL 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	41,460,240	236,387,940	69.3552%	49.8142%	(83,226)	66,622	(16,604)
2	UNIT - 13	18,319,320	238,151,160	30.6448%	50.1858%	(36,774)	67,118	30,344
3	TOTAL	59,779,560	474,539,100	100.0000%	100.0000%	(120,000)	133,740	13,740

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 133,740 / 474,539,100 = 0.02818%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (120,000) / 59,779,560 = -0.20074%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.02818%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
8	UNIT 12 (LINE 6 X LINE 7)	0.33816%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	18,319,320
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
10	(LINE 8 X LINE 9)	61,949
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	5,169 ^{3/}
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.02822% ^{4/}
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	<u>0.33816%</u>
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.36638%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	67,118
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	<u>61,949</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>5,169</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF APRIL 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	62,820	62,820
2	THIEF RIVER FALLS	74.3	1	126,540	126,540
3	BEMIDJI	150.0	2	460,380	920,760
4	CASS LAKE	164.9	3	21,360	64,080
5	FARWELL TO ST. CLAIR	157.5	3	21,540,360	64,621,080
6	DEER RIVER	204.1	3	14,760	44,280
7	COHASSETT	212.7	3	46,200	138,600
8	GRAND RAPIDS	220.2	3	448,170	1,344,510
9	FLOODWOOD	253.8	4	6,300	25,200
10	CLOQUET	283.5	4	884,040	3,536,160
11	CARLTON	283.5	4	2,453,940	9,815,760
12	SUPERIOR	307.5	5	790,950	3,954,750
13	ASHLAND	362.5	5	133,200	666,000
14	IRONWOOD	397.1	6	96,570	579,420
15	WAKEFIELD	407.4	6	195,240	1,171,440
16	WATERSMEET	450.4	6	130,230	781,380
17	SAGOLA	506.6	7	407,160	2,850,120
18	RAPID RIVER	562.0	8	1,489,380	11,915,040
19	MANISTIQUE	597.7	8	239,130	1,913,040
20	ENGADINE	633.9	9	75,120	676,080
21	ST. IGNACE	679.1	10	45,780	457,800
22	RUDYARD	688.0	10	70,440	704,400
23	SAULT ST MARIE	702.0	10	261,390	2,613,900
24	PELLSTON	702.2	10	15,810	158,100
25	SAULT ST MARIE	704.9	10	4,334,370	43,343,700
26	PETOSKY	728.4	10	4,200	42,000
27	GAYLORD	739.3	10	707,910	7,079,100
28	CHIPPEWA	844.7	12	2,486,190	29,834,280
29	MIDLAND	846.1	12	3,912,300	46,947,600
30	MUTTONVILLE	960.3	13	1,218,000	15,834,000
31	BELLE RIVER	969.9	13	3,612,660	46,964,580
32	ST. CLAIR	973.2	13	13,488,660	175,352,580 1/
33	TOTAL SYSTEM			<u>59,779,560</u>	<u>474,539,100</u>
34			UNITS 1 - 12	41,460,240	236,387,940
35			UNIT 13 1/	18,319,320	238,151,160

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

May
2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.39847%	0.39689%
GREATER THAN 75 UP TO 150 MILES	0.57895%	0.57562%
GREATER THAN 150 UP TO 225 MILES	0.75943%	0.75371%
GREATER THAN 225 UP TO 300 MILES	0.93991%	0.93116%
GREATER THAN 300 UP TO 375 MILES	1.12039%	1.10798%
GREATER THAN 375 UP TO 450 MILES	1.30087%	1.28416%
GREATER THAN 450 UP TO 525 MILES	1.48135%	1.45973%
GREATER THAN 525 UP TO 600 MILES	1.66183%	1.63466%
GREATER THAN 600 UP TO 675 MILES	1.84231%	1.80898%
GREATER THAN 675 UP TO 750 MILES	2.02279%	1.98268%
GREATER THAN 750 UP TO 825 MILES	2.20327%	2.15577%
GREATER THAN 825 UP TO 900 MILES	2.38375%	2.32825%
GREATER THAN 900 UP TO 975 MILES	2.56427%	2.50016%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4)

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF MAY 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE MAY '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.14960% 1/	0.03088% 2/	0.18048%
2	GREATER THAN 75 UP TO 150 MILES	0.29920%	0.06176%	0.36096%
3	GREATER THAN 150 UP TO 225 MILES	0.44880%	0.09264%	0.54144%
4	GREATER THAN 225 UP TO 300 MILES	0.59840%	0.12352%	0.72192%
5	GREATER THAN 300 UP TO 375 MILES	0.74800%	0.15440%	0.90240%
6	GREATER THAN 375 UP TO 450 MILES	0.89760%	0.18528%	1.08288%
7	GREATER THAN 450 UP TO 525 MILES	1.04720%	0.21616%	1.26336%
8	GREATER THAN 525 UP TO 600 MILES	1.19680%	0.24704%	1.44384%
9	GREATER THAN 600 UP TO 675 MILES	1.34640%	0.27792%	1.62432%
10	GREATER THAN 675 UP TO 750 MILES	1.49600%	0.30880%	1.80480%
11	GREATER THAN 750 UP TO 825 MILES	1.64560%	0.33968%	1.98528%
12	GREATER THAN 825 UP TO 900 MILES	1.79520%	0.37056%	2.16576%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.94485% 4/	0.40143% 5/	2.34628%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE MAY '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	-0.49064% 6/	0.70863% 7/	0.21799%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

MARCH 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JANUARY '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MARCH 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	542,497	820,850	3,484,740	(2,663,890)	3,206,387	137,507
2	L & U	157,675	19,406	19,406	0	157,675	304,458
3	TOTAL	700,172	840,256	3,504,146	1/ (2,663,890)	3,364,062	441,965

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	137,507 / 445,302,414 =	0.03088%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	304,458 / 42,964,047 =	0.70863%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.03088%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.37056%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	24,955,744
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	92,476
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	7,705
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.03087%
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.37056%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.40143%

1/ SEE MARCH 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)

X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)	72.8549%
PROJECTED FUEL & OTHER FOR UNIT 13	100.181

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)

REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	7.705
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3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (FEBRUARY 2021) IMBALANCE PLUS CURRENT MONTH (MARCH 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MARCH 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,762,080	103,215,789	42.0740%	23.5105%	66,340	127,544	193,884
2	UNIT - 13	25,831,022	335,803,286	57.9260%	76.4895%	91,335	414,953	506,288
3	TOTAL	44,593,102	439,019,075	100.0000%	100.0000%	157,675	542,497	700,172

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 72 AND 73, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 72 AND 73, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MARCH 2021

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	EMERSON TO CLOW	0.7	1	20,591	20,591
2	BELLE RIVER TO ST. CLAIR	3.3	1	1,891,906	1,891,906
3	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	138,874	138,874
4	RATTLE RUN TO ST. CLAIR	12.9	1	299,190	299,190
5	CARLTON TO DULUTH	15.8	1	117,739	117,739
6	FARWELL TO CHIPPEWA	29.3	1	53,528	53,528
7	FARWELL TO MIDLAND	30.4	1	355	355
8	FARWELL TO NORTH MASON ROAD	47.1	1	74,819	74,819
9	DEWARD TO FARWELL	62.9	1	47,965	47,965
10	THIEF RIVER FALLS	74.3	1	11,501	11,501
11	FORTUNE LAKE TO MANISTIQUE	110.0	2	2,934	5,868
12	EMERSON TO CLEARBROOK	120.1	2	48,975	97,950
13	EMERSON TO LAMMERS	135.9	2	14,500	29,000
14	SOLWAY	139.3	2	48,100	96,200
15	FARWELL TO MUTTONVILLE	144.6	2	1,019,500	2,039,000
16	FARWELL TO RATTLE RUN	144.6	2	744	1,488
17	FORTUNE LAKE TO ENGADINE	146.2	2	263	526
18	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	56,582	113,164
19	BEMIDJI	150.0	2	252,588	505,176
20	FARWELL TO BELLE RIVER	154.2	3	15,900	47,700
21	FARWELL TO CHINA TOWNSHIP	155.4	3	10,000	30,000
22	FARWELL TO ST. CLAIR	157.5	3	740,770	2,222,310
23	CASS LAKE	164.9	3	23,899	71,697
24	DEWARD TO MUTTONVILLE	207.5	3	30,000	90,000
25	COHASSET	212.8	3	30,070	90,210
26	LITTLE BASS	212.8	3	10,934	32,802
27	FORTUNE LAKE TO SAULT STE. MARIE TCPL	217.3	3	155,753	467,259
28	GRAND RAPIDS NMU	220.2	3	200,025	600,075
29	GRAND RAPIDS NN	220.2	3	196,309	588,927
30	DEWARD TO ST. CLAIR	220.4	3	178,475	535,425
31	BLACKBERRY	226.5	4	21,695	86,780
32	CARLTON	283.5	4	5,139,312	20,557,248
33	CLOQUET	283.5	4	423,212	1,692,848
34	DULUTH	299.3	4	104,813	419,252
35	SUPERIOR	307.5	5	60,789	303,945
36	FORTUNE LAKE TO FARWELL	328.0	5	11,158	55,790
37	ASHLAND	362.5	5	58,323	291,615
38	IRONWOOD	398.1	6	36,640	219,840
39	WAKEFIELD	407.4	6	330,538	1,983,228
40	MARENISCO	423.0	6	6,138	36,828
41	WATERSMEET	450.4	7	24,091	168,637
42	FORTUNE LAKE TO TRUMBLE ROAD INTERCONNECT	477.3	7	5,430	38,010
43	FORTUNE LAKE TO ST. CLAIR	485.5	7	21,927	153,489
44	FORTUNE LAKE	487.7	7	1,145,928	8,021,496
45	SAGOLA	506.6	7	242,042	1,694,294
46	CARLTON TO FARWELL	532.2	8	4,910	39,280
47	ARNOLD ROAD	534.0	8	105,137	841,096
48	RAPID RIVER	562.0	8	442,991	3,543,928
49	MANISTIQUE	597.7	8	133,146	1,065,168
50	ENGADINE	633.9	9	42,134	379,206
51	ST. IGNACE	679.1	10	24,253	242,530
52	MACKINAW	686.3	10		0
53	RUDYARD	687.9	10	52,700	527,000
54	CARLTON TO ST. CLAIR	689.7	10	24,239	242,390
55	PELLSTON	702.2	10	9,300	93,000
56	SAULT SAINT MARIE MICHCON	703.0	10	170,000	1,700,000
57	SAULT SAINT MARIE TCPL	705.0	10	1,040,590	10,405,900
58	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	199,582	1,995,820
59	ALPINE	736.9	10	4,000	40,000
60	GAYLORD	739.3	10	22,432	224,320
61	DEWARD	752.8	11	1,432,376	15,756,136
62	FARWELL	815.7	11	678,110	7,459,210
63	CHIPPEWA	845.0	12	513,306	6,159,672
64	MIDLAND	846.1	12	20,000	240,000
65	BIRCH RUN	897.3	12	518,049	6,216,588
66	RATTLE RUN	960.3	13	133,067	1,729,871
67	TRUMBLE ROAD INTERCONNECT	965.0	13	517,941	6,733,233
68	BELLE RIVER MILLS	969.9	13	988,980	12,856,740
69	CHINA TOWNSHIP	971.1	13	17,000	221,000
70	ST. CLAIR	973.2	13	24,174,034	314,262,442 1/
71	TOTAL SYSTEM			44,593,102	439,019,075
72		UNITS 1 - 12		18,762,080	103,215,789
73		UNIT 13 1/		25,831,022	335,803,286

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF MAY 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,008,303	120,877,742	41.9148%	27.1451%	(88,356)	180,838	92,482
2	UNIT - 13	24,955,744	324,424,672	58.0852%	72.8549%	(122,444)	485,352	362,908
3	TOTAL	42,964,047	445,302,414	100.0000%	100.0000%	(210,800)	666,190	455,390

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 666,190 / 445,302,414 = 0.14960%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (210,800) / 42,964,047 = -0.49064%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE	
7	APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.14960%
	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH	
	UNIT 12 (LINE 6 X LINE 7)	1.79520%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	24,955,744
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL	
	(LINE 8 X LINE 9)	448,006
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	37,346 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.14965% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.79520%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.94485%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	485,352
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS	
OF HAUL (LINE 10 ABOVE)	448,006
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>37,346</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES
 PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF MAY 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	30,783	30,783
2	BEMIDJI	150.0	2	125,271	250,542
3	CASS LAKE	164.9	3	4,402	13,206
4	FARWELL TO ST. CLAIR	157.5	3	8,506,245	25,518,735
5	DEER RIVER	204.1	3	3,255	9,765
6	COHASSETT	212.7	3	9,424	28,272
7	GRAND RAPIDS	220.2	3	118,296	354,888
8	FLOODWOOD	253.8	4	992	3,968
9	CLOQUET	283.5	4	290,625	1,162,500
10	CARLTON	283.5	4	428,544	1,714,176
11	SUPERIOR	307.5	5	255,347	1,276,735
12	ASHLAND	362.5	5	31,744	158,720
13	IRONWOOD	397.1	6	19,251	115,506
14	WAKEFIELD	407.4	6	45,167	271,002
15	WATERSMEET	450.4	6	28,086	168,516
16	SAGOLA	506.6	7	211,575	1,481,025
17	RAPID RIVER	562.0	8	519,839	4,158,712
18	MANISTIQUE	597.7	8	90,148	721,184
19	ENGADINE	633.9	9	22,041	198,369
20	ST. IGNACE	679.1	10	13,671	136,710
21	RUDYARD	688.0	10	21,018	210,180
22	SAULT ST MARIE	702.0	10	63,426	634,260
23	PELLSTON	702.2	10	3,503	35,030
24	SAULT ST MARIE	704.9	10	1,768,798	17,687,980
25	PETOSKY	728.4	10	3,069	30,690
26	GAYLORD	739.3	10	109,554	1,095,540
27	CHIPPEWA	844.7	12	3,406,714	40,880,568
28	MIDLAND	846.1	12	1,877,515	22,530,180
29	MUTTONVILLE	960.3	13	2,194,831	28,532,803
30	BELLE RIVER	969.9	13	1,349,213	17,539,769
31	ST. CLAIR	973.2	13	21,411,700	278,352,100 1/
32	TOTAL SYSTEM			<u>42,964,047</u>	<u>445,302,414</u>
33			UNITS 1 - 12	18,008,303	120,877,742
34			UNIT 13 1/	24,955,744	324,424,672

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.

June

2021

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2021
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.41147%	0.40978%
GREATER THAN 75 UP TO 150 MILES	0.61726%	0.61347%
GREATER THAN 150 UP TO 225 MILES	0.82305%	0.81633%
GREATER THAN 225 UP TO 300 MILES	1.02884%	1.01836%
GREATER THAN 300 UP TO 375 MILES	1.23463%	1.21957%
GREATER THAN 375 UP TO 450 MILES	1.44042%	1.41997%
GREATER THAN 450 UP TO 525 MILES	1.64621%	1.61955%
GREATER THAN 525 UP TO 600 MILES	1.85200%	1.81832%
GREATER THAN 600 UP TO 675 MILES	2.05779%	2.01630%
GREATER THAN 675 UP TO 750 MILES	2.26358%	2.21348%
GREATER THAN 750 UP TO 825 MILES	2.46937%	2.40986%
GREATER THAN 825 UP TO 900 MILES	2.67516%	2.60546%
GREATER THAN 900 UP TO 975 MILES	2.88088%	2.80021%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JUNE 2021

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		TOTAL (COL. 2 + COL. 3) (COL. 4)
		PROJECTED PERCENTAGE JUNE '21 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	
1	UP TO 75 MILES	0.08724% 1/	0.11855% 2/	0.20579%
2	GREATER THAN 75 UP TO 150 MILES	0.17448%	0.23710%	0.41158%
3	GREATER THAN 150 UP TO 225 MILES	0.26172%	0.35565%	0.61737%
4	GREATER THAN 225 UP TO 300 MILES	0.34896%	0.47420%	0.82316%
5	GREATER THAN 300 UP TO 375 MILES	0.43620%	0.59275%	1.02895%
6	GREATER THAN 375 UP TO 450 MILES	0.52344%	0.71130%	1.23474%
7	GREATER THAN 450 UP TO 525 MILES	0.61068%	0.82985%	1.44053%
8	GREATER THAN 525 UP TO 600 MILES	0.69792%	0.94840%	1.64632%
9	GREATER THAN 600 UP TO 675 MILES	0.78516%	1.06695%	1.85211%
10	GREATER THAN 675 UP TO 750 MILES	0.87240%	1.18550%	2.05790%
11	GREATER THAN 750 UP TO 825 MILES	0.95964%	1.30405%	2.26369%
12	GREATER THAN 825 UP TO 900 MILES	1.04688%	1.42260%	2.46948%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.13409% 4/	1.54111% 5/	2.67520%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE JUNE '21	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.05836% 6/	0.14732% 7/	0.20568%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
 AND DETERMINATION OF CORRECTION PERCENTAGES

APRIL 2021

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (FEBRUARY '21)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) APRIL 2021 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	865,429	74,959	(2,931,374)	3,006,333	(2,140,904)	532,742
2	L & U	(36,509)	451,241	451,241	0	(36,509)	60,583
3	TOTAL	<u>828,920</u>	<u>526,200</u>	<u>(2,480,133)</u> 1/	<u>3,006,333</u>	<u>(2,177,413)</u>	<u>593,325</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 31)

4	532,742 / 449,393,940 =	0.11855%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 31)

5	60,583 / 41,122,050 =	0.14732%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.11855%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.42260%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	26,782,350
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	381,006
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	31,739 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.11851% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.42260%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>1.54111%</u>

1/ SEE APRIL 2021 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MARCH 2021) IMBALANCE PLUS CURRENT MONTH (APRIL 2021) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF APRIL 2021

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	20,812,224	184,654,058	45.6236%	36.4124%	(16,657)	315,123	298,466
2	UNIT - 13	24,804,964	322,464,532	54.3764%	63.5876%	(19,852)	550,306	530,454
3	TOTAL	45,617,188	507,118,590	100.0000%	100.0000%	(36,509)	865,429	828,920

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 62 AND 63, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF APRIL 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	RATTLE RUN TO TRUMBLE ROAD INTERCONNECT	4.7	1	23,418	23,418
2	CAPAC TO BELLE RIVER	23.9	1	134,610	134,610
3	FARWELL TO CHIPPEWA	29.3	1	991	991
4	FARWELL TO MIDLAND	30.4	1	178,353	178,353
5	FARWELL TO NORTH MASON ROAD	47.1	1	59,450	59,450
6	GOOSE CREEK TO FARWELL	58.6	1	854	854
7	DEWARD TO FARWELL	62.9	1	13,663	13,663
8	THIEF RIVER FALLS	74.3	1	6,420	6,420
9	DEWARD TO CHIPPEWA	92.2	2	3,042	6,084
10	EMERSON TO CLEARBROOK	120.1	2	23,605	47,210
11	EMERSON TO LAMMERS	135.9	2	48,050	96,100
12	SOLWAY	139.3	2	42,300	84,600
13	FARWELL TO MUTTONVILLE	144.6	2	778,662	1,557,324
14	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	5,971	11,942
15	BEMIDJI	150.0	2	119,998	239,996
16	FARWELL TO BELLE RIVER	154.2	3	26,868	80,604
17	FARWELL TO ST. CLAIR	157.5	3	192,180	576,540
18	CASS LAKE	164.9	3	10,577	31,731
19	COHASSET	212.8	3	15,000	45,000
20	LITTLE BASS	212.8	3	2,489	7,467
21	GRAND RAPIDS NMU	220.2	3	162,432	487,296
22	BLACKBERRY	226.4	4	8,560	34,240
23	CARLTON	283.5	4	1,957,030	7,828,120
24	CLOQUET	283.5	4	378,152	1,512,608
25	DULUTH	299.3	4	255,250	1,021,000
26	SUPERIOR	307.5	5	88,931	444,655
27	FORTUNE LAKE TO FARWELL	328.0	5	20,595	102,975
28	FORTUNE LAKE TO CHIPPEWA	357.3	5	9,465	47,325
29	FORTUNE LAKE TO MIDLAND	358.4	5	34,588	172,940
30	ASHLAND	362.5	5	58,431	292,155
31	IRONWOOD	398.1	6	41,923	251,538
32	WAKEFIELD	407.4	6	198,499	1,190,994
33	MARENISCO	423.0	6	2,970	17,820
34	WATERSMEET	450.4	7	18,120	126,840
35	FORTUNE LAKE	487.7	7	2,123,433	14,864,031
36	SAGOLA	506.6	7	214,000	1,498,000
37	ARNOLD ROAD	534.0	8	101,197	809,576
38	RAPID RIVER	562.0	8	374,230	2,993,840
39	MANISTIQUE	597.7	8	114,030	912,240
40	ENGADINE	633.9	9	34,430	309,870
41	ST. IGNACE	679.1	10	20,288	202,880
42	MACKINAW	686.3	10	90,000	900,000
43	RUDYARD	687.9	10	37,500	375,000
44	PELLSTON	702.2	10	7,500	75,000
45	SAULT SAINT MARIE MICHCON	703.0	10	110,000	1,100,000
46	SAULT SAINT MARIE TCPL	705.0	10	1,167,338	11,673,380
47	SAULT SAINT MARIE TCPL - ADJUSTMENT	705.0	10	747,621	7,476,210
48	ALPINE	736.9	10	94,577	945,770
49	GAYLORD	739.3	10	16,665	166,650
50	DEWARD	752.8	11	1,885,129	20,736,419
51	FARWELL	815.7	11	2,151,739	23,669,129
52	CHIPPEWA	845.0	12	4,510,276	54,123,312
53	MIDLAND	846.1	12	918,324	11,019,888
54	BIRCH RUN	897.3	12	1,172,500	14,070,000
55	MUTTONVILLE	960.3	13	28,577	371,501
56	RATTLE RUN	960.3	13	379,326	4,931,238
57	TRUMBLE ROAD INTERCONNECT	965.0	13	706,705	9,187,165
58	BELLE RIVER MILLS	969.9	13	1,881,343	24,457,459
59	CHINA TOWNSHIP	971.1	13	90,500	1,176,500
60	ST. CLAIR	973.2	13	21,718,513	282,340,669
61	TOTAL SYSTEM			<u>45,617,188</u>	<u>507,118,590</u>
62		UNITS 1 - 12		20,812,224	184,654,058
63		UNIT 13	1/	24,804,964	322,464,532

1/ NO EXCHANGE GAS VOLUMES UTILIZED UNDER RATE SCHEDULE X-1.
THEREFORE NO PHANTOM MILES RECOGNIZED.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JUNE 2021

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	14,339,700	101,223,390	34.8711%	22.5244%	8,369	88,305	96,674
2	UNIT - 13	26,782,350	348,170,550	65.1289%	77.4756%	15,631	303,735	319,366
3	TOTAL	41,122,050	449,393,940	100.0000%	100.0000%	24,000	392,040	416,040

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 392,040 / 449,393,940 = 0.08724%

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1-13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 24,000 / 41,122,050 = 0.05836%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.08724%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.04688%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	26,782,350
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	280,379
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	23,356 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.08721% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.04688%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.13409%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 32-33, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

303,735
280,379
23,356

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JUNE 2021

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	25,680	25,680
2	THIEF RIVER FALLS	74.3	1	15,570	15,570
3	BEMIDJI	150.0	2	117,540	235,080
4	CASS LAKE	164.9	3	1,110	3,330
5	FARWELL TO ST. CLAIR	157.5	3	6,026,910	18,080,730
6	DEER RIVER	204.1	3	1,500	4,500
7	COHASSETT	212.7	3	4,440	13,320
8	GRAND RAPIDS	220.2	3	79,950	239,850
9	FLOODWOOD	253.8	4	330	1,320
10	CLOQUET	283.5	4	259,080	1,036,320
11	CARLTON	283.5	4	555,600	2,222,400
12	SUPERIOR	307.5	5	202,080	1,010,400
13	ASHLAND	362.5	5	17,430	87,150
14	IRONWOOD	397.1	6	6,450	38,700
15	WAKEFIELD	407.4	6	25,560	153,360
16	WATERSMEET	450.4	6	11,970	71,820
17	SAGOLA	506.6	7	166,110	1,162,770
18	RAPID RIVER	562.0	8	373,830	2,990,640
19	MANISTIQUE	597.7	8	73,050	584,400
20	ENGADINE	633.9	9	12,750	114,750
21	ST. IGNACE	679.1	10	7,410	74,100
22	RUDYARD	688.0	10	13,110	131,100
23	SAULT ST MARIE	702.0	10	29,880	298,800
24	PELLSTON	702.2	10	1,500	15,000
25	SAULT ST MARIE	704.9	10	1,516,800	15,168,000
26	GAYLORD	739.3	10	42,210	422,100
27	CHIPPEWA	844.7	12	2,483,940	29,807,280
28	MIDLAND	846.1	12	2,267,910	27,214,920
29	MUTTONVILLE	960.3	13	1,930,350	25,094,550
30	BELLE RIVER	969.9	13	1,289,580	16,764,540
31	ST. CLAIR	973.2	13	23,562,420	306,311,460
32	TOTAL SYSTEM			<u>41,122,050</u>	<u>449,393,940</u>
33		UNITS 1 - 12		14,339,700	101,223,390
34		UNIT 13	1/	26,782,350	348,170,550

1/ NO EXCHANGE GAS VOLUMES PROJECTED TO BE UTILIZED UNDER RATE SCHEDULE X-1. THEREFORE NO PHANTOM MILES RECOGNIZED.